

Department of Environmental Quality Northwest Region

700 NE Multnomah Street, Suite 600 Portland, OR 97232 (503) 229-5263 FAX (503) 229-6945 TTY 711

December 20, 2024

Alan Beaudette Apro, LLC dba United Pacific 4130 Cover St Long Beach, CA 90808-1885

RE: UST Compliance Inspection

DEQ UST #10838 – United Pacific #5454 12230 SE Sunnyside Road Clackamas, OR

Attention Mr. Beaudette,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspections for these facilities are scheduled for January 15, 2025 starting at approximately 1 pm at UST Facility 10838, United Pacific #5454. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

To complete this inspection, you will need to have compliance testing records available on-site on the day of the inspection or sent to me prior to the inspection at alex.spencer@deq.oregon.gov If the records are not available during the day of the inspection, you will have five (5) business days to provide the records to me electronically. After which time this facility will be subject to enforcement actions.

At a minimum the following records are required to complete this inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records (12 months),
- Class A, B, and C training documentation.
- Financial responsibility mechanism.
- Annual tank gauge / release detection equipment certification
- Spill prevention testing records
- Overfill Prevention Equipment testing
- Cathodic protection testing (if applicable)
- Tank lining records (if applicable)
- Monthly walkthroughs

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-866-2480 or alex.spencer@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Alex Spencer

UST Compliance Specialist

Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program Technical Compliance Inspection - UST Inspection Report

nspector: Alex Spencer Date: 1/15/2025		Time: 10100	Facility	10838			
I. Site Information				_ racinty			
Facility Name:	Inited Pacific	# 5454	Permittee: Alan B	enudette Contact	Steven Matthew		
Site Address: 12230 SE Sunnyside Rd.			Organization: United	Pacific Phone	153-255-0487		
City: Clacka ma	S, OR 97019	5	Phone: 310 - 436				
DEQ Permit#	BBFKD (1)	BBFKE (2)	BBFKF (3)				
Estimated Gallons	12,000	12,000	12,000				
Substance	Gasoline	Gasoline	Gasoline				
Tank Material	DW FRP	BW FRP .	DWFRP				
Tank Install Date	8/7/1991	8/7/1991	8/7/1991				
Pipe Material	SW FRP	SW FRP	SW FRP	2			
Pipe Type	Pressure	Pressure	Pressure				
Pipe Install Date	8/7/1991	8/7/1991	8/7/1991				
Overfill Device	Automatic	Automatic	Automotic				
Notes and Comments from the UST database: URST database: URS							
*							
* *					, * 8 8		
If tanks are manifolded, which tanks:							
III. Operating Certifica	ite			Compliance :	□Yes □No		
Current	☑ Accurate				□Yes □ No		
IV. Operator Training ✓ Accurate ✓ Posted for delivery drive to observe Compliance ✓ Yes □ No							
Class A/B Operator	¥Yes □ No	Name: K	oxanne Lytell 14	_	1/11/2015		
Class C Operator	Yes No	□ Cardlock Ke	in Hoggatt 10,	128/2011			
V. Financial Responsibility Compliance Tyes I No							
Type of coverage: Insurance Begin Date: 7/1/2024 End Date: 7/1/2029							
Coverage amount correct: \$ 1,000,000 Number of tanks covered: 3							
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee							
VI. Walkthrough Requirements Compliance ☑Yes ☐ No							
Spill prevention and release detection equipment checked monthly?							
Tank top sumps check	ed annually?	Page	1 of 4		☑Yes ☐ No		

VII. Release Detection			Compliance	- DV-	-	
a) Annual Release Detection Operability Testing (Sometimes re	ferred to as	Tank Gau	Compliance	□Yes	☑ No	
					/	
Date of last testing: 4/8/2024	1/17/202	3 Last thr	ee tests available?	□Yes	™No	
b) Piping Release Detection (Check all that apply)						
☑ <u>Pressurized Piping</u>		*	e de la companya de l			
	etector (FIII	D) – check t	for swiftcheck requirement			
		o, checky	or switched requirement		/	
Date of last testing: 4/8/2024 4	1/17/2023	Last thr	ree tests available?	□Yes	□ No	
Number of lines tested: 3 Number of LD tested: 3						
Leak detector manufacturer make and model:	9910200	5x 00	+ FXIV	xl	- "	
Tank gauge manufacturer make and model:		-			_	
MLLD on turbine manifold?				☑ Yes	□No	
MLLD product appropriate? (Example, diesel Red Jaci	ket FX series	on diese	l system?)	☑ Yes	□No	
If ELLD and no line testing: Annual 0.1 gph results fro	m tank gaug	ge?		□Yes	□No	
Interstitial Monitoring						
[Monthly records must include, date system was checked, observations mad	de, initials of ne	erson checki	ing. Electronic records must	include		
power status (on or off), alarm indication status (yes or no) and sensor malfu				II		
		,,.,				
Date of last sump testing:	ж	Last tw	o tests available?	□Yes	□No	
Date of last sensor testing:		Last thi	ree tests available?	□Yes	□No	
Float sensors installed correctly?	□No					
Interstitial space opened to sump?	□No					
Presence of water in sumps?	□No		2.0			
□ <u>Safe Suction</u>						
Check valve directly below suction pump? ☐ Yes	□No					
c) Monthly Tank Release Detection (Check all that apply)			If Veeder Root tank gauge lea	k detection		
☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static			☐ CSLD set at 99%			
Are correct tank sizes programmed at tank gauge?	□Yes	□No	☐ Thermal coefficient set co (Gasoline 0.00070; Dies			
Tank diameter/length seem appropriate?	□Yes	□No	If Incon/Franklin tank gauge l	eak detection		
Are tanks manifolded?			☐ If SCALD is Vol Qual set to ☐ Is API gravity set correctly		nfidence)	
The state of the s	□Yes		(Regular 63.5; Plus 62.8		esel 32.8)	
If so, tank gauge testing setup for manifolded tanks? Yes No (Regular 63.5; Fits 62.6; Super 33.5; Field 32.6; Super 33.5; Fits 62.6;						
☐ Interstitial Monitoring [Monthly records must include, date system v	was checked of	hservations	made, initials of nerson che	cking.		
Electronic records must include power status (on or off), alarm indication sta		4 0				
status (on or only, alarm maladion sta	2103 (903 01 110)	aria scrisor	manarotron noces (yes ex	-13		
SIR Ensure pass or fail results within 30-day period. Inconclusive n	esult means re	lease detec	tion requirement not met			
			- 3 - P			
Tank _i release detection records available during inspection		,	, ,	,	,	
T1: DJan Ø Feb Ø Mar Ø Apr Ø May Ø Jun	Jul	Aug	Sep Doct	Nov	Dec Dec	
T2: Dan Feb Mar Apr May Jun	□ Jul	Aug		Nov	□ Dec	
T3: 2 Jan 2 Feb 2 Mar 2 Apr 2 May 2 Jun	D Jul	Aug		Nov	Dec Dec	
TA: Dan Dret Dan Dan Dan	A PARTON	DAU8	Sen Spect	NA PARK	A Page	
THE PROPERTY OF THE PARTY OF TH	extra constant	Atte	THE PROPERTY	CHARLE WENT	C Bes	

nspector: A. Spencer Date: 1/15/2025	Time: 10:00	Facility:	10838	
/III. Spill Prevention		Compliance	□Yes	□No
Date(s) of testing: 4/17/2023 12/11/	2020 Number	of spill buckets tested?	3	-
Did spill bucket pass most recent testing? ✓ Yes ☐ No	If no, was spill bucke	t replaced/repaired?	□Yes	□No
During inspection, visual damage to spill bucket? ☐ Yes	□No	•		
Hydrostatic testing (test takes one hour to complete)			-	
☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water colu	mn or greater)	2 1		CIN-
IX. Overfill Prevention		Compliance		□No
Date(s) of testing: 4/14/2023 1/211	2021			□ N-
	If no, overfill device		□Yes	□No
	□ Flapper	☐ Ball Float		
Overfill Alarm		CINO		
Alarm sounds when tank is 90% full	□ Yes □ Yes	□ No □ No		
Driver can see or hear alarm at point of transfer?	-	□No		
Sound alarm from tank gauge during inspection?	□Yes			
Flapper Valve	95% □ Yes	□No		
Testing verified the valve automatically restricts flow at	□ Yes	□No		
Visual observation of flapper on day of inspection? Ball Float	U 163			
Testing verified the ball float automatically restricts float	wat 90% □Yes	□No		
Visual observation of ball float during inspection?	Wat 90% □ Yes	□No		
visual observation of ball float during hispections				
X. Corrosion Protection		Compliance	□Yes	□No
	ed Current			/
Steel tank with cathodic?	□Yes	□No		
Steel pipes with cathodic?	□Yes	□No		
Steel flex-lines with cathodic?	□Yes	□No		
Date of cathodic test:				
Last two tests available?	□Yes	QNO		
Did last test pass?	□Yes	□No		
If not:				
Was failed test reported to DEQ?	□Yes	□No		
Was system repaired?	□Yes	□No		
Date of repair?				
Cathodic retested within 6 mos. of repair?	□Yes	□No		
Data of reteating 2				
Date of retesting? If impressed current system:				
Rectifier Operational?	□Yes	INO		
Rectifier log maintained?	□Yes	□NO		
Rectifier been operating continuously	□Yes	□No		
	in Les	DINO		
□Tank Lining				
Date of lest test?				S - G.
Pressure test conducted after tank lining inspection?	□Yes	□No		
	2 2			
		in an		

presentative onsite: Steve Mo	thew	email:					
- No FR in d	ocs email	ed.	(
- No 2022	testing	done					
					,		
						#	
Compliance Determination:	ons Observed	Obser	ved violation	ns resultin	g in enforce	ment	





FACILITY NAME: 10838 - United Pacific #5454 - 12230 SE Sunnyside Rd, Clackamas **INSPECTION DATE: 1/15/2025**







FACILITY NAME: 10838 – United Pacific #5454 – 12230 SE Sunnyside Rd, Clackamas INSPECTION DATE: 1/15/2025













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FACILITY NAME: 10838 - United Pacific #5454 - 12230 SE Sunnyside Rd, Clackamas **INSPECTION DATE: 1/15/2025**









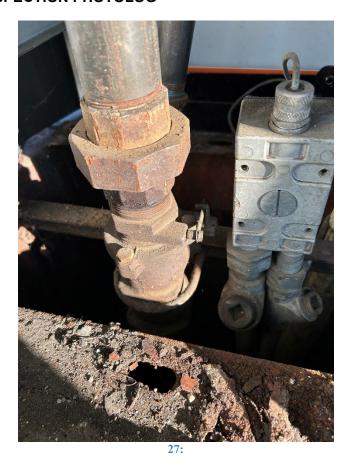








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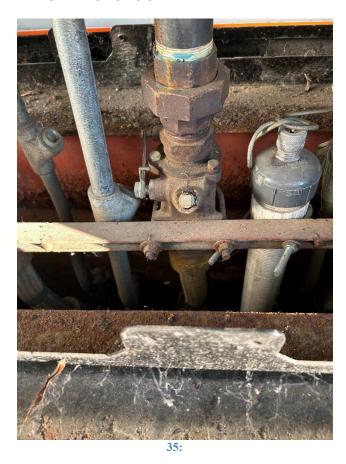


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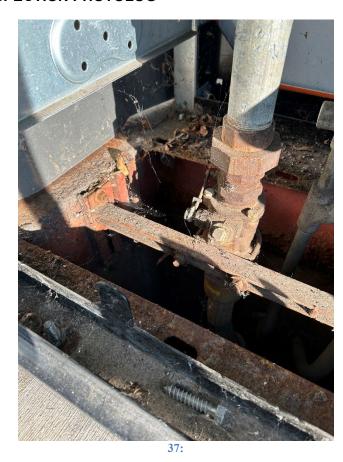


















FACILITY NAME: 10838 – United Pacific #5454 – 12230 SE Sunnyside Rd, Clackamas INSPECTION DATE: 1/15/2025



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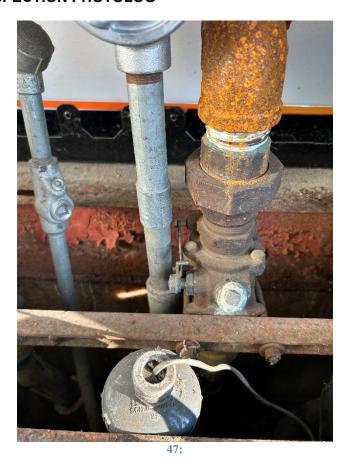


















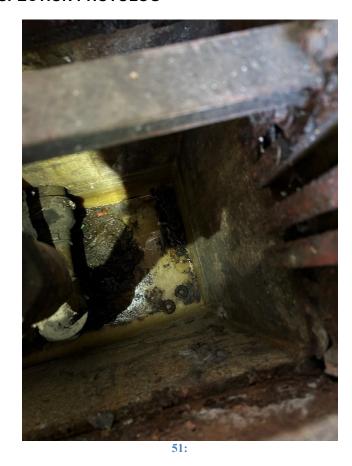
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FACILITY NAME: 10838 – United Pacific #5454 – 12230 SE Sunnyside Rd, Clackamas INSPECTION DATE: 1/15/2025





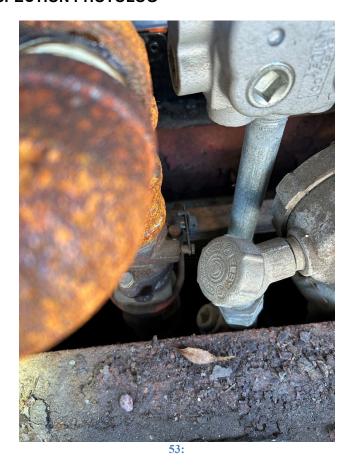
















FACILITY NAME: 10838 – United Pacific #5454 – 12230 SE Sunnyside Rd, Clackamas INSPECTION DATE: 1/15/2025





Program Enforcement No. 2025-FC-9766



This section for DEQ use only

Department of Environmental Quality Underground Storage Tank Program

Environmental	Field Citation For UST Violations					
Quality	DEO Information			Page 1 of 3 UST Facility Information		
Inspection Date:	DEQ Information 01/15/2025		Facility ID#:	10838		
Inspector:	Alex SPENCER		Facility Name:	UNITED PACIFIC #5454		
DEQ Office:	700 NE Multnomah St. #600 Portland, Oregon 97232		Facility Address:	12230 SE SUNNYSIDE RD, CLACKAMAS, Oregon 97015		
Phone #:	503-229-6155		County:	Clackamas		
Oregon DEQ inspected	the facility listed above	and identified the	e UST violations listed	on page 3 of this Field Citation.		
Field Citation Issued:	☐ In Person	☑ By Email	☐ Both	Date Issued: 01/24/2025		
Facility Representative Pre	esent During Inspection:			☐ Permittee ☐ Owner ☐ Other		
Name of Permittee or Own	ner:	Apro, LLC dba United Pacific				
Mailing Address:		4130 Cover St , Lo	ong Beach California 908	08		
Field Citation Penalty -	- See Page 3 for detailed lis	ting of each violatio	n.	[\$ 400		
This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250. Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date: 02/24/2025 DEQ Revenue Section 700 NE Multnomah St. #600 Portland, Oregon 97232 Check one option Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty. Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.						
Name:				Owner / Permittee		
Signature:				Date:		
Important Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.						

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

- 1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
- 2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Page 2 of 3

Department of Environmental Quality (DEQ) Underground Storage Tank Program Facility Representative initials: **UST FIELD CITATION DATE ISSUED: 01/24/2025** PROGRAM ENFORCEMENT No.: 2025-FC-9766 FACILITY ID: 10838 Page 3 of 3 Violation #1: Failure to perform an annual test of operation of line leak detector or annual test has not been conducted in accordance with manufacturer standards. *TCR: Corrective Perform testing of all leak detectors and submit result to DEQ within 30 days (Due February 24th, 2025) Action: Rule Citation: OAR 340-150-Penalty 300 Correct Violation by: 02/24/2025 Date Violation Corrected: 0410(2)(c) Amount: \$ Violation #2: Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running *TCR: condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper Corrective Release detection equipment and submit result to DEQ within 30 days (Due February 24th, 2025) Action: Rule Citation: OAR 340-150-Penalty Correct Violation by: Date Violation Corrected: 100 02/24/2025 0400(1)(c) Amount: \$ Violation #3: *TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #4: *TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #5: *TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ Violation #6: *TCR: Corrective Action: Penalty Rule Citation: OAR Correct Violation by: Date Violation Corrected: Amount: \$ **Total Penalty Amount** 400 (This Page): \$ YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, , SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 02/24/2025

Retain a copy of this form and all documentation of corrective actions for your records.

Date



Portland 435 NE Hancock Portland, OR 97212 Tri-Cities 200 S. 20th Ave. Pasco, WA 99301 Seattle 6530 5th Place South Seattle, WA 98108 Alaska 5610 Silverado Way Anchorage, AK 98518

Site Name:	APF	RO #5454	Test Da	Test Date: ^{04/08/2024}						
Address:		Sunnyside Dr								
City, State, Zip:										
Test Data:										
Dun dunat	1	2	3	4	5					
Product	Regular	Plus	Premium							
Manufacturer Model	Vaporless	Veeder-Root	Red Jacket FX1V							
Full Operating	99LD2000	99LD2000	FAIV							
Pressure (psi)	29	30	28							
Trip Time (sec)	*See note	*See note	*See note							
Test Leak Rate										
(ml / min)(gph)	3.0 gph	3.0 gph	3.0 gph							
Pass / Fail	Pass	Pass	Pass							
Notes: * ELLD runs thro	ough 2 cycles while leak	test is performed shutti	ng down turbine when lea	ak is detected.						
Per PEI RP 1200 9.1.6										
This document certif accordance to the ecaccurate. This docum	quipment manufact	turers specifications	s. The results as liste	ed are to my know	edge true and					
Inspected By:										
Technician Name:	G. Druery									
Technician Signature	Grea Druen	Digitally signed by Greg Druery DN: cn=Greg Druery, o. ou, email Date: 2024.04.08.14-04-17-0-700	=gdruery@mascottec.com, c=US							

WO#: 483798 DATA CHART FOR USE WITH PETROTITE LINE TESTER DATE: 04/08/2024 STATION NUMBER: 1 LOCATION: APRO #5454 - 12230 SE Sunnyside Dr - Clackamsas, OR 97015 2 OWNER: APRO LLC DBA 3 OPERATOR:_APRO LLC DBA 4 REASON FOR ANNUAL COMPLIANCE TESTING TEST: 5 TEST REQUESTED BY: APRO LLC DBA 6 SPECIAL INSTRUCTIONS: 7 CONTRACTOR OR COMPANY MAKING TEST MASCOTT EQUIPMENT CO. G. Druery MECHANIC(S) NAME: 8 IS A TANK TEST TO BE TYES 9 MAKE AND TYPE OF Red Jacket Submersible MADE WITH THIS LINE TEST? ✓ NO PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) COVER Mixed BURIAL DEPTH 36" Cool TEMPERATURE IN TANKS 51 °E °C 10 WEATHER **OVER LINE** 14 PRESSURE 15 VOLUME 16 REMARKS SIZE, LENGTH & TYPE OF LINE, # Psi OR kPa READING 11 IDENTIFY 13 LOG OF TEST PROCEDURES. 12 TIME **FLEX CONNECTORS** EACH LINE AMBIENT TEMPARATURE, (MILITARY) CONCLUSION, REPAIRS AND WEATHER, ETC AS TESTED NET COMMENTS BEFORE AFTER BEFORE AFTER CHANGE Regular 1115 Set up for line test. 75 APPROX. 290' Double wall Pressurize line and observe. flexible 1215 Begin testing 60 .0240 Method of isolation: **BALL VALVE** 1230 .0240 +.0000 First reading 60 60 .0240 1245 Second reading 60 60 .0240 .0240 +.0000 **TESTED ALL LINES** SIMULTANEOUSLY USING 1300 +.0000 Third reading 60 60 .0240 .0240 MANIFOLD. 1315 End of test 60 60 .0240 .0240 +.0000 Passed sensitivity test

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 483798

Plus	1115	Set up for line t Pressurize line		75					APPROX. 290' Double wall flexible	
	1215	Begin testing			60		.0240		Method of isolation: BALL VALVE	
	1230	First reading		60	60	.0240	.0240	+.0000		
	1245	Second reading	9	60	60	.0240	.0240	+.0000	TESTED ALL LINES SIMULTANEOUSLY USING	
	1300	Third reading	60	60	.0240	.0240	+.0000	MANIFOLD.		
	1315	End of test		60	60	.0240	.0240	+.0000		
									Passed sensitivity test	
Premium	1115	Set up for line t Pressurize line	75					APPROX. 290' Double wall flexible		
	1215	Begin testing			60		.0240		Method of isolation: BALL VALVE	
	1230	First reading	st reading		60	.0240	.0240	+.0000		
	1245	Second reading		60	60	.0240	.0240	+.0000	TESTED ALL LINES SIMULTANEOUSLY USING	
	1300	Third reading	nird reading		60	.0240	.0240	+.0000	MANIFOLD.	
	1315	End of test		60	60	.0240	.0240	+.0000		
									Passed sensitivity test	
TEST RESULTS		1			ı		1	1	17 CONTRACTOR CERTIFICATION Tech: G. Druery	
	Line Identification	Pass / Fail	Net Volume Change per Hour +.0000			Date Tested			A Greg Druery Digitally signed by Greg Druery ONC on-Greg Druery ONC on-Greg Druery ONC on-Greg Druery ONC on Greg Druery ONC ONC ON GREG Druery O	
	Regular	Pass				04/08	3/2024		Signature CERTIFICATION# 8d0c96fb	
	Plus	Pass	+.0000				3/2024			
	Premium	Pass	+.0000				3/2024			

WO#: 460098 DATA CHART FOR USE WITH PETROTITE LINE TESTER DATE: 4/17/23 STATION NUMBER: 10838 1 LOCATION: Apro #5454/12230 S.E. Sunnyside Dr., Clackamas, OR, 97015 2 OWNER: Apro LLC DBA 3 OPERATOR: Apro LLC DBA 4 REASON FOR ANNUAL COMPLIANCE TESTING TEST: 5 TEST REQUESTED BY:_ 6 SPECIAL INSTRUCTIONS:_ 7 CONTRACTOR OR COMPANY MAKING TEST MASCOTT EQUIPMENT CO. A.Veteto MECHANIC(S) NAME:_ 8 IS A TANK TEST TO BE YES 9 MAKE AND TYPE OF Red Jacket STP PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) MADE WITH THIS LINE TEST? ✓ NO COVER Mixed BURIAL DEPTH_ 14 PRESSURE 15 VOLUME 16 REMARKS

			14 FRESSORE		13 VOLUVIL			10 KLWAKKS
11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPARATURE, WEATHER, ETC	Psi OF		READ BEFORE		NET CHANGE	SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
Regular	14:00	Set up for line test. Pressurize line and observe.	70					APPROX. 2",290' Double wall FRP
	15:00	Begin testing		60				Method of isolation: BALL VALVE
	15:15	First reading	60	60	38	38	+.0000	
	15:30 Second reading 15:45 Third reading 16:00 End of test		60	60	38	38	+.0000	Tested all lines using manifold
			60	60	38	38	+.0000	
			60	60	38	38	+.0000	
								Passed Bleed Back test 200 ml

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 460098

Plus	14:00	Set up for line test. Pressurize line and observe.		75					APPROX. 2",290' Double wall FRP	
	15:00	Begin testing			60				Method of isolation: BALL VALVE	
	15:15	First reading		60	60	38	38	+.0000		
	15:30	Second reading	}	60	60	38	38	+.0000	Tested all lines using manifold	
	15:45	Third reading		60	60	38	38	+.0000		
	16:00	End of test		60	60	38	38	+.0000		
									Passed Bleed Back test 260 ml	
Premium	14:00	Set up for line test. Pressurize line and observe.		75					APPROX. 2",290' Double wall FRP	
	15:00	Begin testing			60				Method of isolation: BALL VALVE	
	15:15	First reading Second reading Third reading End of test		60	60	38	38	+.0000		
	15:30			60	60	38	38	+.0000	Tested all lines using manifold	
	15:45			60	60	38	38	+.0000		
	16:00			60	60	38	38	+.0000		
									Passed Bleed Back test 320 ml	
TEST RESULTS							17 CONTRACTOR CERTIFICATION Tech: A. Veteto			
	Line Identification		Net Volume C	hange per	Hour		ate Teste	d	X Anthony Veteto Digitally signed by Anthony Veteto Date: 2023.04.17 22:43:16-07:00	
	Regular	PASS	+.0000			4/17/2			Signature	
	Plus	PASS	SS +.0000				23		CERTIFICATION#	
	Premium	PASS	+.0000			4/17/2	23		57c110c4	



Portland 435 NE Hancock Portland, OR 97212 Tri-Cities 200 S. 20th Ave. Pasco, WA 99301 Seattle 6530 5th Place South Seattle, WA 98108 Alaska 5610 Silverado Way Anchorage, AK 98518

Site Name:	Apr	o #5454	Test Da	Test Date: 4/17/23							
Address:		. Sunnyside Dr									
City, State, Zip:											
Test Data:											
	1	2	3	4	5						
Product	87	89	92								
Manufacturer	VMI	VMI	Red Jacket								
Model	99LD-2000	99LD-2000	FX1V								
Full Operating Pressure (psi)	28	32	34								
Trip Time (sec)	3	2	3								
Test Leak Rate (ml / min)(gph)	3.0	3.0	3.0								
Pass / Fail	PASS	PASS	PASS								
Notes:											
This document certif accordance to the ecaccurate. This docum	quipment manufact	urers specification	s. The results as liste	ed are to my knowl	edge true and						
Inspected By:											
Technician Name:	A.Veteto										
Technician Signature	: Anthony Vet	Digitally signed Date: 2023.04.1	by Anthony Veteto 7 22:15:33 -07'00'								

From: LITKE Emily * DEQ

Adrianne Breaux; UST Duty Officer * DEQ; Steven Matthew To: Subject: RE: [EXTERNAL]RE: United Pacific-#5454 Clackamas-10838

Date: Tuesday, March 4, 2025 5:46:00 PM

Attachments: image001.png

image002.png

Hey Adrianne,

The UST inspection for facility 10838 United Pacific #5454 located at 12230 SE SUNNYSIDE RD, CLACKAMAS is officially CLOSED and COMPLETE.

Thank you for the communication throughout this process and keeping your facility in compliance with Oregon rules and compliance.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600 Portland OR 97232-4100 503-806-9516

Emily.LITKE@deq.oregon.gov

From: Adrianne Breaux <Adrianne.Breaux@unitedpacific.com>

Sent: Monday, February 24, 2025 11:48 AM

To: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>; UST Duty Officer * DEQ <uST.DutyOfficer@DEQ.oregon.gov>; Steven Matthew <Steven.Matthew@unitedpacific.com>

Subject: RE: [EXTERNAL] RE: United Pacific-#5454 Clackamas-10838

Good morning Emily,

A check was mailed out on the 19th via USPS, but if needed, I can void it and pay online today. I forgot that our checks are sent from the East Coast. Please let me know.

Thank you,

Adrianne Breaux

Regulatory Affairs Admin United Pacific 4130 Cover St. Long Beach, CA 90808 P: (562) 732-4407

From: LITKE Emily * DEQ < Emily.LITKE@deq.oregon.gov>

Sent: Friday, February 21, 2025 5:29 PM

To: UST Duty Officer * DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>>; Adrianne Breaux

<a href="mailto: adrianne.Breaux@unitedpacific.com; Steven Matthew Steven.Matthew@unitedpacific.com;

Subject: RE: [EXTERNAL]RE: United Pacific-#5454 Clackamas-10838

Hey Adrianne,

I am following up on UST facility 10838 United Pacific #5454 located at 12230 SE SUNNYSIDE RD, CLACKAMAS, OR 97015

This is a reminder that the deadline for payment of the \$400 penalty is coming up on 2/24/25.

Payment can be made either through check or online through Your DEQ Online – follow the link below to create an account.

<u>Department of Environmental Quality: Welcome to Your DEQ Online: Online Services: State of Oregon</u>

Questions about online payments and submittals can be directed to the Help Desk at itservicedesk@deq.oregon.gov or call 503-229-5202

Your DEQ Online Helpdesk - Jira Service Management



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600 Portland OR 97232-4100 503-806-9516

Emily.LITKE@deg.oregon.gov

From: UST Duty Officer * DEQ

Sent: Friday, January 31, 2025 10:46 AM

To: Adrianne Breaux < Adrianne. Breaux@unitedpacific.com >; UST Duty Officer * DEQ

<UST.DutyOfficer@DEQ.oregon.gov>; Steven Matthew <Steven.Matthew@unitedpacific.com>

Cc: SPENCER Alex * DEQ <<u>Alex.SPENCER@deq.oregon.gov</u>>

Subject: RE: [EXTERNAL] RE: United Pacific-#5454 Clackamas-10838

Good morning,

I would utilize these resources – the payment tutorial and the Your DEQ Online helpdesk. Use the second link to submit a question to the helpdesk staff and they will be able to guide you through creating an account and payments.

We are still getting to know the new platform as well, so do not want to lead you astray.

<u>Department of Environmental Quality: Your DEQ Online Payments: Online Services: State of Oregon</u>

Your DEO Online Helpdesk - Jira Service Management



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Adrianne Breaux < Adrianne.Breaux@unitedpacific.com >

Sent: Friday, January 31, 2025 10:30 AM

To: UST Duty Officer * DEQ < <u>UST.DutyOfficer@DEQ.oregon.gov</u>>; Steven Matthew

<<u>Steven.Matthew@unitedpacific.com</u>>

Cc: SPENCER Alex * DEQ <<u>Alex.SPENCER@deg.oregon.gov</u>>

Subject: RE: [EXTERNAL] RE: United Pacific-#5454 Clackamas-10838

Good morning,

If we were to pay this online, the DEQ portal is asking for an Account ID and Invoice/Reference number. Where would I find these? The citation lists a Facility ID #, but that's all I see.

Thank you,

Adrianne Breaux

Regulatory Affairs Admin United Pacific 4130 Cover St. Long Beach, CA 90808 P: (562) 732-4407 From: UST Duty Officer * DEQ < UST. Duty Officer@DEQ.oregon.gov>

Sent: Thursday, January 30, 2025 4:23 PM

To: Steven Matthew < <u>Steven.Matthew@unitedpacific.com</u>>; UST Duty Officer * DEQ

<<u>UST.DutyOfficer@DEQ.oregon.gov</u>>

Cc: Adrianne Breaux <<u>Adrianne.Breaux@unitedpacific.com</u>>; SPENCER Alex * DEQ

<<u>Alex.SPENCER@deg.oregon.gov</u>>

Subject: [EXTERNAL]RE: United Pacific-#5454 Clackamas-10838

Thank you for sending these testing records. They look great. I will mark the corrective as complete.

As soon as the DEQ receives payment of \$400 penalty, then the UST inspection will be complete.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks DEQ Headquarters, Land Quality Division 700 NE Multnomah Street, Suite 600 Portland OR 97232-4100 503-806-9516

From: Steven Matthew < Steven.Matthew@unitedpacific.com>

Emily.LITKE@deq.oregon.gov

Sent: Wednesday, January 29, 2025 12:58 PM

To: UST Duty Officer * DEQ < <u>UST.DutyOfficer@deg.oregon.gov</u>>

Cc: Adrianne Breaux <<u>Adrianne.Breaux@unitedpacific.com</u>>; SPENCER Alex * DEQ

<<u>Alex.SPENCER@deg.oregon.gov</u>>

Subject: United Pacific-#5454 Clackamas-10838

Good Afternoon- testing documents attached as requested-

Payment request has been sent to Corp office.

Steven Matthew

Compliance Manager- WA/OR

16403 SE 272nd St Covington, WA 98042 C: (253) 255-0487



