Oregon
Kate Brown, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

October 10, 2024

Rania Dahabreh
Sierra Enterprises Oregon Inc.
255A Depot Street
Fairview, OR 97024-3875

RE: UST Compliance Inspection
DEQ UST #4287 – Sierra Enterprises #45
DEQ UST #4260 – Sierra Enterprises #36

Dear Mr. Powell,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for October 22, 2024, starting at approximately 9:00 am at the DEQ UST #4287 – Sierra Enterprises Oregon Inc #45. Facility DEQ UST #4260 will be next.

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or open sump lids. Please be prepare to open and operate these system parts.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please submit these records to diamond.oden@deq.state.or.us for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at (971) 295.8180 or diamond.oden@deq.state.or.us to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diamond Oden
UST Compliance Specialist

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 4287 – Sierra Enterprises
DATE: 10/22/2024

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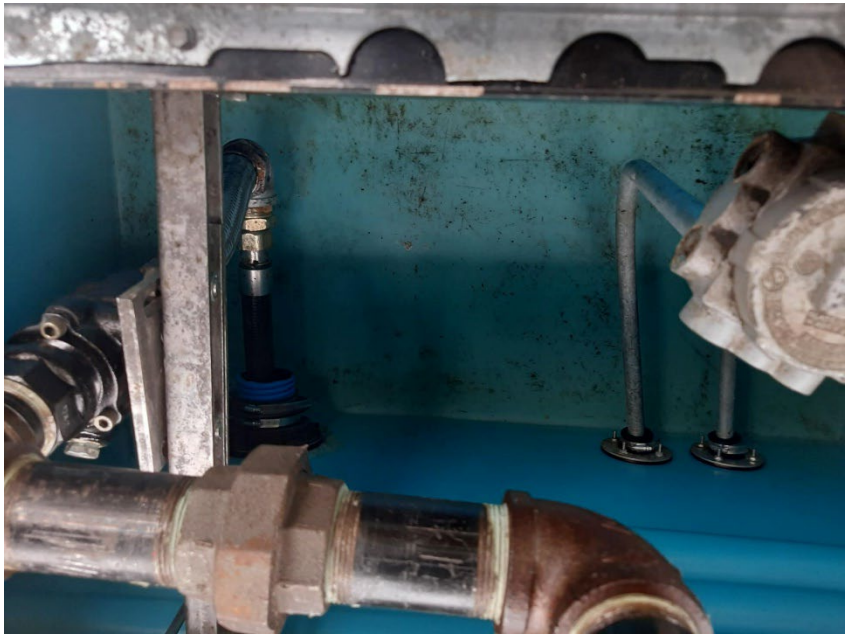

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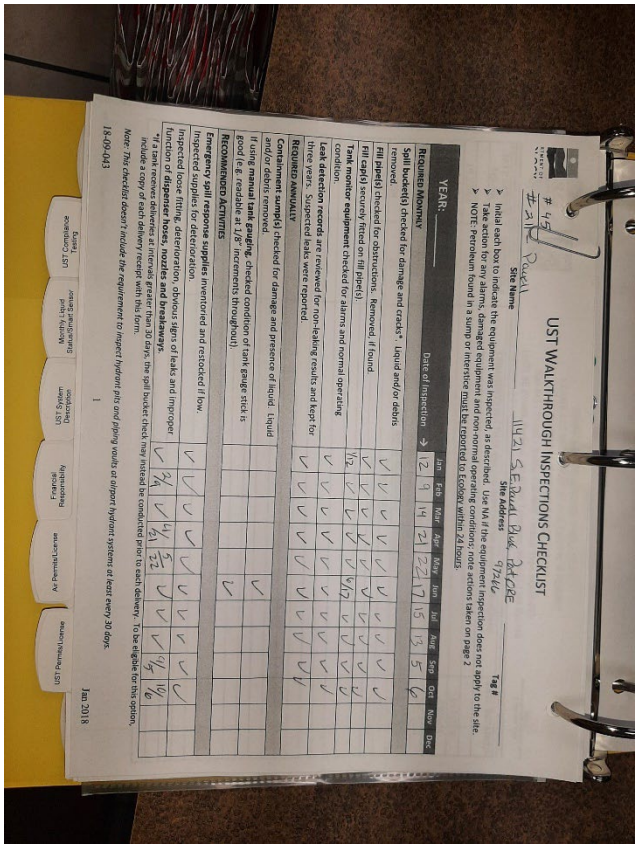


UST WALKTHROUGH INSPECTIONS CHECKLIST

Site Name: #48 Powell

Site Address: 11421 SE Powell Blvd. Portland 97266

Tag #:

- Initial each box to indicate the equipment was inspected, as described. Use NA if the equipment inspection does not apply to the site.
- Take action for any alarms, damaged equipment and abnormal operating conditions; note actions taken on page 2
- NOTE: Petroleum found in a sump or interstice must be reported to Ecolink within 24 hours.

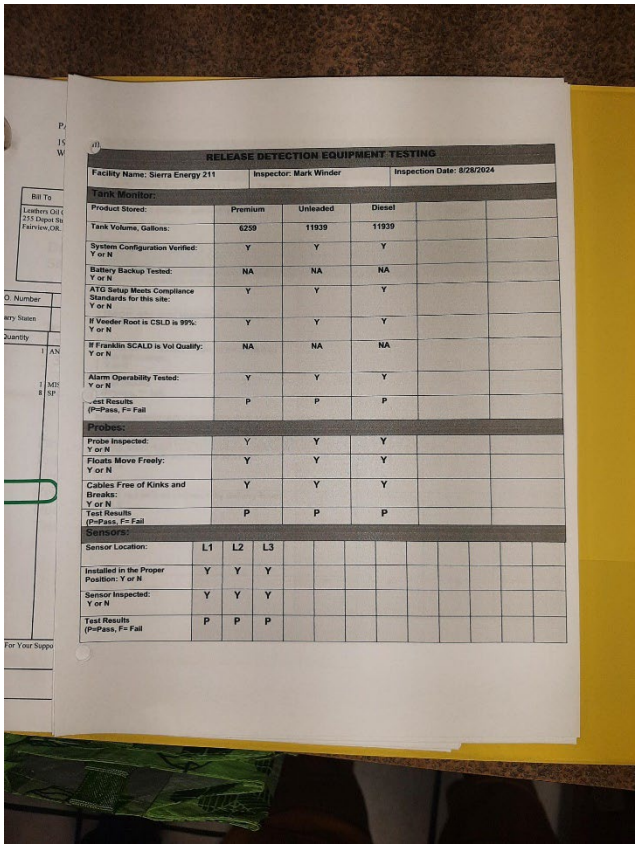
YEAR: _____	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
REQUIRED MONTHLY Date of Inspection →	12	9	14	21	22	17	15	13	5	6		
Spill bucket(s) checked for damage and cracks*. Liquid and/or debris removed.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
Fill pipe(s) checked for obstructions. Removed, if found.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
Fill cap(s) securely fitted on fill pipe(s).	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
Tank monitor equipment checked for alarms and normal operating condition.	½	✓	✓	✓	✓	✓	✓	✓	✓	✓		
Leak detection records are reviewed for non-leaking results and kept for three years. Suspected leaks were reported.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
REQUIRED ANNUALLY	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
Containment sump(s) checked for damage and presence of liquid. Liquid and/or debris removed.												
If using manual **tank gauging**, checked condition of tank gauge stick is good (e.g. readable at 1/8" increments throughout).								✓				
RECOMMENDED ACTIVITIES												
Emergency spill response supplies inventoried and restocked if low.								✓				
Inspected supplies for deterioration.												
Inspected loose fitting, deterioration, obvious signs of leaks and improper function of **dispenser hoses, nozzles and breakaways.**	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		
*If a tank has had deliveries at intervals greater than 30 days, the spill bucket check may instead be conducted prior to each delivery. To be eligible for this option, include a copy of each delivery receipt with this form.	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓		

Note: This checklist doesn't include the requirement to inspect hydrant pits and piping vaults at airport hydrant systems at least every 30 days.

18-09-043 1 Jan 2018

Delete | UST Compliance | Monthly Walkthrough | Monthly Walkthrough Pipe | Annual Pressure | Annual Pressure Pipe | UST

13:



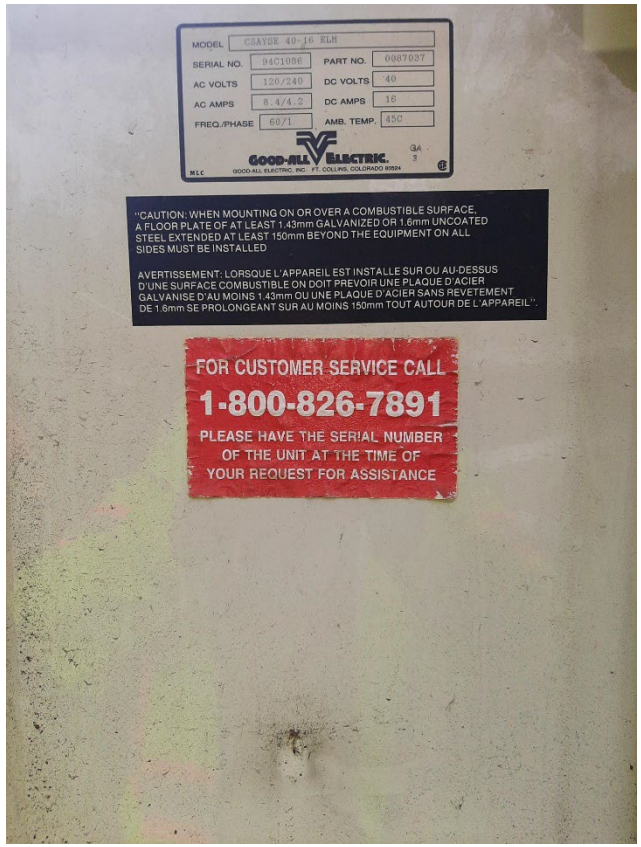
RELEASE DETECTION EQUIPMENT TESTING

Facility Name: Sierra Energy 211	Inspector: Mark Winder		Inspection Date: 8/28/2024									
Tank Monitor:												
Product Stored:	Premium		Unleaded		Diesel							
Tank Volume, Gallons:	6259		11939		11939							
System Configuration Verified: Y or N	Y		Y		Y							
Battery Backup Tested: Y or N	NA		NA		NA							
ATG Setup Meets Compliance Standards for this site: Y or N	Y		Y		Y							
If Veeder Root is CSLD is 99%: Y or N	Y		Y		Y							
If Franklin SCALD is Vol Qualify: Y or N	NA		NA		NA							
Alarm Operability Tested: Y or N	Y		Y		Y							
Test Results (P=Pass, F= Fail	P		P		P							
Probes:												
Probe Inspected: Y or N	Y		Y		Y							
Floats Move Freely: Y or N	Y		Y		Y							
Cables Free of Kinks and Breaks: Y or N	Y		Y		Y							
Test Results (P=Pass, F= Fail	P		P		P							
Sensors:												
Sensor Location:	L1	L2	L3									
Installed in the Proper Position: Y or N	Y	Y	Y									
Sensor Inspected: Y or N	Y	Y	Y									
Test Results (P=Pass, F= Fail	P	P	P									

14:

#45
WARNING
DO NOT EXCEED THIS RATED OUTPUT OF THIS RECTIFIER
ANODE
STRUCTURE

15:


MODEL
SERIAL NO.
PART NO.
AC VOLTS
DC VOLTS
AC AMPS
DC AMPS
FREQ./PHASE
AMB. TEMP.
GOOD-ALL ELECTRIC.
"CAUTION: WHEN MOUNTING ON OR OVER A COMBUSTIBLE SURFACE, A FLOOR PLATE OF AT LEAST 1.43mm GALVANIZED OR 1.6mm UNCOATED STEEL EXTENDED AT LEAST 150mm BEYOND THE EQUIPMENT ON ALL SIDES MUST BE INSTALLED
AVERTISSEMENT: LORSQUE L'APPAREIL EST INSTALLE SUR OU AU-DESSUS D'UNE SURFACE COMBUSTIBLE ON DOIT PREVOIR UNE PLAQUE D'ACIER GALVANISE D'AU MOINS 1.43mm OU UNE PLAQUE D'ACIER SANS REVETEMENT DE 1.6mm SE PROLONGEANT SUR AU MOINS 150mm TOUT AUTOUR DE L'APPAREIL".
FOR CUSTOMER SERVICE CALL
1-800-826-7891
PLEASE HAVE THE SERIAL NUMBER OF THE UNIT AT THE TIME OF YOUR REQUEST FOR ASSISTANCE

16:

Oregon Department of Environmental Quality – Underground Storage Tank Program
Technical Compliance Inspection – UST Inspection Report

Inspector: Diamond Oden Date: 10/22/2024 Time: 9:00am Facility: 4287

I. Site Information		
Facility Name: Sierra Enterprises	**Permittee:** Sierra Enterrpises	**Contact**: Rania Dahabreh
Site Address: 11421 SE Powell BLVD	**Phone:** (503) 661-1244	**Phone**: (503) 661-1244
City: Portland	**Organization:** Sierra Enterrpises	

II. Tank Information					
DEQ Permit #	AKHAC	AKHAE	AKHAF		
Estimated Gallons	12,000	6,000	12,000		
Tank Install Date	05/05/1985	05/05/1985	05/05/1985		
Substance	Diesel	Gasoline	Gasoline		
Tank Material	Cathothically Protected Steel	Cathodically Protected Steel	Cathodically Protected Steel		
Pipe Material	Total Containment	Total Containment	Total Containment		
Pipe Type	Pressure	Pressure	Pressure		
Pipe Install Date	05/05/1985	05/05/1985	05/05/1985		
Overfill Device	Overfill Alarm	Overfill Alarm	Overfill Alarm		

Notes and Comments for UST database:
- ☐ Check file before conducting inspection
- ☐ Tanks manifolded? Which One?

III. Operating Certificate Compliance ☐ Yes ☐ No

☐ Current ☐ Accurate ☐ Posted

IV. Operator Training Compliance ☐ Yes ☐ No

Class A/B Operator: _____ Date: _____

Class C Operator: ☐ Yes ☐ No

V. Financial Responsibility Compliance ☐ Yes ☐ No

Type of Coverage: _____ Begin Date: _____ End Date: _____

Coverage Amount: _____ Number of tanks coverage: _____

Financial responsibility could also be in the form of self-insurance, bonds, local government, trust fund, and/or guarantee.

VI. Walkthrough Requirements Compliance ☐ Yes ☐ No

Spill prevention and release detection equipment checked annually? ☐ Yes ☐ No

Tank top sumps checked annually? ☐ Yes ☐ No

VII. Release Detection — Compliance ☐ Yes ☐ No

A) **Annual Release Detection Operability Testing** (Tank Gauge Certification)

Date of last testing: _____ Last three tests available? ☐ Yes ☐ No

B) Piping Release Detection *(Check all that apply)*

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: _____ Last three tests available? ☐ Yes ☐ No

Number of lines tested: _____ Number of Leak Detectors tested: _____

Leak Detector manufacturer make and model: _____

Tank Gauge manufacturer make and model: _____

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

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☐ Interstitial Monitoring ☐ N/a

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last three tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Float sensor installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

---

☐ Safe Suction ☐ N/a

Check valve directly below suction pump? ☐ Yes ☐ No

C) Monthly Release Detection *(Check all that apply)*

☐ Tank Gauge

☐ CLSD ☐ SCLAD ☐ Static

Correct tank size programmed at tank gauge? ☐ Yes ☐ No

Tank diameter/length seem appropriate size? ☐ Yes ☐ No

Tanks manifolded? Gauge set correctly ☐ Yes ☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

Tank1: □ Jan □ Feb □ Mar □ Apr □ May □ Jun □ Jul □ Aug □ Sep □ Oct □ Nov □ Dec

Tank2: □ Jan □ Feb □ Mar □ Apr □ May □ Jun □ Jul □ Aug □ Sep □ Oct □ Nov □ Dec

Tank3: □ Jan □ Feb □ Mar □ Apr □ May □ Jun □ Jul □ Aug □ Sep □ Oct □ Nov □ Dec

Tank4: □ Jan □ Feb □ Mar □ Apr □ May □ Jun □ Jul □ Aug □ Sep □ Oct □ Nov □ Dec

Tank5: □ Jan □ Feb □ Mar □ Apr □ May □ Jun □ Jul □ Aug □ Sep □ Oct □ Nov □ Dec

VII. Spill Prevention

Compliance □ Yes □ No

Date(s) of last testing: _____ _____ Number of spill buckets tested_____

Did the spill buckets pass most recent testing? □ Yes □ No If no, was it replaced/repaired? □ Yes □ No

During inspection, visual damage to spill bucket? □ Yes □ No

□ Hydrostatic testing (test takes one hour to complete)

□ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance □ Yes □ No

Date(s) of last testing: _____ _____

Overfill device pass most recent testing? □ Yes □ No I f no, was it replaced/repaired? □ Yes □ No

Overfill method tested: □ Alarm □ Flapper □ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full □ Yes □ No

Driver can see or hear alarm at point of transfer □ Yes □ No

Sounds alarm from tank gauge during inspection □ Yes □ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% □ Yes □ No

Visual observation of flapper on day of inspection? □ Yes □ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% □ Yes □ No

Visual observation of ball float during inspection? □ Yes □ No

X. Corrosion Protection

Compliance □ N/a □ Yes □ No

□ Cathodic □ Galvanic □ Impressed Current

Steel tank with cathodic? □ Yes □ No

Steel pipes with cathodic? □ Yes □ No

Steel flex-lines with cathodic? □ Yes □ No

Date of last cathodic testing: _____ Last two tests available? □ Yes □ No

Pass most recent testing? □ Yes □ No If no, was it replaced/repaired? □ Yes □ No

Date of repair _____ Date of retesting _____

Impressed current system

Rectifier Operational □ Yes □ No

Rectifier log maintained □ Yes □ No

Rectifier been operating continuously □ Yes □ No

Tank Lining

Date of last testing □ Yes □ No

Pressure test conducted □ Yes □ No

XI. General notes from inspection

Representative onsite: _____ Email:_____

Compliance Determination: □ No Violations Observed □ Observed violations resulting in enforcement

Inspector Signature: _____ Date:_____

Program Enforcement No. 2024-FC-9699

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**10/22/2024**	**Facility ID#:**	**4287**
Inspector:	**Diamond Oden**	**Facility Name:**	**SIERRA ENTERPRISES OREGON INC #45**
DEQ Office:	700 NE Multnomah St. #600 Portland, Oregon 97232	**Facility Address:**	**11421 SE POWELL BLVD, PORTLAND, Oregon 97266**
Phone #:		**County:**	**Multnomah**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Mail**	☐ **Both**	**Date Issued: 11/13/2024**
Facility Representative Present During Inspection:			☐ Permittee ☐ Owner ☐ Other	
Name of Permittee or Owner:	Sierra Enterprises Oregon Inc.			
Mailing Address:	255A Depot St , Fairview Oregon 97024			
Field Citation Penalty – See Page 3 for detailed listing of each violation.				$ 800

Check payable to: DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and

return a signed copy of this for to DEQ by the following date: 12/13/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Violation #1: *TCR:	**Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**			
Corrective Action:	Missing spill and overfill prevention records from prior to 1Oct2020. No additional response required.			
Rule Citation: **OAR 340-150-0310(10)**	Penalty Amount: $ 0.00	Correct Violation by: N/A		Date Violation Corrected:
Violation #2: *TCR:	**Failure to test spill prevention equipment at least once every 3 years**			
Corrective Action:	Spill bucket testing completed in 2023 not according to RP1200 protocols. Submit spill bucket testing records to the DEQ by 12/13/24			
Rule Citation: **OAR 340-150-0310(8)(b)**	Penalty Amount: $ 500	Correct Violation by: 12/13/2024		Date Violation Corrected:
Violation #3: *TCR:	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper**			
Corrective Action:	Missing annual tank monitor certification. Conduct testing and submit to DEQ by 12/13/24			
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $ 300	Correct Violation by: 12/13/2024		Date Violation Corrected:
Violation #4: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:		Date Violation Corrected:
Violation #5: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:		Date Violation Corrected:
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:		Date Violation Corrected:
	Total Penalty Amount (This Page): $ 800			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_____ 12/13/2024_____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:_____/_____

Permittee/Owner Signature *Date*

PATRIOT ENVIRONMENTAL INC.

19363 Willamette Dr. #245, West Linn, OR. 97068
PATRIOTENVIRONMENTAL@COMCAST.NET

++

2022 COMPLIANCE TEST RESULTS

Date: 7-19-2022
Site: Leathers Fuels #45
11421 SE Powell Blvd.
Portland, OR. 97266

Test Categories:
_ Tank Monitor Evaluation
_ 3 Pipeline Test
_ 3 Leak Detector Test
_ Annual STP Sump Walkthrough Inspection

Patriot Enviormental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Please keep all test results in your compliance file ready for Inspections for at least 5 years!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Keep All Containment Sumps Clean!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Reminder: Sump Test Tri-Annually!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Notes: ALL TESTS PASSED
Tester: Alex Hajihashemi

(THANK YOU FOR CHOOSING US)

PATRIOT ENVIRONMENTAL INC.
ANNUAL TANK MONITOR EVALUATION

Company Name:	LEATHERS OIL CO. "#45"	Monitor Make:	VEEDER ROOT
Site Address:	11421 SE POWELL BLVD.	Monitor Model:	TLS350 847090-022
City, State, Zip:	PORTLAND, OR. 97266	Serial Number:	50533929505001
Date:	7-19-2022	Software Version:	134.00

Monitoring Console	Tank#/Grade/Size	PASS	FAIL	PERFORM AT CONSOLE	PASS	FAIL	N/A	COMMENTS
	T1 Super 6K	X		CHECK SYSTEM DIAGNOSTICS	X			
	T2 Regular 12K	X		CHECK SET UP PROGRAMS & PRINT VALUES	X			
	T3 Diesel 12K	X		CHECK BATTERY FOR BACK UP	X			
				CKECK MONITOR & STICK READINGS	X			
				CHECK REMOTE COMMUNICATIONS	X			
	8473 MAG 1 PROBES			TEST OVERFILL AUDIBLE ALARM AT PANEL	X			
				CHECK TANK TEST TIMES AND PRINT HISTORY	X			
				CHECK PLLD AND PRINT HISTORY	X			
SESORS	**SENSOR#/ LOCATION**	**PASS**	**FAIL**	**PERFORM AT PROBES**	**PASS**	**FAIL**	**N/A**	**COMMENTS**
	L1 SUP STP SUMP	X		CHECK PROBE DIAGNOSTICS	X			
	L2 REG STP SUMP	X		CHECK PROBE CABLES AND CONNECTIONS	X			
	L3 DSL STP SUMP	X		PULL PROBES & INSPECT & CLEAN FLOATS	X			
				TEST OVERFILL AT PROBES	X			
				PERFORMED ON SENSORS	**PASS**	**FAIL**	**N/A**	
				CHECK SENSOR DIAGNOSTICS	X			
				CHECK SENSOR CABLES AND FLOAT SWITCHES	X			
				TEST ALL SENSORS FOR PROPER OPERATION	X			
				CLEAN SENSORS & SET AT SUMP LOWEST POINT	X			
				Additional Checks	Supplied	Not Needed	N/A	
				CHECK SUPPLY OF PAPER AND RIBBONS		X		
					Yes	No	N/A	
				CONSOLE AND CONDUIT MOUNTS SECURED?	X			
				ALL PANEL LED AND KEYS PERATIONAL?	X			
				3.0 GPH Line Leak Detector Installed & Tested?	X			
SENSOR MODEL#	VR-208			Line Leak Test Method(PLLD,Sensor,Safe Suction)	Annual Line Test			
				Tank Test Method(CSLD,Annular Sensor,Sir)	Daily 0.2 GPH Test			
TANK TEST RESULTS	passed last 12 months			Tank overfill method (Audible,Flapper valve,Ballfloats)	AUDIBLE @ 90%			

Patriot Environmental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Repairs performed: None.

Technician Name: ALEX HAJIHASHEMI

Technician Signature: Digitally signed by Alex Hajihashemi
DN: cn=Alex Hajihashemi, o=Patriot Environmental Inc., ou=Environmental Compliance Testing, email=PATRIOTENVIRONMENTAL@COMCAST.NET, c=US
Date: 2011.01.22 15:56:08 -08'00'

Tanks Program
DEQ
State of Oregon

Overfill Prevention Inspection, Spill Bucket and Containment Sump Testing Form

Inspection Date: 7-19-2022

- In lieu of this form, DEQ prefers the manufacturer's inspection/testing forms be used and completed per manufacturer's instructions.
- Overfill prevention equipment must be inspected every 3 years. Attach tank chart (if available) and depth over overfill equipment.
- Spill buckets and containment sumps must be tested every 3 years. Only containment sumps used for interstitial monitoring of piping require testing.
- Double-walled spill buckets and containment sumps do not require testing if the integrity of both walls is monitored at least every 30 days.
- Fill in the tank number, describe the sump, and check the box for items completed, leave box unchecked for non-completed items.

UST Facility		Person Conducting the Testing	
Name: Leathers Fuels #45	ID#:	Name: Alex Hajihashemi	
Street Address: 11421 SE Powell Blvd.		Company Name: Patriot Enviornmental Inc.	
City: Portland, OR.	Zip Code: 97266	Address: ~~19363 Willamette Dr. #245~~ West Linn, OR 97068	
Site Contact: Harry Staten	Phone:	Email:	Phone:

Overfill Prevention Inspection

Identify tank (number, product type, etc.):		Regular	Super	Diesel		
Flapper Valve	Make and model					
	Shuts off flow at 95% tank capacity					
N/A	Float moves freely, proper orientation, poppet moves into flow path, and operates per manufacturer's design	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					

Overfill Alarm	Activates at no more than 90% capacity	☒	☒	☒	☐	☐
	Alarm can be seen and heard by delivery driver	☒	☒	☒	☐	☐
	Activates in test mode	☒	☒	☒	☐	☐
	Float moves freely on the stem	☒	☒	☒	☐	☐
	Fuel float level on the ATG agrees with gauge stick reading	☒	☒	☒	☐	☐
	Inch level at which the alarm activates corresponds with value in ATG	☒	☒	☒	☐	☐
	Inspection Results (P = pass, F = fail)	Pass	Pass	Pass		
Ball Float	Restricts flow at 90% capacity	☐	☐	☐	☐	☐
	Tank top fittings are vapor-tight	☐	☐	☐	☐	☐
	Ball is free of holes, cracks and moves freely in cage	☐	☐	☐	☐	☐
N/A	Cage is free of debris and is intact	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					
	Ball floats that fail an overfill inspection cannot be replaced.					

Tested by another Vendor

Spill Bucket Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)

☐ Spill bucket is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)

Make and model					
Identify tank (tank number, product type, etc.)					
Liquid and debris removed from spill bucket*	☐	☐	☐	☐	☐
Water was filled 1.5 inches from top of spill bucket	☐	☐	☐	☐	☐
Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					

Patriot Enviornmental Inc.
19368 Willamette Dr. #245
West Linn, OR 97068

* Liquid and debris must be disposed of properly.

For vacuum testing, 30-inch water column was applied and at least 26-inch water column was maintained after 1 minute or manufacturer's procedures	☐	☐	☐	☐	☐
Test Results (P = pass, F = fail)					
Containment Sump Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)					
☐ Containment sump is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)					
Describe sump (tank number, dispenser number, etc.):					
Liquid and debris removed from sump*	☐	☐	☐	☐	☐
☐ EPA Low-Level Test Method used ** (fill out level change info below)					
All sensors were tested confirming positive shutdown	☐	☐	☐	☐	☐
☐ PEI RP 1200 Method (fill out level change info below)					
Water was filled at least 4 inches above the highest penetration fitting or seam.	☐	☐	☐	☐	☐
Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					
Test Results (P = pass, F = fail)					
Corrective Action Description of actions taken if items tested or inspected were not acceptable					

Tested by another Vendor

Audible Overfill Alarm Test Only

* Liquid and debris must be disposed of properly.

** See https://www.epa.gov/sites/production/files/2018-06/documents/low-level-hydrostatic-sump-testing-procedures.pdf

Patriot Enviornmental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Tester's Signature

Date 7-19-2022

Certifications

4/1/21

PATRIOT ENVIRONMENTAL INC.
19363 Willamette Dr. #245,West Linn, OR. 97068
PATRIOTENVIRONMENTAL@COMCAST.NET

++

2023 COMPLIANCE TEST RESULTS

Date: 07-26-2023
Site: Leathers Fuels #45
11421 SE Powell Blvd.
Portland, OR. 97266

Patriot Enviornmental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Test Categories:
_ Tank Monitor Evaluation
_ 3 Pipeline Test
_ 3 Leak Detector Test
_ Annual STP Sump Walkthrough Inspection

Please keep all test results in your compliance file ready for Inspections for at least 5 years!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Keep All Containment Sumps Clean!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Reminder: Sump Test Tri-Annually!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Notes: ALL TESTS PASSED
Tester: Alex Hajihashemi

(THANK YOU FOR CHOOSING US)

PATRIOT ENVIRONMENTAL INC.
ANNUAL TANK MONITOR EVALUATION

Company Name:	LEATHERS OIL CO. "#45"	Monitor Make:	VEEDER ROOT
Site Address:	11421 SE POWELL BLVD.	Monitor Model:	TLS350 847090-022
City, State, Zip:	PORTLAND, OR. 97266	Serial Number:	50533929505001
Date:	07-26-2023	Software Version:	134.00

Monitoring Console	Tank#/Grade/Size	PASS	FAIL	PERFORM AT CONSOLE	PASS	FAIL	N/A	COMMENTS
	T1 Super 6K	X		CHECK SYSTEM DIAGNOSTICS	X			
	T2 Regular 12K	X		CHECK SET UP PROGRAMS & PRINT VALUES	X			
	T3 Diesel 12K	X		CHECK BATTERY FOR BACK UP	X			
				CKECK MONITOR & STICK READINGS	X			
				CHECK REMOTE COMMUNICATIONS	X			
	8473 MAG 1 PROBES			TEST OVERFILL AUDIBLE ALARM AT PANEL	X			
				CHECK TANK TEST TIMES AND PRINT HISTORY	X			
				CHECK PLLD AND PRINT HISTORY			X	
SESORS	**SENSOR#/ LOCATION**	**PASS**	**FAIL**	**PERFORM AT PROBES**	**PASS**	**FAIL**	**N/A**	**COMMENTS**
	L1 SUP STP SUMP	X		CHECK PROBE DIAGNOSTICS	X			
	L2 REG STP SUMP	X		CHECK PROBE CABLES AND CONNECTIONS	X			
	L3 DSL STP SUMP	X		PULL PROBES & INSPECT & CLEAN FLOATS	X			
				TEST OVERFILL AT PROBES	X			
				PERFORMED ON SENSORS	**PASS**	**FAIL**	**N/A**	
				CHECK SENSOR DIAGNOSTICS	X			
				CHECK SENSOR CABLES AND FLOAT SWITCHES	X			
				TEST ALL SENSORS FOR PROPER OPERATION	X			
				CLEAN SENSORS & SET AT SUMP LOWEST POINT	X			
				Additional Checks	Supplied	Not Needed	N/A	
				CHECK SUPPLY OF PAPER AND RIBBONS		X		
					Yes	No	N/A	
				CONSOLE AND CONDUIT MOUNTS SECURED?	X			
				ALL PANEL LED AND KEYS PERATIONAL?	X			
				3.0 GPH Line Leak Detector Installed & Tested?	X			
SENSOR MODEL#	VR-208			Line Leak Test Method(PLLD,Sensor,Safe Suction)	Annual Line Test			
				Tank Test Method(CSLD,Annular Sensor,Sir)	Daily 0.2 GPH Test			
TANK TEST RESULTS	passed last 12 months			Tank overfill method (Audible,Flapper valve,Ballfloats)	AUDIBLE @ 90%			

Patriot Enviornmental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Repairs performed: Replaced 1 bulb.

Technician Name: ALEX HAJIHASHEMI

Technician Signature: Digitally signed by Alex Hajihashemi DN: cn=Alex Hajihashemi, o=Patriot Environmental Inc., ou=Environmental Compliance Testing, email=PATRIOTENVIRONMENTAL@COMCAST.NET, c=US Date: 2011.01.22 15:56:08 -08'00'

Tanks Program

DEQ State of Oregon

Overfill Prevention Inspection, Spill Bucket and Containment Sump Testing Form

Inspection Date: 07-26-2023

- In lieu of this form, DEQ prefers the manufacturer's inspection/testing forms be used and completed per manufacturer's instructions.
- Overfill prevention equipment must be inspected every 3 years. Attach tank chart (if available) and depth over overfill equipment.
- Spill buckets and containment sumps must be tested every 3 years. Only containment sumps used for interstitial monitoring of piping require testing.
- Double-walled spill buckets and containment sumps do not require testing if the integrity of both walls is monitored at least every 30 days.
- Fill in the tank number, describe the sump, and check the box for items completed, leave box unchecked for non-completed items.

UST Facility		Person Conducting the Testing	
Name: Leathers Fuels #45	ID#:	Name: Alex Hajihashemi	
Street Address: 11421 SE Powell Blvd.		Company Name: Patriot Enviornmental Inc.	
City: Portland, OR.	Zip Code: 97266	Address: ~~19363 Willamette Dr. #245~~ West Linn, OR 97068	
Site Contact: Harry Staten	Phone:	Email: Patriotenvironmental@Comcast.net	Phone: 503 423-7589

Overfill Prevention Inspection

Identify tank (number, product type, etc.):		Super	Regular	Diesel		
Flapper Valve	Make and model					
	Shuts off flow at 95% tank capacity					
N/A	Float moves freely, proper orientation, poppet moves into flow path, and operates per manufacturer's design	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					

Overfill Alarm	Activates at no more than 90% capacity	X	X	X		
	Alarm can be seen and heard by delivery driver	X	X	X		
	Activates in test mode	X	X	X		
	Float moves freely on the stem	X	X	X		
	Fuel float level on the ATG agrees with gauge stick reading	X	X	X		
	Inch level at which the alarm activates corresponds with value in ATG	X	X	X		
	Inspection Results (P = pass, F = fail)	Pass	Pass	Pass		
Ball Float	Restricts flow at 90% capacity					
	Tank top fittings are vapor-tight					
	Ball is free of holes, cracks and moves freely in cage					
N/A	Cage is free of debris and is intact					
	Inspection Results (P = pass, F = fail)					
	Ball floats that fail an overfill inspection cannot be replaced.					

Spill Bucket Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)

☐ Spill bucket is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)

Make and model					
Identify tank (tank number, product type, etc.)					
Liquid and debris removed from spill bucket*					
Water was filled 1.5 inches from top of spill bucket					
Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					

To Be Tested

* Liquid and debris must be disposed of properly.

Patriot Environmental Inc.
19868 Willamette Dr. #245
West Linn, OR 97068

N/A For vacuum testing, 30-inch water column was applied and at least 26-inch water column was maintained after 1 minute or manufacturer's procedures	☐	☐	☐	☐	☐
Test Results (P = pass, F = fail)					
Containment Sump Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)					
☐ Containment sump is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)					
Describe sump (tank number, dispenser number, etc.):					
Liquid and debris removed from sump*	☐	☐	☐	☐	☐
☐ EPA Low-Level Test Method used ** (fill out level change info below)					
All sensors were tested confirming positive shutdown	☐	☐	☐	☐	☐
☐ PEI RP 1200 Method (fill out level change info below)					
Water was filled at least 4 inches above the highest penetration fitting or seam.	☐	☐	☐	☐	☐
N/A Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					
Test Results (P = pass, F = fail)					
Corrective Action Description of actions taken if items tested or inspected were not acceptable					
Audible Overfill Alarm Test Only					

* Liquid and debris must be disposed of properly.

** See https://www.epa.gov/sites/production/files/2018-06/documents/low-level-hydraulic-sump-testing-procedures.pdf

Patriot Enviornmental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Tester's Signature: Alicia Chasteen

Date: 07/26/2023

Certifications

4/1/21

CERTIFICATE OF COMPLIANCE

FOR
ANNUAL LEAK DETECTOR
&
PRODUCT LINE TESTING

SITE: Sierra Energy 211
11421 SE Powell
Portland, OR.97266

This letter certifies that the annual leak detector and product line tests were performed and certified.

The Hasstech Acurite Pipeline Leak Detection System and the Vaporless LDT 890 Leak Detector were operated according to the vendors instructions. The evaluation was also performed according to the procedures specified by EPA and that the results presented are those obtained during the testing procedures.

Tank Number:	Product contained:
1	Premium
2	Unleaded
3	Diesel

Technician Signature: _____ Date: 8/28/2024

Robert McHenry
UST Supervisor
Number: 11264 Expires 4/20/2025

Pump Pipe & Tank Services, LLC
UST Provider
License Number: 10606 Expires 7/3/2026

PUMP PIPE & TANK SERVICES, LLC

PO BOX 146 Talent, OR 97540 Office: 1-541-535-6542

Testing date: 8/28/2024 *Testing Time:* 10:00

Facility Name: *Sierra Energy 211*

Facility Address: 11421 SE Powell

Portland, OR. 97266

Product Line Tightness Test Record

Acurite Pipeline Tester Worksheet – Tested As Installed

TANK NUMBER	1	2	3
PRODUCT TYPE	Premium	Unleaded	Diesel
TOTAL TEST TIME (MIN.)	30	30	30
TEST PRESSURE	50	50	50
STARTING LEVEL	.0550	.0550	.0550
ENDING LEVEL	.0550	.0550	.0550
LIQUID LOSS/GAIN	0	0	0
PASS / FAIL	P	P	P

Product Line Leak Detector Test

TANK NUMBER	1	2	3
PRODUCT TYPE	Premium	Unleaded	Diesel
SIMULATED RATE VERIFIED	3.0	3.0	3.0
HAS THE TESTING APPARTAUS BEEN CALIBRATED	Y	Y	Y
TURBINE AUTOMATICALLY SHUT OFF WHEN LEAK DETECTED	Y	Y	Y
TURBINE AUTOMATICALLY SHUT OFF IF ANY PORTION OF MONITORING SYSTEM FAILS	Y	Y	Y
ALL ACCESSIBLE WIRING CONNECTIONS BEEN VISUALLY INSPECTED FOR KINKS OR BREAKS	Y	Y	Y
WERE ALL LLD'S CONFIRMED OPERATIONAL WITHIN REGULATORY REQUIREMENTS	Y	Y	Y
PASS / FAIL	P	P	P

RELEASE DETECTION EQUIPMENT TESTING

Facility Name: Sierra Energy 211	Inspector: Mark Winder	Inspection Date: 8/28/2024

Tank Monitor:

Product Stored:	Premium	Unleaded	Diesel		
Tank Volume, Gallons:	6259	11939	11939		
System Configuration Verified: Y or N	Y	Y	Y		
Battery Backup Tested: Y or N	NA	NA	NA		
ATG Setup Meets Compliance Standards for this site: Y or N	Y	Y	Y		
If Veeder Root is CSLD is 99%: Y or N	Y	Y	Y		
If Franklin SCALD is Vol Qualify: Y or N	NA	NA	NA		
Alarm Operability Tested: Y or N	Y	Y	Y		
Test Results (P=Pass, F= Fail	P	P	P		

Probes:

Probe Inspected: Y or N	Y	Y	Y		
Floats Move Freely: Y or N	Y	Y	Y		
Cables Free of Kinks and Breaks: Y or N	Y	Y	Y		
Test Results (P=Pass, F= Fail	P	P	P		

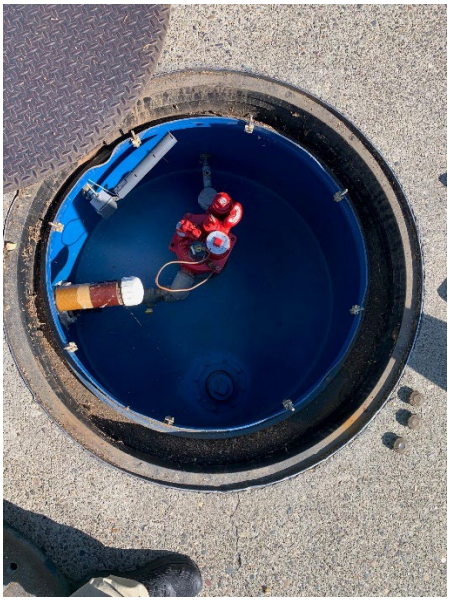
Sensors:

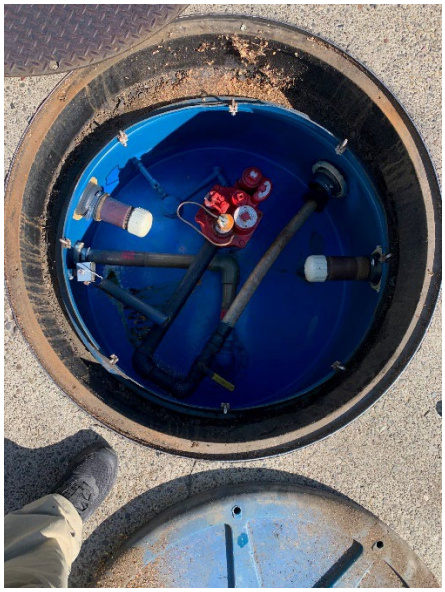
Sensor Location:	L1	L2	L3									
Installed in the Proper Position: Y or N	Y	Y	Y									
Sensor Inspected: Y or N	Y	Y	Y									
Test Results (P=Pass, F= Fail	P	P	P									

Overfill Prevention Inspection

Facility Name: Sierra Energy 211	Inspector: Mark Winder	Inspection Date: 8/28/2024

Identify tank (number, product type)	Premium	Unleaded	Diesel	
Flapper Valve: NA				
Shuts off flow at 95% tank capacity: Y or N				
Flapper valve been tampered with: Y or N				
Visual observation of flapper in the fill pipe to look for damage: Y or N				
Test Results (P=pass, F= fail)				
Overfill Alarm:				
Activates sounds when tank is 90% full: Y or N	Y	Y	Y	
Alarm can be seen and heard by delivery driver: Y or N	Y	Y	Y	
Verified alarm during inspection: Y or N	Y	Y	Y	
Test Results (P=pass, F= fail)	P	P	P	





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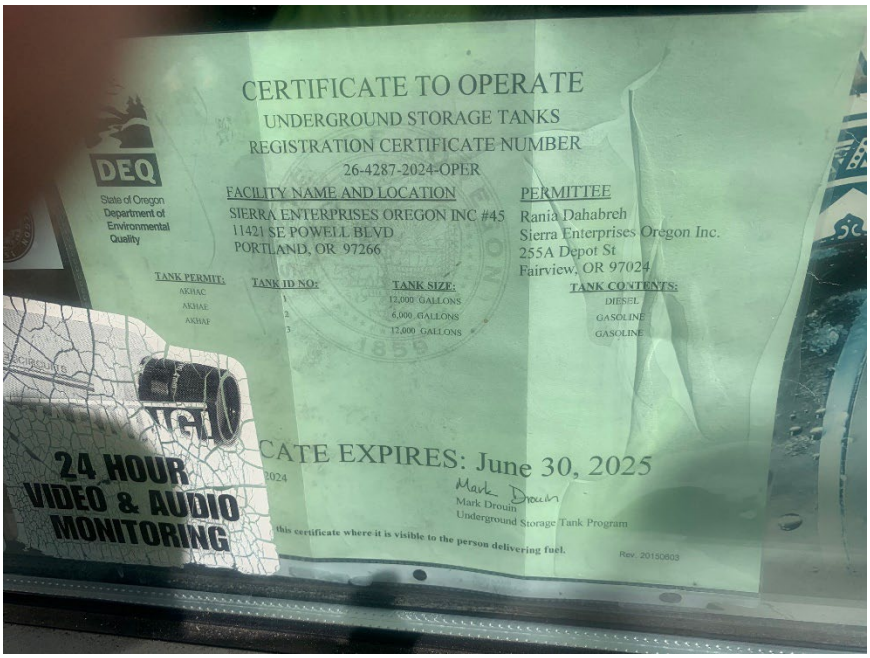
CERTIFICATE TO OPERATE
UNDERGROUND STORAGE TANKS
REGISTRATION CERTIFICATE NUMBER
26-4287-2024-OPER
DEQ
State of Oregon
Department of
Environmental
Quality
FACILITY NAME AND LOCATION
SIERRA ENTERPRISES OREGON INC #45
11421 SE POWELL BLVD
PORTLAND, OR 97266
PERMITTEE
Rania Dahabreh
Sierra Enterprises Oregon Inc.
255A Depot St
Fairview, OR 97024
TANK PERMIT:
AKHAC
AKHAE
AKHAF
TANK ID NO:
TANK SIZE:
12,000 GALLONS
6,000 GALLONS
17,000 GALLONS
TANK CONTENTS:
DIESEL
GASOLINE
GASOLINE
CATE EXPIRES: June 30, 2025
Mark Drouin
Underground Storage Tank Program
this certificate where it is visible to the person delivering fuel.
Rev. 20150603
24 HOUR
VIDEO & AUDIO
MONITORING

PATRIOT ENVIRONMENTAL INC.
19363 Willamette Dr. #245,West Linn, OR. 97068
PATRIOTENVIRONMENTAL@COMCAST.NET
++

2023 COMPLIANCE TEST RESULTS

Date: 08-10-2023
Site: Leathers Fuels #45
11421 SE Powell Blvd.
Portland, OR. 97266

Test Categories:
_ 5 Fill/Vapor Spill Bucket Hydrostatic Test (Tri-Annual)

Please keep all test results in your compliance file ready for Inspections for at least 5 years!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Keep All Containment Sumps Clean!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Reminder: Sump Test Tri-Annually!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Notes: ALL TESTS PASSED
Tester: Alex Hajihashemi

(THANK YOU FOR CHOOSING US)

Tanks Program

DEQ State of Oregon

Overfill Prevention Inspection, Spill Bucket and Containment Sump Testing Form

Inspection Date: 08-10-2023

- In lieu of this form, DEQ prefers the manufacturer's inspection/testing forms be used and completed per manufacturer's instructions.
- Overfill prevention equipment must be inspected every 3 years. Attach tank chart (if available) and depth over overfill equipment.
- Spill buckets and containment sumps must be tested every 3 years. Only containment sumps used for interstitial monitoring of piping require testing.
- Double-walled spill buckets and containment sumps do not require testing if the integrity of both walls is monitored at least every 30 days.
- Fill in the tank number, describe the sump, and check the box for items completed, leave box unchecked for non-completed items.

UST Facility		Person Conducting the Testing	
Name: Leathers Fuels #45	ID#:	Name: Alex Hajihashemi	
Street Address: 11421 SE Powell Blvd.		Company Name: Patriot Enviornmental Inc.	
City: Portland, OR.	Zip Code: 97266	Address: ~~19868 Willamette Dr. #245~~ West Linn, OR 97068	
Site Contact: Harry Staten	Phone:	Email: Patriotenvironmental@Comcast.net	Phone: 503 423-7589

Overfill Prevention Inspection

Identify tank (number, product type, etc.):		Super	Regular	Diesel		
Flapper Valve	Make and model					
	Shuts off flow at 95% tank capacity					
N/A	Float moves freely, proper orientation, poppet moves into flow path, and operates per manufacturer's design	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					

Oregon Department of Environmental Quality

Overfill Prevention Spill Bucket Bump Testing Form

Tested on 7/26/2023

Overfill Alarm	Activates at no more than 90% capacity	X	X	X		
	Alarm can be seen and heard by delivery driver	X	X	X		
	Activates in test mode	X	X	X		
	Float moves freely on the stem	X	X	X		
	Fuel float level on the ATG agrees with gauge stick reading	X	X	X		
	Inch level at which the alarm activates corresponds with value in ATG	X	X	X		
	Inspection Results (P = pass, F = fail)	Pass	Pass	Pass		
Ball Float	Restricts flow at 90% capacity					
	Tank top fittings are vapor-tight					
	Ball is free of holes, cracks and moves freely in cage					
N/A	Cage is free of debris and is intact					
	Inspection Results (P = pass, F = fail)					
	Ball floats that fail an overfill inspection cannot be replaced.					
Spill Bucket Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour).						
N/A	Spill bucket is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)					
Make and model		EBW 705	EBW 705	EBW 705	EBW 705	EBW 705
Identify tank (tank number, product type, etc.)		Super Fill	Super Vapor	Regular Fill	Regular Vapor	Diesel Fill
Liquid and debris removed from spill bucket*		X	X	X	X	X
Water was filled 1.5 inches from top of spill bucket		X	X	X	X	X
Starting water level height (inches)		5"	6.75"	5"	6.5"	4.75"
Starting test time		0830	0830	0830	0830	0830
Ending test time		0930	0930	0930	0930	0930
Ending water level height (inches)		5"	6.75"	5"	6.5"	4.75"
Level change		Ø	Ø	Ø	Ø	Ø

* Liquid and debris must be disposed of properly.

(Diesel Vapor bucket not used, plugged)

Pacific Environmental Inc.
19868 Willamette Dr. #245
West Linn, OR 97068

N/A

For vacuum testing, 30-inch water column was applied and at least 26-inch water column was maintained after 1 minute or manufacturer's procedures	☐	☐	☐	☐	☐
Test Results (P = pass, F = fail)					
Containment Sump Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)					
☐ Containment sump is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)					
Describe sump (tank number, dispenser number, etc.):					
Liquid and debris removed from sump*					
☐ EPA Low-Level Test Method used ** (fill out level change info below)					
All sensors were tested confirming positive shutdown					
☐ PEI RP 1200 Method (fill out level change info below)					
Water was filled at least 4 inches above the highest penetration fitting or seam.	☐	☐	☐	☐	☐
Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					
Test Results (P = pass, F = fail)					
Corrective Action Description of actions taken if items tested or inspected were not acceptable					

* Liquid and debris must be disposed of properly.

** See https://www.epa.gov/sites/production/files/2018-06/documents/low-level-leak-sump-testing-procedures.pdf

Patriot Environmental Inc.
19863 Willamette Dr. #245
West Linn, Oregon 97068

Tester's Signature

Date 08-10-2023

5093132-U3

Certifications

UST CONTAINMENT SUMP TEST REPORT FORM

High Level Test (PEI RP 100 or 1200) ☒	Low Level Test (Method) ☐

FACILITY INFORMATION					
Facility Name	Sierra Enterprises Oregon Inc.	Facility ID #	4287		
Owner Name	Sierra Enterprises Oregon Inc. #45	Operator Name	Same as owner		
Site Address	11421 SE Powell Blvd.				
City	Portland	State	OR	Zip Code	97266

UST SERVICE PROVIDER INFORMATION			
Company Name	Universal Applicators DATE TESTED – **12/4/24**		
Office Phone	(503)236-6359	Email	UAItanks@gmail.com
Technician Name	Greg Babcock	Cell Phone	(503)329-2203
Certification	I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this report form is information including manufacturers' checklists and tank monitoring reports necessary to verify that this information is correct.		
Technician Signature		Certification #	19970

SUBMERSIBLE TURBINE SUMPS (STPs)

Number or Identifier	Product	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations	Sumps on site Grandfathered										

DISPENSER SUMPS / UNDER DISPENSER CONTAINMENT (UDCs)

Number or Identifier	Dispenser Number(s)	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations		Sumps on site Grandfathered									

Number or Identifier	Spill Bucket Number(s)	Sump in good condition?	Sump clean and dry?	Test time (minimum 30 min)	Result	Remarks
UDC	**Premium Vap.**	**Yes**	**Yes**	Start: **2:10** End: **2:40**	Pass ☒ Fail ☐	**Starting Level: 4 ½'** **Ending level4 ½'**
UDC	**Premium Fill SB**	**Yes**	**Yes**	Start: **2:10** End: **2:40**	Pass ☒ Fail ☐	**Starting Level 5'** **Ending Level 5'**
UDC	**Reg Vap Rec SB**	**Yes**	**Yes**	Start: **2:12** End: **2:42**	Pass ☒ Fail ☐	**Starting Level 5'** **Ending Level 5'**
UDC	**Reg Fill SB**	**Yes**	**Yes**	Start: **2:14** End: **2:44**	Pass ☒ Fail ☐	**Starting Level 5 ½'** **Ending Level 5 ½'**
UDC	**Diesel Fill SB**	**Yes**	**Water dirty**	Start: **2:16** End: **2:26**	Pass ☐ Fail ☒	**Starting Level 4 ½'** **Ending Level 4 ¼'**
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
Comments and Observations						

REPAIRS NEEDED			
Sump Number or Identifier	**Problem Identified**	**Date of Repair**	**Description of Repair Made**

Diesel Fill SB	**Water level Dropped during testing. SB needs to be replaced.**		

UST CONTAINMENT SUMP TEST REPORT FORM

High Level Test (PEI RP 100 or 1200) ☒	Low Level Test (Method) ☐

FACILITY INFORMATION					
Facility Name	Sierra Enterprises Oregon Inc.	Facility ID #	4287		
Owner Name	Sierra Enterprises Oregon Inc. #45	Operator Name	Same as owner		
Site Address	11421 SE Powell Blvd.				
City	Portland	State	OR	Zip Code	97266

UST SERVICE PROVIDER INFORMATION			
Company Name	Universal Applicators DATE TESTED – **1/29/25**		
Office Phone	(503)236-6359	Email	UAItanks@gmail.com
Technician Name	Greg Babcock	Cell Phone	(503)329-2203
Certification	I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this report form is information including manufacturers' checklists and tank monitoring reports necessary to verify that this information is correct.		
Technician Signature		Certification #	19970

SUBMERSIBLE TURBINE SUMPS (STPs)

Number or Identifier	Product	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations	Sumps on site Grandfathered										

DISPENSER SUMPS / UNDER DISPENSER CONTAINMENT (UDCs)											
Number or Identifier	**Dispenser Number(s)**	**Sump and sensor in good condition?**	**Sump clean and dry?**	**Sensor activation shuts off pump?**	**Sensor at lowest point?**	**Level where sensor activates (inches)**	**Height of lowest penetration (inches)**	**Test time (minimum 1 hour)**	**Water level (inches)**	**Water level drop (inches)**	**Result**
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
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UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations		Sumps on site Grandfathered									

Number or Identifier	Spill Bucket Number(s)	Sump in good condition?	Sump clean and dry?	Test time (minimum 30 min)	Result	Remarks
UDC	**Premium Vap.**	**Yes**	**Yes**	Start: **11:45** End: **12:45**	Pass ☒ Fail ☐	**Starting Level: 8”** **Ending level: 8”**
UDC	**Premium Fill SB**	**Yes**	**Yes**	Start: **11:45** End: **12:45**	Pass ☒ Fail ☐	**Starting Level 7 ½”** **Ending Level 7 ½”**
UDC	**Reg Vap Rec SB**	**Yes**	**Yes**	Start: **11:50** End: **12:50**	Pass ☒ Fail ☐	**Starting Level 8”** **Ending Level 8”**
UDC	**Reg Fill SB**	**Yes**	**Yes**	Start: **12:55** End: **1:55**	Pass ☒ Fail ☐	**Starting Level 8”** **Ending Level 8”**
UDC	**Diesel Fill SB**	**Yes**	**Water dirty**	Start: **1:00** End: **2:00**	Pass ☐ Fail ☒	**Starting Level 7 ¾”** **Ending Level 5 ½”**
UDC	**Diesel Rec Vap SB**	**Yes**	**Yes**	Start: **1:10** End: **2:10**	Pass ☒ Fail ☐	**Starting Level 8”** **Ending Level 8”**
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
Comments and Observations						

REPAIRS NEEDED			
Sump Number or Identifier	Problem Identified	Date of Repair	Description of Repair Made
Diesel Fill SB	Water level Dropped during testing. SB needs to be replaced.		

Pump Pipe & Tank Services, LLC

PO Box 146 Talent, OR 97540

Phone: 541-535-6542 or Toll Free: 1-844-450-2503

Email: servicerequest@pumppipetank.com

UST Provider #11264 Exp: 4/20/2025 UST Supervisor #10606 Exp: 7/3/2026 CCB #197390, CA #569114

SPILL BUCKET TESTING

UST Facility	Person Conducting the Testing
Facility Name: Sierra Enterprise Inc #45	Name: Brandon
Facility ID#: 26-4287	Company Name: Pump Pipe & Tank Service, LLC
Street Address: 11421 SE Powell	Address: P.O. Box 146
City: Portland	Email: servicerequest@pumppipetank.com
Zip Code: 97266	Phone: (541) 535-6542
Site Contact: Eric Damrill	Inspection Date: 3/6/2025

Containment Sump ID:	Diesel				
Make and Model:	EBW				
Liquid and Debris Removed from Sump Yes or No	NO				
Water was filled 1.5 inches from top of spill bucket. Yes or No	YES				
Starting Water Level Height (inches)	7 1/4”				
Starting test time	10:00am				
Ending test time	11:00am				
Ending water level (inches)	7 1/4”				
Level change	0				
Test Results (P=pass, F= fail)	P				

Petro Works LLC
CCB# 211348 | WA: PETROWL850BO
BEST SERVICE. BEST PRICE. EVERY DAY.

INVOICE

DATE: 12/03/2024 DUE DATE: 01/02/2025
INVOICE # 14231-1

Petro Works, LLC
www.petroworksllc.com
160 SW Spring St.
Hillsboro, OR. 97123
Phone: (503) 268-1825
Email: mikeh@petroworksllc.com

SENT

BILL TO:

Universal Applications Inc
Hannah Hale
10350 N Vancouver Way suite 329
Portland OR 97217

SERVICE TO:

Universal Applications Inc
Hannah Hale
4287 - SIERRA ENTERPRISES OREGON INC #45
11421 SE Powell Blvd. Portland, OR 97266

ITEM	DESCRIPTION	QTY	PRICE PER	UNIT	AMOUNT	TAX
Technical Mileage	Technical Mileage	60.00	$1.73	Item	$103.00	Y
Technical Labor: OnSite Time	Technical Labor: On-Site Time	2.00	$157.50	Hour	$315.00	Y
Technical Labor: Travel Time	Technical Labor: Travel Time	1.50	$157.50	Hour	$236.25	Y
Safety Gloves, Pair	Safety Gloves, Pair	2.00	$1.50	Item	$3.00	Y
MAT403; Pig Oil-Only Absorbant Mat Pads, 15" × 20"	MAT403; Pig Oil-Only Absorbant Mat Pads, 15" × 20"	2.00	$3.00	Item	$6.00	Y

MEMO

TLS Annual Cert
Work Order #14231-1, 11/29/2024 01:30 PM, 11/29/2024 03:30 PM, Dakota Holguin
Arrived on site, performed TLS annual cert, made sure all sump sensors worked properly and programmed properly, made sure overfill alarm worked for each grade, and verified probes are reading accurately. Call closed.

SUBTOTAL	**$663.25**
TAX RATE*	**0.00000%**
TAX	**$0.00**
OTHER	**-**
TOTAL	**$663.25**
PAID	**$0.00**
BALANCE	**$663.25**

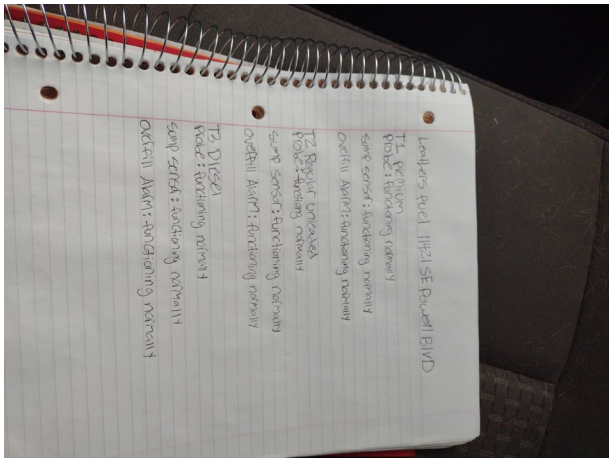
Petro Works LLC
CCB# 211348 | WA: PETROWL850BO
BEST SERVICE. BEST PRICE. EVERY DAY.

INVOICE

DATE: 12/03/2024 DUE DATE: 01/02/2025

INVOICE # 14231-1

Camera 11/29/2024 03:08 PM



TERMS & CONDITIONS

Invoices are due 30 days after Petro Works, LLC office(s) have emailed and/or mailed by regular mail. Any unpaid invoice(s) more then 30 Days can be billed a late charge not more than a 10% incremental monthly fee. In the event that this account is placed with our attorney for collections, customer agrees to pay Petro Works, LLC or its representatives their reasonable attorney fees and collection cost incurred in collecting past due amounts, whether or not suit action is filed, and including fees and costs incurred in any appeal.

Petro Works LLC
CCB# 211348 | WA: PETROWL850BO
BEST SERVICE. BEST PRICE. EVERY DAY

Underground Storage Tank Monitoring System Certification Form

TYPE OF ACTION ☐ Installation ☐ Repair ☒ 12 Month

1. FACILITY INFORMATION

Facility ID	Certification Date
# 4287	11/29/24

Facility Name: Sierra Enterprises Oregon Inc #45 (Leathers Fuel)

Facility Address	City	ZIP Code
16421 SE Powell Blvd	Portland	97266

2. SERVICE TECHNICIAN INFORMATION

Company Performing the Certification	Phone
Petro Works, LLC	(503)268-1825

Mailing Address: 160 SW Spring St Hillsboro OR 97123

Service Technician Performing Test: Michael Holguin

Contractor/Tank Tester License Number:

ICC Number	ICC Expiration Date
8715943	1/4/26

3. TRAINING AND CERTIFICATIONS

Manufacturer and Test Equipment Training Certifications	*Expiration Date*
Gilbarco/Veeder Root	12/31/99-Open

4. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST

I hereby certify that the monitoring system is operational in accordance with local code & regulations; that required supporting documentation is attached; and all information contained herein is accurate.

Service Technician Signature	Date	Total # of Pages
	11/29/24	6

GPH = Gallons Per Hour, ID = Identification, ICC = International Code Council, LLD = Line Leak Detector, NA = Not Applicable, SW = Single-Walled, UDC = Under-Dispenser Containment, UST = Underground Storage Tank,
VPH = Vacuum/Pressure/Hydrostatic

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Underground Storage Tank
Monitoring System Certification Form

5. MONITORING SYSTEM AND PROGRAMMING		
A separate Monitoring System Certification Form must be prepared for each control panel.		
Make of Monitoring System Control Panel	Model of Monitoring System Control Panel	Software Version Installed
Veeder Root	TLS350 (TLS-350)	134.00

Attach the post-certification reports if the monitoring system is capable of generating either; ☐ Monitoring System Set-up ☐ Alarm History Report	Yes	No	NA
All monitoring equipment is operational per manufacturer's specifications?	☒	☐	
Secondary containment systems are free of damage, debris, or liquid?	☒	☐	
Are the audible and visual alarms operational?	☒	☐	
All sensors have been: 1) visually inspected for wiring kinks, breaks and residual buildup on floats; and 2) tested for functionality and confirmed operational?	☒	☐	☐
Are all sensors installed to detect a release at the earliest opportunity in the secondary containment?	☒	☐	☐
The monitoring system set-up was reviewed, and proper settings confirmed?	☒	☐	☐
Was the monitoring control panel's backup battery visually inspected, functionally tested, and confirmed operational?	☐	☐	☒
Does the flow of fuel stop at the dispenser if a release is detected in the under-dispenser containment?	☒	☐	☐
Does the turbine automatically shut down if the piping secondary containment monitoring system fails to operate or is electrically disconnected?	☐	☒	☐
Does the turbine automatically shut down if the piping secondary containment monitoring system detects a release? Which sensors initiate positive shut down? (Check all that apply) ☒ Sump ☐ UDC	☒	☐	☐
If monitoring system alarms are relayed to a remote monitoring center, is all communication equipment operational?	☒	☐	☐

Describe all answers marked "No" or "Fail" and proposed remedy in ***Section 9****.*
List all monitoring equipment either replaced or repaired in ***Section 9***

Additional programming required for TLS to shut down turbine if system fails or electrically disconnected

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Underground Storage Tank
Monitoring System Certification Form

6. SENSOR TESTING RESULTS

*List only sensors tested on date of this certification. List "**Sensor ID**" as labeled in system programming. Additional copies of this page may be attached to accommodate all sensors tested.*

Sensor ID	Sensor Model	Component(s) Monitored	Pass	Fail
L1	208	Prem STP Sump	☒	☐
L2	"	Unld STP Sump	☒	☐
L3	"	Diesel STP Sump	☒	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐

*Describe all answers marked "No" or "Fail" and proposed remedy in **Section 9**.*
*List all monitoring equipment either replaced or repaired in **Section 9***

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Underground Storage Tank
Monitoring System Certification Form

7. LINE LEAK DETECTOR TESTING

☐ Check this box if line leak detectors **ARE NOT** installed. *(Do not complete this section.)*

Simulated release rate verified: (Check all that apply.) ☐ 3 GPH ☐ 0.1 GPH ☐ 0.2 GPH	Yes	No	NA
Has the testing apparatus been properly calibrated?	☐	☒	
For emergency generator tank systems, does the LLD create an audible and visual alarm when a leak is detected?	☐	☐	☒
For mechanical LLDs, does the LLD restrict the flow through the pipe when a release is detected?	☒	☐	☐
For electronic LLDs, does the turbine automatically shut off when a release is detected?	☐	☐	☒
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?	☐	☐	☒
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a tightness test?	☐	☐	☒
For electronic LLDs, have all accessible wiring connections been visually inspected for kinks and breaks?	☐	☐	☒
Were all items on the equipment manufacturer's maintenance checklist completed?	☒	☐	☐
Were all LLDs confirmed operational within regulatory requirements?	☒	☐	☐

LLD ID	*LLD Model*	*Lines Monitored*	*Pass*	*Fail*
T1	2200 (VST)	Premium	☒	☐
T2	2200 (VST)	Unleaded	☒	☐
T3	2000 (VST)	Diesel	☒	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐

Describe all answers marked "No" or "Fail" and proposed remedy in ***Section 9****.*
List all monitoring equipment either replaced or repaired in ***Section 9***

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Underground Storage Tank
Monitoring System Certification Form

8. IN-TANK GAUGING TESTING

☐ Check this box if tank gauging is used only for inventory control. ☐ Check this box if **NO** tank gauging equipment is installed. *(Do not complete this section if either box is checked.)*	Yes	No	NA
All wiring has been: 1) visually inspected for kinks, breaks and proper entry and termination; and 2) tested for ground faults?	☒	☐	☐
Were all in-tank gauging probes visually inspected for damage and residue buildup to ensure that floats move freely, functionally tested, and confirmed operational?	☒	☐	☐
Was accuracy of system's product level readings tested?	☒	☐	☐
Was accuracy of system's water level readings tested?	☒	☐	☐
Were all probes reinstalled properly?	☒	☐	☐
Were all items on the equipment manufacturer's maintenance checklist completed?	☒	☐	☐

Probe ID	*Probe Model*	*Tanks Monitored*	*Pass*	*Fail*
1	Mag/Mag+	T1- Premium	☒	☐
2	Mag/Mag+	T2- Unleaded	☒	☐
3	Mag/Mag+	T3- Diesel	☒	☐
			☐	☐
			☐	☐
			☐	☐

9. COMMENTS

Describe all answers marked "No" or "Fail" and proposed remedy.
List all monitoring equipment either replaced or repaired.

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10. MONITORING SITE PLAN
Date site plan was prepared:
If a site plan has been prepared that shows all required information, you may include it, rather than this page, with your Monitoring System Certification Form. The site plan must show the general layout of tanks and identify locations of the monitoring panel, and all leak detection equipment and monitoring locations. Include a legend for all symbols depicted.

CamScanner

DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
3009-1	**800.00**	SIERRA ENTERPRISES OREGON INC #36	**2024-FC-9700**
SIERRA ENTERPRISES OREGON INC		FIELD CITATION FOR UST VIOLATION	**FC-9700**
3009-2	**800.00**	SIERRA ENTERPRISES OREGON INC #45	**2024-FC-9699**
SIERRA ENTERPRISES OREGON INC		FIELD CITATION FOR UST VIOLATION	**FC-9699**
	1,600.00	**TOTAL**	

Oregon Department of Environmental Quality

DataBase Connection: PROD

Program Enforcement Maintenance

Program Enforcement | Violations List (3) | Corrective Actions (0) | Link Actions

File # 4287 Create PEN Create OCE Enforcement

Name: SIERRA ENTERPRISES OREGON INC #45

Location: 11421 SE POWELL BLVD / PORTLAND / MULTNOMAH

Permit: UST General Permit.26-4287-2024-OPER.Active

Recipient Information: Show Recipient Selection

Name / Title: Dahabreh, Rania /

Address: 12003 Mukilteo Speedway Ste 101 / Mukilteo / WA / 98275-5733

Phone / Fax / Email: 818-585-0781 / /

Edit Delete

Program Enforcement Number: 2024-FC-9699

Regulatory Program: Underground Storage Tanks

Staff Assigned: Diana Foss

Enforcement Type: Field Citation

Enforcement Action Issued Date: 11/13/2024 Show Calendar

Response Received Date: Show Calendar

Payment Due Date: 12/13/2024 Show Calendar

Payment Received Date: 12/13/2024 Show Calendar

Penalty Amount: $800.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 22345	Full Compliance Inspection (FCI)	10/22/2024
Select	PE: 9699	Field Citation	11/13/2024
Select	SV Vio: 21187	(C) Spill and Overfill Prevention - TCR	10/22/2024
Select	SV Vio: 21188	(C) Spill and Overfill Prevention - TCR	10/22/2024
Select	SV Vio: 21189	(G) General Release Detection - TCR	10/22/2024

Records Found = 5

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation

Compliance Events Report

PEN Referral Date		Show Calendar
Closed Date		Show Calendar
Withdrawn Date		Show Calendar
Link To Complaint		
Comments	PD 12/13/2024; CK #3009; $800.00; Sierra Enterprises Oregon Inc	

Edit Delete

Create By	11/13/2024 01:51:44 PM	Diana Foss
Last Update By	12/16/2024 02:31:17 PM	Tanischa Smith
Record ID	9699	Create PEN Create OCE Enforcement

Deposit Date	12/13/2024
Lockbox	POR W 0002848
Batch	0000001
Total	$149,177.44
Seq#	00016
Type	Addl Doc
Amt	$0.00

DEQ
State of Oregon Department of Environmental Quality

Program Enforcement No. 2024-FC-9699

This section for DEQ use only

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		**UST Facility Information**	
Inspection Date:	**10/22/2024**	**Facility ID#:**	**4287**
Inspector:	**Diamond Oden**	**Facility Name:**	**SIERRA ENTERPRISES OREGON INC #45**
DEQ Office:	700 NE Multnomah St. #600 Portland, Oregon 97232	**Facility Address:**	**11421 SE POWELL BLVD, PORTLAND, Oregon 97266**
Phone #:		**County:**	**Multnomah**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Mail**	☐ **Both**	**Date Issued: 11/13/2024**
Facility Representative Present During Inspection:			☐ Permittee	☐ Owner ☐ Other
Name of Permittee or Owner:	Sierra Enterprises Oregon Inc.			
Mailing Address:	255A Depot St , Fairview Oregon 97024			

Field Citation Penalty – See Page 3 for detailed listing of each violation. $ 800

Check payable to: DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date: 12/13/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☑ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name: Sravan Hernandez	Owner / Permittee
Signature:	Date: 12-10-24

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Deposit Date	12/13/2024
Lockbox	POR W 0002848
Batch	0000001
Total	$149,177.44
Seq#	00016
Type	Addl Doc
Amt	$0.00

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

Facility Representative initials:_____

DATE ISSUED: 11/13/2024 **PROGRAM ENFORCEMENT NO.: 2024-FC-9699** **FACILITY ID: 4287**

Violation #1: *TCR:	**Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**			
Corrective Action:	Missing spill and overfill prevention records from prior to 1Oct2020. No additional response required.			
Rule Citation: **OAR 340-150-0310(10)**	Penalty Amount: $ 0.00	Correct Violation by: N/A	Date Violation Corrected:	
Violation #2: *TCR:	**Failure to test spill prevention equipment at least once every 3 years**			
Corrective Action:	Spill bucket testing completed in 2023 not according to RP1200 protocols. Submit spill bucket testing records to the DEQ by 12/13/24			
Rule Citation: **OAR 340-150-0310(8)(b)**	Penalty Amount: $ 500	Correct Violation by: 12/13/2024	Date Violation Corrected:	
Violation #3: *TCR:	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e, device has been incorrectly installed, is defective, damaged, or may have been tamper**			
Corrective Action:	Missing annual tank monitor certification. Conduct testing and submit to DEQ by 12/13/24			
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $ 300	Correct Violation by: 12/13/2024	Date Violation Corrected:	
Violation #4: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
Violation #5: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
Violation #6: *TCR:				
Corrective Action:				
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:	
	Total Penalty Amount (This Page): $ 800			

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_____ 12/13/2024_____

Retain a copy of this form and all documentation of corrective actions for your records.

*I hereby certify that the UST violations noted above have been corrected:*_____/_____

Permittee/Owner Signature *Date*