

Department of Environmental Quality Northwest Region

700 NE Multnomah Street, Suite 600 Portland, OR 97232 (503) 229-5696 FAX (503) 229-6124 TTY 711

January 16, 2025

Auto Warehousing Company Attn: Carl Koch 6347 N Marine Dr Portland, OR 97203-6445

> RE: UST Compliance Inspection DEQ UST #396 - 6347 N Marine Dr

Dear Auto Warehousing Company

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, has been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for February 19, 2025, starting at approximately 9 am at the DEQ UST #s listed below.

February 19th at 9 am:

• DEQ UST #396 – 6347 N Marine Dr, Portland, OR

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or open sump lids. Please be prepare to open and operate these system parts.

The DEQ requests the following documentation be submitted electronically via email prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification for the past three years
- Spill prevention testing records, was due by October 2020
- Monthly walkthroughs, one year
- Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable).

Please submit these records to <u>ingrid.gaffney@deq.oregon.gov</u> for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and intank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1246 <u>ingrid.gaffney@deq.oregon.gov</u> to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Ingrid Gaffney

UST Compliance Specialist

Oregon Department of Environmental Quality - Underground Storage Tank Program Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid G	affney Date: 2	1912025	Time: 9AM	Facility	: 396
I. Site Information					
Facility Name:	uto Wareho	use Compa	My Permittee:	contact	FIKTET BIK
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	land OK 97	~	Phone:	593	786-68371
II. Tank Information		1			
DEQ Permit #	AHOJJ		34412.134		A CONTRACTOR OF THE STATE OF TH
Estimated Gallons	10,00				
Substance	Gassline				A Print of
Tank Material	sti-03				
Tank Install Date	2/2./1989	7	A CONTRACTOR OF THE STATE OF TH	1 78 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Pipe Material	Ao Smith				and the same
Pipe Type	Sate suction	7			the same of the sa
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Overfill Device	Autoshutoff			/	
A CONTRACTOR OF THE CONTRACTOR	s from the UST databa			Check file before of	onducting inspection
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f tanks are manifolders. III. Operating Certific	THE RESIDENCE OF THE PROPERTY			Compliance	☑Yes □ No
Current	Accurat	e	Posted for delivery	drive to observe	
IV. Operator Training		The first of		Compliance	res □ No
Class A/B Operator	√Yes □ No	Name	e; be L Ellerbe	Date:	8/31/2010
			Chapa VIDO	2/1- 17072	
Class C Operator	☐Yes □ No	Cardlock	Alankosel) 6	A/26243	ID√es □ No
V. Financial Respons	sibility			Compliance 10	
Type of coverage:	Insurance		Begin Date: 2	Lo 24 End Dat	te: 9/1/2025
	orrect: \$1,000,00	00	Number of tanks cov	ered:	V
The second secon			cal government, trust fund, and o	r guarantee	and the second s
VI. Walkthrough Red				Compliance	v Yes □ No
Spill prevention and	release detection equip	ment checked mo	nthly?	Telescope (1997)	∐Yes □ No
Tank top sumps ched					res □ No

m palazo		and the same						39	6
VII. Keleas	e Detection	Laxby 16					Compliance	☐ Yes	No No
) Annual I	Release Detection Op	erability Te	sting (Some	etimes refe	rred to as T	ank Gauge	e Certification)		
	Date of last testing:	No	ne	-()		Last th	ree tests available?	□Yes	DNO
) Piping R	Release Detection (Che	ck all that appl	y) (v	1.7		1. 1. 1. 1.	1 1 1 m		
Pressuriz	zed Piping								
	chanical Leak Detector	(MLLD)	° □ Electro	nîc Leak De	etector (ELL	D) - check fo	or swiftcheck requirement	1.4.6	
3101		tores	100	4.54	Jan 1	1 4 41-	es tests sucilable?	- TW	f
4539	Date of last testing:	- 10 N	11400	- 100		Last in	ree tests available?	Lives	□No
15-6	Number of lines test	ed:	- No. of	-	****	Numbe	er of LD tested:	NA	
	Leak detector manuf					N	[A		
	Tank gauge manufact	turer make a	and model:	EELO	1200	OPV	v tank Ga	inge_	
	MLLD on turbine man		7		1	2000	000,0	☐Yes	□No
	MLLD product appro		mple, diese	el Red Jack	et FX series	on diesel s	system?)	□Yes	□No
	If ELLD and no line te						2/01/02	. □Yes	□No
□ □ Interctit	ial Monitoring						5. .	io	
	ecords must include, date s	system was che	cked. observ	ations made.	initials of pers	son checking	g. Electronic records must	include	
	us (on or off), alarm indicat						L861 -3	V	
	last sump testing:	and the same					o tests available?	□Yes	□No
Dots of	last conser testing:					last th	ree tests available?	□Yes	□No
	last sensor testing: ensors installed correct	tlv?	<u> </u>	□Yes	□No	Lust III	. cc tests available?		
	tial space opened to su	CARRELL MANAGEMENT		□ Yes	□No		The billion	1-14 22	
	e of water in sumps?	amp:		□ Yes	□No		The wind	(-Q	
and Property of	tion		ч		de la lace		11010	1	
1 2000	Check valve directly I	below suctio	n pump?	□Yes	□No				
Monthly	/ Tank Release Detect			lv)			If Veeder Root tank gauge	leak detection	1
	uge □ CSLD			-77			☐ CSLD set at 99% ☐ Thermal coefficient set		
	rect tank sizes prograr				⊈ Yes	□No	(Gasoline 0.00070; D		
ALFCOR					-d		If Incon/Franklin tank gaug		
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Inspector: Date:	Time:	Facility:	396	
VIII. Spill Prevention	Constitution of the second	Compliance	□Yes	t No
Date(s) of testing:	Numbe	r of spill buckets tested?		L NO
Did spill bucket pass most recent testing? ☐ Yes ☐ No	If no, was spill buck	ket replaced/repaired?		
During inspection, visual damage to spill bucket? ☐ Yes	s □ No	cer replaced/repaired?	☐ Yes	□No
Mr. 18 . 1 king	MY Sull	Maria Land		3
☐ Hydrostatic testing (test takes one hour to complete)	WATERIAN WIN	A STATE OF THE	x. 12 6	JANC.
□ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water	r column or greater)	ANTINY S	200	TO C Ho
IX. Overfill Prevention		Compliance	□Yes	☑ No
Date(s) of testing:	(1) a 12 (1) 11.	Ry mario	12 11	Company
Overfill device pass most recent testing? Yes No	If no, overfill device	e renlaced?		The Nova
Overfill method that was tested:	□Flapper	□ Ball Float	□Yes	□No
Overfill Alarm	A STATE OF THE SECOND	HUT THE DOLLY	ann	11 36
Alarm sounds when tank is 90% full	√ Yes	No No North	I AY	N
Driver can see or hear alarm at point of transfer?	1 (O) → (Yes	No	C. V.	
Sound alarm from tank gauge during inspection?	Yes !	□No	- IVA	124
Flapper Valve Testing verified the valve automatically restricts flow	at 000 V	Vulles I'm	A THE	1
Visual observation of flapper on day of inspection?		□No		* 11
Ball Float	Yes	S_No 31/	710 0	LUTT
Testing verified the ball float automatically restricts	s flow at 90% □Yes	□No		1
Visual observation of ball float during inspection?	□Yes	□ No .	Maria	
	The second second		MANAMI	, S
. Corrosion Protection	AND THE RESERVE OF THE PROPERTY OF THE PROPERT	Compliance A 17	Yes	No
	oressed Current	71		the state of the s
teel tank with cathodic?	Wes.)	□No La	st tex	et
reel pipes with cathodic?	□Yes	□ No	11/15	12-22
reel flex-lines with cathodic?	, / ¹ ¹ ¹ ¹ ¹ \	₩o /	61 31	2023
Date of cathodic test: Last two tests available?	□ Voc		Tolar	-11/
Did last test pass?	□Yes	□ No	0/0/2	24,
If not:	□Yes	□No	- Late	<u> </u>
Was failed test reported to DEQ?	□Yes	No No	111-12	016
Was system repaired?	Yes	NO NO	1 <14	2019
	1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	41 1927 1111	6/23/	20192
Date of repair?	A Russia da	21.		
Cathodic retested within 6 mos. of repair?	Yes	□No 1 3 1 3	6/15/	2022
Date of retesting?	LEWING MINE	annial barri		- 12
impressed current system:		THE PERSON NAMED IN	2022	Test !
Rectifier Operational?	□Yes	□No		
Rectifier log maintained?	□Yes	□No		
Rectifier been operating continuously	□Yes	□No		
Tank Lining				
Date of lest test?				
		The last way to		
Pressure test conducted after tank lining inspection?	? □ Yes	□No		
	Av Commission			A State of
			111	
and and Co				

xi. General notes from inspection
mike Repman
Since 2020 the site has had several staft overturns. New Manage personel changes and last person din ny the tank work walked out. No consistent staffuntil the last you months. So tank so rarely used. and couple deliveris in one year
out. No consistent staffuntil the last few months.
fank is sweeting uses. Inthe completion with the
and monthly walkthroughs Started doing this month the checkest from as the operation. They were throwing to tank morntoring until Feb. 2025. They were throwing to tank morntoring until Feb. 2025. They were throwing to tank morntoring until Feb. 2025.
no tank monitoring until feb. 2023 inequire mounts
away the printents. They did not realize they should away the printents. They did not realize they should away the printent but they were collecting and reading.
+ training links. Slott
* you links sent
& churred the LO and history = all good.
* WLOTC will be issued to get site on track. * WLOTC will be issued to get site on track. approved by mark prinin, managel. Violations
* WLOTC will be issued mandall
appried by mark proven, wasanger.
Violations
IND spill orovertill testing - monopoly last 14 months of 10 reports available. - No records of monthly walktroughs - No annual tank gauge testing.
mone only last 12 months walk tomans
-No records of monthly out the
-No annual fank gauge ustrucy.
Compliance Determination: No Violations Observed Observed violations resulting in enforcement
Inspector Signature mand Alaffry Date: 35/2025
0 0 Page 4 of 4

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG



1: 6347 N Marine Dr, Portland, OR 97203



2: OPW Tank gauge

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG



3: Tank leak alarm



4: Regular fill

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG

5: Regular Tank Gauge probe



6: Check Valve for safe suction



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY **INSPECTION PHOTOLOG**



7: UDC for regular dispenser



8: Direct bury with anode

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY **INSPECTION PHOTOLOG**





10: Emergency shut-off



Department of Environmental Quality Northwest Region

700 NE Multnomah Street, Suite 600 Portland, OR 97232 (503) 229-5696 FAX (503) 229-6124 TTY 711

March 5, 2025

Auto Warehousing Company Attn: Fikret Brkic 6347 N Marine Dr Portland, OR 97203-6445

RE: Warning Letter with Opportunity to Correct

Auto Warehouse Company 2025-WLOTC-9808
Facility ID Number #0396
Multnomah County

Dear Auto Warehouse Company:

The Oregon Department of Environmental Quality (DEQ) conducted an Underground Storage Tank compliance inspection, on February 19, 2025, at the facility located at 6347 N Marine Dr, Portland, OR 97203. The purpose of this letter is to inform you of the result of the inspection.

Based upon the inspection of your facility, DEQ has concluded that Auto Warehouse Company is responsible for the following violations of Oregon environmental law:

VIOLATIONS

- (1) Failure to complete initial overfill prevention testing requirements by October 1, 2020 (Class I. OAR 340-150-310(10)).
- (2) Failure to calibrate release detection equipment per manufacturer's instructions, including testing for operability or running condition annually. (Class II. OAR 340-150-0400(1)(c)). Site did not perform annual testing.
- (3) Failure to maintain adequate records of tank gauge monitoring and testing results. (Class I. OAR 340-150-0450(5). Site did not maintain tank gauge monitoring records.
- (4) Failure to maintain records of periodic operation and maintenance walkthrough inspections. (Class II 340-150-0315(2)).

CORRECTIVE ACTIONS

(1) Perform the spill prevention and overfill testing for the site. Submit results of testing to DEQ by April 5, 2025. Maintain records

- (2) Perform Tank Gauge certification of equipment that is installed. Submit results of testing to DEQ by April 5, 2025. Maintain records.
- (3) Perform monthly tank gauge leak detection reports. Submit results of most recent month's record to DEQ by April 5, 2025
- (4) Conduct monthly walkthrough inspection every 30 days, Maintain records. Submit results of March 2025 walkthrough to DEQ by April 5, 2025

Class I violations are considered to be the most serious violations; Class III violations are considered to be the least serious.

This notice is a warning letter. DEQ does not intend to take formal enforcement action at this time. However, should you repeat any of these violations, the matter may be referred to the DEQ's Office of Compliance and Enforcement for formal enforcement action, including assessment of civil penalties and/or a Department order. Civil penalties can be assessed for each day of violation.

If you believe any of the facts in this Warning Letter are in error, you may provide information to me at the office at the address shown at the top of this letter. DEQ will consider new information you submit and take appropriate action.

DEQ endeavors to assist you in your compliance efforts. Should you have any questions about the content of this letter, please feel free to contact me in writing at ingrid.gaffney@deq.oregon.gov or by phone at 503-875-1246.

Sincerely,

Ingrid Gaffney

UST Compliance Specialist

DEQ Northwest Region

APPENDIX C-5

		/ERFILL EQUIP HUTOFF DEVIC							
Facility Name: Aut	o Warehouse Co	mpany	Owner: Auto Warehouse Company						
Address:	6347 N Marine	Dr	Address: 6347 N Marine Dr						
City, State, Zip Code:	Portland, OR 972	203	City, State, Zip Code: Portland, OR 97203						
Facility I.D. #:	396		Phone #:						
Testing Company: Maso	cott Equipment C	ompany	Phone #: (800) 452-5019	Date: 3/19/	25			
This data sheet is for inspecting au	specting automatic shutoff devices and ball float valves. See PEI/RP1200, Section 7 for inspection								
Product Grade	Regular								
Tank Number	1A								
Tank Volume, gallons	10,310								
Tank Diameter, inches	95								
Overfill Prevention Device Brand	OPW								
Туре	■ Automatic Shutoff Device □ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve	☐ Automatic Shutoff Device ☐ Ball Float Valve			
AUTOMATIC SHUTOFF DEVICE IN	NSPECTION								
1. Drop tube removed from tank?	■ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
2. Drop tube and float mechanisms are free of debris?	■ Yes □ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☐ No			
3. Float moves freely without binding and poppet moves into flow path?	■ Yes □ No	□ Yes □ No	☐ Yes ☐ No	□ Yes □ No	□ Yes □ No	☐ Yes ☐ No			
4. Bypass valve in the drop tube is open and free of blockage (if present)?	☐ Yes ☐ No ■ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present	☐ Yes ☐ No ☐ Not Present			
5. Flapper is adjusted to shut off flow at 95% capacity?*	■ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☐ No			
A "No" to any item in Lines 1-5 ind	icates a test failu	ıre.							
BALL FLOAT VALVE INSPECTION									
1. Tank top fittings are vaportight and leak-free?	□ Yes □ No	□ Yes □ No	☐ Yes ☐ No	□ Yes □ No	□ Yes □ No	□ Yes □ No			
2 Ball float cage free of debris?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
3. Ball is free of holes and cracks and moves freely in cage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
4. Vent hole in pipe is open and near top of tank?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	□ Yes □ No	☐ Yes ☐ No	□ Yes □ No			
5. Ball float pipe is proper length to restrict flow at 90% capacity?**	□ Yes □ No	□ Yes □ No	□ Yes □ No	□ Yes □ No	□ Yes □ No	□ Yes □ No			
A "No" to any item in Lines 1-5 ind	icates a test failu	ıre.							
Test Results	■ Pass □ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail			
* Use manufacturer's suggested ** Use manufacturer's suggested									
Comments:									
				C 22 22 1	Digitally signed b	y Greg Druery			

Tester's Name _____ G. Druery _____ Tester's Signature Greg Druery Description burst on our concess Signature Greek Druery State Greek Druery Stat

Spill Bucket Testing Report Form

This form is intended for use by contractors performing annual testing of UST spill containment structures. The completed form and printouts from tests (if applicable), should be provided to the facility owner/operator for submittal to the local regulatory agency.

printouts from tests (if applicab	, -	rovided to CILITY		-	-	or for	submitt	al to the loc	al reg	ulatory (agency.
Facility Name:	Auto Wareh				IION	Da	te of Te	stina:	03/	19/20	25
	N Marine Dr - P			-		Da	10 01 10	sting.	03/	19/20/	<u> </u>
Facility Contact:	Staff	ortiaria,	01(012	.00	Phone	·					
Date Local Agency Was Notifie			N/A		Thone	•					
Name of Local Agency Inspecto		ing testing					N	I/A			
	(0.2	-		D INE	ODMAT	ION					
Company Name:	. TESTING	CONTR			Equipment (nv				
Technician Conducting Test:					G. Druery		,				
Credentials CSLB Contrac	ctor VICC Se	ervice Tec	ch. П	SWRC	B Tank Te	ester	ПОth	er (Specify)			
License Number(s): ICC 10199243 U1-U3											
	3. SPILL BU	IICKET	TESTI	NC II	JEODM A	TIO	N				
Test Method Used:	3. SPILL BUCKET TESTING INFORMATION ✓ Hydrostatic Vacuum Other										
Test Equipment Used:	Visua	l, tape me	asure			Equ	ipment l	Resolution:	: 1/8"		
Identify Spill Bucket (By Tank	1 5 .	C.II	2			3			4		
Number, Stored Product, etc.)	¹ Regula	ar fill									
Bucket Installation Type:	✓ Direct Bury Contained in	Sump		ect Bury tained i	n Sump		irect Bu ontained	ary Direct Bury d in Sump Contained i			
Bucket Diameter:	12"	•			•			•			
Bucket Depth:	10"										
Wait time between applying vacuum/water and start of test:	5 Minu	tes									
Test Start Time (T _I):	1300										
Initial Reading (R _I):	9.5"										
Test End Time (T _F):	1400										
Final Reading (R _F):	9.5"										
Test Duration (T _F – T _I):	1 hour	•									
Change in Reading (R _F - R _I):	0"										
Pass/Fail Threshold or	1/8"	1									
Criteria:		1									
Test Result:	V Pass Pass	Fail		Pass	Fail		Pass	Fail		Pass	Fail
Comments – (include inform	ation on repairs	made pri	or to tes	ting, an	d recomm	ended	follow-	up for failed	d tests)		
Wa	<u>ater pumped</u>	into ba	<u>ırrel ar</u>	<u>ıd tak</u>	<u>en off si</u>	te fo	r dispo	osal.			
		Pe	r PEI	RP 12	200						
CERTIFICATION I hereby certify that all the infi											uirements.
Technician's Signature: Greg	g Druery	DN: cr	lly signed by Greg I n=Greg Druery, o, o 2025.03.20 09:50:2	ou, email=gdruer	/@mascottec.com, c=U	s	Т	Date:	03/	19/202	25

¹ State laws and regulations do not currently require testing to be performed by a qualified contractor. However, local requirements may be more stringent.



Technician Name:

Mascott Equipment Co. 435 NE Hancock Portland, OR 97212 (800) 452-5019

Company Name:_	Auto Warehouse Co	nmpany		Monitor Make:	Ω	PW		
Site Address:				Monitor Model:		D 1500)	
City, State, Zip:				Serial Number:		03-T0		
Date:	03/19/2025			Software Version:				
Console	Tank # / Size	Pass	Fail	Actions Performed / Console	Pass	Fail N/A Comme		Comments
Print or view status of all	Regular 10,310 gal	Х		Verify date and time	Х			
tanks. Leave copy on site if any programming				Verify setup values	Х			
changes are made.				Check battery	Х			
				Test external alarm if applicable			Х	
				Run system diagnostics	Х			
				Verify tests for compliance	Х			
Sensors	Sensor # / Location	Pass	Fail	Actions Performed / Probes	Pass	Fail	N/A	Comments
Print out sensor status and	None on site	Х		Run probe diagnostics	Х			
leave on site. Put all sensors into alarm and				Inspect cables and connections	Х			
verify proper operation.				Removed, Cleaned and inspected probe	Х			
				Verified overfill function at 90%			Х	
				Actions Performed / Sensors	Pass	Fail	N/A	Comments
				Run sensor diagnostics			Х	
				· · · · · · · · · · · · · · · · · · ·				
				Inspect cables and connections			Х	
				_			X	
				Inspect cables and connections				
				Inspect cables and connections Test sensor for operation Inspect and clean sensors			Х	
				Inspect cables and connections Test sensor for operation	Yes	No	Х	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors	Yes	No	X	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks		No	X	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning?	Х	No	X	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning? Is customer saving required reports?	Х	No	X	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning? Is customer saving required reports? Is Cathodic Protection Required?	X	No Drop tube	X X N/A	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning? Is customer saving required reports? Is Cathodic Protection Required? *Note CP issues and test date*	×		X X N/A	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning? Is customer saving required reports? Is Cathodic Protection Required? *Note CP issues and test date* Type of Overfill Protection	XXX	Drop tube	X X N/A	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning? Is customer saving required reports? Is Cathodic Protection Required? *Note CP issues and test date* Type of Overfill Protection Type of Leak Detection	XXX	Drop tube	X X N/A	Comments
				Inspect cables and connections Test sensor for operation Inspect and clean sensors Additional Service Checks Lights, LED's, annunciator functioning? Is customer saving required reports? Is Cathodic Protection Required? *Note CP issues and test date* Type of Overfill Protection Type of Leak Detection	XXX	Drop tube	X X N/A	Comments

Technician Signature:



State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- In-tank setup and alarm history reports must be attached to testing form.
- Maintain three years of testing records.
- Instructions on how to use this form.

I. FACILITY IN	I. FACILITY INFORMATION – Type or print (in ink) all items.										TEST DATE		
Facility ID #:			Facility	Name:									
II. AUTOMATI	C TANK G	AUGE								□ Pass	□ Fail		
ATG Manufactur	er:						ATG Model:						
Release Detection	on Method:		Tank Gauge 0.2 gph leak tests: (☐ Continuous ☐ Static) ☐ SIR ☐ Interstitial Monito								Monitoring		
Battery Backup F	-unctional?	? ☐ Yes ☐ No ATG software properly programmed? ☐ Yes ☐ No							No				
ATG alarms fund	ctional and a	udible?	Yes □ N	10	ATG In-Ta	nk Setup F	Reports attached to fo	orm? 🗆 Yes	3				
III. TEST PRO	CEDURE												
☐ PEI/RP 1200		☐ Oregon ⁻	Testing Pr	ocedure	es (Page 2)	☐ Mar	ufacturer Testing Pro	cedures	☐ Other	Method (Describe)		

IV. PROBE AND TESTING INFORMAT	TION				
Tank Number					
Product Stored					
Model					
Is the ATG console clear of alarms?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Disconnect cable from tank probe. Is appropriate alarm triggered?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank gauge probes removed and inspected for damage?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Residual buildup on floats has been removed?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float(s) move freely?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Measured product and water levels match ATG values?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Alarm history report attached?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
V. TEST RESULT	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Any "No" answer indicates the test failed. Fa	ailed tests must be ren	nedied and retested imm	nediately.		
VIII. COMMENTS	1 110	e e			P
The comments section should be used to	o note additional info	rmation discovered or	actions taken during t	esting that affect com	pliance
IX. TESTER					
Person conducting testing:					

DEQ tank gauge and probe functionality testing procedures

- 1. Inspect console and verify that there are no active or recurring warnings or alarms.
- 2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
- 3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
- 4. Test battery backup (if present).
- 5. Remove tank probe from tank.
- 6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
- 7. Remove build up from probes.
- 8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
- 9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
- 10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
- 11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
- 12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

- 1. Inspect sensor for damage.
- 2. Place sensor in at least three inches of testing liquid.
- 3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
- 4. Clear alarm.
- 5. Reinstall sensor upon verification of proper operation.
- 6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

Asil 1347 N MARINE DR ELRTLAND, OR 97203 .03 286-**832**1 VO23R (3 19-25 12:58:16 DENERAL SITE SETUP: STATION HEADER: AWC H347 N MARINE DR PORTLAND, OR 97203 503 286-8321 ERIAL NUMBER: ±870703-T03 TATE AND TIME: J3- 19-25 12:58:17 : ANGUAGE VERSION: FNGL ISH MAL PORT SETUP: 2400 BAUD 8 DATA BITS STOP BITS 1 NO PARITY SECURITY CODE REQUIRED: NO GNORE DATE/PROD RS232 COMMANDS: N0 UEM PORT SETUP: 2400 BAUD B DATA BITS
1 STOP BITS NO PARITY USED IN LOCAL MODE SECURITY CODE REQUIRED: NO STOLEM UNITS: HEIGHT: INCHES VOLUME: US GAL EMPERATURE: FAHRENHELT SE ALTERNATE ERROR

HANDLING: NO

```
ANK LEVEL MONITOR SETUP:
              SETUP:

ANK 1 - ACTIVE
ASFL: UNLEADED

ASE SPECIFICATIONS:
PROBE #1

INPUT CHANNEL # 1
SERIAL #:
14501161-003
8' STANDARD PROBE
JAUGE TYPE: EXTENDED

STROKE LENGTH:
101.20"
NUMBER OF RTDS: 5
RTD LOCATIONS:
11.80"
31.20"
45.30"
60.80"
77.50"
!IMING FACTOR:
9.1227 USEC/INCH
#ATER CALIBRATION:
+3.75"
PROBUCT CALIBRATION:
+3.59"
GAP: +0.00"
    #3.59"

GAP: +0.00"

RODUCT #1:

EG UNLEAD

TE: 0.00061360/F

API: 60

SP. GRAVITY: 0.73890

PRODUCT FLOAT:

NITROPHYL 4" PRODUCT

WEIGHT: 0.12 LBS

VOLUME: 12.18

AREA: 9.81 SQ"

MAGNET OFFSET: 2.75

TANK TABLE SETUP:

HORIZONTAL STEEL

LENGTH:

336.00 INCHES

FULL VOLUME:

10310.00 US GAL

PITCH: +0.80"

LAK TEST PRECISION:

0.2 GPH

ALARM SETUP:

HIGH PRODUCT LEVEL:

90 % OF FULL VOLUME

HIGH PRODUCT LEVEL:

10.00 %

(1031 US GAL)

HIGH WATER LEVEL:

1.00"

ULLAGE LEVEL:

95%

0.1 LEAK TEST REQUIRED

ALARM: INACTIVE

MAGNET ALARM:

ACTIVE

BEGIN: 23:59

END: 04:00

LEVEL: 15 US GAL

PRINT DELIV. REPORT:

YES

UELIVERY THRESHOLD:

50 US GAL

MANUAL
       DU L
RECISIO
MANUAL
         TANK 2 - INACTIVE
ABEL: LABEL TK 2
DESCRIPTION OF THE STREET OF T
                                                                                                                                                                                                                                                              FULL VOL
                                                                                                                                                                                                                                                                                                                                                           VOL
                                                                                                                                                                                                                                                                                                                                                                               NO
                                                                                                                                                                                                                                                                                                                                                                                    YES
            PANIFOLDED TANK GROUP 1:
INACTIVE
LABEL: MAN TK GR1
                                                                                                                                                                                                                TANK GROUP 2:
       MANIFOLDED TAN
INACTIVE
LABEL: MAN
                                                                                                                                                                                                                                                                          ΤK
                                                                                                                                                                                                                                                                                                                           GR2
```

```
LEAKSENSOR SETUP:
CHANNEL 1 IMO
INACTIVE
LABEL: LABEL
                    CH
CHANNEL
INACTIVE
LABEL:
            2
               I MO
            LABEL
                     CH
                           2
CHANNEL
INACTIVE
LABEL:
               LMO
              ABEL
                      CH
CHANNEL
INACTIVE
LABEL:
            4
                LMO
            LABEL
CHANNEL
INACTIVE
LABEL:
            LABEL
                     СН
CHANNEL
INACTIVE
LABEL:
            6
               LMO
            LABEL
CHANNEL
INACTIVE
LABEL:
               TMO
              ABEL
                      CH
CHANNEL
INACTIVE
LABEL:
               LMO
            8
              ABEL CH
GENERATOR THRESHOLD:
5 US GAL
0 MAN SENSORS
SENSITIVITY: HIGH
SUMP SENSORS
SENSITIVITY: HIGH
ACCOMMENTAL SENSORS
RELAY SETUP: (X=ACTIVATES RELAY)
TANK 1 | I
TLM HI
TANK 1
          PRODUCT
                      ALARMS:
            ١
               ١
        1
ILM LOW
                        ALARMS:
             PRODUCT
TEM O.
TANK 1
             TEST
                    REQUIRED:
                Ì
(LM O.
TANK 1
                    REQUIRED:
TEM HIGH
              WATER ALARMS:
TANK
       1
ILM LEAK
TANK 1
              TEST
SHIFT REPORT SETUP:
REPORT
           1
             DISABLED
          2 DISABLED
REPORT
REPORT
           3 DISABLED
**********
```

AWC 5247 N MARINE DR 5642 N MARINE DR 564286-8321 V023R

CB-19-25 13:58:42

EVENT HISTORY B) DATE -- LAST 1 DAY

HANK 1 UNLEADED HROUBLE (51)

43:55:34

ANK 1 UNLEADED

TROUBLE (51) D3-19-25 13:50:50

TANK 1 UNLEADED TROUBLE (63) Dur 19-25 13:50:49

IANK 1 UNLEADED LOW PRODUCT 13-19-25 13:50:43

AAAL SETUP CHANGED 13:44:07

- KIND OF HISTORY***

```
5047 N MARINE DR
                PORTLAND, OR 97203
                503 286-8321
                V023R
                02-02-25
                                                                      -01:00:00
                LEAK TEST FOR TANK 1
               HAS STARTED.
PROJECTED END TIME:
              03:56:00
              AWC 6347 N MARINE DR 6150958 -07.5
PURTLAND, OR 97203 03100952 -14.2
V023R 02-02-25 03:56:44 09171005 -05.7
04061608 -02.6
UZAK TEST REPORT 07061054 +00.1
03220942 -10.1
06150958 -07.5
04271100 -04.3
03100952 -14.2
02161040 -09.6
1101209 -12.3
06241005 -01.6
04061608 -02.6
| D2-02-25 | O3:56:44 | O3:26 | O1:56 | O1:58 | O1:51 | O1:51
```

```
020201029-06131-004-004+
       000P5431-407
000P5431=07
       QQ1P5633-07
      011201030-06121-001-001+
       000P5635-07
   010501030-04121+005+005-
       000P5636-07
       12310938 -12.3 00935
                        01940
       11120918 -14.4
                -04.5
                        01890
       08261146
       07020857 -07.8
                        00933
       06100927 -01.1
04300849 -10.3
02290950 +00.3
12110906 -12.3
                        00963
01501
                        01469
                        01880
                        01479
       €9200951
                 --06.4
                 +00.1
                         01501
     07061054
                         01496
                        00748
                         00753
                         00760
                        00759
                         01471
                         00959
```

```
AWC
020203029-06131-004-004+
000P5431-07
012601030-04131-005-005-
012601030-04131-005-005-
01901030-05131-005-005-
01901030-05131-005-005-
01901030-06121-001-001+
02-09-25 01:00:00 000P5635-07
      LEAK TEST FOR TANK 1 12310938 -12.3 60935 HAS STARTED. 11120918 -14.4 01940 03:54:00 07020857 -07.8 00933 06100927 -01.1 00963 04300849 -10.3 01501 022200859 +00.3 01469
  HAS STARTED.
AWC
5347 N MARINE DR
5071 AND OR 97203
       503 286-8321
       VÖ23R
      COEFF 1: 0.0638
TEST_RESULT:
          PASSED
       LEAK RA E: -0.05 GPH
```

VOLUME IS INCREASING

```
020901029-05121-002-002-
           000P5429-07
           020201029-06131-004-004+
02290950 +00.3 01469
                          01880
                    -06.4 01479
                         00748
                          00753
                          00760
                          00759
                          01471
                          00959
                          0:098
```

```
PROJECTED END TIME:
03:52:00
```

A WC

```
021601029-05131-007-007-
AWC

5347 N MARINE DR

O01P5328-07

O20901029-05121-002-002-

000P5429-07

000P5429-07

000P5429-07

000P5429-07
12310938 -12.3 00935
11120918 -14.4 01940
11120918 04.5 01890
                                 08261146 -04.5 01890
```

```
AWC.
                                                                       022301028-05121+000+000+
000P5328-07
000P5328-07
021601029-05131-007-007-
021601029-05131-007-007-
021601029-05121-002-002-
020901029-05121-002-002-
020201029-06131-004-004+
02-23-25 01:00:00 000P5431-07
012601030-04131-005-005-
LEAK TEST FOR TANK 1 001P5532-07
HAS STARTED.
PROJECTED END TIME. 12310938 -12 3 00935
```

022301028-05121+000+000+

```
032301027-05111-000-000-
                               000P5523-07
6347 N MARINE DR
                               031601027-04121+001+001-
PORTLAND, OR 97203
                               001P5524-07
503 286-8321
                               030901028-04111+005+005-
V023R
                               000P5525-07
                               030201028-04121+007+007+
03-23-25
             01:00:00
                               000P5426-07
                               022301028-05121+000+000+
LEAK TEST FOR TANK 1
                               000P5328-07
 HAS STARTED.
PROJECTED END TIME:
                               12310938
                                         -12.3
                                                 00935
03:41:00
                               11120918
                                         -14.4
                                                 01940
                                          -04.5
                                                 01890
                               08261146
                                          -07.8
                                                 00933
                               07020857
                                          -01.1
                                                 00963
                               06100927
                               04300849
                                          -10.3
                                                 01501
                02290950
                                          +00.3
                               12110906
                                          -12.3
                                                 01880
                                          -06.4
                                                 01479
                               09200951
                               07061054
                                          +00.1
                                                 01501
AWC
                               03220942
                                          -10.1
                                                 01496
6347 N MARINE DR
                               06150958
                                          -07.5
                                                 00748
PORTLAND, OR 97203
                                          -04.3
                                                 00753
                               04271100
503 286-8321
                                          -14.2
                                                 00760
                               03100952
V023R
                               02161040
                                          -09.6
                                                 00759
                                          -12.3
                                                 01471
                               11101209
03-23-25
             03:42:00
                                          -05.7
                                                 00959
                               09171005
                                                 01098
                               06241005
                                          -01.6
                               04061608
                                          -02.6
                                                 01558
LEAK TEST REPORT
                                          -04.9
                                                 01992
                               02221002
                                          -16.5
                                                 02473
                               12011133
TANK 1 UNLEADED
                               04291019
                                          -00.5
                                                 04843
                               01151236
                                          -13.4
                                                 01957
TEST TYPE:
                                          -08.3
                                                 01989
                               11211012
  MANUAL, 0.2 GPH
                               08220946
                                          -06.5
                                                 01969
THRESHOLD:
                0.1
                               07171526
                                          -02.3
                                                 01491
LAST DELIVERY:
                                                 02012
                                          -04.5
                               05300912
  12-31-24 09:38
                               05021249
                                          -03.7
                                                 01498
TEST START DATE:
                                          -01.7
                                                 01491
                               04031444
  03-23-25
                                          -10.7
                                                 01494
                               03111110
TEST START TIME:
  01:00
                               COEFF P:
                                           01 032325
TEST LENGTH:
                               -0.05 -0.05 -0.05 +0.00
COEFF F: 00 032904
   2.70 HOUR(S)
TANK CAPACITY:
                               +0.00 +0.00 +0.00 +0.00
   10310 US GAL
                                               032904
                               COEFF 11: 00
% FULL VOLUME:
                               COEFF 15:
                                           02
                                               032904
  18
                               -0.12 -0.14 -0.11 +0.00
PRODUCT LEVEL 23.06
                               COEFF TN:
                                               032904
                                           03
GROSS
              1934 US GAL
                                               032904
                                           15
                               COEFF HN:
              1939 US GAL
NET
                                               032904
                               COEFF TE:
                                           00
TEMPERATURE
                55.30 F
                                     J:
                                               032904
                               COEFF
                                           02
         55.3
RTD 1:
                               COEFF_MT:
                                                032904
                                           00
RTD 2:
         54.2
                               COEFF MR1:
COEFF 19:
                                               032904
                                           00
RTD 3:
         54.3
                                           00
                                               032904
RTD 4:
         54.1
RTD 5:
         54.0
                 0.00 "
WATER LEVEL
WAT VOLUME
                 O US GAL
COEFF 1:
           0.0593
TEST RESULT:
 PASSED
LEAK RATE:
              -0.05 GPH
VOLUME IS INCREASING
```

```
5347 N MARINE DR
 FORTLAND, OR 97203
 503:286-8321
 V023R
 03 - 16 - 25
             01:00:00
 LEAK TEST FOR TANK 1
  HAS STARTED.
 PROJECTED END TIME:
 03:44:00
 AWC
 6347 N MARINE DR
 PORTLAND, OR 97203
 503 286-8321
 V023R
 03 - 16 - 25
             03:44:26
 LEAK TEST REPORT
 TANK 1 UNLEADED
TEST TYPE:
   MANUAL, 0.2 GPH
  THRESHOLD:
 LAST DELIVERY:
 12-31-24 09:38
TEST START DATE:
   03-16-25
 TEST START TIME:
   01:00
 TEST LENGTH:
    2.73 HOUR(S)
 TANK CAPACITY:
    10310 US GAL
 % FULL VOLUME:
    19
 PRODUCT LEVEL 24.02 "
               2049 US GAL
 GROSS
               2054 US GAL
 NE.T
                 55.44 F
  TEMPERATURE
          55.4
54.5
 RTD 1:
 RTD 2:
           54,5
 RTD 3:
           54.3
 RTO 4:
 RTD 5:
           54.3
                  0.00 "
 WATER LEVEL
                  O US GAL
 WAT VOLUME
 COEFF 1: 0.0601
 TEST RESULT:
   PASSED
               -0.04 GPH
 LEAK RATE:
 VOLUME IS INCREASING
```

AWC

001801027-04121+001+001-001P5524-07 CSO901028-04111+005+005-000P5525-07 030201028-04121+007+007+ 000P5426-07 022301028-05121+000+000+ 000P5328-07 021601029-05131-007-007-001P5328-07 12310938 -12.3 00935 11120918 -14.4 01940 08261146 -04.501890 07020857 -07.800933 06100927 -01.100963 04300849 -10.301501 02290950 +00.301469 12110906 -12.301880 09200951 -06.401479 07061054 +00.1 01501 03220942 -10.101496 06150958 -07.500748 04271100 -04.300753 03100952 -14.200760 02161040 -09.6 00759 11101209 -12.3 -05.7 01471 09171005 00959 06241005 -01.601098 04061608 -02.601558 02221002 -04.9 01992 12011133 -16.502473 04291019 -00.504843 -13.401151236 01957 -08.3 -06.5 11211012 01989 08220946 01969 07171526 -02.301491 05300912 -04.502012 05021249 -03.701498 04031444 -01.7 01491 03111110 -10.7 01494 COEFF P: 99 110622 -0.04 -0.08 +0.02 +0.01 COEFF F: 00 032904 +0.00 +0.00 +0.00 +0.00 COEFF 11: 00 032904 COEFF 15: 02 032904 -0.12 -0.14 -0.11 +0.00 COEFF TN: 03 032904 COEFF HN: 15 032904 COEFF TE: COEFF J: 00 032904 02 032904 COEFF MT: 00 032904 COEFF MR1: 00 032904 COEFF 19: -00--032904 *****************

6347 N MARINE DR FORTLAND, OR 97203 503 286-8321 V023R

03-02-25 01:00:00

LEAK TEST FOR TANK 1 HAS STARTED. PROJECTED END TIME: 03:49:00

RID 4: RTD 5: 52.5 F WATER LEVEL 0.00 " "" OUS GAL COEFF 1: 0.0619 TEST RESULT: PASSED LEAK RATE: -0.04 GPH VOLUME IS INCREASING.

030201028-04121+007+007+ 000P5426-07 022301028-05121+000+000+ 000P5328-07 021601029-05131-007-007-001P5328-07 020901029-05121-002-002-000P5429-07 020201029-06131-004-004+ 000P5431-07

TEST LENGTH:

2.82 HOUR(S)

TANK CAPACITY:

10310 US GAL

FULL VOLUME:

22

PRODUCT LEVEL 26.34 " COEFF F: 00 032904

GROSS 2331 US GAL

NET 2340 US GAL

TEMPERATURE 53.79 F

RTD 1: 53.8 F

RTD 2: 52.8 F

RTD 3: 52.8 F

RTD 4: 52.6 F

COEFF J: 02 032904

COEFF HN: 15 032904

COEFF HN: 15 032904

COEFF TI: 00 032904

COEFF MR: 00 032904

COEFF MR: 00 032904

COEFF MR: 00 032904 COEFF MR1: 00 COEFF 19: 00 032904

AWC SS47 N MARINE DR PORTLAND, OR 97203 503 286-8321 V023R

Alle and the fill of the control of

03-09-25 01:00:00

LEAK TEST FOR TANK 1
HAS STARTED.
PROJECTED END TIME: 03:47:00

AWC 6347 N MARINE DR PORTLAND, OR 97203 503 286-8321

03-09-25 03:47:08

LEAK TEST REPORT

V023R

TANK 1 UNLEADED

TEST TYPE:

RTD 2: 54.0 F RTD 3: 54.0 F RTD 4: 53.8 F RTD 5: 53.8 F WATER LEVEL WAT VOLUME O US GAL COEFF 1: 0.06 1
TEST RESULT: PASSED LEAK RATE: -0.04 GPH VOLUME IS INCREASING

030901028-04111+005+005-000P5525-07 030201028-04121+007+007+ 000P5426-07 022301028-05121+000+000+ 000P5328-07 021601029-05131-007-007-001P5328-07 020901029-05121-002-002-000P5525-07 000P5429-07

TEST TYPE:

MANUAL, 0.2 GPH
THRESHOLD: 0.1

LAST DELIVERY:
12-31-24 09:38
TEST START DATE:
03-09-25
TEST START TIME:
01:00
TEST LENGTH:
10310 US GAL

FULL VOLUME:
21
PRODUCT LEVEL 25.31
GROSS
NET 2211 US GAL
COEFF TN: 03 01989

MANUAL, 0.2 GPH
08220946 -06.5 01969
07171526 -02.3 01491
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State of Oregon Department of Environmental Quality

UST Monthly Walkthrough Inspection Checklist

Facility Name	Facility Address			5						ility ID mber		Year	
Auto Wasehousing Co.	6347. N. Marine	347. N. Marine DJ. PortLAND, OR. 97						3	26	-396	,	2025	
Year:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Is tank monitor/automatic tank gauge (ATG) (Veeder Root, Incon, etc.) powered on and in proper operating mode?			YES	Yes									
Have you responded to any leak detection Provide comments on the back page if the alarms.			No	NO	÷	7			1	۶.			
Is the tank monitor / ATG providing a passi are you keeping liquid status sensor printo Keep at least one per month.			165	ye5									
Are spill buckets free of damage for each to or holes, no water or debris, etc.)	ank? (No cracks, bulges		165	yes				7					
Are fill pipes free of obstructions for each to	ank?		Yes	YES							1		
Is the fill cap secure on the fill pipe for each	n tank?		465	ye5									
Are the under-dispenser containments (UDC) free of damage, water, debris and hazardous substances?			165	Yes				m _a ,			1		
Initials of person conducting walkthrough in	nspection:		a	AK		* 1				-			
Date of walkthrough inspection:		-	0 10 00	11.1					*		al		

- Any fuel observed in containment sumps must be reported to DEQ within 24 hours.
- All liquid in spill buckets or containment sumps must be disposed of properly.
- All alarms must be recorded on page 2, including responsive action.

Compliance Requirements	Date Performed
Annual Walkthrough of containment sumps: no damage, liquid or debris	
Annual Testing of Tank Monitor by Service Provider	
Annual Testing of Lines and Leak Detector	
Annual Testing Release Detection Equipment	
Proof of Financial Responsibility submitted to DEQ	9/1/24
Triennial Testing of Spill Buckets by Service Provider	
Triennial Testing of Overfill by Service Provider	
Triennial Testing of Containment Sumps by Service Provider (If applicable)	
Triennial Testing of Cathodic Protection by Service Provider (if applicable)	6/6/24

1
Initials
-

From: <u>UST Duty Officer * DEQ</u>

To: GAFFNEY Ingrid * DEQ; Mike Repman; UST Duty Officer * DEQ

Cc: Fikret Brkic; Brent Johnson; Marty Connors; Ron Hoodenpyle; Trevor Leinstock; Michael Leinstock

Subject: RE: Oregon DEQ UST Inspection Determination: Auto Warehouse Company #0396

Date: Thursday, March 27, 2025 8:32:00 AM

Attachments: <u>image001.png</u>

Good morning,

Thank you for sending the corrective action documents – they all look great.

The UST inspection for **facility 396 Auto Wearhouse Company located at 6347 N Marine Dr, Portland, OR 97203** is officially CLOSED and COMPLETE.

Thank you for your communication throughout this process and keeping your facility in compliance with Oregon rules and regulations.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600 Portland OR 97232-4100 503-806-9516

From: GAFFNEY Ingrid * DEQ < Ingrid.gaffney@deq.oregon.gov>

Emily.LITKE@deg.oregon.gov

Sent: Wednesday, March 26, 2025 2:40 PM

To: Mike Repman < Mike.Repman@autowc.com>; UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>

Cc: Fikret Brkic <Fikret.Brkic@autowc.com>; Brent Johnson <Brent.Johnson@autowc.com>; Marty Connors <Marty.Connors@autowc.com>; Ron Hoodenpyle <Ron.Hoodenpyle@autowc.com>; Trevor Leinstock <Trevor.Leinstock@autowc.com>; Michael Leinstock <Michael.Leinstock@autowc.com>

Subject: RE: Oregon DEQ UST Inspection Determination: Auto Warehouse Company #0396

Thank you, Mike and Auto Warehouse,

Emily and I will look these over for completeness and let you know if anything further is required.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600

Portland, OR 97232 https://www.oregon.gov/deq/Pages/index.aspx she/ her

From: Mike Repman < Mike.Repman@autowc.com >

Sent: Wednesday, March 26, 2025 1:24 PM

To: UST Duty Officer * DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>>; GAFFNEY Ingrid * DEQ < <u>Ingrid.gaffney@deq.oregon.gov</u>>

Cc: Fikret Brkic < Fikret.Brkic@autowc.com >; Brent Johnson < Brent.Johnson@autowc.com >; Marty Connors < Marty.Connors@autowc.com >; Mike Repman < Mike.Repman@autowc.com >; Ron Hoodenpyle < Ron.Hoodenpyle@autowc.com >; Trevor Leinstock < Trevor.Leinstock@autowc.com >; Michael Leinstock < Michael.Leinstock@autowc.com >

Subject: RE: Oregon DEQ UST Inspection Determination: Auto Warehouse Company #0396

Hi Emily / Ingrid,

Thank you for meeting with us at Auto Warehousing to perform the UST Inspection on February 19, 2025, at 6347 N Marine Dr, Portland, OR 97203.

Per the attached warning letter, I have attached all testing and record documents requested due to our inspection on 2/19/25.

Thank you again for giving us the opportunity to correct our short falls due to staffing issues at the site.

Please let me know if you see anything I might have missed that you need, and I will get it over to you right away.

Thank you, Mike

From: UST Duty Officer * DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>>

Sent: Friday, March 7, 2025 10:35 AM

To: Mike Repman < <u>Mike.Repman@autowc.com</u>>; Fikret Brkic < <u>Fikret.Brkic@autowc.com</u>>; Trevor Leinstock < <u>Trevor.Leinstock@autowc.com</u>>

Cc: UST Duty Officer * DEQ < UST. Duty Officer@DEQ.oregon.gov>

Subject: RE: Oregon DEQ UST Inspection Determination: Auto Warehouse Company #0396

Good morning,

Please review the attached warning letter and submit documentation for each corrective



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: GAFFNEY Ingrid * DEQ < Ingrid.GAFFNEY@deq.oregon.gov>

Sent: Wednesday, March 5, 2025 9:54 AM

To: Mike Repman < <u>Mike.Repman@autowc.com</u>>; Fikret Brkic < <u>Fikret.Brkic@autowc.com</u>>;

Trevor.Leinstock@autowc.com

Cc: UST Duty Officer * DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>>; DROUIN Mark * DEQ

<Mark.DROUIN@deq.oregon.gov>

Subject: Oregon DEQ UST Inspection Determination: Auto Warehouse Company #0396

Importance: High

Hello Auto Warehouse Company:

Thank you for your patience and for meeting with Oregon DEQ to perform the UST Inspection on February 19, 2025 at 6347 N Marine Dr, Portland, OR 97203.

After discussing the site's staffing issues and changes at Auto Warehouse Company, with my manager Mark Drouin, DEQ will issue a **warning letter with opportunity to correct**.

Auto Warehouse has until **April 5th**, **2025** to complete and submit results of the corrective actions. If these corrective actions are not met by the due date, Oregon DEQ will move forward with another form of enforcement.

You will receive a warning letter with opportunity to correct via a separate email from the UST Duty officer email.

Please contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov for the testing results be sure to email the UST duty officer when sending over the final documentation and testing results.

Violations:

 C1f – Failure to complete initial overfill, spill prevention testing requirements by October 1, 2020. Class I

- 2. J5.5 Failure to calibrate Tank Gauge equipment per manufacturer's instructions, including testing for operability or running condition annually. Class II
- 3. J5.7a Failure to maintain adequate records of ATG monitoring. Class I
- 4. A17 Failure to maintain records of periodic operation and maintenance walkthrough inspections. Class II

Corrective Actions:

- Perform overfill and spill prevention testing. Keep on a tri-annual schedule. Send results to DEQ by April 5, 2025
- 2. Perform annual OPW/EECO1500 tank gauge testing and calibration. Keep on an annual schedule. Send results to DEQ by April 5, 2025
- 3. Send one month's results of leak detection monitoring from the tank gauge. Send to DEQ by April 5, 2025
- 4. Send a copy of one month of walkthrough checklist activities to DEQ by April 5, 2025

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspxshe/her