



Oregon

Tina Kotek, Governor

Department of Environmental Quality
Western Region Eugene Office
165 East 7th Avenue, Suite 100
Eugene, OR 97401
(541) 686-7838
FAX (541) 686-7551
TTY 711

June 17, 2024

Gregg A. Jensen
Jensen Brothers Investments, LLC
1501 SW Highland Ave
Redmond, OR 97756-2527

RE: UST Compliance Inspection
DEQ UST #5894
Westside One Stop Chevron
1535 SW Highland Ave.
Redmond, OR 97756

To Mr. Jensen,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. The date you receive this letter is the date that the inspection starts. If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The compliance inspection for this facility is scheduled for July 09, 2024 starting at approximately 3:30 pm.

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time. Failure to reschedule within this timeframe may result in enforcement actions if equipment or records are not made available.

The inspection will require **uninterrupted participation** and attendance by you or a knowledgeable assistant. You should expect that you won't be able to attend to customers or vendors and should staff accordingly. For the inspection **you need to provide access** to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or lift lids. **If you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be prepared and available on-site during the inspection or submitted electronically, prior to the inspection, in a single, complete, email with attachments accurately labeled.

dylan.eckert@deq.oregon.gov

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

Upon request, the DEQ inspector may allow up to five (5) days after the inspection to accept missing documents prior to making a final compliance determination. Any records submitted after an approved five (5) day extension will not be included for compliance determination and the inspection will be considered closed. Any submitted documents after that five day approved extension will instead be evaluated as a corrective action and may satisfy actions necessary to return to compliance but will not alter pursuit of enforcement action per guidance.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

Thank you for your cooperation. I can be reached at 541-686-7517 or dylan.eckert@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Dylan Eckert
Natural Resource Specialist
Underground Storage Tanks Program

Full Compliance Inspection - Test

Submitted by: dylan.eckert_deq

Submitted time: Jul 9, 2024, 4:55:38 PM

Facility Number

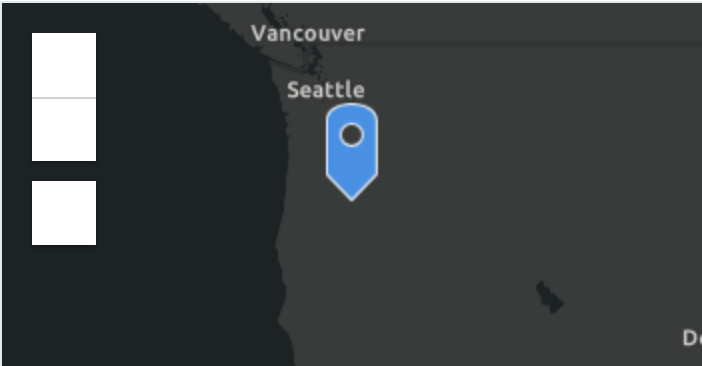
5894

Address

1535 Southwest Highland Avenue, Redmond, OR, 97756

Map

Lat: 44.269916 Lon: -121.185218



Esri, TomTom, Garmin, FAO, NOAA, USGS, EPA, USFWS

Powered by Esri

Date

Jul 9, 2024

Time

15:31

Compliance Determination

Corrosion Protection or Lining

Pass

Spill Prevention

Fail

Overfill Prevention

Fail

Release Detection

Fail

Operator Training

Pass

Financial Responsibility

Pass

Walkthrough Requirements

Fail

Passing Inspection

Fail



Facility_5894_240709153656_newemcorulspill.jpg



Facility_5894_240709153756_puldyfbcoaxial.jpg



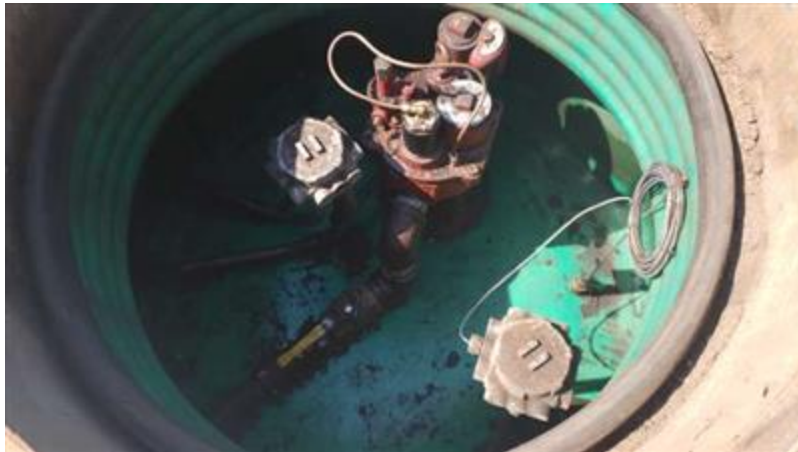
Facility_5894_240709153909_diespill.jpg



Facility_5894_240709154002_die.jpg



Facility_5894_240709154118_pulstp.jpg



Facility_5894_240709154339_diestp.jpg



Facility_5894_240709154632_rulstp.jpg



Facility_5894_240709154837_vents.jpg



Facility_5894_240709154955_7and8waynedisp.jpg



Facility_5894_240709155246_.jpg



Facility_5894_240709155300_5and6nosensororstage2.jpg



Facility_5894_240709155417_1ansendsouthwestdisp.jpg



Facility_5894_240709155445_1ans2.jpg



Facility_5894_240709155624_5and6.jpg

PETROLUM COMPLIANCE SERVICES LLC
904.467.9422
Task Master, Second Third Party Certification
904.467.9422

Station Performed:

	PASS	FAIL	N/A
1. Run system diagnostic check.	X		
2. Verify wiring values and programmable info.	X		
3. Flapper valves checked for correct placement and operation.	X		
4. Probe floats were pulled manually.			X
5. Probe sensitivity check.	X		
6. Test over-fill alarm for correct operation.	X		
7. Verify data log each test passed.	X		

In Tank Probe Alarm Function

Station Performed:

	YES	NO	N/A
1. Run probe diagnostic check.	X		
2. Inspect sensor cables and connections.	X		
3. Inspect probe float and probe for correct float up.		X	

Station Performed:

	YES	NO	N/A
1. Run sensor diagnostics.	X		
2. Inspect sensor cables and connections.	X		
3. Test sensor float.	X		
4. Clean and inspect.	X		

NOTES: Probes pulled in 2022. This test in 2025. Flapper valves are primary overfill prevention method.

Facility_5894_240709160918_.jpg



Facility_5894_240709162303_.jpg



Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Rating - UST Inspection Report

Inspection conducted by Dylan Eckert Date 09 Jul 2021 Time

Facility 5892

Facility Name: <u>Westside one stop chevron</u>	Permittee: <u>Fred Jensen</u>	Contact:
Site Address: <u>1535 SW Highland</u>	Organization: <u>541-923-8881</u>	Phone:
City: <u>Redmond</u>	County: <u>Deschutes</u>	

Tank Information			
DEQ #	<u>BFBFH</u>	<u>B FBFI</u>	<u>BFBFK</u>
Substance	<u>F</u>	<u>B</u>	<u>D</u>
Est. Gallons	<u>15k</u>	<u>8k</u>	<u>7k</u>
Tank Material	<u>FRP</u>		
Tank Install Date	<u>2000</u>		
Pipe Material	<u>envi'ron</u>		
Pipe Type			
Pipe Install Date			
Overfill Device	<u>DTFV</u>		

Notes:

gas 5/6 gas 7B
gas 11/2 3 Discalt gas 1/4
R 5+T
D 5+T
D

Operating Certificate

Operator Training

Financial Responsibility

Walkthrough Inspections

Corrosion Protection | Lining

Overfill Prevention

Spill Prevention:

Release Detection:

T1: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

Compliance: Y N

2021

5 Jul 2024 - Bob - Reprimed me after outrage

Pcs

Ts 1001

10 Jul 2024 - Atg - LLD, Ltt, spill 3/3

2023 - didnt come

2022 - 15 Oct 2021 didnt come

15 Oct 2021 - LHD, Ltt, Atg

Bob Davis - 2018
2019 - ish inserts

1507 00 LITELAND
R-TIMMOND DR.
541-973-9999
7899-994-4266

07/09/2024

16:23

SYSTEM SETUP REPORT

CUSTOMER: TNER

SOFTWARE
PART: T1PM/4F
VERSION: 6.600
RELEASED: 11/05/2010

SYSTEM ID: SEE ABOVE

MEASUREMENT UNITS
CORRECTION TEMP: 60.0
HUMIDITY PERCENT: 95
UNIT: GALLONS
INCHES
TEMPERATURE: CELSIUS/FAHRENHEIT
PRESSURE: PSI

CLOCK/CALENDAR
TIME STYLE: 24 HOUR
DATE STYLE: MM/DD/YY
DAYLIGHT SAVINGS: ENABLED
SET TIME: 16:23
SET DATE: 07/09/2024

SENTINEL MODE
MODE: OFF
START TIME: 0:00
END TIME: 0:00

REPORT PRINT ENABLES

pill 3/3

come

inserts

23
222

15 00

Bob

TANKS

NUMBER OF TANKS 3

TANK 1

NAME	TANK 1
TANK SHAPE	HORIZONTAL
TANK TYPE	SPECIAL 1
PROBE	PROBE 1
PRODUCT	PRODUCT 1
MANTLED	NONE
PROD OFFSET	0.000
WATER OFFSET	-1.900
DEL THRESHOLD	200
HIGH HIGH LIM	113.000
HIGH HIGH OVR	NONE
HIGH LIMIT	108.000
HIGH LIMIT OVR	NONE
LOW LIMIT	1000.0
LOW LIMIT OVR	NONE
LOW LOW LIMIT	500.0
LOW LOW OVR	NONE
WATER LIMIT	2.000
WATER OVR	NONE

TANK 2

NAME	TANK 2
TANK SHAPE	HORIZONTAL
TANK TYPE	SPECIAL 2
PROBE	PROBE 2
PRODUCT	PRODUCT 2
MANTLED	NONE
PROD OFFSET	0.000
WATER OFFSET	-2.100
DEL THRESHOLD	200
HIGH HIGH LIM	113.000
HIGH HIGH OVR	NONE
HIGH LIMIT	108.000
HIGH LIMIT OVR	NONE
LOW LIMIT	1000.0
LOW LIMIT OVR	NONE
LOW LOW LIMIT	500.0
LOW LOW OVR	NONE
WATER LIMIT	2.000
WATER OVR	NONE

TANK 3

NAME	TANK 3
TANK SHAPE	HORIZONTAL

WATER LIMIT	NONE
WATER LIMIT	0.000
WATER LIMIT	-2.100
WATER LIMIT	200
WATER LIMIT	113.000
WATER LIMIT	NONE
WATER LIMIT	100.000
WATER LIMIT	NONE
WATER LIMIT	1000.0
WATER LIMIT	NONE
WATER LIMIT	500.0
WATER LIMIT	NONE
WATER LIMIT	2.000
WATER LIMIT	NONE

TANK 7	TANK 3
TANK SHADE	HORIZONTAL
TANK TUDC	SPECIAL 3
WATER	WATER 3
WATER	WATER 3
WATER	NONE
WATER	0.000
WATER	-2.100
WATER	200
WATER	113.000
WATER	NONE
WATER	100.000
WATER	NONE
WATER	1000.0
WATER	NONE
WATER	500.0
WATER	NONE
WATER	2.000
WATER	NONE

SPECIAL TANKS

CORRECTION 1	
DIAMETER	119.500
LENGTH	144.000
CORRECTION PTS.	14
CORRECTION 2	
DIAMETER	119.500
LENGTH	144.000
CORRECTION PTS.	13
CORRECTION 3	
DIAMETER	119.500
LENGTH	144.000
CORRECTION PTS.	3

WATER

LENGTH	119.500
CORRECTION PTS.	184.000
SPECIAL 3	13
DIAMETER	119.500
LENGTH	164.000
CORRECTION PTS.	13

PROBES

PROBE 1

TYPE	STD 125
GRADIENT	9.03000
RATIO 1:1 TIP TO HEAD	
FLOATS	2 FLOATS
FLOAT TYPE	GASOLINE

PROBE 2

TYPE	STD 125
GRADIENT	9.03000
RATIO 1:1 TIP TO HEAD	
FLOATS	2 FLOATS
FLOAT TYPE	GASOLINE

PROBE 3

TYPE	STD 125
GRADIENT	9.03000
RATIO 1:1 TIP TO HEAD	
FLOATS	2 FLOATS
FLOAT TYPE	OIL

PRODUCTS

PRODUCT 1

NAME	UNLEADED
TYPE	UNLEADED REG

PRODUCT 2

NAME	SUPER
TYPE	UNLEADED SUP

PRODUCT 3

NAME	DIESEL 2
TYPE	DIESEL

LEAK TESTS

CONFIDENCE 99.8%
 MIN TEST TIME 2
 MAX TEST TIME 6
 LEAK TEST
 TANK 1 0.20
 TANK 2 0.20
 TANK 3 0.20
 TEST SCHEDULES
 TANK 1
 SCHEDULE SATURDAY
 TIME 23:45

TANK 2
 SCHEDULE SATURDAY
 TIME 23:45

TANK 3
 SCHEDULE SATURDAY
 TIME 23:45
 ALARM ON TEST FAIL NO

ANNUNCIATORS

MODULATED ANNUNCIATOR
 TIMEOUT 0
 OUTPUT GROUPS
 A-D -----
 O-EE -----

SOLID ANNUNCIATOR
 TIMEOUT 0
 OUTPUT GROUPS
 A-D -----
 O-EE -----

RELAYS

RELAY 1
 TIMEOUT 15
 OUTPUT GROUPS
 A-D -----
 O-EE -----

RELAY 2
 TIMEOUT 15
 OUTPUT GROUPS
 A-D -----
 O-EE -----

SENSORS

NUMBER OF SENSORS 3

SENSOR 1 STD
 RELAY NO RELAY
 NAME REG UNL TURB
 STD OVR NONE
 SENSOR 2 STD
 RELAY NO RELAY
 NAME SUL TURB
 STD OVR NONE
 SENSOR 3 STD
 RELAY NO RELAY
 NAME DIESEL SUMP
 STD OVR NONE

TOT
 ENABLED NO
 ADDRESS 80

07/09/2024

16127

TANK SETUP REPORT

TANK NO	1	15102.9 GA
TANK NAME	TANK 1	
TANK SHAPE	HORIZONTAL	
TANK TUBE	SPECIAL	
DIAMETER	119.50	
LENGTH	348.00	
END TUBE	CYLINDER	
CORR DTS	14	
DEL THRESHOLD	200.00	
PRODUCT	PRODUCT 1	
PROD NAME	UNLEADED	
PROD TYPE	UNLEADED REG	
DECRET O	0.00	
DECRET W	-1.90	
MAINTEN D	NONE	
PROBE	PROBE 1	
PROBE TUBE	STD 125	
FL DATE	2 FL DATE	
FLAT TYPE	GASOLINE	
GRADIENT	9.03000	
RATIO	1:1 TIP TO HEAD	
HIGH LIMIT	108.00	
HIGH LIMIT O/G	NONE	
LOW LIMIT	1000.00	
LOW LIMIT O/G	NONE	
HIGH HIGH	113.00	
HIGH HIGH O/G	NONE	
LOW LOW	500.00	
LOW LOW O/G	NONE	
WATER LIMIT	2.00	
WATER LIMIT O/G	NONE	
TEMP COMP	APT 6R/54B	
APT GRAVITY	63.50	
ALPHA	320.00	
NO RTDS	5	
RTD LOC 1	14.43	
RTD LOC 2	38.73	
RTD LOC 3	57.33	
RTD LOC 4	75.65	
RTD LOC 5	96.54	

CORRECTION POINTS

INCHES	GALLONS
0.500	11.000
5.000	197.000
10.000	548.000
20.000	1552.000
30.000	2847.000
40.000	4329.000
50.000	5937.000
60.000	7605.000
70.000	9270.000
80.000	10933.000

RTD LOC 3	57.33
RTD LOC 4	75.65
RTD LOC 5	96.54

CORRECTION POINTS

INCHES	GALLONS
0.500	11.000
5.000	197.000
10.000	548.000
20.000	1552.000
30.000	2843.000
40.000	4329.000
50.000	5937.000
60.000	7605.000
70.000	9270.000
80.000	10873.001
90.000	12349.001
100.000	13625.000
110.000	14606.000
119.500	15102.901

STRAPPING DATA

INCHES	GALLONS
0.000	0.000
1.000	19.746
2.000	48.827
3.000	89.459
4.000	139.305
5.000	197.000
6.000	255.761
7.000	320.741
8.000	391.392
9.000	467.269
10.000	548.000
11.000	631.765
12.000	719.785
13.000	811.813
14.000	907.628
15.000	1007.031
16.000	1109.842
17.000	1215.891
18.000	1325.029

64	0.000	10448.828
65	0.000	10507.399
66	0.000	10777.656
67	0.000	10979.540
68	0.000	11105.886
69	0.000	11270.880
70	0.000	11477.555
71	0.000	11596.535
72	0.000	11752.879
73	0.000	11979.540
74	0.000	12201.462
75	0.000	12441.587
76	0.000	12699.952
77	0.000	12976.627
78	0.000	13273.001
79	0.000	13596.540
80	0.000	13978.935
81	0.000	14330.119
82	0.000	14680.032
83	0.000	15028.606
84	0.000	15375.777
85	0.000	15721.470
86	0.000	16065.623
87	0.000	16408.159
88	0.000	16749.001
89	0.000	17085.996
90	0.000	17421.140
91	0.000	17754.353
92	0.000	18085.549
93	0.000	18414.634
94	0.000	18741.518
95	0.000	19066.103
96	0.000	19388.284
97	0.000	19707.955
98	0.000	20025.000
99	0.000	20337.961
100	0.000	20648.044
101	0.000	20955.116
102	0.000	21259.024
103	0.000	21559.612
104	0.000	21856.704
105	0.000	22150.108
106	0.000	22439.621
107	0.000	22725.004
108	0.000	23006.000
109	0.000	23287.266
110	0.000	23563.502
111	0.000	23834.299
112	0.000	24099.162
113	0.000	24357.486
114	0.000	24608.466
115	0.000	24850.989
116	0.000	25083.318
117	0.000	25302.015

TANK NO. 2 7964.2 GAL

118.000

15050.989

119.000

15083.318

15102.015

TANK NO. 2

7964.2 GAL

TANK NAME

TANK 2

TANK SHAPE

HORIZONTAL

TANK TYPE

SPECIAL 2

DIAMETER

119.50

LENGTH

184.00

END TYPE

CYLINDER

CORR PTS

13

DEL THRESHOLD

200.00

PRODUCT

PRODUCT 2

PROD NAME

SUPER

PROD TYPE

UNLEADED SUP

OFFSET P

0.00

OFFSET W

-2.10

MANTLED

NONE

PROBE

PROBE 2

PROBE TYPE

STD 125

FLOATS

2 FLOATS

FLOAT TYPE

GASOLINE

GRADIENT

9.03000

RATIO 1:1 TIP TO HEAD

HIGH LIMIT

108.00

HIGH LIMIT O/G

NONE

LOW LIMIT

1000.00

LOW LIMIT O/G

NONE

HIGH HIGH

113.00

HIGH HIGH O/G

NONE

LOW LOW

500.00

LOW LOW O/G

NONE

WATER LIMIT

2.00

WATER LIMIT O/G

NONE

TEMP COMP

API 68/548

API GRAVITY

51.30

ALPHA

320.00

NO. RTDS

5

RTD LOC 1

14.43

RTD LOC 2

38.73

RTD LOC 3

57.33

RTD LOC 4

75.65

RTD LOC 5

96.54

CORRECTION POINTS

INCHES

GALLONS

5.000

83.100

	4006.822
	5084.538
74.000	5172.719
75.000	5260.540
76.000	5347.968
77.000	5434.976
78.000	5521.534
79.000	5607.610
80.000	5693.176
81.000	5778.200
82.000	5860.811
83.000	5942.816
84.000	6024.181
85.000	6104.875
86.000	6184.859
87.000	6264.102
88.000	6342.564
89.000	6420.210
90.000	6497.003
91.000	6572.900
92.000	6645.097
93.000	6716.316
94.000	6786.513
95.000	6855.645
96.000	6923.660
97.000	6990.511
98.000	7056.148
99.000	7120.513
100.000	7183.552
101.000	7245.200
102.000	7302.537
103.000	7358.354
104.000	7412.577
105.000	7465.129
106.000	7515.924
107.000	7564.870
108.000	7611.868
109.000	7656.807
110.000	7699.564
111.000	7740.000
112.000	7778.913
113.000	7815.165
114.000	7848.543
115.000	7878.783
116.000	7905.565
117.000	7928.465
118.000	7946.892
119.000	7959.930
120.000	7965.760

106.000	7644.373
107.000	7611.868
108.000	7656.807
109.000	7699.564
110.000	7740.000
111.000	7778.913
112.000	7815.165
113.000	7848.543
114.000	7878.783
115.000	7905.565
116.000	7928.465
117.000	7946.892
118.000	7959.930
119.000	7965.760

TANK NO. 3	6842.0 GAL
TANK NAME	TANK 3
TANK SHAPE	HORIZONTAL
TANK TYPE	SPECIAL 3
DIAMETER	119.50
LENGTH	164.00
END TYPE	CYLINDER
CORR PTS	13
DEL THRESHOLD	200.00
PRODUCT	PRODUCT 3
PROD NAME	DIESEL 2
PROD TYPE	DIESEL
OFFSET P	0.00
OFFSET W	-2.20
MANIFOLD	NONE
PROBE	PROBE 3
PROBE TYPE	STD 125
FLOATS	2 FLOATS
FLOAT TYPE	OIL
GRADIENT	9.03000
RATIO 1:1 TIP TO HEAD	
HIGH LIMIT	108.00
HIGH LIMIT O/G	NONE
LOW LIMIT	1000.00
LOW LIMIT O/G	NONE
HIGH HIGH	113.00
HIGH HIGH O/G	NONE
LOW LOW	500.00
LOW LOW O/G	NONE
WATER LIMIT	2.00
WATER LIMIT O/G	NONE
TEMP COMP	API 68/548
API GRAVITY	32.80
ALPHA	45.00

67.000	3890.601
68.000	3964.487
69.000	4038.198
70.000	4111.710
71.000	4185.000
72.000	4258.134
73.000	4330.996
74.000	4403.561
75.000	4475.802
76.000	4547.695
77.000	4619.212
78.000	4690.330
79.000	4761.017
80.000	4831.251
81.000	4901.000
82.000	4972.199
83.000	5042.859
84.000	5112.948
85.000	5182.438
86.000	5251.298
87.000	5319.495
88.000	5386.996
89.000	5453.771
90.000	5519.784
91.000	5585.000
92.000	5645.728
93.000	5705.583
94.000	5764.527
95.000	5822.523
96.000	5879.523
97.000	5935.485
98.000	5990.365
99.000	6044.111
100.000	6096.675
101.000	6148.000
102.000	6220.704
103.000	6292.051
104.000	6361.979
105.000	6430.417
106.000	6497.289
107.000	6562.514
108.000	6626.000
109.000	6687.654
110.000	6747.361
111.000	6805.000
112.000	6822.543
113.000	6837.715
114.000	6850.324
115.000	6860.138
116.000	6866.868
117.000	6870.139
118.000	6869.424
119.000	6863.903
120.000	6851.960



Program Enforcement No. 2025-FC-9772

This section for
DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	07/15/2024	Facility ID#:	5894
Inspector:	Dylan ECKERT	Facility Name:	WESTSIDE ONE STOP CHEVRON
DEQ Office:	700 NE Multnomah St. #600 Portland, Oregon 97232	Facility Address:	1535 W HIGHLAND, REDMOND, Oregon 97756
Phone #:	541-686-7517	County:	Deschutes

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person	☒ By Email	☐ Both	Date Issued: 02/10/2025
Facility Representative Present During Inspection:	☐ Permittee ☐ Owner ☐ Other			
Name of Permittee or Owner:	Jensen Brothers Investments, LLC			
Mailing Address:	1501 SW Highland Ave , Redmond Oregon 97756			

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 1000

Check payable to: DEQ Financial Services LBX3615; P.O. Box 3615; Portland OR 97208-3615

Or pay online through your YDO account

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date:

03/10/2025

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 02/10/2025

PROGRAM ENFORCEMENT No.: 2025-FC-9772

FACILITY ID: 5894

Page 3 of 3

Violation #1: *TCR:	Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter.		
Corrective Action:	Perform and document walkthrough inspections - submit first months record to the DEQ		
Rule Citation: OAR 340-150-0315(1)(a)(A)	Penalty Amount: \$ 150	Correct Violation by: 03/10/2025	Date Violation Corrected:
Violation #2: *TCR:	Failure to conduct annual periodic operation and maintenance walkthrough inspection.		
Corrective Action:	Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.		
Rule Citation: OAR 340-150-0315(a)(B)	Penalty Amount: \$ 150	Correct Violation by: n/a	Date Violation Corrected:
Violation #3: *TCR:	Failure to perform annual line tightness test on pressurized piping or test cannot detect a 0.1 gph leak rate at 1.5 times operating pressure		
Corrective Action:	Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.		
Rule Citation: OAR 340-150-0410(3)	Penalty Amount: \$ 300	Correct Violation by: n/a	Date Violation Corrected:
Violation #4: *TCR:	Failure to perform an annual test of operation of line leak detector or annual test has not been conducted in accordance with manufacturer standards.		
Corrective Action:	Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.		
Rule Citation: OAR 340-150-0410(2)(c)	Penalty Amount: \$ 300	Correct Violation by: n/a	Date Violation Corrected:
Violation #5: *TCR:	Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper		
Corrective Action:	Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.		
Rule Citation: OAR 340-150-0400(1)(c)	Penalty Amount: \$ 100	Correct Violation by: n/a	Date Violation Corrected:
Violation #6: *TCR:	Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020		
Corrective Action:	Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.		
Rule Citation: OAR 340-150-0310(10)	Penalty Amount: \$ 0.00	Correct Violation by: n/a	Date Violation Corrected:
	Total Penalty Amount 1000 (This Page): \$		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 03/10/2025

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

From: [LITKE Emily * DEQ](#)
To: [UST Duty Officer * DEQ](#); wsideonestop@earthlink.net
Subject: RE: 5894 - Westside One Stop | Facility Inspection Follow-up
Date: Thursday, March 27, 2025 11:17:00 AM
Attachments: [image001.png](#)

The UST inspection for **facility 5894 Westside One Stop located at 1535 W Highland Redmond, OR** is **officially CLOSED and COMPLETE**. Payment was processed on 3/20/25.

Thank you for keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ
Sent: Tuesday, March 18, 2025 1:07 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; 'wsideonestop@earthlink.net' <wsideonestop@earthlink.net>
Subject: RE: 5894 - Westside One Stop | Facility Inspection Follow-up

Good afternoon,

Please provide an update on payment of the \$1000 penalty – the deadline was 3/10/25.

Please also email the first months' walkthrough inspection report to this email thread.

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

[PaymentsforEEOs.pdf](#) – step by step instructions on submitting payments online

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or call 503-229-5202
[Your DEQ Online Helpdesk - Jira Service Management](#) –



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ

Sent: Monday, March 10, 2025 10:49 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; wsideonestop@earthlink.net

Subject: RE: 5894 - Westside One Stop | Facility Inspection Follow-up

Good morning,

This is a reminder that the deadline for payment of the \$1000 penalty is due today (3/10/25).

Corrective Action – **email the first months' walkthrough inspection report – all other violations complete.**

1. Perform and document walkthrough inspections.
<https://www.oregon.gov/deq/tanks/Documents/tanksWalkInsp.pdf>
2. Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.
3. Same as 2
4. Same as 2
5. Same as 2

Payment can be made either through **check** or **online** through Your DEQ Online – follow the link below to create an account.

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[Your DEQ Online Helpdesk - Jira Service Management](#) –

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks



DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ
Sent: Monday, February 10, 2025 5:36 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; wsideonestop@earthlink.net
Cc: ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: RE: 5894 - Westside One Stop | Facility Inspection Follow-up

Please review the attached field citation. **The deadline for payment of the \$1000 penalty and completion of the corrective action is 3/10/25.**

Payment can be made either through check or online through Your DEQ Online – follow the link below to create an account.

[Department of Environmental Quality : Welcome to Your DEQ Online : Online Services : State of Oregon](#)

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or call 503-229-5202



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Monday, February 10, 2025 2:57 PM
To: wsideonestop@earthlink.net
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: 5894 - Westside One Stop | Facility Inspection Follow-up

Hello All –

Thank you for allowing me to inspect your facility all the way back on 09July2024. Thank you for your patience... Other work kept piling up and I am finally catching up on a few “lost in the stack” inspections.

The facility had some compliance issues noted during the inspection primarily based in the failure to perform testing in the 2022 and 2023 years. DEQ documents testing on 15oct2021 and again no 10jul2024... with nothing in between. The recordkeeping was good except for the failure to complete a written log of the monthly walkthrough inspections.

This email has two intended recipients: you (permittee) and our enforcement/follow-up team. Because of this split audience, there might be some jargon used which is for DEQ internal purposes. I'll be asking for paperwork/documentation by a specific time and will state the violation/corrective action if the work is not submitted or was not performed. Please note the deadline for submissions.... After that deadline has passed, the inspection is closed for additional information and a determination will be assessed given the available information. By not submitting the requested documents, you might be assessed citations for items which were completed but DEQ simply does not have evidence for.

Please direct your responses to ust.dutyofficer@deq.oregon.gov

This team will work with me on documents you submit or corrective actions completed to ensure the work is sufficient to close the inspection.

Violation

- 1 – Failure to perform and document monthly walkthrough inspections . (A15)
- 2 – Failure to perform and document annual walkthrough inspections . (A16)
- 3- Failure to perform compliance testing for 2022. (h2.7, h2.9, G5)
- 4- Failure to perform compliance testing for 2023. (h2.7, h2.9, G5)
- 5 – Failure to perform testing of spill and overfill prevention equipment prior to 01oct2020. (c1f)

Corrective Action.

1. Perform and document walkthrough inspections.
<https://www.oregon.gov/deq/tanks/Documents/tanksWalkInsp.pdf>
2. Testing performed on 10Jul2024. No additional testing requested. Ensure testing of equipment occurs within 1 year of previous test.
3. Same as 2
4. Same as 2

5. Same as 2

I appreciate your cooperation working with DEQ to maintain your system in compliance with the UST Compliance Rules.

Dylan Eckert
Inspector, Underground Storage Tanks
DEQ - Eugene, Land Quality Division
165 E. 7th Ave Suite 100
Eugene, OR 97401-3049
C 541-215-2368

Messages to and from this e-mail address may be available to the public under Oregon Public Records Law.

Sign-up for UST Program Updates:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

The UST Program. 60-Minute story: <https://www.youtube.com/watch?v=leYoLtsQ2WQ>

Fee — Paid = Due
\$ 1,000.00 — **\$ 1,000.00** = **\$ 0.00**

Penalty

▶ 2025-FC-9772

① UST - Field Citation

\$ 1,000.00

1 Results

⊕ Add Penalty

➦ Send to FIMS

Payment

▼ Check by Mail 24975

📅 3/20/2025

① 45569

\$ 1,000.00

Type

Check by Mail

Amount

1000

E-Payment Confirmation#

E-Payment Settle Date

mm/dd/yyyy

Ref#

45569

Payment Date

03/20/2025

Comments

(Remaining Length: 4000)

1 Results

Site Info

WESTSIDE ONE STOP CHEVRON



1535 W HIGHLAND, REDMOND, OR 97756

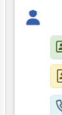
① 16247 ✓

① 225953

① dbo.Incident.Lustid=13914 UST (5894)

Stationary

Contact Info



Inspection Info