



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

December 20, 2024

Royal D. Moore II
Royal Moore Subaru
PO Box 646
Hillsboro, OR 97123-0646

RE: UST Compliance Inspection
DEQ UST #10354 – Royal Moore Subaru
1326 SE Enterprise Circle, Hillsboro OR

Attention Mr. Moore,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspections for these facilities are scheduled for January 16, 2025 starting at approximately 9 am at UST Facility 10354, Royal Moore Subaru. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at alex.spencer@deq.oregon.gov. If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-866-2480 or alex.spencer@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink, appearing to read 'Alex Spencer', with a long horizontal flourish extending to the right.

Alex Spencer
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Alex Spencer Date: 1/16/2025 Time: 9:00 AM Facility: 10354

I. Site Information					
Facility Name:	<u>Royal Moore Nissan Subaru</u>		Permittee:	<u>Royal D. Moore II</u>	
Site Address:	<u>1326 SE Enterprise Cir</u>		Organization:	<u>Royal Moore Subaru</u>	
City:	<u>Hillsboro, OR 97123</u>		Phone:	<u>503-648-1153</u>	
				<u>mikee@royalmoore.com</u>	
II. Tank Information					
DEQ Permit #	<u>BACAH (11)</u>				
Estimated Gallons	<u>3,000</u>				
Substance	<u>Gasoline</u>				
Tank Material	<u>SW Cathodically Protected Steel</u>				
Tank Install Date	<u>3/30/1983</u>				
Pipe Material	<u>SW FRP</u>				
Pipe Type	<u>safe suction</u>				
Pipe Install Date	<u>3/30/1983</u>				
Overfill Device	<u>Automatic</u>				
Notes and Comments from the UST database: ☐ Check file before conducting inspection - Lined tank - 2020 CP testing failure. PCS scheduled repair for 1/30/2020					
If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance		
☒ Current	☒ Accurate	☒ Posted for delivery drive to observe	☒ Yes	☐ No	
IV. Operator Training			Compliance		
Class A/B Operator	☒ Yes ☐ No	Name: <u>Mike Egger</u>	Date: <u>2/24/2022</u>	☒ Yes ☐ No	
Class C Operator	☒ Yes ☐ No ☐ Cardlock	<u>Clint Edwards</u>	<u>4/15/2023</u>	☒ Yes ☐ No	
V. Financial Responsibility			Compliance		
Type of coverage:	<u>Insurance</u>	Begin Date:	<u>10/24/2024</u>	End Date:	<u>10/24/2025</u>
Coverage amount correct:	<u>\$1,000,000</u>	Number of tanks covered:	<u>1</u>		
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance		
Spill prevention and release detection equipment checked monthly?			☒ Yes	☐ No	
Tank top sumps checked annually?			☒ Yes	☐ No	

VII. Release Detection

Compliance

☐ Yes

☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: _____

6/28/2022

Last three tests available?

☐ Yes

☐ No

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: _____

Last three tests available?

☐ Yes

☒ No

Number of lines tested: _____

Number of LD tested: _____

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold?

☐ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☐ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing: _____

Last three tests available?

☐ Yes

☐ No

Float sensors installed correctly?

☐ Yes

☐ No

Interstitial space opened to sump?

☐ Yes

☐ No

Presence of water in sumps?

☐ Yes

☐ No

☒ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

☐ Yes

☐ No

Tank diameter/length seem appropriate?

☐ Yes

☐ No

Are tanks manifolded?

☐ Yes

☐ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	☒ Jan	☒ Feb	☒ Mar	☒ Apr	☒ May	☒ Jun	☒ Jul	☒ Aug	☒ Sep	☒ Oct	☒ Nov	☒ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: <u>A. Spencer</u>	Date: <u>1/16/2025</u>	Time: <u>9:00 AM</u>	Facility: <u>10354</u>
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VIII. Spill Prevention	Compliance	☐ Yes	☐ No
Date(s) of testing: _____ Number of spill buckets tested? _____			
Did spill bucket pass most recent testing? ☐ Yes ☐ No	If no, was spill bucket replaced/repared? ☐ Yes ☐ No		
During inspection, visual damage to spill bucket? ☐ Yes ☐ No			
☐ Hydrostatic testing (test takes one hour to complete)			
☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)			

IX. Overfill Prevention	Compliance	☐ Yes	☐ No
Date(s) of testing: _____			
Overfill device pass most recent testing? ☐ Yes ☐ No	If no, overfill device replaced? ☐ Yes ☐ No		
Overfill method that was tested: ☐ Alarm ☐ Flapper ☐ Ball Float			
<u>Overfill Alarm</u>			
Alarm sounds when tank is 90% full	☐ Yes	☐ No	
Driver can see or hear alarm at point of transfer?	☐ Yes	☐ No	
Sound alarm from tank gauge during inspection?	☐ Yes	☐ No	
<u>Flapper Valve</u>			
Testing verified the valve automatically restricts flow at 95%	☐ Yes	☐ No	
Visual observation of flapper on day of inspection?	☐ Yes	☐ No	
<u>Ball Float</u>			
Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No	
Visual observation of ball float during inspection?	☐ Yes	☐ No	

X. Corrosion Protection	Compliance	☐ Yes	☐ No
☐ Cathodic ☐ Galvanic ☐ Impressed Current			
Steel tank with cathodic?	☐ Yes	☐ No	
Steel pipes with cathodic?	☐ Yes	☐ No	
Steel flex-lines with cathodic?	☐ Yes	☐ No	
Date of cathodic test: _____			
Last two tests available?	☐ Yes	☐ No	
Did last test pass?	☐ Yes	☐ No	
If not:			
Was failed test reported to DEQ?	☐ Yes	☐ No	
Was system repaired?	☐ Yes	☐ No	
Date of repair? _____			
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No	
Date of retesting? _____			
If impressed current system:			
Rectifier Operational?	☐ Yes	☐ No	
Rectifier log maintained?	☐ Yes	☐ No	
Rectifier been operating continuously	☐ Yes	☐ No	
☐ Tank Lining			
Date of last test? _____			
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No	

XI. General notes from inspection

Representative onsite: _____

email: _____

- No 2023, 2024

- No CP (last 2) D9a

- No SB

- No OV

- No Annual Tank Gauge ~~2022~~, 23, 24

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature: _____

Alvin Spencer

Date: _____

1/16/2025



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

FACILITY NAME: 10354 – Royal Moore Nissan Subaru – 1326 SE Enterprise Cir, Hillsboro
INSPECTION DATE: 1/16/2025



1:



2:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

FACILITY NAME: 10354 – Royal Moore Nissan Subaru – 1326 SE Enterprise Cir, Hillsboro
INSPECTION DATE: 1/16/2025



3:



4:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
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INSPECTION DATE: 1/16/2025



5:



6:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

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INSPECTION DATE: 1/16/2025



7:



8:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

FACILITY NAME: 10354 – Royal Moore Nissan Subaru – 1326 SE Enterprise Cir, Hillsboro
INSPECTION DATE: 1/16/2025



9:



10:



Program Enforcement No. 2025-FC-9802

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	01/16/2025	Facility ID#:	10354
Inspector:	Alex SPENCER	Facility Name:	Royal Moore Nissan Subaru
DEQ Office:	Oregon DEQ UST Program 700 NE Multnomah St 600	Facility Address:	1326 SE ENTERPRISE CIR, HILLSBORO, Oregon 97123
Phone #:	503-229-6155	County:	Washington

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 03/28/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	Royal Moore Subaru			
Mailing Address:	PO Box 646 , Hillsboro Oregon 97123			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 1200

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

04/28/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program
UST FIELD CITATION

Facility Representative initials: _____

DATE ISSUED: 03/28/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9802

FACILITY ID: 10354

Page 3 of 3

Violation #1:	Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper		
*TCR:			
Corrective Action:	Submit passing tank monitor certification to DEQ		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 100	Correct Violation by: 04/28/2025	Date Violation Corrected:
Violation #2:	Failure to inspect overfill equipment at least once every 3 years.		
*TCR:			
Corrective Action:	Complete overfill equipment testing. Submit passing overfill prevention equipment testing results to DEQ		
Rule Citation: OAR 340-150-0310(9)	Penalty Amount: \$ 300	Correct Violation by: 04/28/2025	Date Violation Corrected:
Violation #3:	Failure to test spill prevention equipment at least once every 3 years		
*TCR:			
Corrective Action:	Complete spill bucket testing. Submit passing spill bucket testing results to DEQ		
Rule Citation: OAR 340-150-0310(8)(b)	Penalty Amount: \$ 500	Correct Violation by: 04/28/2025	Date Violation Corrected:
Violation #4:	Failure to maintain records from the last two 3-year cathodic protection inspections/tests		
*TCR:			
Corrective Action:	Complete cathodic protection testing. Submit Compliance Certification Statement		
Rule Citation: OAR 340-150-0325(6)(b)	Penalty Amount: \$ 300	Correct Violation by: 04/28/2025	Date Violation Corrected:
Violation #5:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR:			
Corrective Action:			
Rule Citation: OAR	Penalty Amount: \$	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount 1200		
	(This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 04/28/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date



Mascott Equipment Co.
435 NE Hancock Portland, OR 97212
(800) 452-5019

Company Name: _____	Monitor Make: _____
Site Address: _____	Monitor Model: _____
City, State, Zip: _____	Serial Number: _____
Date: _____	Software Version: _____

Console	Tank # / Size	Pass	Fail	Actions Performed / Console	Pass	Fail	N/A	Comments
Print or view status of all tanks. Leave copy on site if any programming changes are made.				Verify date and time				
				Verify setup values				
				Check battery				
				Test external alarm if applicable				
				Run system diagnostics				
				Verify tests for compliance				

Sensors	Sensor # / Location	Pass	Fail	Actions Performed / Probes	Pass	Fail	N/A	Comments
Print out sensor status and leave on site. Put all sensors into alarm and verify proper operation.				Run probe diagnostics				
				Inspect cables and connections				
				Pulled and visually inspected probe				
				Verified overfill function at 90%				

				Actions Performed / Sensors	Pass	Fail	N/A	Comments
				Run sensor diagnostics				
				Inspect cables and connections				
				Test sensor for operation				
				Inspect and clean sensors				

				Additional Service Checks	Yes	No	N/A	Comments
				Lights, LED's, annunciator functioning?				
				Is customer saving required reports?				
				Is Cathodic Protection Required?				
				Note CP issues and test date				
				Type of Overfill Protection				
				Type of Leak Detection				
				Primary Tank Leak Detection Method				

Technician Name: _____ Technician Signature: Lloyd fivecoats



Annual Release Detection Operability Testing Form

- In-tank setup and alarm history reports must be attached to testing form.
- Maintain three years of testing records.
- [Instructions on how to use this form.](#)

I. FACILITY INFORMATION – Type or print (in ink) all items.				TEST DATE	
Facility ID #:		Facility Name:			
II. AUTOMATIC TANK GAUGE				☐ Pass	☐ Fail
ATG Manufacturer:			ATG Model:		
Release Detection Method:		Tank Gauge 0.2 gph leak tests: (☐ Continuous ☐ Static) ☐ SIR ☐ Interstitial Monitoring			
Battery Backup Functional? ☐ Yes ☐ No		ATG software properly programmed? ☐ Yes ☐ No			
ATG alarms functional and audible? ☐ Yes ☐ No		ATG In-Tank Setup Reports attached to form? ☐ Yes			
III. TEST PROCEDURE					
☐ PEI/RP 1200	☐ Oregon Testing Procedures (Page 2)		☐ Manufacturer Testing Procedures	☐ Other Method (Describe)	

IV. PROBE AND TESTING INFORMATION

Tank Number					
Product Stored					
Model					
Is the ATG console clear of alarms?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Disconnect cable from tank probe. Is appropriate alarm triggered?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank gauge probes removed and inspected for damage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Residual buildup on floats has been removed?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float(s) move freely?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Measured product and water levels match ATG values?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Alarm history report attached?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
V. TEST RESULT	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Any "No" answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

The comments section should be used to note additional information discovered or actions taken during testing that affect compliance

IX. TESTER

Person conducting testing:

DEQ tank gauge and probe functionality testing procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

ROYAL MOORE
NISSAN SUBURU
1326 SE ENTERPRISE CIR,
HILLSBORO OR 97123
503-648-1153

01/28/2025 9:17

SYSTEM SETUP REPORT

SYSTEM INFO

SOFTWARE
PART T750P/1
VERSION 6,100
RELEASED 11/29/2007

SYSTEM ID SEE ABOVE

MEASUREMENT UNITS
CORRECTION TEMP 60,0
ULAGE PERCENT 95
VOLUME GALLONS
LEVEL INCHES
TEMPERATURE FAHRENHEIT
PRESSURE PSI

CLOCK/CALENDAR
TIME STYLE 24 HOUR
DATE STYLE MM/DD/YY
DAYLIGHT SAV ENABLED
SET TIME 9:17
SET DATE 01/28/2025

SENTINEL MODE
MODE OFF
START TIME 0:00
END TIME 0:00

REPORT PRINT ENABLES
DELIVERIES ENABLED
ALARMS ENABLED
LEAK TESTS ENABLED

LIMITS
LEAK LIMIT 2,00
LEAK LIMIT O/G NONE
THEFT LIMIT 10,00
THEFT LIMIT O/G NONE

MISCELLANEOUS
SYSTEM FAIL O/ GROUP D 15
DELIVERY DELAY 50
HISTORY LENGTH 3
PRINT INTERVAL NO
BUSY SUPPORTED 0
USER THRESHOLD

TANKS

TANKS (IF TANKS)

TANK 1	(PREF)
NAME	SPECIAL 1
TANK TYPE	PROBE 1
PROBE	PRODUCT 1
PRODUCT	NONE
MANIFOLD	0,000
PROD OFFSET	0,700
WATER OFFSET	200
DEL THRESHOLD	63,700
HIGH HIGH LIM	GROUP A
HIGH HIGH O/G	60,000
HIGH LIMIT	GROUP A
HIGH LIMIT O/G	500,0
LOW LIMIT	GROUP B
LOW LIMIT O/G	0,0
LOW LOW LIMIT	NONE
LOW LOW O/G	2,000
WATER LIMIT	GROUP C
WATER O/G	

SPECIAL TANKS

SPECIAL 1	75,500
DIAMETER	156,000
LENGTH	0
CORRECTION PTS.	

PROBES

PROBE 1	STD 77
TYPE	9,03000
GRADIENT	TO HEAD
RATIO 1:1 TIP	2 FLOATS
FLOATS	GASOLINE
FLOAT TYPE	

PRODUCTS

PRODUCT 1	PROD 1
NAME	UNLEADED REG
TYPE	

REPORT SCHEDULES

INVENTORY	
PRODUCT DETAIL	NONE
SCHEDULE	
PRODUCT SUMMARY	NONE
SCHEDULE	
PRODUCT USAGE DETAIL	NONE
SCHEDULE	
PRODUCT USAGE SUMMARY	NONE
SCHEDULE	
TANK DETAIL	DAILY
SCHEDULE	5:00
TIME 1	0:00
TIME 2	0:00
TIME 3	NO
SEND TO FAX	YES
SEND TO PRINTER	
TANK SUMMARY	NONE
SCHEDULE	
RECONCILIATION	NONE
SCHEDULE	
DELIVERY	
PRODUCT DETAIL	NONE
SCHEDULE	
PRODUCT SUMMARY	NONE
SCHEDULE	
DELIVERY HISTORY	NONE
SCHEDULE	
ALARMS	
ACTIVE ALARMS	NONE
SCHEDULE	
CLEARED ALARMS	NONE
SCHEDULE	
ALARM HISTORY	NONE
SCHEDULE	
REGULATORY	
SCHEDULE	NONE

COMM PORTS

COMM PORT 1

MODE NATIVE
BAUD 9600 BAUD
DATA BITS 8 BITS
STOP BITS 1 STOP BIT
PARITY NO PARITY
SECURITY

COMM PORT 2

MODE NATIVE
BAUD 9600 BAUD
DATA BITS 8 BITS
STOP BITS 1 STOP BIT
PARITY NO PARITY
SECURITY

ACCESS 1
PHONE 1
REDIAL 1 DISABLED
ACCESS 2
PHONE 2
REDIAL 2 DISABLED
ACCESS 3
PHONE 3
REDIAL 3 DISABLED
ACCESS 4
PHONE 4
REDIAL 4 DISABLED
DIAL DELIV
DIAL ALARM
DIAL LEAK

LEAK TESTS

CONFIDENCE 99,0%
MIN TEST TIME 2
MAX TEST TIME 8
LEAK TEST
TANK 1 0,20
TEST SCHEDULES
TANK 1
SCHEDULE TUESDAY
TIME 23:00
ALARM ON TEST FAIL NO

ANNUNCIATORS

MODULATED ANNUNCIATOR
TIMEOUT 15
OUTPUT GROUPS
A-P -YYY-----
Q-FF -----
SOLID ANNUNCIATOR
TIMEOUT 15
OUTPUT GROUPS
A-P Y-----
Q-FF -----

RELAYS

RELAY 1
TIMEOUT 15
OUTPUT GROUPS
A-P -----
Q-FF -----
RELAY 2
TIMEOUT 15
OUTPUT GROUPS
A-P -----
Q-FF -----

SENSORS

NUMBER OF SENSORS 0

TPI

ENABLED NO
ADDRESS 80

AUXILIARY INPUTS

INPUT 1 ACTIVE CLOSED
NAME AUXILIARY 1
AUX INPUT O/G NONE
INPUT 2 ACTIVE CLOSED
NAME AUXILIARY 2
AUX INPUT O/G NONE

ROYAL MOORE
NISSAN SUBURU
1326 SE ENTERPRISE CIR,
HILLSBORO OR 97123
503-648-1153

01/28/2025 9:43

ALARM REPORT

01/28/2025 9:43
LOW PRODUCT LIMIT
TANK NO. 1

ROYAL MOORE
NISSAN SUBURU
1326 SE ENTERPRISE CIR,
HILLSBORO OR 97123
503-648-1153

01/28/2025 10:13

TANK DELIVERY REPORT

PROD 1 3023.4 GAL

UNLEAD

BEGIN TIME 9:44
BEGIN DATE 01/28/2025
BEGIN GROSS 337.3 GAL
BEGIN NET 339.1 GAL
BEGIN ULLAGE 2532.2 GAL
BEGIN LEVEL 12.814 IN
BEGIN WATER 0.490 IN
BEGIN WATER 2.7 GAL
BEGIN TEMP 52.456 F
END TIME 9:58
END DATE 01/28/2025
END GROSS 1900.3 GAL
END NET 1916.7 GAL
END ULLAGE 762.4 GAL
END LEVEL 48.148 IN
END WATER 9.182 IN
END WATER 209.6 GAL
END TEMP 47.667 F
GROSS DEL 1562.9 GAL
NET DEL 1577.6 GAL
SALES 0.0 GAL

ROYAL MOORE
NISSAN SUBURU
1326 SE ENTERPRISE CIR,
HILLSBORO OR 97123
503-648-1153

01/28/2025 10:13

ALARM REPORT

01/28/2025 10:13
HIGH WATER
TANK NO. 1

APPENDIX C-5

UST OVERFILL EQUIPMENT INSPECTION AUTOMATIC SHUTOFF DEVICE AND BALL FLOAT VALVE

Facility Name:	Owner:	
Address:	Address:	
City, State, Zip Code:	City, State, Zip Code:	
Facility I.D. #:	Phone #:	
Testing Company:	Phone #:	Date:

This data sheet is for inspecting automatic shutoff devices and ball float valves. See PEI/RP1200, Section 7 for inspection procedures.

Product Grade						
Tank Number						
Tank Volume, gallons						
Tank Diameter, inches						
Overfill Prevention Device Brand						
Type	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve

AUTOMATIC SHUTOFF DEVICE INSPECTION

1. Drop tube removed from tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. Drop tube and float mechanisms are free of debris?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Float moves freely without binding and poppet moves into flow path?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Bypass valve in the drop tube is open and free of blockage (if present)?	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present
5. Flapper is adjusted to shut off flow at 95% capacity?*	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

A "No" to any item in Lines 1-5 indicates a test failure.

BALL FLOAT VALVE INSPECTION

1. Tank top fittings are vapor-tight and leak-free?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2 Ball float cage free of debris?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. Ball is free of holes and cracks and moves freely in cage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Vent hole in pipe is open and near top of tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Ball float pipe is proper length to restrict flow at 90% capacity?**	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No

A "No" to any item in Lines 1-5 indicates a test failure.

Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
---------------------	---	---	---	---	---	---

* Use manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.

** Use manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

Comments:

Tester's Name _____ Tester's Signature Lloyd fivecoats

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

1. FACILITY INFORMATION

Facility Name:	Date of Testing:
Facility Address:	
Facility Contact:	Phone:
Date Local Agency Was Notified of Testing :	
Name of Local Agency Inspector (if present during testing):	

2. TESTING CONTRACTOR INFORMATION

Company Name:	
Technician Conducting Test:	
Credentials ¹ ☐ CSLB Contractor ☐ ICC Service Tech. ☐ SWRCB Tank Tester ☐ Other (Specify) _____	
License Number(s):	

3. SPILL BUCKET TESTING INFORMATION

Test Method Used:	☐ Hydrostatic ☐ Vacuum ☐ Other			
Test Equipment Used:	Equipment Resolution:			
Identify Spill Bucket (By Tank Number, Stored Product, etc.)	1	2	3	4
Bucket Installation Type:	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump	☐ Direct Bury ☐ Contained in Sump
Bucket Diameter:				
Bucket Depth:				
Wait time between applying vacuum/water and start of test:				
Test Start Time (T _I):				
Initial Reading (R _I):				
Test End Time (T _F):				
Final Reading (R _F):				
Test Duration (T _F - T _I):				
Change in Reading (R _F - R _I):				
Pass/Fail Threshold or Criteria:				
Test Result:	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments – (include information on repairs made prior to testing, and recommended follow-up for failed tests)

CERTIFICATION OF TECHNICIAN RESPONSIBLE FOR CONDUCTING THIS TESTING

I hereby certify that all the information contained in this report is true, accurate, and in full compliance with legal requirements.

Technician's Signature: Lloyd Fivecoats

Date: _____

¹ State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.

**GALVANIC CATHODIC PROTECTION
EVALUATION CHECKLIST
FOR UNDERGROUND STORAGE TANKS**

UST ID #: _____
County: Washington

I. UST FACILITY			II. CERTIFIED CATHODIC PROTECTION TESTER		
Facility Compliance Tag #:			Service Provider Name: G. Druery		
UST ID #:			Company Name: Mascott Equipment Co.		
Site Name: Royal Mc re Nissan Subaru			Address: 435 NE Hancock		
Site Address: 1326 S E terpris Circle			City: Portland	State: OR	Zip: 97212
City: Hillst oro, Ol 9 123			Phone: (503) 282-2547 Email: gdri ery@mascottec.com		
County: Washingt n			Certification Type: STI/SPFA		
Phone:			Certification Number: CP16791 Exp. Date: 7/13/26		
III. RESULTS OF EVALUATION (which include results of both continuity and system surveys)					
☒ PASS The criteria used to evaluate whether cathodic protection is adequate were in accordance with a code of practice developed by a nationally recognized association (e.g. NACE), as required by the ☐ FAIL					
Date CP Evaluation Performed:					
IV. CRITERIA APPLICABLE TO EVALUATION					
Continuity Survey		☒ PASS – continuity data is passing and no action is needed ☐ FAIL – continuity data is failing and the system requires a repair or retrofit			
System Survey		# TANKS	# PIPE RUNS	# STP SFC¹_S	# DISP. SFC²_S
Neg. 850 mV ON	☒ PASS	1			A negative (cathodic) potential of at least -850 mV with the cathodic protection applied. This potential is with respect to a saturated copper-copper sulfate reference electrode containing electrolyte.
	☐ FAIL				
Neg. 850 mV Instant Off	☐ PASS				A negative polarized potential of at least 850 mV relative to a saturated copper-copper sulfate reference electrode (Instant Off Potential).
	☐ FAIL				
100 mV Polarization	☐ PASS				A minimum of 100 mV of cathodic polarization between the structure surface and a stable reference electrode contacting the electrolyte.
	☐ FAIL				
V. ACTION REQUIRED AS A RESULT OF THIS EVALUATION (check one box and explain further in comment box below)					
☒ NONE		The cathodic protection system is adequately providing protection. No further action is necessary at this time. System must be tested in three years unless more immediate attention is required.			
☐ RETEST		The cathodic protection system may not be adequately protecting steel from corroding. Retesting is necessary.			
☐ RETROFIT/REPAIR		The cathodic protection system is not adequately providing protection. Retrofitting or repairing is necessary.			
☐ RETEST AFTER RETROFIT/REPAIR		The cathodic protection system has been retrofitted or repaired and tested at time of the retrofit/repair. Testing is required again within one to six months after the retrofit or repair.			
Comments (include type of testing gear used, steel components tested, etc.):					

1. If no submersible turbine pump (STP) is present, these steel flex connectors (SFC) are on the tank end of piping.
2. If no dispenser is installed, these SFCs are on the non-tank end of piping.

VI. CONTINUITY SURVEY

Structure "A"	Structure "B"	Point "A" to Point "B" or Fixed Cell Location >30'	Structure "A" Fixed Voltage >30'	Structure "B" Fixed Voltage >30'	Point-to-Point or Fixed Voltage Difference	P A S S	F A I L	Method and Standards Used (e.g. RP-0285, R051)
Tank 1	Fill	Remote	-937mv	-419mv	518mv	☒	☐	"Fixed" R051
Tank 1	Monitor	readings	-937mv	-269mv	668mv	☒	☐	"Fixed" R051
		taken in				☐	☐	
		soil 35'				☐	☐	
		east of				☐	☐	
		tanks.				☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	

VII. SYSTEM SURVEY

Structure	Contact Point	Half Cell Location	Local Voltage "ON"	Local Voltage "Instant Off"	Remote Voltage "ON" >30'	Local Voltage (Depolarized)	P A S S	F A I L	Method and Standard Used
T1	Tank bottom	East	-1073mv	-937mv	-920mv		☒	☐	-850 on R051
T1	Tank bottom	Over tank	-1030mv	-937mv	-920mv		☒	☐	-850 on R051
T1	Tank bottom	West	-1080mV	-937mv	-920mv		☒	☐	-850 on R051
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	

IX. RETROFIT OR REPAIR DESIGN (if applicable)

All retrofitting or repairs to CP systems shall be designed by a Corrosion Expert. I certify that I am a Corrosion Expert qualified to engage in the practice of corrosion control on buried or submerged metal piping systems and metal tanks. I have attached copies of the retrofit/repair design and of the Underground Storage Tank Retrofit and Repair Checklist.

Corrosion Expert's Name:

Company's Name:

Nationally Recognized Association:

Certification Number:

Corrosion Expert's Signature:**Date:****X. REQUIRED SIGNATURES**

The certified supervisor certifies the criteria used to evaluate whether cathodic protection is adequate were in accordance with a code of practice developed by a nationally recognized association (e.g. NACE), as required

01/27/2025

Greg Druery

Digitally signed by Greg Druery
DN: cn=Greg Druery, o, ou,
email=gdruery@mascootec.com,
c=US
Date: 2025.04.02 13:47:54 -07'00'

G. Druery

Date

Signature of Certified Supervisor

Print or Type Name

Date

Signature of Tank Owner or Authorized Representative

Print or Type Name

From: [UST Duty Officer * DEQ](#)
To: [MICHAEL EGGER](#); [UST Duty Officer * DEQ](#)
Subject: RE: DEQ UST Inspection Determination: 1326 SE Enterprise Cir Hillsboro, OR 97123 - UST Facility #10354
Date: Wednesday, April 2, 2025 3:32:00 PM
Attachments: [image003.png](#)
[2025-FC-9802 issued to 10354.pdf](#)
[image001.png](#)

Hey Mike,

Thank you for sending these testing reports -they all look great. **I will mark the corrective actions as complete.**

As soon as payment of the \$1200 penalty is received, then the UST inspection can be closed.

As a reminder - Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or [Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: MICHAEL EGGER <mikee@royalmoore.com>
Sent: Wednesday, April 2, 2025 2:23 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: Re: DEQ UST Inspection Determination: 1326 SE Enterprise Cir Hillsboro, OR 97123 - UST Facility #10354

Alex, I just received all of the testing results, please let me know if anything is missing.
Thank you,

Mike Egger

Parts Director



(503) 615-8403

(971) 205-2684 Cell

mikee@royalmoore.com

1380 SE River Road

Hillsboro Or. 97123

**Royal moore
auto center**

From: UST Duty Officer * DEQ

Sent: Thursday, March 27, 2025 2:41 PM

To: MICHAEL EGGER

Subject: DEQ UST Inspection Determination: 1326 SE Enterprise Cir Hillsboro, OR 97123 - UST Facility #10354

Hello Mike:

Thank you for you for meeting with DEQ to perform the UST inspection at 1326 SE Enterprise Cir Hillsboro, OR 97123 on January 16, 2025. Since there were some missing testing records during the inspection, DEQ must issue a field citation, per enforcement guidance. A citation will be emailed to you from the UST Duty Officer following this email with instructions for payment. Below is the corrections DEQ expects to receive.

-

VIOLATIONS:

1. Failure to install, operate, maintain, or calibrate RD equipment per manufacturer's instructions, including testing for operability or running condition annually (i.e. device has been incorrectly installed, is defective, damaged, or may have been tampered with in a manner that prevents proper operation. **Missing 2023 and 2024 ATG Certification – G5 340-150-0400(2)**
2. Failure to test overfill prevention equipment within 3 years of previous test. - C2c - 340-150-0310(9)
3. Failure to test spill and piping sump integrity within 3 years of previous test. - C1e – 340-150-0310(8)(b)
4. Failure to maintain records from the last two 3-year cathodic protection inspections/tests. **Missing 2023 testing.** D9a - 340-150-0325 (6)(b)

CORRECTIVE ACTIONS:

1. Submit passing tank monitor certification to DEQ
2. Complete overfill equipment testing. Submit passing overfill prevention equipment testing results to DEQ
3. Complete spill bucket testing. Submit passing spill bucket testing results to DEQ
4. Complete cathodic protection testing. Submit Compliance Certification Statement

All corrective actions must be completed and documents of testing submitted to DEQ within 30 days (Due April 28th, 2025)

**PLEASE SEND ALL documents and testing to
UST.DutyOfficer@deq.oregon.gov**

If you require more time, please let the DEQ UST Duty Officer know (see contact below).

Please make sure to only hire licensed DEQ contractors.

Here is the list: <https://www.oregon.gov/deq/tanks/Pages/UST-Service.aspx>

Regards,



Alex Spencer

UST Compliance Inspector

DEQ UST Program

700 NE Multnomah St, Suite 600 | Portland, OR 97232

Alex.Spencer@deq.oregon.gov

(503)866-2480

From: [SPENCER Alex * DEQ](#)
To: mikee@royalmoore.com
Subject: DEQ UST Inspection Notification: ROYAL MOORE SUBARU #10354
Date: Friday, December 20, 2024 3:31:00 PM
Attachments: [image001.png](#)
[InspNotification Facility 10354 December 2024.pdf](#)

Hello Mike,

I wanted to email you a copy of the DEQ UST inspection notification letter for ROYAL MOORE SUBARUs next due inspection.

The schedule for January: **January 16th, 2025**

If I do not hear from you, the inspection for these facilities is scheduled for January 16th , 2025 starting at approximately 9:00 am at the DEQ UST # listed below.

1. DEQ UST #10354 – 1326 SE Enterprise Circle, Hillsboro

Please email me any testing documents or required documentation that will help to expedite the inspection process.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please email or call me if you have any questions or concerns. Cell: 503-866-2480. Email is the best way to reach me quickly.

Regards,

Alex Spencer
UST Compliance Inspector
DEQ UST Program



700 NE Multnomah St, Suite 600 | Portland, OR 97232

Alex.Spencer@deq.oregon.gov

(503)866-2480

\$ 1,200.00

\$ 1,200.00

\$ 0.00

Penalty

▶ 2025-FC-9802

UST - Field Citation

\$ 1,200.00

1 Results

Add Penalty

Send to FIMS

Payment

▼ Check by Mail 77187

4/15/2025

47413

\$ 1,200.00

Type

Check by Mail

Amount

1200

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

47413

Payment Date

04/15/2025

Comments

2025-FC-9802

(Remaining Length: 3988)

1 Results

Site Info

Royal Moore Nissan Subaru



1326 SE ENTERPRISE CIR, HILLSBORO, OR 97123

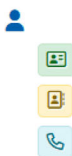
6112 ✓

200574

ORD987188638 UST (10354)

Stationary

Contact Info



Inspection Info

8016 Completed