Kate Brown, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

October 10, 2024

Rania Dahabreh
Sierra Enterprises Oregon Inc.
255A Depot Street
Fairview, OR 97024-3875

RE: UST Compliance Inspection
DEQ UST #4287 – Sierra Enterprises #45
DEQ UST #4260 – Sierra Enterprises #36

Dear Mr. Powell,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for October 22, 2024, starting at approximately 9:00 am at the DEQ UST #4287 – Sierra Enterprises Oregon Inc #45. Facility DEQ UST #4260 will be next.

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or open sump lids. Please be prepare to open and operate these system parts.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please submit these records to diamond.oden@deq.state.or.us for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at (971) 295.8180 or diamond.oden@deq.state.or.us to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Diamond Oden
UST Compliance Specialist

Oregon Department of Environmental Quality – Underground Storage Tank Program
Technical Compliance Inspection – UST Inspection Report

Inspector: Diamond Oden Date: 10/22/2024 Time: 11:30 Facility: 4260

I. Site Information

Facility Name: Sierra Enterprises	**Permittee:** Sierra Enterrpises	**Contact:** Rania Dahabreh
Site Address: 11421 SE Powell BLVD	**Phone:** (503) 661-1244	**Phone:** (503) 661-1244
City: Portland	**Organization:** Sierra Enterrpises	

II. Tank Information

DEQ Permit #	AKGEG	AKGEH	AKGEJ	AKGFK	
Estimated Gallons	10,000	10,000	10,000	6,000	
Tank Install Date	05/05/1984	05/05/1984	05/05/1984	05/05/1984	
Substance	Gasoline	Gasoline	Gasoline	Diesel	
Tank Material	Cathothically Protected Steel	Cathodically Protected Steel	Cathodically Protected Steel	Cathodically Protected Steel	
Pipe Material	Total Containment	Total Containment	Total Containment	Total Containment	
Pipe Type	Pressure	Pressure	Pressure	Pressure	
Pipe Install Date	05/05/1984	05/05/1984	05/05/1984	05/05/1984	
Overfill Device	Overfill Alarm	Overfill Alarm	Overfill Alarm	Overfill Alarm	

Notes and Comments for UST database:
- ☐ Check file before conducting inspection
- ☐ Tanks manifolded? Which One?

Steel Pipes

III. Operating Certificate — Compliance ■ Yes ☐ No

■ Current ■ Accurate ■ Posted

IV. Operator Training — Compliance ☐ Yes ☐ No

Class A/B Operator: Linda Dossey Date: 08/01/2024

Class C Operator: ☐ Yes ☐ No

V. Financial Responsibility — Compliance ☐ Yes ☐ No

Type of Coverage: ____________ Begin Date: ____________ End Date: ____________

Coverage Amount: ____________ Number of tanks coverage: ____________

Financial responsibility could also be in the form of self-insurance, bonds, local government, trust fund, and/or guarantee.

VI. Walkthrough Requirements — Compliance ■ Yes ☐ No

Spill prevention and release detection equipment checked annually? ■ Yes ☐ No

Tank top sumps checked annually? ☐ Yes ☐ No

VII. Release Detection — Compliance ☐ Yes ☐ No

A) **Annual Release Detection Operability Testing** (Tank Gauge Certification)

Date of last testing: 07/08/2022 8/28/2024 — Last three tests available? ■ Yes ☐ No

B) **Piping Release Detection** *(Check all that apply)*

■ Pressurized Piping

■ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: 08/28/2024 — Last three tests available? ☐ Yes ■ No

Number of lines tested: 4 — Number of Leak Detectors tested: 4

Leak Detector manufacturer make and model: Vaporless LD 890

Tank Gauge manufacturer make and model: Veeder Root 350

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

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☐ Interstitial Monitoring ■ N/a

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: ____________ Last three tests available? ☐ Yes ☐ No

Date of last sensor testing: ____________ Last three tests available? ☐ Yes ☐ No

Float sensor installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

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☐ Safe Suction ■ N/a

Check valve directly below suction pump? ☐ Yes ☐ No

C) **Monthly Release Detection** *(Check all that apply)*

■ Tank Gauge

■ CLSD ☐ SCLAD ☐ Static

Correct tank size programmed at tank gauge? ■ Yes ☐ No

Tank diameter/length seem appropriate size? ☐ Yes ☐ No

Tanks manifolded? Gauge set correctly ☐ Yes ☐ No

☐ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

Tank1: ■ Jan ■ Feb ■ Mar ■ Apr ■ May ■ Jun ■ Jul ■ Aug ■ Sep ■ Oct ■ Nov ■ Dec

Tank2: ■ Jan ■ Feb ■ Mar ■ Apr ■ May ■ Jun ■ Jul ■ Aug ■ Sep ■ Oct ■ Nov ■ Dec

Tank3: ■ Jan ■ Feb ■ Mar ■ Apr ■ May ■ Jun ■ Jul ■ Aug ■ Sep ■ Oct ■ Nov ■ Dec

Tank4: ■ Jan ■ Feb ■ Mar ■ Apr ■ May ■ Jun ■ Jul ■ Aug ■ Sep ■ Oct ■ Nov ■ Dec

Tank5: □ Jan □ Feb □ Mar □ Apr □ May □ Jun □ Jul □ Aug □ Sep □ Oct □ Nov □ Dec

VII. Spill Prevention — Compliance □ Yes ■ No

Date(s) of last testing: ____________ ______________ Number of spill buckets tested____________

Did the spill buckets pass most recent testing? □ Yes □ No If no, was it replaced/repaired? □ Yes □ No

During inspection, visual damage to spill bucket? □ Yes □ No

□ Hydrostatic testing (test takes one hour to complete)

□ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance □ Yes □ No

Date(s) of last testing: 08/24/2024 ______________

Overfill device pass most recent testing? ■ Yes □ No I f no, was it replaced/repaired? □ Yes □ No

Overfill method tested: ■ Alarm □ Flapper □ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full □ Yes □ No

Driver can see or hear alarm at point of transfer □ Yes □ No

Sounds alarm from tank gauge during inspection ■ Yes □ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% □ Yes □ No

Visual observation of flapper on day of inspection? □ Yes □ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% □ Yes □ No

Visual observation of ball float during inspection? □ Yes □ No

X. Corrosion Protection — Compliance □ N/a □ Yes □ No

■ Cathodic □ Galvanic □ Impressed Current

Steel tank with cathodic? □ Yes □ No

Steel pipes with cathodic? □ Yes ■ No

Steel flex-lines with cathodic? ■ Yes □ No

Date of last cathodic testing: 10/31/2019 Last two tests available? □ Yes □ No

Pass most recent testing? □ Yes □ No If no, was it replaced/repaired? □ Yes □ No

Date of repair ________________________ Date of retesting ________________________

Impressed current system

Rectifier Operational ■ Yes □ No

Rectifier log maintained □ Yes ■ No

Rectifier been operating continuously ■ Yes □ No

Tank Lining

Date of last testing □ Yes □ No

Pressure test conducted □ Yes □ No

XI. General notes from inspection

Representative onsite: Shawn Hernandez Email: shernandez@sspetro.com

Compliance Determination: □ No Violations Observed □ Observed violations resulting in enforcement

Inspector Signature: ______________________________ Date:____________________________

Program Enforcement No. 2024-FC-9700

This section for DEQ use only

State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

DEQ Information		UST Facility Information	
Inspection Date:	**10/22/2024**	**Facility ID#:**	**4260**
Inspector:	**Diamond Oden**	**Facility Name:**	**SIERRA ENTERPRISES OREGON INC #36**
DEQ Office:	700 NE Multnomah St. #600 Portland, Oregon 97232	**Facility Address:**	**16331 SE POWELL BLVD, PORTLAND, Oregon 97236**
Phone #:		**County:**	**Multnomah**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person**	☑ **By Mail**	☐ **Both**	**Date Issued: 11/13/2024**
Facility Representative Present During Inspection:		☐ Permittee	☐ Owner	☐ Other
Name of Permittee or Owner:	Sierra Enterprises Oregon Inc.			
Mailing Address:	255A Depot St , Fairview Oregon 97024			
Field Citation Penalty – See Page 3 for detailed listing of each violation.	$ 800			

Check payable to: DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and
return a signed copy of this for to DEQ by the following date: 12/13/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:
By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:
The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

Facility Representative initials:________

DATE ISSUED: 11/13/2024 **PROGRAM ENFORCEMENT NO.: 2024-FC-9700** **FACILITY ID: 4260**

Violation #1: *TCR:	**Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**		
Corrective Action:	Missing overfill prevention testing prior to 1Oct2020. Spill prevention testing completed 13Aug2020 not completed correctly. No additional response required.		
Rule Citation: **OAR 340-150-0310(10)**	Penalty Amount: $ 0.00	Correct Violation by: N/A	Date Violation Corrected:
Violation #2: *TCR:	**Failure to test spill prevention equipment at least once every 3 years**		
Corrective Action:	Spill bucket testing completed in 2023 not conducted by RP1200 standard. Submit new spill bucket testing to the DEQ by 12/13/24		
Rule Citation: **OAR 340-150-0310(8)(b)**	Penalty Amount: $ 500	Correct Violation by: 12/13/2024	Date Violation Corrected:
Violation #3: *TCR:	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper**		
Corrective Action:	Missing annual tank monitor certification. Conduct testing and submit to DEQ by 12/13/24		
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $ 300	Correct Violation by: 12/13/2024	Date Violation Corrected:
Violation #4: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR:			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $ 800		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:_________ 12/13/2024_________

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:_________________________________/______________

Permittee/Owner Signature *Date*

UST CONTAINMENT SUMP TEST REPORT FORM

High Level Test (PEI RP 100 or 1200) ☐	Low Level Test (Method) ☐

FACILITY INFORMATION

Facility Name	Leathers Fuels Meadowland	Facility ID #	4260		
Owner Name	Brent Leathers	Operator Name	Same as owner		
Site Address	16331 SE Powell Blvd.				
City	Portland	State	OR	Zip Code	97236

UST SERVICE PROVIDER INFORMATION

Company Name	Universal Applicators		
Office Phone	(503)236-6359	Email	UAItanks@gmail.com
Technician Name	Austin Amos	Cell Phone	(360)991-8721
Certification	I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this report form is information including manufacturers' checklists and tank monitoring reports necessary to verify that this information is correct.		
Technician Signature	Austin Amos	DEQ License #	12630

SUBMERSIBLE TURBINE SUMPS (STPs)

Number or Identifier	Product	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Results PASS/ FAIL
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		
STP								Start: End:	Start: End:		

Comments and Observations	Sumps on site Grandfathered.

DISPENSER SUMPS / UNDER DISPENSER CONTAINMENT (UDCs)

Number or Identifier	Dispenser Number(s)	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
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UDC								Start: End:	Start: End		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
UDC								Start: End:	Start: End:		
Comments and Observations		Sumps on site Grandfathered.									

Number or Identifier	Spill Bucket Number(s)	Sump in good condition?	Sump clean and dry?	Test time (minimum 30 min)	Results PASS/ FAIL	Remarks
UDC	Diesel Vapor Rec. SB	Yes	Yes	Start: 9:16 End: 9:46	Pass	Clean
UDC	Diesel Fill SB	Yes	Yes	Start: 9:16 End: 9:46	Pass	Clean
UDC	Reg Vapor Rec. SB #1	Yes	Yes	Start: 9:17 End: 9:47	Pass	Clean
UDC	Reg Fill #1 SB	Yes	Yes	Start: 9:49 End: 10:19	Pass	Clean
UDC	Reg Vapor Rec. SB #2	Yes	Yes	Start: 9:53 End: 10:23	Pass	Clean
UDC	Reg Fill SB #2	Yes	Yes	Start: 9:50 End: 10:20	Pass	Clean
UDC	Premium Vapor Rec. SB	Yes	Yes	Start: 11:14 End: 11:44	Pass	Clean
UDC	Premium Fill SB	Yes	Yes	Start: 10:29 End: 10:59	Pass	Clean
UDC				Start: End:		
UDC				Start: End:		
UDC				Start: End:		
UDC				Start: End:		
UDC				Start: End:		
UDC				Start: End:		
UDC				Start: End:		
UDC				Start: End:		
Comments and Observations			Date Of Testing 8-13-2020			

REPAIRS NEEDED

Sump Number or Identifier	Problem Identified	Date of Repair	Description of Repair Made

UST CONTAINMENT SUMP TEST REPORT FORM INSTRUCTIONS

Certification	The service provider overseeing the test must certify the equipment was tested in accordance with appropriate manufacturers' specifications and ADEQ requirements
Attachments	The tank monitoring report and any manufacturer checklists used must be attached to this test report form
Number or Identifier	Use this column to indicate the individual sump's unique identifier as recorded in the tank monitoring report
Dispenser Number(s)	Identify which dispensers are associated with that UDC
Sump and sensor in good condition	There is not liquid in the sump at levels high enough to trigger a properly positioned sensor The sump walls and floor are free of cracks, holes, and compromised boots, there are no missing or damaged gaskets Note: If the answer to this question is "No", the sump automatically fails the test
Sump clean and dry	Water, product, trash, and debris must be removed and disposed of properly
Sensor activation shuts off pump	The sensor automatically shuts off the submersible pump (or dispenser if appropriate) Note: If the answer to this question is "No", the sump automatically fails the low level test
Sensor at lowest point	The sensor must be positioned at the lowest point in the sump prior to testing, the sensor cannot have been elevated or otherwise manipulated to prevent activation Note: If the answer to this question is "No", the sump automatically fails the low level test
Level where sensor activates (inches)	Record in inches the level above the bottom of the sump where the sensor activates and shuts off the pump Note: If the sensor does not activate and shut off the pump, the sump fails the low level test
Height of lowest penetration (inches)	Record in inches, the level above the bottom of the sump to the lowest penetration point
Test time (minimum 1 hour)	Record the start and end time for the test; the test duration must be at least 1 hour
Water level (inches)	Record in inches from the bottom of the sump, the amount of test water in the sump when the test started and after the test ended. The water start level should be at least 4 inches above the point where the sensor activates or at least 4 inches above the "crown" in applicable STP sumps
Water level drop (inches)	Record in inches, the amount the water level dropped during the test; this measurement must be accurate to $^{1}/_{16}$ of an inch
Result	Indicate whether the sump passed or failed the test. A water level drop of $^{1}/_{8}$ inch or less is a passing result; if the water level drops more than $^{1}/_{8}$ inch, or any of the failing conditions noted above are observed, the sump fails the test
Problem Identified	Document the problem that indicated a repair was necessary (e.g. crack in sump, sensor did not alarm or shut off pump, more than $^{1}/_{8}$ inch water drop)
Description of Repair Made	Provide details on actions taken to repair the sumps/sensors that faied the test, please include equipment replaced and method used for the repair

PATRIOT ENVIRONMENTAL INC.
19363 Willamette Dr. #245,West Linn, OR. 97068
PATRIOTENVIRONMENTAL@COMCAST.NET

2022 COMPLIANCE TEST RESULTS

Date: 7-18-2022
Site: Leathers Fuels #36
16331 SE Powell Blvd.
Portland, OR. 97236

Test Categories:
_ Tank Monitor Evaluation
_ 3 PLLD 3.0 Shut Down Leak Detector Test
_ Annual STP Sump Walkthrough Inspection

Please keep all test results in your compliance file ready for Inspections for at least 5 years!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Keep All Containment Sumps Clean!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Reminder: Sump Test Tri-Annually!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!
Notes: ALL TESTS PASSED
Tester: Alex Hajihashemi

(THANK YOU FOR CHOOSING US)

PATRIOT ENVIRONMENTAL INC.
ANNUAL TANK MONITOR EVALUATION

Company Name:	LEATHERS OIL CO. "#36"	Monitor Make:	VEEDER ROOT
Site Address:	16331 SE POWELL BLVD.	Monitor Model:	TLS350 847090-022
City, State, Zip:	PORTLAND, OR. 97236	Serial Number:	30719281205002
Date:	7-18-2022	Software Version:	20.02

Monitoring Console	Tank#/Grade/Size	PASS	FAIL	PERFORM AT CONSOLE	PASS	FAIL	N/A	COMMENTS
	T1 Super 10K	X		CHECK SYSTEM DIAGNOSTICS	X			
	T2 Regular N. 10K	X		CHECK SET UP PROGRAMS & PRINT VALUES	X			
	T3 Regular S. 10K	X		CHECK BATTERY FOR BACK UP	X			
	T4 Diesel 6K	X		CKECK MONITOR & STICK READINGS	X			
				CHECK REMOTE COMMUNICATIONS	X			
	8473 MAG 1 PROBES			TEST OVERFILL AUDIBLE ALARM AT PANEL	X			
				CHECK TANK TEST TIMES AND PRINT HISTORY	X			
				CHECK PLLD AND PRINT HISTORY	X			
SESORS	**SENSOR#/ LOCATION**	**PASS**	**FAIL**	**PERFORM AT PROBES**	**PASS**	**FAIL**	**N/A**	**COMMENTS**
	L1 SUP STP SUMP	X		CHECK PROBE DIAGNOSTICS	X			
	L2 REG N. STP SUMP	X		CHECK PROBE CABLES AND CONNECTIONS	X			
	L3 REG S. STP SUMP	X		PULL PROBES & INSPECT & CLEAN FLOATS	X			
	L4 DIESEL STP SUMP	X		TEST OVERFILL AT PROBES	X			
				PERFORMED ON SENSORS	**PASS**	**FAIL**	**N/A**	
				CHECK SENSOR DIAGNOSTICS	X			
				CHECK SENSOR CABLES AND FLOAT SWITCHES	X			
				TEST ALL SENSORS FOR PROPER OPERATION	X			
				CLEAN SENSORS & SET AT SUMP LOWEST POINT	X			
				Additional Checks	Supplied	Not Needed	N/A	
				CHECK SUPPLY OF PAPER AND RIBBONS		X		
					Yes	No	N/A	
				CONSOLE AND CONDUIT MOUNTS SECURED?	X			
				ALL PANEL LED AND KEYS PERATIONAL?	X			All lines passed 0.1 gph test last 12 months.
				3.0 GPH Line Leak Detector Installed & Tested?	X			
SENSOR MODEL#	VR-208			Line Leak Test Method(PLLD,Sensor,Safe Suction)	PLLD			
				Tank Test Method(CSLD,Annular Sensor,Sir)	CSLD			
TANK TEST RESULTS	passed last 12 months			Tank overfill method (Audible,Flapper valve,Ballfloats)	AUDIBLE @ 90%			

Repairs performed: Replaced 3 bulbs.

Technician Name: ALEX HAJIHASHEMI

Technician Signature:

PATRIOT ENVIRONMENTAL INC.
19363 WILLAMETTE DR. #245
WEST LINN, OR. 97068

MECHANICAL & ELECTRONIC LEAK DETECTOR TEST
(VAPORLESS LDT-890/AF)

TEST DATE: 7-18-2022
SITE OWNER & NAME: LEATHERS OIL CO. "#36"
SITE ADDRESS: 16331 SE POWELL
PORTLAND, OR. 97236
TESTER'S NAME: ALEX HAJIHASHEMI
TESTER'S SIGNATURE:

NOTE: THIS TEST CONFIRMS THE INTEGRITY OF THE LEAK DETECTORS AT THE TEST TIME ONLY, OPERATOR IS RESPONSIBLE FOR DAY TO DAY MONITORING OF THE EQUIPMENT AND SYSTEM.

PRODUCT NAME: REGULAR
LEAK DETECTOR TYPE: VEEDER ROOT PLLD MODEL 8484
PRODUCT LINE TYPE: ENVIROFLEX SW IN CONTAINMENT
3.0GPH @10PSI TEST PASSED: X FAILED:
REPLACED FAILED UNIT? YES: NO: X
IF REPLACED: PASSED FAILED:
IF YES, TYPE OF NEW LEAK DETECTOR: S/N: N/A (passed 0.1 gph test on 2-6-2022)

PRODUCT NAME: SUPER
LEAK DETETOR TYPE: VEEDER ROOT PLLD MODEL 8484
PRODUCT LINE TYPE: ENVIROFLEX SW IN CONTAINMENT
3.0GPH @10PSI TEST PASSED: X FAILED:
REPLACED FAILED UNIT? YES: NO: X
IF REPLACED: PASSED FAILED:
IF YES, TYPE OF NEW LEAK DETECTOR: S/N: N/A (passed 0.1gph on 2-2-2022)

Patriot Environmental Inc.
19363 Willamette Dr. #245
West Linn, OR

PRODUCT NAME: DIESEL
LEAK DETECTOR TYPE: VEEDER ROOT PLLD MODEL 8484
PRODUCT LINE TYPE: ENVIROFLEX SW IN CONTAINMENT
3.0GPH @10PSI TEST PASSED: X FAILED:
REPLACED FAILED UNIT? YES: NO: X
IF REPLACED: PASSED FAILED:
IF YES, TYPE OF NEW LEAK DETECTOR: S/N: N/A (passed 0.1 gph test on 2-2-2022)

PRODUCT NAME:
LEAK DETECTOR TYPE:
PRODUCT LINE TYPE:
3.0GPH @10PSI TEST PASSED: FAILED:
REPLACED FAILED UNIT? YES: NO:
IF REPLACED: PASSED FAILED:
IF YES, TYPE OF NEW LEAK DETECTOR: S/N:

Tanks Program DEQ State of Oregon

Overfill Prevention Inspection, Spill Bucket and Containment Sump Testing Form

Inspection Date: 7-18-2022

- In lieu of this form, DEQ prefers the manufacturer's inspection/testing forms be used and completed per manufacturer's instructions.
- Overfill prevention equipment must be inspected every 3 years. Attach tank chart (if available) and depth over overfill equipment.
- Spill buckets and containment sumps must be tested every 3 years. Only containment sumps used for interstitial monitoring of piping require testing.
- Double-walled spill buckets and containment sumps do not require testing if the integrity of both walls is monitored at least every 30 days.
- Fill in the tank number, describe the sump, and check the box for items completed, leave box unchecked for non-completed items.

UST Facility		Person Conducting the Testing	
Name: Leathers Fuels #36	ID#:	Name: Alex Hajihashemi	
Street Address: 16331 SE Powell Blvd.		Company Name: ~~Patriot Enviornmental Inc.~~	
City: Portland, OR.	Zip Code: 97236	Address: 19363 Willamette Dr. #245 ~~West Linn, OR 97068~~	
Site Contact: Harry Staten	Phone:	Email:	Phone:

Overfill Prevention Inspection

Identify tank (number, product type, etc.):		RegularN.	RegularS.	Super	Diesel	
Flapper Valve (N/A)	Make and model					
	Shuts off flow at 95% tank capacity					
	Float moves freely, proper orientation, poppet moves into flow path, and operates per manufacturer's design	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					

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Overfill Alarm	Activates at no more than 90% capacity	☒	☒	☒	☒	☐
	Alarm can be seen and heard by delivery driver	☒	☒	☒	☒	☐
	Activates in test mode	☒	☒	☒	☒	☐
	Float moves freely on the stem	☒	☒	☒	☒	☐
	Fuel float level on the ATG agrees with gauge stick reading	☒	☒	☒	☒	☐
	Inch level at which the alarm activates corresponds with value in ATG	☒	☒	☒	☒	☐
	Inspection Results (P = pass, F = fail)	Pass	Pass	Pass	Pass	
Ball Float N/A	Restricts flow at 90% capacity	☐	☐	☐	☐	☐
	Tank top fittings are vapor-tight	☐	☐	☐	☐	☐
	Ball is free of holes, cracks and moves freely in cage	☐	☐	☐	☐	☐
	Cage is free of debris and is intact	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					
	Ball floats that fail an overfill inspection cannot be replaced.					

Tested by another Vendor

Spill Bucket Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)

☐ Spill bucket is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)

Make and model					
Identify tank (tank number, product type, etc.)					
Liquid and debris removed from spill bucket*	☐	☐	☐	☐	☐
Water was filled 1.5 inches from top of spill bucket	☐	☐	☐	☐	☐
Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					

* Liquid and debris must be disposed of properly.

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West Linn, OR 97068

For vacuum testing, 30-inch water column was applied and at least 26-inch water column was maintained after 1 minute or manufacturer's procedures	☐	☐	☐	☐	☐
Test Results (P = pass, F = fail)					
Containment Sump Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)					
☐ Containment sump is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)					
Describe sump (tank number, dispenser number, etc.):					
Liquid and debris removed from sump*	☐	☐	☐	☐	☐
☐ EPA Low-Level Test Method used ** (fill out level change info below)					
All sensors were tested confirming positive shutdown	☐	☐	☐	☐	☐
☐ PEI RP 1200 Method (fill out level change info below)					
Water was filled at least 4 inches above the highest penetration fitting or seam.	☐	☐	☐	☐	☐
Starting water level height (inches)					
Starting test time					
Ending test time					
Ending water level height (inches)					
Level change					
Test Results (P = pass, F = fail)					
Corrective Action Description of actions taken if items tested or inspected were not acceptable					

Tested by another Vendor

Audible Overfill Alarm Test Only

* Liquid and debris must be disposed of properly.

** See https://www.epa.gov/sites/production/files/2018-06/documents/low-level-hydrostatic-sump-testing-procedures.pdf

Patriot Enviornmental Inc.
19363 Willamette Dr. #245
West Linn, OR 97068

Tester's Signature [signature] Date 7-18-2022

Certifications

CERTIFICATE OF COMPLIANCE

FOR

ANNUAL LEAK DETECTOR

&

PRODUCT LINE TESTING

SITE: **Sierra Energy 209**
16331 SE Powell
Portland, OR. 97236

This letter certifies that the annual leak detector and product line tests were performed and certified.

The Hasstech Acurite Pipeline Leak Detection System and the Vaporless LDT 890 Leak Detector were operated according to the vendors instructions. The evaluation was also performed according to the procedures specified by EPA and that the results presented are those obtained during the testing procedures.

Tank Number:	Product contained:
1	**Premium**
2	**Unleaded**
3	**Unleaded South**
4	**Diesel**

Technician Signature: ____________________ Date: **8/28/2024**

Robert McHenry
UST Supervisor
Number: 11264 Exp: 4/20/2025

Pump Pipe & Tank Services, LLC
UST Provider
License Number: 10606 Exp: 7/3/2026

PUMP PIPE & TANK SERVICES, LLC

PO BOX 146 Talent, OR 97540 Office: 1-541-535-6542

Testing date: 8/28/2024 *Testing Time*: 12:00pm

Facility Name: Sierra Energy 209

Facility Address: 16331 SE Division St.

Portland, Or. 97236

Product Line Tightness Test Record

Acurite Pipeline Tester Worksheet – Tested As Installed

TANK NUMBER	1	2	3	4
PRODUCT TYPE	Premium	Unleaded	Unleaded South	Diesel
TOTAL TEST TIME (MIN.)	30	30	30	30
TEST PRESSURE	50	50	50	50
STARTING LEVEL	.0450	.0450	.0450	.0450
ENDING LEVEL	.0450	.0450	.0450	.0450
LIQUID LOSS/GAIN	0	0	0	0
PASS / FAIL	P	P	P	P

Pressure Line Leak Detector Test {Veeder Root PLLD}

TANK NUMBER	1	2	3	4
PRODUCT TYPE	Premium	Unleaded	Unleaded South	Diesel
SIMULATED RATE VERIFIED	3.0	3.0	3.0	3.0
HAS THE TESTING APPARTAUS BEEN CALIBRATED	Y	Y	Y	Y
TURBINE AUTOMATICALLY SHUT OFF WHEN LEAK DETECTED	Y	Y	Y	Y
TURBINE AUTOMATICALLY SHUT OFF IF ANY PORTION OF MONITORING SYSTEM FAILS	Y	Y	Y	Y
ALL ACCESSIBLE WIRING CONNECTIONS BEEN VISUALLY INSPECTED FOR KINKS OR BREAKS	Y	Y	Y	Y
WERE ALL LLD'S CONFIRMED OPERATIONAL WITHIN REGULATORY REQUIREMENTS	Y	Y	Y	Y
PASS / FAIL	P	P	P	P

RELEASE DETECTION EQUIPMENT TESTING		
Facility Name: Sierra Energy 209	Inspector: Mark Winder	Inspection Date:8/28/2024

Tank Monitor:

Product Stored:	Premium	Unleaded	Unleaded South	Diesel	
Tank Volume, Gallons:	10103	10103	10103	6259	
System Configuration Verified: Y or N	Y	Y	Y	Y	
Battery Backup Tested: Y or N	Y	Y	Y	Y	
ATG Setup Meets Compliance Standards for this site: Y or N	Y	Y	Y	Y	
If Veeder Root is CSLD is 99%: Y or N	Y	Y	Y	Y	
If Franklin SCALD is Vol Qualify: Y or N	NA	NA	NA	NA	
Alarm Operability Tested: Y or N	Y	Y	Y	Y	
Test Results (P=Pass, F= Fail	P	P	P	P	

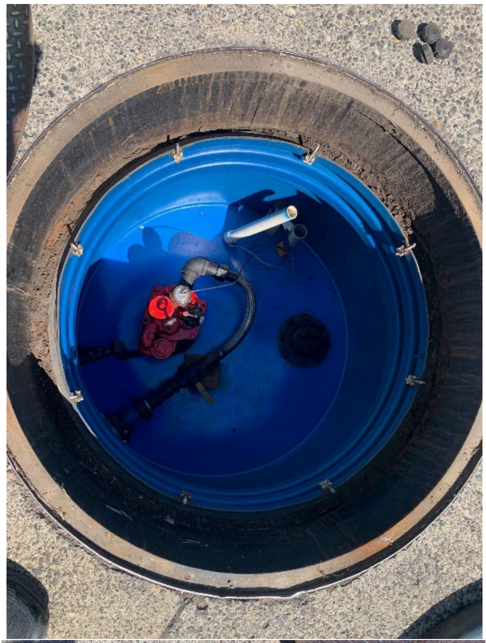
Probes:

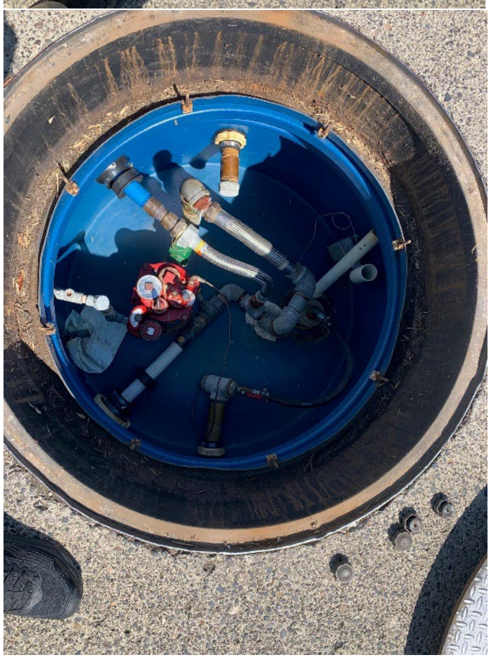
Probe Inspected: Y or N	Y	Y	Y	Y	
Floats Move Freely: Y or N	Y	Y	Y	Y	
Cables Free of Kinks and Breaks: Y or N	Y	Y	Y	Y	
Test Results (P=Pass, F= Fail	P	P	P	P	

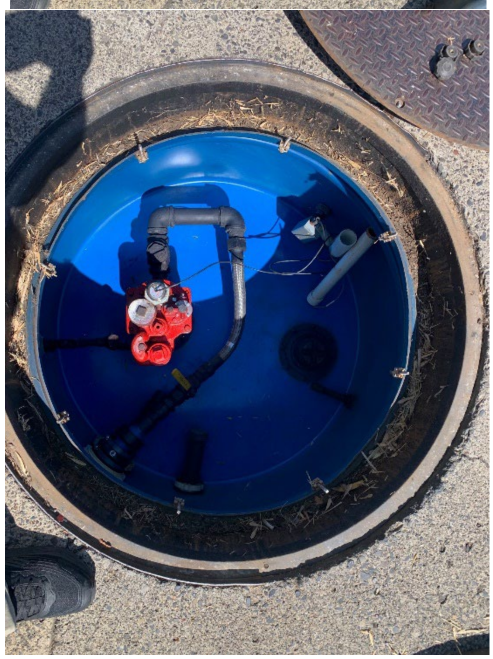
Sensors:

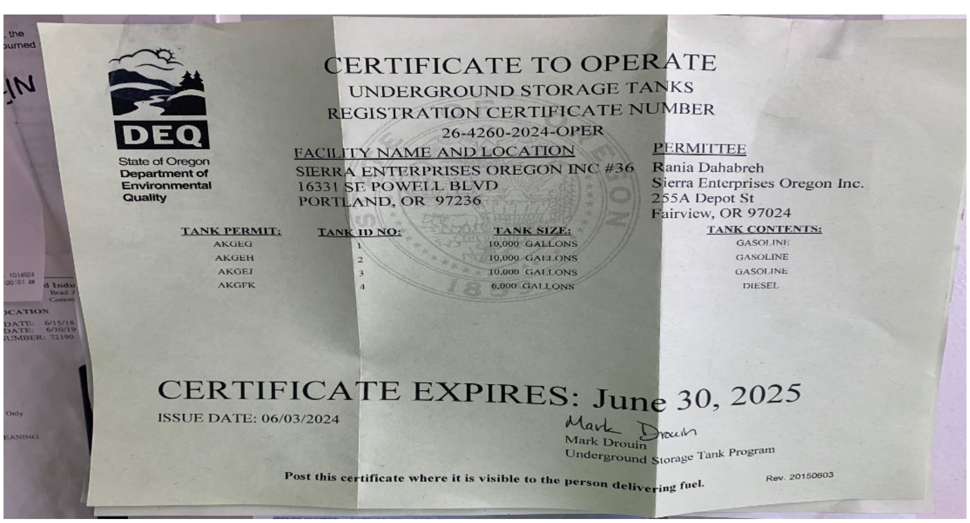
Sensor Location:	L1	L2	L3	L4								
Installed in the Proper Position: Y or N	Y	Y	Y	Y								
Sensor Inspected: Y or N	Y	Y	Y	Y								
Test Results (P=Pass, F= Fail	P	P	P	P								

Overfill Prevention Inspection					
Facility Name: Sierra Energy 209	Inspector: Mark Winder	Inspection Date: 8/28/2024			
Identify tank (number, product type)		Premium	Unleaded	Unleaded S.	Diesel
Flapper Valve: NA					
Shuts off flow at 95% tank capacity: Y or N					
Flapper valve been tampered with: Y or N					
Visual observation of flapper in the fill pipe to look for damage: Y or N					
Test Results (P=pass, F= fail)					
Overfill Alarm:					
Activates sounds when tank is 90% full: Y or N		Y	Y	Y	Y
Alarm can be seen and heard by delivery driver: Y or N		Y	Y	Y	Y
Verified alarm during inspection: Y or N		Y	Y	Y	Y
Test Results (P=pass, F= fail)		P	P	P	P









DEQ
State of Oregon
Department of Environmental Quality

CERTIFICATE TO OPERATE
UNDERGROUND STORAGE TANKS
REGISTRATION CERTIFICATE NUMBER
26-4260-2024-OPER

FACILITY NAME AND LOCATION
SIERRA ENTERPRISES OREGON INC #36
16331 SE POWELL BLVD
PORTLAND, OR 97236

PERMITTEE
Rania Dahabreh
Sierra Enterprises Oregon Inc.
255A Depot St
Fairview, OR 97024

TANK PERMIT:	TANK ID NO:	TANK SIZE:	TANK CONTENTS:
AKGEG	1	10,000 GALLONS	GASOLINE
AKGEH	2	10,000 GALLONS	GASOLINE
AKGEJ	3	10,000 GALLONS	GASOLINE
AKGFK	4	6,000 GALLONS	DIESEL

CERTIFICATE EXPIRES: June 30, 2025
ISSUE DATE: 06/03/2024

Mark Drouin
Mark Drouin
Underground Storage Tank Program

Post this certificate where it is visible to the person delivering fuel.

Rev. 20150603

UST CONTAINMENT SUMP TEST REPORT FORM

High Level Test (PEI RP 100 or 1200) ☐	Low Level Test (Method) ☐

FACILITY INFORMATION

Facility Name	Sierra Enterprisess Oregon Inc.	Facility ID #	4260		
Owner Name	Sierra Enterprises Oregon Inc. #36	Operator Name			
Site Address	16331 SE Powell Blvd.				
City	Portland	State	OR	Zip Code	97236

UST SERVICE PROVIDER INFORMATION

Company Name	Universal Applicators **DATE TESTED – 12/4/24**		
Office Phone	(503)236-6359	Email	UAItanks@gmail.com
Technician Name	Greg Babcock	Cell Phone	(503)329-2203
Certification	I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this report form is information including manufacturers' checklists and tank monitoring reports necessary to verify that this information is correct.		
Technician Signature		Certification #	19970

SUBMERSIBLE TURBINE SUMPS (STPs)

Number or Identifier	Product	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐

Comments and Observations	Sumps on site Grandfathered

DISPENSER SUMPS / UNDER DISPENSER CONTAINMENT (UDCs)											
Number or Identifier	**Dispenser Number(s)**	**Sump and sensor in good condition?**	**Sump clean and dry?**	**Sensor activation shuts off pump?**	**Sensor at lowest point?**	**Level where sensor activates (inches)**	**Height of lowest penetration (inches)**	**Test time (minimum 1 hour)**	**Water level (inches)**	**Water level drop (inches)**	**Result**
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations		Sumps on site Grandfathered									

Number or Identifier	Spill Bucket Number(s)	Sump in good condition?	Sump clean and dry?	Test time (minimum 30 min)	Result	Remarks
UDC	**Diesel Vap. Rec. SB**	**Yes**	**Yes**	Start: **1:12** End: **1:42**	Pass ☒ Fail ☐	**Starting Level 4 ¾'** **Ending Level 4 ¾'**
UDC	**Diesel Fill SB**	**Yes**	**Yes**	Start: **1:14** End: **1:44**	Pass ☒ Fail ☐	**Starting Level 5 ½'** **Ending Level 5 ½'**
UDC	**Reg. Vap. Rec. SB #1**	**Yes**	**Yes**	Start: **1:08** End: **1:34**	Pass ☒ Fail ☐	**Starting Level 5 7/8'** **Ending Level 5 7/8'**
UDC	**Reg Fill SB #1**	**Yes**	**Yes**	Start: **1:04** End: **1:34**	Pass ☒ Fail ☐	**Starting Level 5 ¾'** **Ending Level 5 ¾'**
UDC	**Reg. Vap. Rec. SB #2**	**Yes**	**Yes**	Start: **1:06** End: **1:36**	Pass ☒ Fail ☐	**Starting Level 6 ¼'** **Ending Level 6 ¼'**
UDC	**Reg Fill SB #2**	**Yes**	**Yes**	Start: **1:10** End: **1:40**	Pass ☒ Fail ☐	**Starting Level 5 3/8'** **Ending Level 5 3/8'**
UDC	**Premium Vap. Rec. SB**	**Yes**	**Yes**	Start: **1:02** End: **1:32**	Pass ☒ Fail ☐	**Starting Level 6 ¼'** **Ending Level 6 ¼'**
UDC	**Premium Fill Sb**	**Yes**	**Yes**	Start: **1:00** End: **1:30**	Pass ☒ Fail ☐	**Starting Level 5 ½'** **Ending Level5 ½'**
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
Comments and Observations			All Lids could use a fresh coat of paint			

REPAIRS NEEDED			
Sump Number or Identifier	Problem Identified	Date of Repair	Description of Repair Made

UST CONTAINMENT SUMP TEST REPORT FORM

High Level Test (PEI RP 100 or 1200) ☒	Low Level Test (Method) ☐

FACILITY INFORMATION

Facility Name	Sierra Enterprisess Oregon Inc.	Facility ID #	4260		
Owner Name	Sierra Enterprises Oregon Inc. #36	Operator Name	Same as Owner		
Site Address	16331 SE Powell Blvd.				
City	Portland	State	OR	Zip Code	97236

UST SERVICE PROVIDER INFORMATION

Company Name	Universal Applicators **DATE TESTED – 1/2/25**		
Office Phone	(503)236-6359	Email	UAItanks@gmail.com
Technician Name	Greg Babcock	Cell Phone	(503)329-2203
Certification	I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this report form is information including manufacturers' checklists and tank monitoring reports necessary to verify that this information is correct.		
Technician Signature		Certification #	19970

SUBMERSIBLE TURBINE SUMPS (STPs)

Number or Identifier	Product	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
STP								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations	Sumps on site Grandfathered										

DISPENSER SUMPS / UNDER DISPENSER CONTAINMENT (UDCs)

Number or Identifier	Dispenser Number(s)	Sump and sensor in good condition?	Sump clean and dry?	Sensor activation shuts off pump?	Sensor at lowest point?	Level where sensor activates (inches)	Height of lowest penetration (inches)	Test time (minimum 1 hour)	Water level (inches)	Water level drop (inches)	Result
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
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UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
UDC								Start: End:	Start: End:		Pass ☐ Fail ☐
Comments and Observations		Sumps on site Grandfathered									

Number or Identifier	Spill Bucket Number(s)	Sump in good condition?	Sump clean and dry?	Test time (minimum 30 min)	Result	Remarks
UDC	**Diesel Vap. Rec. SB**	**Yes**	**Yes**	Start: **9:25** End: **10:25**	Pass ☒ Fail ☐	**Starting Level 9 ¼"** **Ending Level 9 ¼"**
UDC	**Diesel Fill SB**	**Yes**	**Yes**	Start: **9:25** End: **10:25**	Pass ☒ Fail ☐	**Starting Level 9"** **Ending Level 9"**
UDC	**Reg. Vap. Rec. SB #1**	**Yes**	**Yes**	Start: **10:35** End: **11:35**	Pass ☒ Fail ☐	**Starting Level 9 ¾"** **Ending Level 9 ¾"**
UDC	**Reg Fill SB #1**	**Yes**	**Yes**	Start: **10:35** End: **11:35**	Pass ☒ Fail ☐	**Starting Level 9 1/2"** **Ending Level 9 1/2"**
UDC	**Reg. Vap. Rec. SB #2**	**Yes**	**Yes**	Start: **9:30** End: **10:30**	Pass ☒ Fail ☐	**Starting Level 10"** **Ending Level 10"**
UDC	**Reg Fill SB #2**	**Yes**	**Yes**	Start: **9:30** End: **10:30**	Pass ☒ Fail ☐	**Starting Level 9"** **Ending Level 9"**
UDC	**Premium Vap. Rec. SB**	**Yes**	**Yes**	Start: **10:38** End: **10:38**	Pass ☒ Fail ☐	**Starting Level 9 1/8"** **Ending Level 9 1/8"**
UDC	**Premium Fill Sb**	**Yes**	**Clean wet**	Start: **10:38** End: **11:38**	Pass ☒ Fail ☐	**Starting Level 8 ¼"** **Ending Level 8 ¼"**
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
UDC				Start: End:	Pass ☐ Fail ☐	
Comments and Observations			All Lids could use a fresh coat of paint			

REPAIRS NEEDED			
Sump Number or Identifier	Problem Identified	Date of Repair	Description of Repair Made

UST CONTAINMENT SUMP TEST REPORT FORM INSTRUCTIONS

Certification	The service provider overseeing the test must certify the equipment was tested in accordance with appropriate manufacturers' specifications and ADEQ requirements
Attachments	The tank monitoring report and any manufacturer checklists used must be attached to this test report form
Number or Identifier	Use this column to indicate the individual sump's unique identifier as recorded in the tank monitoring report
Dispenser Number(s)	Identify which dispensers are associated with that UDC
Sump and sensor in good condition	There is not liquid in the sump at levels high enough to trigger a properly positioned sensor The sump walls and floor are free of cracks, holes, and compromised boots, there are no missing or damaged gaskets Note: If the answer to this question is "No", the sump automatically fails the test
Sump clean and dry	Water, product, trash, and debris must be removed and disposed of properly
Sensor activation shuts off pump	The sensor automatically shuts off the submersible pump (or dispenser if appropriate) Note: If the answer to this question is "No", the sump automatically fails the low level test
Sensor at lowest point	The sensor must be positioned at the lowest point in the sump prior to testing, the sensor cannot have been elevated or otherwise manipulated to prevent activation Note: If the answer to this question is "No", the sump automatically fails the low level test
Level where sensor activates (inches)	Record in inches the level above the bottom of the sump where the sensor activates and shuts off the pump Note: If the sensor does not activate and shut off the pump, the sump fails the low level test
Height of lowest penetration (inches)	Record in inches, the level above the bottom of the sump to the lowest penetration point
Test time (minimum 1 hour)	Record the start and end time for the test; the test duration must be at least 1 hour
Water level (inches)	Record in inches from the bottom of the sump, the amount of test water in the sump when the test started and after the test ended. The water start level should be at least 4 inches above the point where the sensor activates or at least 4 inches above the "crown" in applicable STP sumps
Water level drop (inches)	Record in inches, the amount the water level dropped during the test; this measurement must be accurate to $^{1}/_{16}$ of an inch
Result	Indicate whether the sump passed or failed the test. A water level drop of $^{1}/_{8}$ inch or less is a passing result; if the water level drops more than $^{1}/_{8}$ inch, or any of the failing conditions noted above are observed, the sump fails the test
Problem Identified	Document the problem that indicated a repair was necessary (e.g. crack in sump, sensor did not alarm or shut off pump, more than $^{1}/_{8}$ inch water drop)
Description of Repair Made	Provide details on actions taken to repair the sumps/sensors that faied the test, please include equipment replaced and method used for the repair

Petro Works LLC
CCB# 211348 | WA: PETROWL850BO
BEST SERVICE. BEST PRICE. EVERY DAY

Underground Storage Tank Monitoring System Certification Form

TYPE OF ACTION ☐ Installation ☐ Repair ☒ 12 Month

1. FACILITY INFORMATION

Facility ID: 4260	Certification Date: 11/29/24
Facility Name: Sierra Enterprises Oregon Inc (#4260) (Shell) # 36	

Facility Address: 16331 SE Powell Blvd Portland	City: Portland	ZIP Code: 97236

2. SERVICE TECHNICIAN INFORMATION

Company Performing the Certification: Petro Works, LLC	Phone: (503) 268 1825
Mailing Address: 160 SW Spring St Hillsboro OR 97123	
Service Technician Performing Test: Michael Holguin	
Contractor/Tank Tester License Number:	
ICC Number: 8715943	ICC Expiration Date: 1/4/26

3. TRAINING AND CERTIFICATIONS

Manufacturer and Test Equipment Training Certifications	*Expiration Date*
Gilbarco / Veeder Root	Open

4. CERTIFICATION BY SERVICE TECHNICIAN CONDUCTING TEST

I hereby certify that the monitoring system is operational in accordance with local code & regulations; that required supporting documentation is attached; and all information contained herein is accurate.

Service Technician Signature	Date	Total # of Pages
[signature]	11/29/24	5

GPH = Gallons Per Hour, ID = Identification, ICC = International Code Council, LLD = Line Leak Detector, NA = Not Applicable, SW = Single-Walled, UDC = Under-Dispenser Containment, UST = Underground Storage Tank,
VPH = Vacuum/Pressure/Hydrostatic

Underground Storage Tank
Monitoring System Certification Form

5. MONITORING SYSTEM AND PROGRAMMING		
A separate Monitoring System Certification Form must be prepared for each control panel.		
Make of Monitoring System Control Panel Veeder Root	Model of Monitoring System Control Panel TLS-350	Software Version Installed 132.00

Attach the post-certification reports if the monitoring system is capable of generating either; ☐ Monitoring System Set-up ☐ Alarm History Report	Yes	No	NA
All monitoring equipment is operational per manufacturer's specifications?	☒	☐	
Secondary containment systems are free of damage, debris, or liquid?	☒	☐	
Are the audible and visual alarms operational?	☒	☐	
All sensors have been: 1) visually inspected for wiring kinks, breaks and residual buildup on floats; and 2) tested for functionality and confirmed operational?	☒	☐	☐
Are all sensors installed to detect a release at the earliest opportunity in the secondary containment?	☒	☐	☐
The monitoring system set-up was reviewed, and proper settings confirmed?	☒	☐	☐
Was the monitoring control panel's backup battery visually inspected, functionally tested, and confirmed operational?	☐	☐	☒
Does the flow of fuel stop at the dispenser if a release is detected in the under-dispenser containment?	☒	☐	☐
Does the turbine automatically shut down if the piping secondary containment monitoring system fails to operate or is electrically disconnected?	☐	☒	☐
Does the turbine automatically shut down if the piping secondary containment monitoring system detects a release? Which sensors initiate positive shut down? (Check all that apply) ☒ Sump ☐ UDC	☐	☐	☐
If monitoring system alarms are relayed to a remote monitoring center, is all communication equipment operational?	☒	☐	☐

Describe all answers marked "No" or "Fail" and proposed remedy in ***Section 9****.*
List all monitoring equipment either replaced or repaired in ***Section 9***

Additional TLS programming needed for TLS turbine shut down if system fails. ie: sensor out conditions.

6. SENSOR TESTING RESULTS

*List only sensors tested on date of this certification. List "**Sensor ID**" as labeled in system programming. Additional copies of this page may be attached to accommodate all sensors tested.*

Sensor ID	Sensor Model	Component(s) Monitored	Pass	Fail
L1	208	Premium STP Sump	☒	☐
L2	208	Unld N STP Sump	☒	☐
L3	208	Unld S STP Sump	☒	☐
L4	208	Diesel STP Sump	☒	☐
			☐	☐
			☐	☐
			☐	☐
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			☐	☐
			☐	☐
			☐	☐

*Describe all answers marked "No" or "Fail" and proposed remedy in **Section 9**.*
*List all monitoring equipment either replaced or repaired in **Section 9***

7. LINE LEAK DETECTOR TESTING

☐ Check this box if line leak detectors **ARE NOT** installed. *(Do not complete this section.)*

Simulated release rate verified: (Check all that apply.) ☐ 3 GPH ☐ 0.1 GPH ☐ 0.2 GPH	Yes	No	NA
Has the testing apparatus been properly calibrated?	☐	☐	☒
For emergency generator tank systems, does the LLD create an audible and visual alarm when a leak is detected?	☐	☐	☒
For mechanical LLDs, does the LLD restrict the flow through the pipe when a release is detected?	☐	☐	☒
For electronic LLDs, does the turbine automatically shut off when a release is detected?	☒	☐	☐
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?	☒	☐	☐
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a tightness test?	☒	☐	☐
For electronic LLDs, have all accessible wiring connections been visually inspected for kinks and breaks?	☒	☐	☐
Were all items on the equipment manufacturer's maintenance checklist completed?	☒	☐	☐
Were all LLDs confirmed operational within regulatory requirements?	☐	☐	☐

LLD ID	*LLD Model*	*Lines Monitored*	*Pass*	*Fail*
Q1	DPLLD	Premium	☒	☐
Q2	DPLLD	Unleaded	☒	☐
Q3	DPLLD	Diesel	☒	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐
			☐	☐

*Describe all answers marked "No" or "Fail" and proposed remedy in **Section 9**.*
*List all monitoring equipment either replaced or repaired in **Section 9***

8. IN-TANK GAUGING TESTING			
☐ Check this box if tank gauging is used only for inventory control. ☐ Check this box if **NO** tank gauging equipment is installed. *(Do not complete this section if either box is checked.)*	Yes	No	NA
All wiring has been: 1) visually inspected for kinks, breaks and proper entry and termination; and 2) tested for ground faults?	☒	☐	☐
Were all in-tank gauging probes visually inspected for damage and residue buildup to ensure that floats move freely, functionally tested, and confirmed operational?	☒	☐	☐
Was accuracy of system's product level readings tested?	☒	☐	☐
Was accuracy of system's water level readings tested?	☒	☐	☐
Were all probes reinstalled properly?	☒	☐	☐
Were all items on the equipment manufacturer's maintenance checklist completed?	☒	☐	☐

Probe ID	*Probe Model*	*Tanks Monitored*	*Pass*	*Fail*
1	Mag/+	Premium	☒	☐
2	Mag/+	Unleaded	☒	☐
3	Mag/+	Diesel	☒	☐
			☐	☐
			☐	☐
			☐	☐

9. COMMENTS

Describe all answers marked "No" or "Fail" and proposed remedy.
List all monitoring equipment either replaced or repaired.

Petro Works LLC
CCB# 211348 | WA: PETROWL850B0
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INVOICE

DATE: 11/26/2024 DUE DATE: 12/26/2024
INVOICE # 14223-2

Petro Works, LLC
www.petroworksllc.com
160 SW Spring St.
Hillsboro, OR. 97123
Phone: (503) 268-1825

Email: mikeh@petroworksllc.com

SENT

BILL TO:

Universal Applications Inc
Hannah Hale
10350 N Vancouver Way suite 329
Portland OR 97217

Phone: (503) 268-1825
Email: mikeh@petroworksllc.com

SERVICE TO:

Universal Applications Inc
Hannah Hale
4260 - SIERRA ENTERPRISES OREGON INC #36 (Shell)

16331 SE Powell Blvd. Portland OR 97236

ITEM	DESCRIPTION	QTY	PRICE PER	UNIT	AMOUNT	TAX
Technical Mileage	Technical Mileage	70.00	$1.73	Item	$121.10	Y
Technical Labor: Travel Time	Technical Labor: Travel Time	2.00	$157.50	Hour	$315.00	Y
Technical Labor: OnSite Time	Technical Labor: On-Site Time	3.00	$157.50	Hour	$472.5	Y
Safety Gloves, Pair	Safety Gloves, Pair	2.00	$1.50	Item	$3.00	Y
MAT403; Pig Oil-Only Absorbant Mat Pads, 15" × 20"	MAT403; Pig Oil-Only Absorbant Mat Pads, 15" × 20"	3.00	$3.00	Item	$9.00	Y

SUBTOTAL	**$920.60**
TAX RATE*	**0.00000%**
TAX	**$0.00**
OTHER	**-**
TOTAL	**$920.60**
PAID	**$0.00**
BALANCE	**$920.60**

MEMO

Annual TLS cert
Work Order #14223-2, 11/22/2024 11:30 AM, 11/22/2024 02:30 PM, Dakota Holguin
Arrived on site, got setup report printout from TLS. Opened all sumps and tested each sump sensor, pulled each probe and tested for overfill alarm all aok, as well as made sure probes are reading properly. Call closed (pic attached of paperwork)

Petro Works LLC

CCB# 211348 | WA: PETROWL85080

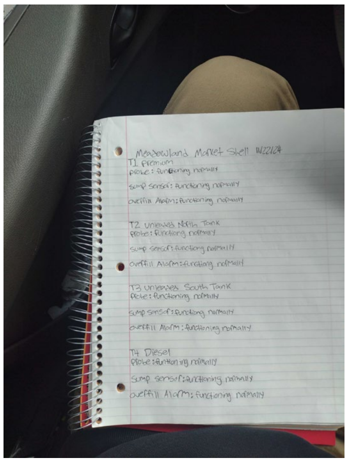
BEST SERVICE. BEST PRICE. EVERY DAY.

INVOICE

DATE: 11/26/2024 DUE DATE: 12/26/2024

INVOICE # 14223-2

Camera 11/22/2024 02:13 PM



TERMS & CONDITIONS

Invoices are due 30 days after Petro Works, LLC office(s) have emailed and/or mailed by regular mail. Any unpaid invoice(s) more then 30 Days can be billed a late charge not more than a 10% incremental monthly fee. In the event that this account is placed with our attorney for collections, customer agrees to pay Petro Works, LLC or its representatives their reasonable attorney fees and collection cost incurred in collecting past due amounts, whether or not suit action is filed, and including fees and costs incurred in any appeal.

A 3% CONVENIENCE FEE WILL BE CHARGED TO ALL CREDIT CARD PAYMENTS

From: Universal Applicators
To: Greg Babcock; Shawn Hernandez; Raad Tadros; UST Duty Officer * DEQ; LITKE Emily * DEQ
Subject: Re: FW: Inspection Follow Up - Sites 4260 & 4287
Date: Thursday, January 30, 2025 2:08:58 PM
Attachments: image001.png
Oregon Sump Test- Sierra Enterprises Oregon Inc. #45.docx
Oregon Sump Test- Sierra Enterprises Oregon Inc. #36.docx

Good Afternoon,

Here are the retests for **16331 SE Powell Blvd.** and **11421 SE Powell Blvd.** If you have any questions please let me know through our email, uaitanks@gmail.com.

Hannah Hale

Office assistant

Universal Applicators Inc.

10111 NE 6th Dr., Portland, OR 97211

Mailing Address: 10350 N Vancouver Way suite 329, Portland, OR 97217

Office Phone: (503) 236-6359

Cell Phone: (971) 610-5626

On Tue, Jan 28, 2025 at 10:55 AM Greg Babcock <gbabcock145@gmail.com> wrote:

> ---------- Forwarded message ---------
> From: **LITKE Emily * DEQ** <Emily.LITKE@deq.oregon.gov>
> Date: Mon, Jan 27, 2025 at 2:54 PM
> Subject: FW: Inspection Follow Up - Sites 4260 & 4287
> To: gbabcock145@gmail.com <gbabcock145@gmail.com>, shernandez@sspetro.com <shernandez@sspetro.com>, rtadros@sspetro.com <rtadros@sspetro.com>
> Cc: UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>
>
> Good afternoon,
>
> I am following up to see if the re-testing of spill buckets has been completed or if there is a scheduled date for the work.

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: LITKE Emily * DEQ
Sent: Thursday, January 9, 2025 12:28 PM
To: gbabcock145@gmail.com; shernandez@sspetro.com; rtadros@sspetro.com
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: Inspection Follow Up - Sites 4260 & 4287

Thank you for sending the spill bucket tests completed on 4Dec2024 and testing procedures.

The DEQ is concerned that the spill bucket testing that was completed on 4Dec2024 has the water levels too low and that time for the test was not long enough (30 minutes vs 60 minutes). According to RP1200 requirements for spill bucket testing "**add water to the spill bucket to a level within 1.5 inches of the top of the spill bucket….After 1 hour, document the ending water level measurement.**"

The DEQ cannot accept these spill bucket tests for #36 and #45 as passing. Please re-test the spill buckets and submit the testing records to the DEQ as soon as complete.

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Universal Applicators <uaitanks@gmail.com>
Sent: Wednesday, December 18, 2024 10:09 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>; Greg Babcock <gbabcock145@gmail.com>
Cc: shernandez@sspetro.com; rtadros@sspetro.com
Subject: Re: Inspection Follow Up - Sites 4260 & 4287

Dear Diana

Thank you for your correspondence regarding the two Fuel Stations which we performed Spill Bucket testing at.

I reviewed our reports and saw that we did not check that we performed "High Level" Tests. We are amending and re-submitting our reports with this correction. We are also delivering copies to the stations as well.

Our Test method consists of the following:

- Spill Buckets are filled to the "top" of the rim with water.
- The Spill Bucket tester is placed over the Spill Bucket.
- Time is allowed for wave action to subside.
- We then use water paste on a tape measure to measure the water depth at a predetermined location in the spill bucket.
- Time is again allowed for wave action to subside.
- We then watch for movement of the float indicator to determine if the bucket is leaking and where the leak is occurring. Time of the observations is recorded for reporting purposes. This observation is done for 30 minutes or more.

- Finally, we re-measure the depth of the water also, using water paste on a Tape Measure, to confirm our findings. This is done before the tester is removed.
- Two technicians and my-self were on these sites to confirm the results.

In the case of the site at 11421 SE Powell Blvd, a spill bucket did fail. During the testing period the water level dropped 1/4". We have provided Sierra Enterprises an estimate for conducting the Spill Bucket replacement.

We hope this satisfies your questions and we are available to respond to any other inquiries you may have.

On Tue, Dec 17, 2024 at 2:03 PM UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov> wrote:

> The attached spill bucket testing does not meet the RP1200 requirements. If these tests were not performed according to the RP1200 method, then please send me the method. I'll need an official publication, which will have to be verified by a third party.
>
> **Diana Foss** (she/her)
>
> Senior Policy Analyst, Underground Storage Tanks
>
> DEQ Headquarters, Land Quality Division
>
> 700 NE Multnomah Street, Suite 600
>
> Portland OR 97232-4100
>
> C 503-869-0770
>
> ---
>
> **From:** Universal Applicators <uaitanks@gmail.com>
> **Sent:** Monday, December 16, 2024 1:22 PM
> **To:** Shawn Hernandez <shernandez@sspetro.com>; LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>; Raad Tadros <rtadros@sspetro.com>
> **Subject:** Re: Inspection Follow Up - Sites 4260 & 4287
>
>
>
> Good afternoon,

Here are the reports from Petro Works for the Annual TLS Certification at 4287- Sierra EnterprisesOregon Inc #45 & 4260- Sierra Enterprises Oregon Inc #36.

If you have any questions please let me know.

Hannah Hale

Office assistant

Universal Applicators Inc.

10111 NE 6th Dr., Portland, OR 97211

Mailing Address: 10350 N Vancouver Way suite 329, Portland, OR 97217

Office Phone: (503) 236-6359

Cell Phone: (971) 610-5626

On Fri, Dec 13, 2024 at 3:07 PM Universal Applicators <uaitanks@gmail.com> wrote:

Dear Emily Litke,

Shawn Hernandez & Raad Tadros reach out to us after your inspection to conduct the corrective actions to the violations indicated for sites 4287- Sierra EnterprisesOregon Inc #45 & 4260- Sierra Enterprises Oregon Inc #36. Our company has conducted the corrective action needed.

The spill bucket testing was conducted on Dec. 4th, 2024. We have provided copies of those reports to this email. The Annual TLS Certification was conducted on 11/22/2024 for site 4260 and on 11/29/2024 for site 4287 by Petro Works, LLC. I am attaching the invoices we received from them in regards to the Annual TLS Certification. I am currently waiting on the reports from Petro Works, LLC which is why I am providing the invoices as documentation that the corrective action was taken. They were notified from the beginning that the reports were to be submitted by the 13th and so I have been communicating with them about getting those reports to submit to you. They have informed me this afternoon they will have them completed on Monday Dec.16th, 2024 midday.

If there is anything else that we can provide to you or any question that we can answer, please reach out to us. We hope you have a wonderful rest of your day and a happy holiday season!

Hannah Hale

Office assistant

Universal Applicators Inc.

10111 NE 6th Dr., Portland, OR 97211

Mailing Address: 10350 N Vancouver Way suite 329, Portland, OR 97217

Office Phone: (503) 236-6359

Cell Phone: (971) 610-5626

On Thu, Nov 14, 2024 at 11:13 AM Shawn Hernandez <shernandez@sspetro.com> wrote:

Thank you,

Shawn Hernandez

Training and Internal Controls Mngr

Washington, Oregon, Idaho, and California

S&S Petroleum Inc

12003 Mukilteo Speedway #101

Cell: 360-488-3760

Begin forwarded message:

From: UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>
Date: November 13, 2024 at 3:46:19 PM PST
To: Shawn Hernandez <shernandez@sspetro.com>, UST Duty Officer * DEQ <UST.DutyOfficer@deq.oregon.gov>, Rania Dahabreh <rania@sspetro.com>, Eric Damrill <ericd@sspetro.com>
Cc: Raad Tadros <rtadros@sspetro.com>
Subject: RE: Inspection Follow Up - Sites 4260 & 4287

Some people who received this message don't often get email from ust.dutyofficer@deq.oregon.gov. Learn why this is important

I am following up on the inspections completed by Diamond Oden on 10/22/24. These facilities had the same violations. Please review the attached field citations.

The deadline for payment of the fines ($800 for each facility) and corrective actions is 12/13/24.

4287 - SIERRA ENTERPRISES OREGON INC #45

Violation #2 - Spill bucket testing completed in 2023 not according to RP1200 protocols. Submit spill bucket testing records to the DEQ by 12/13/24

Violation #3 - Missing annual tank monitor certification. Conduct testing and submit to DEQ by 12/13/24

4260 - SIERRA ENTERPRISES OREGON INC #36

Violation #2 - Spill bucket testing completed in 2023 not conducted by RP1200 standard. Submit new spill bucket testing to the DEQ by 12/13/24

Violation #3 - Missing annual tank monitor certification. Conduct testing and submit to DEQ by 12/13/24

Please send testing records to this email thread when complete.

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: Shawn Hernandez <shernandez@sspetro.com>
Sent: Monday, October 28, 2024 6:42 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Rania Dahabreh <rania@sspetro.com>; Eric Damrill <ericd@sspetro.com>
Cc: ODEN Diamond * DEQ <Diamond.Oden@deq.oregon.gov>; Shawn Hernandez <shernandez@sspetro.com>; Raad Tadros <rtadros@sspetro.com>
Subject: RE: Inspection Follow Up - Sites 4260 & 4287

Diamond,

Attached are the reports and Testing.

Please let me know if there is anything else needed.

Site 4287 – 11421 SE Powell Blvd

- Financial Responsibility- Attached.
- Tank release detection records for the last 12 months- Attached
- Spill bucket testing (last 2)- Attached
- All testing from the year 2023- Attached.

Site 4260 – 16331 SE Powell Blvd

- Financial Responsibility- Attached.
- All testing from the year 2023- Attached.
- Spill bucket testing (last 2)- Attached
- 2022 Cathodic protection testing- Attached

Thank You,

Shawn Hernandez

Training and Internal Controls Mgr.

Washington, Oregon, California, and Idaho.

S&S Petroleum, Inc.

12003 Mukilteo Speedway,#101

Mukilteo, WA 98275

Cel: 360-488-3760

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Thursday, October 24, 2024 9:33 AM
To: Shawn Hernandez <shernandez@sspetro.com>; Rania Dahabreh <rania@sspetro.com>; Eric Damrill <ericd@sspetro.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; ODEN Diamond * DEQ <Diamond.Oden@deq.oregon.gov>
Subject: FW: Inspection Follow Up - Sites 4260 & 4287

Hello,

This email is to serve as a follow-up to the inspection conducted by DEQ UST on October 22, 2024, at your facilities.

Please provide the below information in the next **5 business days**.

Site 4287 – 11421 SE Powell Blvd

- Financial Responsibility

- Tank release detection records for the last 12 months
- Spill bucket testing (last 2)
- All testing from the year 2023

Site 4260 – 16331 SE Powell Blvd

- Financial Responsibility
- All testing from the year 2023
- Spill bucket testing (last 2)
- 2022 Cathodic protection testing

Additionally notes mentioned during the inspection;

- Rectifier log (recorded every 60 days)
- Tank release detection need monthly print outs (every 30 days_

Please reach out if you have any questions.

Best,

Diamond

Diamond Oden

Underground Storage Tank Inspector

Oregon Department of Environmental Quality

700 NE Multnomah St., Suite 600

Portland, OR 97232

Phone: (971) 295.8180

--
Greg Babcock
Universal Applicators, Inc.

DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE

UST EXPEDITED ENFORCEMENT

CK # / CHECK NAME	TRAN AMNT	FOR THE ACCOUNT OF / REASON FOR PAYMENT	CIVIL PENALTY # / INV #	RCPT #
3009-1	**800.00**	SIERRA ENTERPRISES OREGON INC #36	**2024-FC-9700**	
SIERRA ENTERPRISES OREGON INC		FIELD CITATION FOR UST VIOLATION	**FC-9700**	
3009-2	**800.00**	SIERRA ENTERPRISES OREGON INC #45	**2024-FC-9699**	
SIERRA ENTERPRISES OREGON INC		FIELD CITATION FOR UST VIOLATION	**FC-9699**	
	1,600.00	**TOTAL**		

Oregon Department of Environmental Quality

DataBase Connection: PROD

Program Enforcement Maintenance

Program Enforcement | Violations List (3) | Corrective Actions (0) | Link Actions

File # 4260 | Create PEN | Create OCE Enforcement

Name: SIERRA ENTERPRISES OREGON INC #36

Location: 16331 SE POWELL BLVD / PORTLAND / MULTNOMAH

Permit: UST General Permit.26-4260-2024-OPER.Active

Recipient Information: Show Recipient Selection

Name / Title: Dahabreh, Rania /

Address: 12003 Mukilteo Speedway Ste 101 / Mukilteo / WA / 98275-5733

Phone / Fax / Email: 818-585-0781 / 503-661-0234 /

Edit | Delete

Program Enforcement Number: 2024-FC-9700

Regulatory Program: Underground Storage Tanks

Staff Assigned: Diamond Oden

Enforcement Type: Field Citation

Enforcement Action Issued Date: 11/13/2024 Show Calendar

Response Received Date: Show Calendar

Payment Due Date: 12/13/2024 Show Calendar

Payment Received Date: 12/13/2024 Show Calendar

Penalty Amount: $800.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 22346	Full Compliance Inspection (FCI)	10/22/2024
Select	PE: 9700	Field Citation	11/13/2024
Select	SV Vio: 21190	(C) Spill and Overfill Prevention - TCR	10/22/2024
Select	SV Vio: 21191	(C) Spill and Overfill Prevention - TCR	10/22/2024
Select	SV Vio: 21192	(G) General Release Detection - TCR	10/22/2024

Records Found = 5

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation

Compliance Events Report

PEN Referral Date

Show Calendar

Closed Date

Show Calendar

Withdrawn Date

Show Calendar

Link To Complaint

Comments: PD 12/13/24; CK #3009; $800.00; Sierra Enterprises Oregon Inc

Edit

Delete

Create By	11/13/2024	Diana Foss
Last Update By	12/16/2024	Tanischa Smith
Record ID	9700	Create PEN Create OCE Enforcement

Deposit Date	12/13/2024
Lockbox	POR W 0002848
Batch	0000001
Total	$149,177.44
Seq#	00016
Type	Addl Doc
Amt	$0.00

Program Enforcement No. 2024-FC-9700

This section for DEQ use only

DEQ
State of Oregon Department of Environmental Quality

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	**10/22/2024**	**Facility ID#:**	**4260**
Inspector:	**Diamond Oden**	**Facility Name:**	**SIERRA ENTERPRISES OREGON INC #36**
DEQ Office:	700 NE Multnomah St. #600 Portland, Oregon 97232	**Facility Address:**	**16331 SE POWELL BLVD, PORTLAND, Oregon 97236**
Phone #:		**County:**	**Multnomah**

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ **In Person** ☑ **By Mail** ☐ **Both**	**Date Issued: 11/13/2024**
Facility Representative Present During Inspection:		☐ Permittee ☐ Owner ☐ Other
Name of Permittee or Owner:	Sierra Enterprises Oregon Inc.	
Mailing Address:	255A Depot St , Fairview Oregon 97024	
Field Citation Penalty – See Page 3 for detailed listing of each violation.		$ 800

Check payable to: DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this for to DEQ by the following date: 12/13/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☑ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Shawn Henon	Owner / Permittee
Signature:	[signature]	Date: 12-10-24

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Deposit Date	12/13/2024
Lockbox	POR W 0002848
Batch	0000001
Total	$149,177.44
Seq#	00016
Type	Addl Doc
Amt	$0.00

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

Facility Representative initials:______

DATE ISSUED: 11/13/2024 **PROGRAM ENFORCEMENT NO.: 2024-FC-9700** **FACILITY ID: 4260** **Page 3 of 3**

Violation #1: ***TCR:**	**Failure to complete initial overfill, spill prevention or sump testing requirements by October 1, 2020**		
Corrective Action:	Missing overfill prevention testing prior to 1Oct2020. Spill prevention testing completed 13Aug2020 not completed correctly. No additional response required.		
Rule Citation: **OAR 340-150-0310(10)**	Penalty Amount: $ 0.00	Correct Violation by: N/A	Date Violation Corrected:
Violation #2: ***TCR:**	**Failure to test spill prevention equipment at least once every 3 years**		
Corrective Action:	Spill bucket testing completed in 2023 not conducted by RP1200 standard. Submit new spill bucket testing to the DEQ by 12/13/24		
Rule Citation: **OAR 340-150-0310(8)(b)**	Penalty Amount: $ 500	Correct Violation by: 12/13/2024	Date Violation Corrected:
Violation #3: ***TCR:**	**Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tamper**		
Corrective Action:	Missing annual tank monitor certification. Conduct testing and submit to DEQ by 12/13/24		
Rule Citation: **OAR 340-150-0400(1)(c)**	Penalty Amount: $ 300	Correct Violation by: 12/13/2024	Date Violation Corrected:
Violation #4: ***TCR:**			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #5: ***TCR:**			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
Violation #6: ***TCR:**			
Corrective Action:			
Rule Citation: **OAR**	Penalty Amount: $	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $ 800		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:______ 12/13/2024______

Retain a copy of this form and all documentation of corrective actions for your records.

*I hereby certify that the UST violations noted above have been corrected:*____________________/__________

Permittee/Owner Signature *Date*