- MORE ON BACK -

Pa

UPDATES:

2-8-96

2/21/96

## \* PETROLEUM RELEASE FORM \* Please Check All That Apply

	INCIDENT INFORMAT	1014
	DATE REPORTED: 11-7-0	E NON-HEGGENTED 031
SITE NAME:	118	☐ HEATING OIL TANK
SITE ADDRESS: 5282 N	Lombarel	
SITE CITY: Port	_ZIP: 97203	FUNDING
SITE COUNTY: Malt PHONE		LUST HSRAF OHC FINANCIAL ASST
PROJECT MANAGER:		LTR. AGR. / 30 -96 NFA SENT
	MAIL CONTACTS	<u> </u>
REPORTED BY		NSIBLE PARTY
NAME: Brian Kler		Chuck Hutchens
COMPANY: EMCON	COMP	ANY: ARCO Products Company
ADDRESS:		SS: 12520 NG 160th Place 1600 Place 21P: 98072-7960
CITY: ZIP:		: WA PHONE:
STATE:PHONE:624	STATE	:: VV2/) PHONE:
INVOICE CONTACT	) / /	R CONTACT(S)
NAME:		
COMPANY:		ANY:
ADDRESS:		ZIP:
CITY: ZIP: STATE: PHONE:		E:PHONE:
STATE:PHONE:		- PHONE.
	SITE ASSESSMEN	IT
DATE DISCOVERED:	1-7-95	FURTHER CLEANUP REQ.
☐ EMERGENCY RESP.		□ NO FURTHER CLEANUP REQ.
□ ENFORCEMENT		□ OFFSITE MIGRATION
E EN GIOLENT		L.I.P.S. SCORE (Region)
CONFIRMATION:	DISCOVERY:	CAUSE:
☐ SI) STAFF	RM) ROUTINE MONITORING	TL) TANK LEAK  PL) PIPE LEAK
LD) LAB:DEQ LR) LAB:RP	DC) DECOMMISSIONING CP) COMPLAINT	OF) OVERFILL
□ LO) LAB:OTHER	☐ IC) INVENTORY CONTROL	SS) SURFACE SPILL
RR) RP REPORT CONTRACTOR	SA) SITE ASSESSMENT TT) TANK TEST	□ PV) PUMP/VALVE LEAK □ OT) OTHER
OT) OTHER	OT) OTHER	. UN) UNKNOWN

CONTAMINA	ANTS - IMPACTS
CONTAMINANTS:	MEDIA/IMPACT:
UG) UNLEADED GASOLINE SV) SOLVENT  LG) LEADED GASOLINE BF) BUNKER FUEL  MG) MISC. GASOLINE OP) OTHER PET. DIST.  DS) DIESEL CH) CHEMICAL  FO) FUEL OIL HO) HEATING OIL  WO) WASTE OIL UN) UNKNOWN  LB) LUBRICANT OT) OTHER	SL) SOIL  GW) GROUNDWATER  SW) SURFACE WATER  DW) DRINKING WATER  FV) FACILITY (VAPOR)  FP) FACILITY (FREE PROD)
SITE - SOIL	MANAGEMENT
RELEASE STOPPED: 11-7-95 REM	MEDIATION COMPLETED: 2-29-96-03/61/96  FURTHER ACTION: 7-31-96 03/61/96
SWLA PERMIT NUMBER: DAT	E ISSUED:
AMOUNT OF SOIL (yds3) TREATED ON SITE:  AMOUNT OF SOIL (yds3) TREATED OFF SITE: 466 to 45	TREATMENT METHOD:  AREATION THERMAL BIOLOGICAL OTHER
AMOUNT OF SOIL (yds3) DISPOSED OF: TREATED	□ UNTREATED
FINAL DISPOSITION OF SOIL:  ONSITE DIANDFILL  TPS Technologia	O ROAD BASE OTHER
NOTES/COMMENTS:	

This Space Provided For Regional Use

## COST RECOVERY AGREEMENT

This document serves as an agreement between the undersigned (hereinafter "you") and the Department of Environmental Quality (DEQ) regarding DEQ review and oversight of the investigation and/or cleanup of petroleum (hazardous substances) at the property located at:

Facility Name: ARCO 6118
Address: 5282 N Lombard St.
City, Zip: Portland OR
File/Log #: 26 - 95-303
Date Sent: 2-7-96

DEQ agrees to review environmental documents submitted by you or on your behalf regarding the investigation and/or cleanup of the above-referenced site. Additional details regarding DEQ oversight will be established upon review of the initial site data.

DEQ requires that persons requiring DEQ review and oversight of investigation and cleanup activities agree to the terms of this agreement and pay project oversight costs.

DEQ project oversight costs will include direct costs and indirect costs. Direct costs include site-specific expenses and legal costs. Indirect costs are those general management and support costs of the DEQ and of the Environmental Cleanup Division (ECD) allocable to DEQ oversight of this agreement and not charged as direct personal services costs. Review and oversight costs shall not include any unreasonable costs or costs not otherwise recoverable by DEQ under ORS 465.255.

DEQ costs are payable within thirty (30) days of issuance of the monthly statement, by check made payable to the "Department of Environmental Quality."

If you elect not to enter into this agreement, it does not release you from any responsibility you might have from any reporting requirements, investigation and/or cleanup of petroleum (hazardous substances) at the above referenced facility. This does not preclude the DEQ from conducting audits or inspections of all or portions of the investigation and cleanup activities associated with this facility. Enforcement action may be initiated if violation of DEQ requirements is found.

Either DEQ or you may terminate this agreement by giving 15 days advance written notice to the other. Only those costs incurred or obligated by DEQ prior to the effective date of any termination of the agreement shall be recoverable under this Agreement. Termination of this agreement will not affect any other right DEQ may have for recovery of costs under any applicable law.

You will hold DEQ harmless for any claims (including but not limited to claims of property damage or personal injury) arising from activities reviewed or overseen under this agreement.

02/07/96 WED 13:08 [TX/RX NO 7900]

This agreement is not and shall not be construed as an admission by you of any liability under ORS 465.255 or any other law or as a waiver by you of any defense such as liability. This agreement is not and shall not be construed as a waiver, release or scribment of claims DEQ may have against you or any other person or as a waiver of any enforcement anthority DEQ may have.

The DEQ regional Office will be responsible for the review and oversight of the investigation and cleanup activities associated with the property. Please refer all sim specific inquiries to that office.

All inquiries regarding cost recovery and/or invoices should be directed to Kathleen Lippist at (503) 229-6635.

If the teems of this agreement are acceptable, please have it concursed by an authorized officer in the space provided below. In order to more effectively schedule your project, please return this agreement within thirty (30) days of receipt to: Debl Smith, Department of Environmental Quality, Northwest Region Office, 2020 SW Fourth Avenue, Portland, Oregon 97201.

		1096
Accepted and a	greed to this 30	day or far. 1996
DR L	thouse	· · · · · · · · · · · · · · · · · · ·
By:	Remed, En	٠
Title: JF. Car		

Please provide the following information on where the invoices should be sent.

Individual Name: Kr Chuck Hurchens Tide: Field Engineer
Company: ARCO Products Company
Mail Address: 12520 NE 160th Place
City, Smm, Zip: Woodinville, WA 98072-7960
Phone Number: (206) 485-8792

01/28/96 FRI 18:16 [TE/RE NO 7671]



July 31, 1996

CHUCK HUTCHENS
ARCO PRODUCTS COMPANY
12520 NE 160TH PLACE
WOODINVILLE WA 98072-7960

DEPARTMENT OF ENVIRONMENTAL QUALITY

NORTHWEST REGION

Re: ARCO #6118

File No. 26-95-0303

Dear Mr. Hutchens:

The Department of Environmental Quality has completed our review of the information submitted to date regarding the underground storage tank (UST) decommissioning and cleanup conducted at 5282 North Lombard, Portland, Oregon. The Department has determined that the site appears to be cleaned up in accordance with OAR 340-122-201 through -360, and that no further action is required at this time.

This determination is a result of our evaluation and judgement based on the regulations and facts as we now understand them, including:

- 1. Four 6,000 gallon gasoline USTs were removed and recycled at Schnitzer Steel Products, Portland, Oregon. One 12,000 gallon gasoline UST was removed and recycled at Columbia Resource, Vancouver, Washington.
- 2. Approximately 466 tons of petroleum-impacted soils were disposed of TPS Technologies, Portland, Oregon.
- 3. Groundwater was not encountered in the excavations.
- 4. After petroleum contaminated soil was removed, confirmatory sampling of all soils remaining beneath the dispenser island and the southwest UST excavation tested no higher than 9.3 parts per million (ppm) by Oregon Method Total Petroleum Hydrocarbon Gasoline (TPH-G), which is below the cleanup standard of 80 ppm for gasoline established for this site.

5. A pocket of contamination still exists on this property which exceeds currently required cleanup levels for this site, but which the Department approves leaving pursuant to OAR 340-122-355(4) since the removal of this contamination would endanger structures and utility lines on the property or be prohibitively expensive, and the contamination does not threaten human health, safety, welfare

and the environment.

John A. Kitzhaber



2020 SW Fourth Avenue Suite 400 Portland, OR 97201-4987 (503) 229-5263 Voice TTY (503) 229-5471 DEQ-1 Arco #6118 July 31, 1996 Page 2

The pocket, estimated to be 27 cubic yards, is beneath the northwest portion of the former UST excavation. Gasoline concentrations are 340 ppm 12 feet below ground surface (bgs) and diminish to 3.3 ppm at 14 bgs.

However, you should be aware that the Department's approval to leave a pocket of contamination is based on the site conditions described in the report as they exist today. Should conditions (i.e. land use) change allowing access to the contamination, you are responsible for further evaluation of the remaining contamination and any cleanup necessary at that time. You are also responsible for notifying any potential purchaser of the property about this remaining pocket of contamination.

The Department's determination will not be applicable if new or undisclosed facts show that the cleanup does not comply with the referenced rules. The Department's determination also does not apply to any conditions at the site other than the release of the petroleum product specifically addressed in your report. We recommend that a copy of all information be maintained with the permanent facility records.

Please note that pursuant to OAR 340-122-360(2), a copy of your report must be retained until ten (10) years after the first transfer of the property.

Your effort to comply with the regulations to ensure that your facility has been adequately cleaned up is appreciated. If you have any questions, please feel free to contact James Maresh at (503) 229-5527.

Sincerely,

James Maresh

UST Cleanup Specialist

Northwest Region

cc: Emcon

15055 Sequoia Parkway

Suite 140

Portland OR 97224



15055 SW Sequoia Parkway • Suite 140 • Portland, Oregon 97224 • (503) 624-7200 • Fax (503) 620-7658

## DEPT OF ENVIRONMENTAL QUALITY RECEIVED

MAR 0 1 1996

NORTHWEST REGION

February 29, 1996 Project 40233-025.005

Mr. Jim Marsh Oregon Department of Environmental Quality 2020 SW Fourth Avenue, Suite 400 Portland, Oregon 97201

Re: Clarifications to Underground Storage Tank Replacement Assessment Report, ARCO Service Station 6118, Portland, Oregon (DEQ File 26-95-303)

Dear Mr. Marsh:

In response to your request, and on behalf of ARCO Products Company, EMCON has prepared this letter summarizing clarifications to the referenced report, dated January 18, 1996:

- The report incorrectly states that an estimated 109 cubic yards of soil were left in place with concentrations of total petroleum hydrocarbons as gasoline exceeding Oregon Department of Environmental Quality (DEQ) matrix level 2 cleanup standards. The correct estimated amount is 27 cubic yards (see Figure 3 in the report).
- Sample E-8 was collected from the bottom of the excavation at 12 feet below ground surface (bgs). Because it was uncertain whether E-8 would be below DEQ cleanup standards, an additional sample (E-14) was collected below E-8 at 14 feet bgs (see Table 2 in the report). Because of job constraints (large excavation created hazards, job deadline), the excavation could not be left open until laboratory results were ready. Even if EMCON had attempted to excavate the soil from 12 to 14 feet bgs, a portion of the identified pocket extends outside the excavation (see Figure 3 in the report). Removal of this soil would have required extensive overexcavation and would have been prohibitively expensive.

EMCON believes the site has been adequately remediated. We request the DEQ issue a no-further-action letter for the site.

Project 40233-025.005

Please call if you have any questions or if we can be of further assistance.

Sincerely,

**EMCON** 

Brian Kier, P.E.

Engineer

Cary W. Goodman Supervising Scientist

cc: Chuck Hutchens; ARCO, Woodinville, Washington Rick Silverman; DEQ NW Region, Portland, Oregon



## EMCON

15055 \$W Sequala Parkway - Suite 140 - Portland, Oregon 97224 - (503) 624-7200 - Fax (503) 620-7658

## FAX TRANSMITTAL

TO:	Jin Marsh - DEQ	DATE:	2/29/96
FROM:	Blim Kier	TIME:	0930
	Number of Pages (Including Cover Page		the Proof shows
f you have re	ceived this communication in error, please notify	us at the telephone	number listed above.
Sender Note: Comp CLIENT: PHONE #:	ARCO 6/18	Project/Task #: 22	9-6945
message is	rwise indicated or obvious from the nature of the transmit confidential information intended for the use of the indivi- ge is not the intended recipient, or the employee or ag- ou are hereby notified that any dissemination, distribution	not responsible to deli	ver it to the intended
COMMEN Lette	Tous.  ALS		
ORIGINAL	TO FOLLOW: ORIGINAL WILL NOT FO		
ANY	OUESTIONS REGARDING THIS TRANSMISSION, PLEAS	SE CALL THE NUMBER	LISTED ABOVE



15055 SW Sequola Parkway • Suite 140 • Portland, Oregon 97224 • (503) 624-7200 • Fax (503) 620-7658

February 29, 1996 Project 40233-025.005

Mr. Jim Marsh Oregon Department of Environmental Quality 2020 SW Fourth Avenue, Suite 400 Portland, Oregon 97201

Re: Clarifications to Underground Storage Tank Replacement Assessment Report, ARCO Service Station 6118, Portland, Oregon (DEQ File 26-95-303)

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In response to your request, and on behalf of ARCO Products Company, EMCON has prepared this letter summarizing clarifications to the referenced report, dated January 18, 1996:

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- Sample E-8 was collected from the bottom of the excavation at 12 feet below ground surface (bgs). Because it was uncertain whether E-8 would be below DEQ cleanup standards, an additional sample (E-14) was collected below E-8 at 14 feet bgs (see Table 2 in the report). Because of job constraints (large excavation created hazards, job deadline), the excavation could not be left open until laboratory results were ready. Even if EMCON had attempted to excavate the soil from 12 to 14 feet bgs, a portion of the identified pocket extends outside the excavation (see Figure 3 in the report). Removal of this soil would have required extensive overexcavation and would have been prohibitively expensive.

EMCON believes the site has been adequately remediated. We request the DEQ issue a no-further-action letter for the site.

Mr. Jim Marsh February 29, 1996 Page 2 Project 40233-025.005

Please call if you have any questions or if we can be of further assistance.

Sincerely,

**EMCON** 

Brian Kier, P.E.

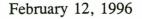
Engineer

Cary W. Goodman Supervising Scientist

cc: Chuck Hutchens; ARCO, Woodinville, Washington Rick Silverman; DEQ NW Region, Portland, Oregon

## UST CLEANUP TELEPHONE USE REPORT

CALL FROM/TO: Brian Kier DATE:
WITH: Emion TIME: 0945
TELEPHONE NO: ( ) <u>624-7200</u>
regarding: ARCO 6118
FILE NO: 26 -95-303
SUMMARY OF CALL
Further excavation of gasoline
contaminated soil was impractical
done to preximity of nearby Street
Poeket of contamination was
miscalculated - should be itel of
stated odyme (109 gds)
1 1111
( Mlauer
Staff Signature





CHRISTINE RYBAK ARCO PRODUCTS COMPANY PO BOX 6038 ARTESIA CA 90702 6038

DEPARTMENT OF
ENVIRONMENTAL
QUALITY

Re:

ARCO #6118

File No.: 26-95-0303

NORTHWEST REGION

Dear Ms. Rybak:

On February 7, 1996, we received the signed Cost Recovery Agreement which indicated your interest in participating in the Underground Storage Tank Cleanup Voluntary Cost Recovery Program.

At the current time, we have a backlog of projects which have signed up for Departmental oversight through this program, and these are currently being assigned on a first come, first serve, basis. As additional staff resources become available, your project will be assigned to a project manager.

Our goal is to assign projects as soon as possible. However, at current demand levels, we are estimating there will be a eight to ten week wait before your project can be assigned. You will be notified as soon as your project has been assigned and provided the name and phone number of the project manager who will be working with you. Your status on the waiting list will not delay processing of a soil treatment application, if you propose to conduct soil treatment and have applied for a letter of authorization.

We do appreciate your interest in this program and look forward to working with you in the near future.

If you have any questions about the status of your site for assignment, please contact Andree Pollock at (503) 229-5474. If you have a general question about the regulations or cleanup activities at your site, please call (503) 229-5489 and ask to speak to the Underground Storage Tank Duty Officer.

Sincerely,

Richard P. Reiter

UST Section Manager

John A. Kitzhaber



cc:

Chuck Hutchens 12520 NE 160th Place Woodinville, WA 98072-7960

2020 SW Fourth Avenue Suite 400 Portland, OR 97201-4987 (503) 229-5263 Voice TTY (503) 229-5471





DEPT OF ENVIRONMENTAL QUALITY RECEIVED

JAN 1 8 1995

January 18, 1996 Project 40233-025.005

Selverman

Mr. Chuck Hutchens
ARCO Products Company
12520 NE 160th Place
Woodinville, Washington 98072-7960

Re: Underground Storage Tank Replacement Assessment, ARCO Service Station 6118, Portland, Oregon (DEQ File 26-95-303).

Dear Chuck:

Consistent with work authorization 18417 00, EMCON has prepared this report summarizing the preliminary assessment and removal of five underground storage tanks (USTs) at the referenced site (see Figure 1).

#### **BACKGROUND**

The site is an active service station. A preliminary UST assessment in October 1989 found total petroleum hydrocarbons (TPH) in soil at concentrations below Oregon Department of Environmental Quality (DEQ) matrix level 2 cleanup standards. Groundwater was not encountered during drilling, which extended a maximum of 31.5 feet below the ground surface (bgs). The DEQ issued a no-further-action (NFA) letter for the site. ARCO then postponed replacing the USTs.

An assessment conducted while stage 2 vapor recovery piping was installed in May and June 1992 found a layer of soil near the dispenser islands that contained TPH at concentrations above matrix level 2 standards. Chromium, lead, and polychlorinated biphenyls were also detected. Hand-augered borings in November 1992 defined a pocket of contaminated soil at the site. Nevertheless, the DEQ subsequently issued a second NFA letter for the site.

#### SCOPE-OF-WORK

EMCON performed the following tasks during this phase of work:

- Conducted a preliminary UST removal assessment, which consisted of drilling four soil borings in the vicinity of the USTs.
- Observed and documented the subsurface conditions exposed during the excavation and removal of five gasoline USTs and associated product and vapor recovery lines.

- Directed the excavation of TPH-contaminated soil.
- Collected characterization and confirmation soil samples from the excavations.
- Coordinated laboratory analysis of selected soil samples.
- Compiled and evaluated the data.
- Prepared this report.

#### SOIL BORINGS AND SAMPLING

On August 14, 1995, four borings (B-1 through B-4) were drilled in the vicinity of the USTs and fuel islands (see Figure 2). Drilling was performed using a 6-inch-diameter hollow-stem auger and a CME W5 HT drill rig, owned and operated by Cascade Drilling, Inc., of Portland, Oregon. An EMCON engineer was present during all drilling activities.

Soil samples were collected from each boring at 5-foot intervals, using the standard penetration test method. All samples were field screened using a flame ionization detector (FID). Soil samples were put in laboratory-supplied glass containers and placed on ice in a cooler. Samples were shipped under chain-of-custody procedures to Columbia Analytical Services Inc. (CAS), of Kelso, Washington, for analysis. Appendix A summarizes the soil sampling methods and procedures.

The borings penetrated approximately 4 feet of asphalt and sandy gravel subbase, followed by sandy clay or sand with gravel to depths of 4 to 11 feet bgs, underlain by sand and gravely sand. All borings were completed to a total depth of 21 feet bgs. Boring logs are included in Appendix B.

Groundwater was not encountered in any of the borings. No petroleum odors were detected in the samples or drill cuttings. The borings were backfilled with bentonite chips to 1 foot bgs and then capped with asphalt. Drill cuttings were stockpiled on site, covered with Visqueen, and later disposed of at TPS in Portland, Oregon, during UST replacement.

#### **UST DECOMMISSIONING**

An EMCON engineer (Elizabeth Ruddy – soil matrix cleanup license 14347) observed the UST decommissioning, product and vapor recovery line removal, and excavation of TPH-contaminated soil.

ARCO hired American Construction (American) of Vancouver, Washington, to decommission and replace the USTs and product and vapor recovery lines, as part of a station upgrade. American also excavated TPH-contaminated soil, under EMCON's direction. American transported TPH-contaminated soil to TPS for treatment by thermal desorption, and clean soil to Porter and Yetts landfill in Portland.

Soil samples were collected either directly from the excavation or from the backhoe bucket (see Appendix A). Samples were numbered consecutively, although only selected samples were submitted for laboratory analysis.

#### **UST Decommissioning**

American removed four gasoline USTs (6,000 gallons each) on November 6, 1995, and one gasoline UST (12,000 gallons) on November 8. EMCON personnel were on site during all removals. The steel USTs (USTs 1 through 4 on Figure 2) had some apparent rusting and corrosion, but no noticeable holes. Petroleum staining was evident on the sides of USTs 2 and 3. The fiberglass UST (UST 5) did not have any holes or staining. Installation of the new double-wall steel USTs required American to install temporary sheet piling and excavate to approximately 16 feet bgs.

Soil surrounding the USTs consisted of backfill sand that had hydrocarbon-like odors. After removal of USTs 1, 2, 3, and 4, American excavated TPH-contaminated soil to approximately 12 feet bgs. EMCON notified the DEQ of a petroleum release on November 7, 1995. The DEQ assigned number 26-95-303 to the site. EMCON collected confirmation samples E-1, E-2, E-3, E-7, E-8, E-9, E-12, and E-13 from the floor of the excavation (see Figure 3). After laboratory analysis of those samples, sample E-14 was collected at 14 feet bgs, below where sample E-8 had been collected.

After UST 5 had been removed, soil samples E-15, E-16, and E-19 were collected, at depths ranging from 12 to 15 feet bgs. American then continued the excavation to approximately 16 feet bgs, for the new USTs.

The decommissioning checklist and service change report are included in Appendix C. The four steel tanks were removed and transported to Schnitzer Steel in Portland, Oregon, for disposal (see Appendix C for receipts). The fiberglass UST was disposed of at Columbia Resource in Vancouver, Washington. Approximately 310 cubic yards of TPH-contaminated soil were removed from the UST excavation and transported to TPS (see Appendix D for disposal receipts) and an estimated 400 cubic yards of clean soil were transported to Porter and Yetts for disposal.

#### **Product and Vapor Recovery Line Removal**

During November 1995, American removed the dispensers, product lines, and vapor recovery lines. Soil with petroleum hydrocarbon odors was discovered beneath the west dispenser of each island and under the product piping running to the USTs. Soil beneath the product piping, which ran east to west along the dispenser islands, did not appear to be impacted with petroleum hydrocarbons. Soil samples D-1 through D-7 were collected from beneath the dispenser islands and along the product line trenches running to the USTs. Samples D-1 and D-4 were collected beneath the west dispenser of each island after TPH-contaminated soil had been removed (see Figure 3).

Approximately 90 cubic yards of TPH-contaminated soil were removed from beneath the west dispensers and from the product line trenches. The contaminated soil, along with soil from the UST excavation, was transported to TPS (see Appendix D for disposal receipts).

#### **ANALYTICAL RESULTS**

Soil samples were sent to either CAS or North Creek Analytical (NCA) of Portland, Oregon, under chain-of custody procedures. Copies of the analytical reports and chain-of-custody records are found in Appendices E and F.

#### **Soil Borings**

Selected soil samples were analyzed for TPH identification by DEQ Method TPH-HCID. TPH was not detected at or above the method reporting limits (MRLs) in any of the analyzed soil samples. Results are summarized in Table 1.

#### **UST Decommissioning**

Soil sample E-8, collected at 12 feet bgs beneath the west end of UST 2, was analyzed for TPH identification by DEQ Method TPH-HCID. TPH as gasoline and TPH as diesel were detected in the sample, although the laboratory indicated that the TPH as diesel was due to overlap of gasoline range hydrocarbons. On the basis of the TPH-HCID results for E-8, additional confirmation samples were analyzed for TPH as gasoline by DEQ Method TPH-G.

Analysis of sample E-8 by DEQ Method TPH-G detected TPH as gasoline at a concentration of 340 parts per million (ppm), which is above the matrix level 2 cleanup standard of 80 ppm. Sample E-14, collected beneath the location E-8 at 14 feet bgs, contained TPH as gasoline at a concentration of 3.3 ppm (see Figure 3). TPH as gasoline

was not detected at or above the MRL in the remaining soil samples from the UST excavation. Soil sample results are summarized on Table 2.

#### **Product and Vapor Recovery Line Removal**

Laboratory analysis of soil samples D-1, D-2, and D-3 detected TPH as gasoline at concentrations of 9.2, 2.8, and 2.3 ppm, respectively. These concentrations are below the DEQ matrix level 2 cleanup standard (80 ppm). None of the other samples collected near the dispensers or from the product line trenches had concentrations of TPH as gasoline at or above the MRLs (see Table 2 and Appendix F).

#### CONCLUSION

Sample E-8, collected at 12 feet bgs from beneath UST 2, was the only sample with a TPH concentration exceeding the matrix level 2 cleanup standard. Sample E-14, collected 2 feet below E-8, contained TPH as gasoline at a concentration of 3.3 ppm. Conservatively assuming that contaminated soil extends from 12 to 14 feet bgs and laterally from sample E-2 to boring B-3, and from E-9 to E-7, as much as 109 cubic yards of soil contaminated with TPH as gasoline at concentrations exceeding DEQ matrix level 2 cleanup standards may remain in place at the site (see Figure 2). To remove the additional yards would have required extensive overexcavation.

Analysis of soil boring samples and confirmation samples collected from beneath the remaining USTs and product and vapor recovery lines showed that TPH concentrations were below matrix level 2 cleanup standards.

#### SUMMARY

- On August 14, 1995, four soil borings were drilled to 21 feet bgs near the USTs and dispenser islands. Laboratory analysis of soil samples did not detect TPH at concentrations at or above the MRLs. Groundwater was not encountered in any of the borings.
- Four 6,000-gallon gasoline USTs were decommissioned and removed on November 6, 1995, and one 12,000-gallon gasoline UST was decommissioned and removed on November 8.
- Approximately 400 cubic yards (466.65 tons) of TPH-contaminated soil were excavated during the removal of the USTs and product and vapor recovery lines. The soil was transported to TPS for treatment and disposal.

- Laboratory analysis of soil sample E-8, collected at 12 feet bgs beneath the northwest end of UST 2, detected TPH as gasoline at a concentration of 340 ppm, which exceeds the DEQ matrix level 2 cleanup standard of 80 ppm. Laboratory analysis of sample E-14, collected beneath the location of E-8 at a depth of 14 feet bgs, found TPH as gasoline at a concentration of 3.3 ppm.
- TPH as gasoline was detected at concentrations below the DEQ matrix level 2 cleanup standard in samples D-2, D-3, and D-4, collected from the product line trench and from beneath the west dispenser of the north island. TPH as gasoline was not detected at or above the MRL in any other confirmation soil samples collected from the UST excavation or near the dispensers or product line trenches.
- EMCON conservatively estimates that 109 cubic yards of soil contaminated with TPH as gasoline at concentrations exceeding DEQ matrix level 2 cleanup standards remain in place at the site beneath the former location of UST 2 (see Figure 2).

#### **RECOMMENDATIONS**

• EMCON does not recommend any further action at the site and recommends that ARCO request an NFA letter from the DEQ.

EMCON appreciates the opportunity to assist you with this project. Please call if you have any questions or if we can be of further assistance.

Sincerely,

**EMCON** 

Schek Kudo S
Elizabeth Ruddy

Engineer

Brian Kier, P.E.

Engineer

Attachments: Limitations

Tables 1 and 2 Figures 1, 2, and 3

Appendices A through F

cc/att: Cary Goodman; EMCON, Portland, Oregon

Rick Silverman; DEO NW Region, Portland, Oregon

#### LIMITATIONS

The services described in this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, nor the use of segregated portions of this report.

Table 1

### Summary of Analytical Results Soil Boring Samples (mg/kg or ppm)

		DEQ Method TPH-HCID					
		Depth,	Date	FID Measurement			
Name	Boring	feet bgs	Collected	(ppm)	Gasoline	Diesel	Heavy/Oil
B-1-5	B-1	4.5	8/14/95	1	_	_	_
B-1-10	B-1	10.5	8/14/95	0			
B-1-15	B-1	14.5	8/14/95	0	ND	ND	ND
B-1-20	B-1	19.5	8/14/95	0	_		
B-2-5	B-2	4.5	8/14/95	0		_	_
B-2-11	B-2	11	8/14/95	0			
B-2-15	B-2	15	8/14/95	0	ND	ND	ND
B-2-20	B-2	19.5	8/14/95	0			
B-3-5	B-3	4.5	8/14/95	0		_	_
B-3-10	B-3	9.5	8/14/95	0	_		_
B-3-15	B-3	14.5	8/14/95	0	ND	ND	ND
B-3-20	B-3	19.5	8/14/95	0	_		_
B-4-5	B-4	4.5	8/14/95	0	_		
B-4-10	B-4	9.5	8/14/95	0	ND	ND	ND
B-4-15	B-4	14.5	8/14/95	0	_	_	_
B-4-20	B-4	19.5	8/14/95	0	_		_
.vom		MRL	20	50	100		

NOTE:

— = sample not analyzed.

ND = not detected at or above the method reporting limit (MRL).

Table 2
Summary of Analytical Results
UST and Fuel Line Excavation Soil Samples
(mg/kg or ppm)

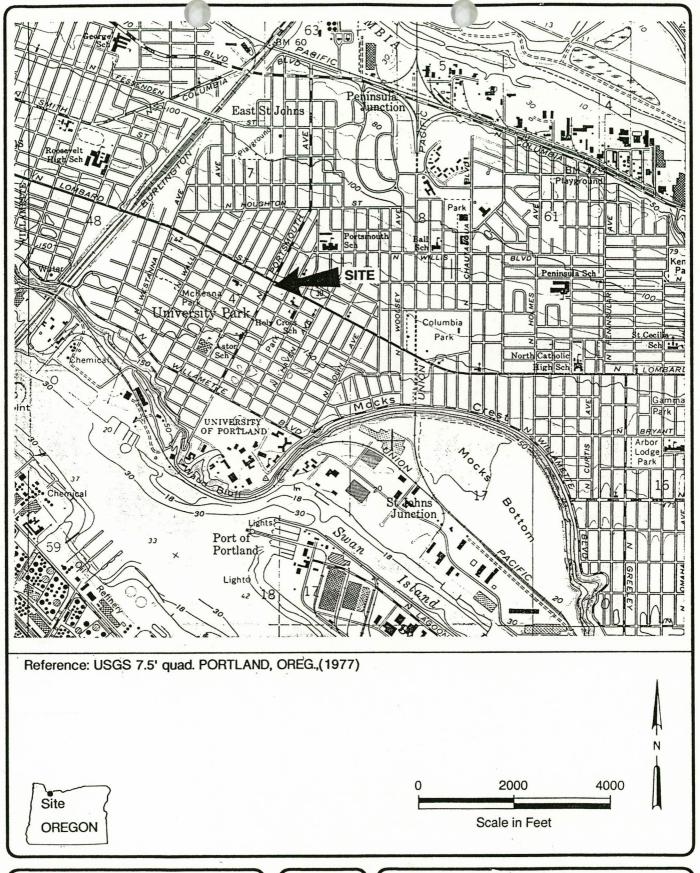
	Sa	mple Inform	DEQ M	ethod T	PH-HCID	DEQ	EPA		
		Depth	Date	FID Measurement				Method	Method
Name	Location	(feet bgs)	Collected	(ppm)	Gasoline	Diesel	Heavy/Oil	TPH-G	TPH-418.1
E-1-12	Tank Nest	12	11/6/95	90		_		ND	
E-2-12	Tank Nest	12	11/6/95	10	_			ND	
E-3-12	Tank Nest	12	11/6/95	9			_	ND	
E-7-12	Tank Nest	12	11/6/95	60	_		_ '	ND	
E-8-12	Tank Nest	12	11/6/95	1300	D	D a	ND	340	_
E-9-12	Tank Nest	12	11/6/95	150			_	ND	
E-13-12	Tank Nest	12	11/6/95	40			_	ND	_
E-14-14	Tank Nest	14	11/6/95	20	<u> </u>			3.3	_
E-15-12	Tank Nest	12	11/9/95	1				ND	_
E-16-12	Tank Nest	12	11/9/95	1	_		_	ND	_
E-19-15	Tank Nest	15	11/10/95		_	_	_	ND	
D-1-4.5	Dispenser Island	4.5	11/14/95	90	_		_	ND	
D-2-3.9	Fuel Line	3.9	11/14/95	150		_	_	9.2	
D-3-3.9	Fuel Line	3.9	11/14/95	65	_	_	_	2.8	_
D-4-4.3	Dispenser Island	4.3	11/14/95	15	_	_	_	2.3	_
D-5-3.7	Fuel Line	3.9	11/14/95	0	_	_	_	ND	
D-6-3.5	Dispenser Island	3.5	11/14/95	25	_	_	_	ND	_
D-7-3.5	Dispenser Island	3.5	11/14/95	10	_	_	_	ND	_
SP-1	Stockpile		11/8/95	0	_	_	_	ND	_
SP-2	Stockpile		11/8/95	1		_	_	ND	_
SP-3	Stockpile	_	11/8/95	1	_	_	_	ND	_
SP-4	Stockpile	_	11/8/95	1	_	_	_	ND	_
S-1	Soil Disposal	_	11/2/95		ND	D	D	36	120
S-2	Soil Disposal	_	11/2/95	_	D	D	ND	34	100
		MRL			20	50	100	2	20
	DEQ Matrix	Level 2 Cle	eanup Stanc	lards	80	500	500	80	500
NOTE:					K.			NO. COLUMN TO A STATE OF THE ST	

#### NOTE:

ND = not detected at or above the method reporting limit (MRL).

<sup>— =</sup> sample not analyzed.

<sup>&</sup>lt;sup>a</sup> NCA Laboratories reported that the diesel ranged hydrocarbons are due to overlap of gasoline range hydrocarbons.

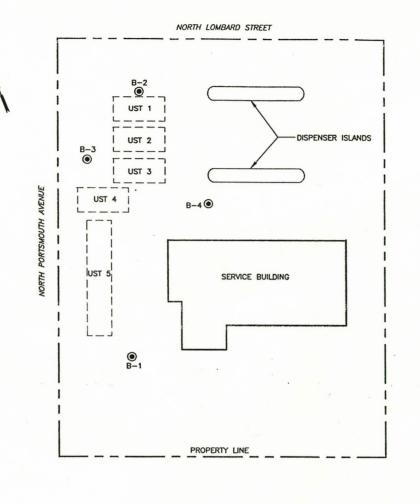




DATE 7/92
DWN. mk
APPR. EK
REVIS. PROJECT NO. 0233025.03

Figure 1 ARCO SERVICE STATION 6118 PORTLAND, OREGON

LOCATION MAP

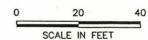


EXPLANATION

FORMER LOCATION OF USTs

APPROXIMATE LOCATION OF PRE-TANK REPLACEMENT INVESTIGATION SOIL BORINGS DRILLED AUGUST 14, 1995





DATE 12/95 DWN. MK APPR. SE REVIS. PROJECT NO.

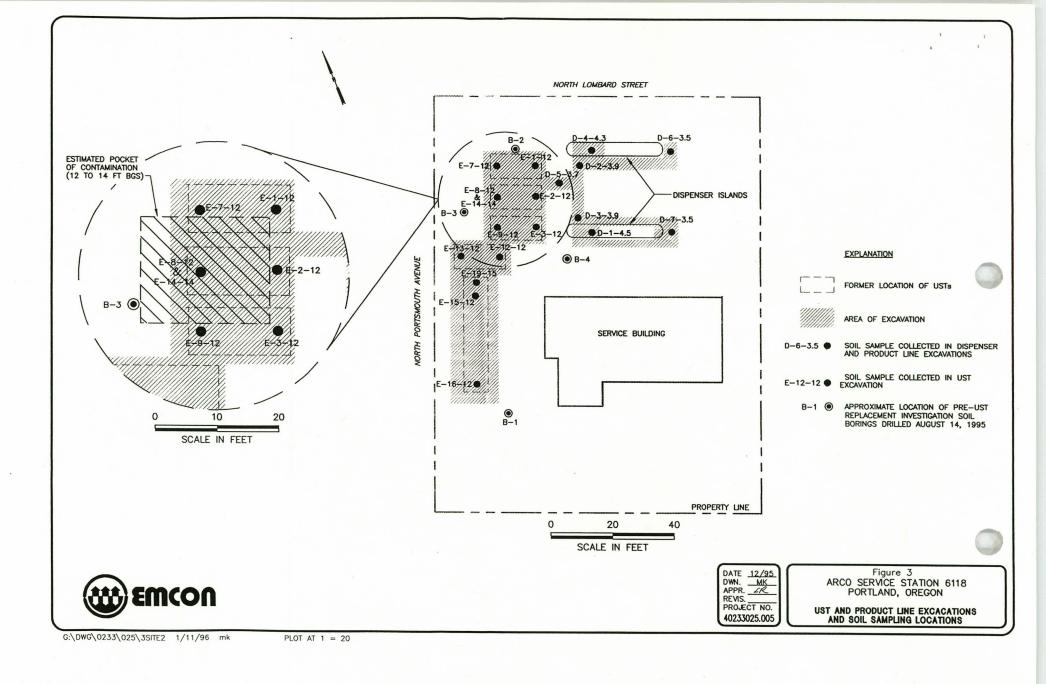
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Figure 2 ARCO SERVICE STATION 6118 PORTLAND, OREGON

SOIL BORING LOCATIONS

G:\DWG\0233\025\3SITE1

PLOT AT 1 = 20



# APPENDIX A SOIL SAMPLING METHODS AND PROCEDURES

#### **DRILLING AND SAMPLING METHODS**

#### **Drilling**

GeoTech Explorations, Inc., of Tualatin, Oregon, used a Canterra GT-250 truck-mounted hollow-stem auger drill rig to advance the borings. The rig used either 3.25- or 6.25-inch-inside-diameter augers that were steam-cleaned between borings. Soil samples were collected at approximately 3- to 5-foot intervals with a split-spoon sampler that was cleaned in a manner consistent with EMCON's standard protocol between samples. Each soil sample was screened for soil vapor headspace with a flame ionization detector (FID) by placing the lower portion of the sample into a plastic bag, sealing the bag to create a headspace, and inserting the sample tip of the FID into the headspace after approximately 10 minutes. FID readings and field observations were recorded in a field notebook and on the soil boring logs.

#### Soil Sampling

Soil samples for laboratory analysis were collected form the middle portion of the sampler with new disposable gloves and quickly placed into laboratory-prepared glass containers. The containers were filled to limit headspace, sealed with Teflon<sup>™</sup>-lined lids, labeled, and immediately placed in an insulated cooler with ice. The samples were delivered to Columbia Analytical Services, Inc. (CAS) in Kelso, Washington. Chain-of-custody procedures were followed for the samples.

#### **UST EXCAVATION SOIL SAMPLING PROCEDURES**

Soil samples were collected by hand with a new pair of disposable gloves. At least 3 inches of soil was rapidly scraped away from the area to be sampled. Soil was then placed directly into labeled, laboratory-prepared glass containers. The containers were filled in a manner to reduce disturbance and headspace, quickly sealed with Teflon-lined caps, and placed in ice in an insulated cooler for transport to an ARCO contract laboratory. Soil from each sample location was observed for evidence of petroleum staining and odor.

Soil samples from depths greater than 4 feet bgs were collected in the backhoe bucket. Soil to be sampled was rapidly brought to the surface and samples were collected in the manner described above.

Samples were handled and transported to the laboratory consistent with USEPA protocol. Chain-of-custody procedures were followed to monitor sample integrity and to document sample possession from collection to arrival at the analytical laboratory. Each sample was affixed with a label that identified the job, sampler, date and time of collection, and a unique sample identification number. Sample depths and locations were recorded in a field notebook.

# APPENDIX B BORING LOGS

#### OG OF EXPLORATORY BOWNG

PROJECT NAME ARCO Service Station 6118

LOCATION DRILLED BY

Portland, Oregon Cascade Drilling, Inc. DRILL METHOD Hollow Stem Auger

LOGGED BY

Lisa Kelly

BORING NO.

**PAGE** 

APPROX. SURFACE ELEV.

1 OF 1 142'

B- 1

TOTAL DEPTH DATE COMPLETED

21.0' 8/14/95

SAMPLE NUMBER SAMPLE TYPE	RECOVERY PERCENT HEADSPACE (ppm)	BLOW COUNTS (N COMP)	GROUND WATER LEVELS	DEPTH IN FEET	SAMPLES	BORING COMPLETION DETAILS	COLUMN	LITHOLOGIC DESCRIPTION				
B-1-5 **2" SB	100 (1)	3-6-11 (17)		5-				O to 0.25 foot: ASPHALT.  0.25 to 3.0 feet: SANDY GRAVEL (GP); dark gray; subrounded to subangular gravel up to 1-inch diameter; some fine to coarse sand; trace fines; moist. (FILL)  3.0 to 7.0 feet: SANDY CLAY WITH GRAVEL (CL); brown; 30% fine to coarse sand, subrounded; 5% subrounded gravel up to 0.5-inch diameter; medium, moist. (PLEISTOCENE FLOOD DEPOSITS)  7.0 to 17.5 feet: SAND (SP); brown-gray; fine to				
B-1-10 **2" SB	100 (0)	10-21-5 (26)		10-				coarse sand, subrounded to subangular; 10% subangular gravel up to 1.5-inch diameter; trace fines; dense; moist.  @ 10.0 feet: difficult drilling.				
*B-1-15 **2" SB	100 (0)	21-26-27 _ 15 - (53)					@ 15.0 feet: graded to sand and trace fines; no gravels.  17.5 to 21.0 feet: GRAVELLY SAND (SP); gray; fine					



B-1-20

\* \* 2" SB

100

(0)

#### **REMARKS**

27-35-30

(65)

20

Surface elevation estimated from the PORTLAND, OREG., (1977) USGS 7.5 minute quad. Headspace was read with a flame ionization detector (FID) calibrated to a 99.8 parts per million (ppm) methane gas. Soil borings backfilled with bentonite and concrete as shown. First five feet of boring were manually augered. \*\*Samples collected with a 2-inch internal diameter split spoon sampler. \*Indicates sample submitted for laboratory analysis. Groundwater not encountered during drilling. Assignment of lithologic units based on field observations and Geologic Map of the Portland Quadrangle (M.H. Beeson and others, 1991. Scale 1:24,000).

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to coarse sand, subrounded to subangular; 45% subrounded to subangular gravel up to 1.5-inch diameter; trace fines, very dense; moist.

0.5 to 21.0 feet: Bentonite chips hydrated with

Total depth drilled = 21.0 feet. Total depth sampled = 21.0 feet. **BORING COMPLETION DETAILS:** 

0 to 0.5 foot: Concrete.

potable water.

#### LOG OF EXPLORATORY BOTING

PROJECT NAME ARCO Service Station 6118

LOCATION DRILLED BY

Portland, Oregon Cascade Drilling, Inc. DRILL METHOD Hollow Stem Auger

LOGGED BY Lisa Kelly BORING NO. **PAGE** 

B- 2 1 OF 1 APPROX. SURFACE ELEV. 142' 21.0'

TOTAL DEPTH DATE COMPLETED

8/14/95

SAMPLE NUMBER SAMPLE TYPE	RECOVERY PERCENT HEADSPACE (ppm)	BLOW COUNTS (N COMP)	GROUND WATER LEVELS	DEPTH IN FEET	SAMPLES	BORING COMPLETION DETAILS	COLUMN	LITHOLOGIC DESCRIPTION
			- - - -					0 to 0.25 foot: ASPHALT.  0.25 to 4.0 feet: SANDY GRAVEL (GP); dark gray; subrounded to subangular gravel up to 1-inch diameter; some fine to coarse sand; trace fines; moist. (FILL)
B-2-5 **2" SB	66 (O)	13-14-23 (37)		5 -				4.0 to 11.0 feet: SANDY CLAY WITH GRAVEL (CL); brown; 40% fine to coarse sand, subrounded to subangular; 5% subrounded to subangular gravel up to 0.5-inch diameter; medium, moist. (PLEISTOCENE FLOOD DEPOSITS)
B-2-10 **2" SB	100 (0)	13-18-21 (39)	-	10 -				11.0 to 19.5 feet: SAND (SP); brown-gray; fine to coarse sand, subrounded to subangular; 10% subrounded to subangular gravel up to 1.5-inch diameter; trace fines; dense; moist.
*B-2-15 **2" SB		24-29-33 (62)	- - - - -	15-				@ 15.0 feet: very dense.
B-2-20 **2" SB		31-38-44 (82)	-	20 -				19.5 to 21.0 feet: GRAVELLY SAND (SP); gray; fine to coarse sand, subrounded to subangular; 30% subrounded to subangular gravel up to 1.0-inch diameter; trace fines, very dense; moist.  Total depth drilled = 21.0 feet. Total depth sampled = 21.0 feet. BORING COMPLETION DETAILS: 0 to 0.5 foot: Concrete. 0.5 to 21.0 feet: Bentonite chips hydrated with potable water.



**REMARKS** 

Surface elevation estimated from the PORTLAND, OREG., (1977) USGS 7.5 minute quad. Headspace was read with a flame ionization detector (FID) calibrated to a 99.8 parts per million (ppm) methane gas. Soil borings backfilled with bentonite and concrete as shown. First five feet of boring were manually augered. \*\*Samples collected with a 2-inch internal diameter split spoon sampler. \*Indicates sample submitted for laboratory analysis. Groundwater not encountered during drilling. Assignment of lithologic units based on field observations and Geologic Map of the Portland Quadrangle (M.H. Beeson and others, 1991. Scale 1:24,000).

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### LOG OF EXPLORATORY BORING

PROJECT NAME ARCO Service Station 6118

LOCATION DRILLED BY

Portland, Oregon Cascade Drilling, Inc. DRILL METHOD Hollow Stem Auger

LOGGED BY

Lisa Kelly

BOKING NO.

**PAGE** 

APPROX. SURFACE ELEV.

TOTAL DEPTH DATE COMPLETED 1 OF 1 142' 21.0' 8/14/95

B- 3

SAMPLE NUMBER SAMPLE TYPE	RECOVERY PERCENT HEADSPACE (ppm)	BLOW COUNTS (N COMP)	GROUND WATER LEVELS	DEPTH IN FEET	SAMPLES	BORING COMPLETION DETAILS	COLUMN	LITHOLOGIC DESCRIPTION
B-3-5 **2" SB	66 (O)	8-7-9 (16)	-	5 -				0 to 0.25 foot: ASPHALT.  0.25 to 4.0 feet: SANDY GRAVEL (GP) WITH COBBLES; dark gray; subrounded to subangular gravel up to 3-inch diameter; subrounded to subangular cobbles up to 6-inch diameter, some fine to coarse sand; trace fines; moist. (FILL)  @ 3.0 feet: brick fragments.  4.0 to 19.5 feet: SAND (SP); brown; fine to coarse sand, subrounded to subangular; trace fines; medium; moist. (PLEISTOCENE FLOOD DEPOSITS)
B-3-10 **2" SB		13-20-21 (41)		10-				@ 10.0 feet: gray.
*B-3-15 **2" SB	66 (O)	14-20-27 (47)		15 –				@ 15.0 feet: dense.
B-3-20 **2" SB	100	16-18-21 (39)	- - - - -	20-			: : : : : : : : : : : : : : : : : : :	19.5 to 21.0 feet: GRAVELLY SAND (SP); gray; fine to coarse sand, subrounded to subangular; 15% subrounded to subangular gravel up to 1.0-inch diameter; trace fines; dense; moist.  Total depth drilled = 21.0 feet.
			- - - - - -	- 25-				Total depth drilled = 21.0 feet.  Total depth sampled = 21.0 feet.  BORING COMPLETION DETAILS:  0 to 0.5 foot: Concrete.  0.5 to 21.0 feet: Bentonite chips hydrated with potable water.



#### REMARKS

Surface elevation estimated from the PORTLAND, OREG., (1977) USGS 7.5 minute quad. Headspace was read with a flame ionization detector (FID) calibrated to a 99.8 parts per million (ppm) methane gas. Soil borings backfilled with bentonite and concrete as shown. First five feet of boring were manually augered. \*\*Samples collected with a 2-inch internal diameter split spoon sampler. \*Indicates sample submitted for laboratory analysis. Groundwater not encountered during drilling. Assignment of lithologic units based on field observations and Geologic Map of the Portland Quadrangle (M.H. Beeson and others, 1991. Scale 1:24,000).

40233-025.005.23325.mmm:0.11/7/95...ARCO6118

#### OG OF EXPLORATORY BONNG

PROJECT NAME ARCO Service Station 6118 Portland, Oregon LOCATION

DRILLED BY LOGGED BY

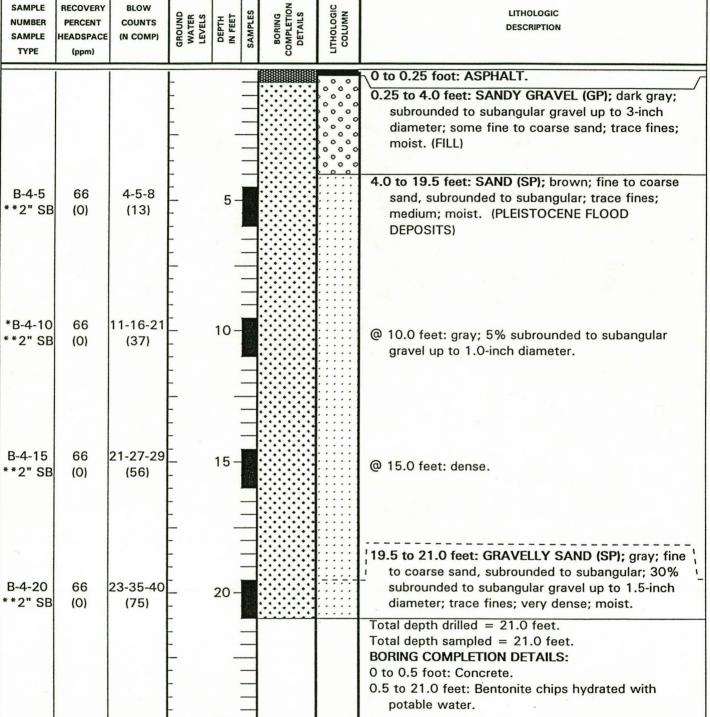
Cascade Drilling, Inc. DRILL METHOD Hollow Stem Auger Lisa Kelly

BORING NO. PAGE APPROX. SURFACE ELEV. TOTAL DEPTH DATE COMPLETED

1 OF 1 142' 21.0' 8/14/95

B-4

	1		1				
SAMPLE	RECOVERY	BLOW	0		S	O	5 -
NUMBER	PERCENT	COUNTS	TER	H H	PLE	ING ETI	o E
SAMPLE	HEADSPACE	(N COMP)	WA	DEF	AM	30R MPL	5 5
TYPE	(mpm)		6	_	S	- 5 -	50





#### REMARKS

Surface elevation estimated from the PORTLAND, OREG., (1977) USGS 7.5 minute quad. Headspace was read with a flame ionization detector (FID) calibrated to a 99.8 parts per million (ppm) methane gas. Soil borings backfilled with bentonite and concrete as shown. First five feet of boring were manually augered. \*\*Samples collected with a 2-inch internal diameter split spoon sampler. \*Indicates sample submitted for laboratory analysis. Groundwater not encountered during drilling. Assignment of lithologic units based on field observations and Geologic Map of the

40233-025.005.23325.mmm:0.11/7/95...ARCO6118

#### APPENDIX C

DECOMMISSIONING CHECKLIST SERVICE CHANGE REPORT UST DISPOSAL RECEIPTS 01/08/08 13:12 FAX 2062518782

BARGHAUSEN ENG

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A	100000			
Oregon Department of Environmental Quali	ty			
UNDERGROUND STORAGE TANK DECOMMISSION	NG CHE	IKLIS	r	
DECTACILITY NUMBER 3933	DATE			
				•
RACICLLY ADDRESS: S282 N. LOMBARO	terre in constitute of a larger following the contract of the			
FORTLAPS OREGON				
PHONE				
SAFETY EQUIPMENT ON JOB SITE:				
Fire Extinguisher: Type/Size: 20 AGC	Recharge Date: NEW.			
Combustible Gas Detector: Model:	Calibration Date:			
Öxygen Analyzer: Model:	Calibration Date			
Oxygen mary 21.	Cantinati			_
DECOMMISSIONING: All Traks: (Uak. = Unknown, N/A = Not Applicable)	Yes	No	Unk	1
(Check Appropriate Box)				-
All electrical equipment grounded and explosion proof?				-
. Safety equipment on job site?  Overhead electrical lines located?				-
. Subsurface electrical lines off or disconnected?	1			-
. Natural gas lines off or disconnected?				-
. No open fires or smoking material in area?				-
. Vehicle and pedestrian traffic controlled?				-
. Venicle and pedestrian traffic controlled:		-		-
				$\vdash$
Rainwater runoff directed to treatment area?		k		-
D. Drained and collected product from lines?				$\vdash$
Removed product and residual from tank?     Cleaned tank?		-	-	-
3. Excavated to top of tank?				+
		-		+
4. Removed tank fixtures? (pumps, leak detection equip.				-
5. Removed product, fill and vent lines?		A   Mark   Mark		1,
C. TANK ADANDONMENT IN-PLACE:				
6. Sampling plan approved by DEQ?		T Imm		T
Date: DEQ Staff:				

B. DECOMMISSIONING: All Tanks: (Unk. = Unknown, N/A = Not Applicable) (Check Appropriate Box)	Yes	No	Unk	'N/A
17. Contamination concerns fully resolved?				
18. Fill Material? Type: NATIVE 4 3/4" River BASE		2007		
D. TANK REMOVAL:			-	
19. Tank placement area cleared, checks placed?				
20. Purged or ventilated tank to prevent explosion?  Method used: Day I.C.E. Meter reading:			ļ	
21. No chains or steel cables wrapped around tank for removal?				-
22. Tank removed, set on ground, blocked to prevent movemen?		-		<del> </del>
23. Tank set on truck and secured with strap(a)?		-	<del> </del>	-
24. Tank labeled before leaving sito?		<u> </u>		
E. SITE ASSESSMENT:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	¥1.45×====		
25. Site assessed for contamination? See OAR 340-122-340				
26. Soil samples taken and analyzed?	-	1		
27. Decommissioning/Change-in-Service report sent to DEQ?				
28. Was contamination found? Date/Time: 11/6/95	-	1		
29. Was contamination reported to DEQ? By: BRIAN KIER  Date/Time: 11/7/93   Time VARIES DEQ Stuff: Rick Silvermen   Jim MARSH	~			
30. Was hazardous wuste determination made for tank contents (Liquids/sludges)?			1.	
11. Disposal location of Lank(s) contents.  Name: Spence Environmental  Address: 9148. Molace Aug.  Only City, Only 97045.  Allach disposal receipt.				
32. Disposal or recycling location of removed tank(s) and associated piping.  Name: SCHNITZER Stern Products. Date: 11/6/95	_			
Address: 13005 N. Burbaro				
Portraio, onegos 97203 Attach disposal receipt.				
Name:  Address:  Date:	-			
Purpose of Reuse:				

May 26, 1992 Oregon DBQ UST Decommissioning Checklist

Page 2 of

01/08/96 13:13 FAX 2062518782

BARGHAUSEN ENG

@1002

#### F. WORK PERFORMED BY:

DEQ Service Provider's License #: 13954

Name: WAITER E. ONL

Telephone: 360-750-7899

DEQ Decommissioning Supervisor's License #: 13954

Number WALTER E ORR

Telephone: 360-750-7899

### E. CHECKLIST FILING:

- 1. Provide copy of checklist to the UST owner and operator.
- 2. Send completed checklist to the DEQ headquarters within 30 days after the excavation is backfilled.

NOTE: If contamination was found during decommissioning and reported to DEQ regional office, this report may be submitted with either the first interim cleanup report or the final cleanup report, whichever is first.

Sond Completed and Signed Form to:

Department of Environmental Quality

UST Program - Decommissioning Checklist

811 S.W. Sixth Ave. Portland, Oregon 97204

Or FAX Completed and Signed Form to: (503) 229-6954

I have personally reviewed this decommissioni Signature: Waltel Cu (Licensed Supervisor)	ng checklist and find it to be true and complete.  Date: 1/9/95.	
Signatures (Owner or Operator)	Date:	

For information: (503) 229-5733 or Toll Free in Oregon UST HELPLINE 1-800-742-7878

01/08/96 13:14 FAX 2082518782

BARGHAUSEN ENG

@003

Oregon Department of Environmental Quality UNDERGROUND STORAGE TANK DECOMMISSIONING/SERVICE CHANGE REPORT
DEQ FACILITY NUMBER: 3933 DATE FACILITY NAME: Affantic Richeles 461/8
FACILITY ADDRESS: 5383 NJ LOPIGFACO  POINTERAD, DINESON  PHONE:
The following information MUST be submitted by the underground storage tank owner, operator or licensed DEQ Supervisor within 30 days following completion of the lank decommissioning or changing tank contents to a non-regulated substance. (OAR 340-150 001 though -150)
The attached supplemental checklist should be prepared by the person performing the decommissioning or service change. The obsektial should be provided to DEQ and the tank owner to demonstrate that all required practices were followed.
Ordinarily the checklist is filled out by the DEQ licensed Service Provider or Supervisor. Owners who wish to personal decommission a tank or change service must follow all DEQ and other applicable standards. The owner should contact the DE Regional Office prior to starting the work to receive current copies of underground storage tank regulations.
A. DATES:
Decommissioning/Service Change Notice - Pate Submitted: 7/4/95 (30 days before work starts)
Work Start Telephone Notice - Date Submitted: 10/8/95 . (3 working days before work starts)
DEO Person Notified: Mitch Scheel
Date Work Started: 11/3/95
Date Work Completed: 12/29/95.
Note: Provide the following information if any soil or water contamination is found during the decommissioning or service change Contamination must be reported by the UST owner or operator within 24 hours. The licensed service provider must reported.
Date Contamination Reported: 11/7/95 By: BRIAN KIER
DEO Person Notified: Rick Silverman / Jim Marsh
Backfill Telephone Notice - Date Called: 11/16/95 (before backfilling)
DP.Q Person Notified: Rick Silverman
B. PERMITS:
Note: DEQ permits or an addendum to the UST permit(s) may be needed where soil or water cleanup is required.
DEQ Water Discharge Permit #: Date:
Disposad to (Location):
DEQ Solld Waste Disposed Permit #: Date:

01/08/96 13:15 FAX 2062518782

BARGHAUSEN FING

(Z) 001

P	PERMITS	(Continued	١
D -	LC IO AT V V VS	CDIGGIAPA	•

UST Soil	Treatment Permit Addandum - Type:	Date:
	Soil Disposal or Treatment Location:	

### C. TANK INFORMATION:

Tank		Tank Size	Product: Gas	oline,	Closure	or Service	Change?	Tank t	
# .	recmit.	(Gallons)	Present	New	Tank Removal	Closures Inplace	Otherw	Yes=	No
141		(4,000	Gns		X			X	
42		6,000	GNS		X			X	
43		6,000	GAS		X			K	
44		Lopoo	GMS		×			X	<u> </u>
45		12,000	6 m		*				

Where decommissioned tank(s) are replaced by new underground storage tanks the UST owner or operator must submit a new permit application containing information on the new tanks 30 days before placing them in service.

#### D. DISPOSAL INFORMATION:

- 1		Tank & Piping Disposal Method			Disposal Location of Tank Contents				
if .	Sorap	Land- fill	Other	Identify Location & Property Owner	Liquids		Sludges		
a 1	X			SCHNIZTER STEEL PORTIANO, OREGON	SPENCER EN 914 S. MAUNI OREGON CITY I	ea. Ave			
42	X			SCHWIZTER STEEL PURTAWA DIESON					
#3	X			SCHNIZTER STEEL					
44	X			SCHUIZTER STEEL					
¥5		X*		Coursia Recured.	. 0	P			

<sup>\*</sup> Note: The tank contents, the tank and the piping may be subject to the requirements of Hazardous Waste regulations. If you have questions, contact the DEQ Hazardous Waste Section at (503) 229-5913 or DEQ regional office hazardous waste staff.

Submit a soil sampling plan to the DEQ regional office and receive plan approval prior to starting work if 1) tank is to be decommissioned in-place, 2) tank contents are changed to a non-regulated substance, 3) tank contains a regulated substance other than petroleum, or 4) tank changed to non-regulated use.

01/08/98 13:15 FAX 2062518782

BARGHAUSEN ENG

# E. CONTAMINATION INFORMATION:

ank #	Ground- water in pit?	odor in		Number of samples	Laboratory (Name, City, State, Phone)
1	NO	YES	YES	2	NORTH CLEEK ANALYTICAL BEAUGETON, OR 97008 (603) 643-9200
2	NO	YES	YES	3	. 11
3	NO	YES	YES	Z	11
4	NO	NO	NO	2	11
5	NO	No.	NO	5	11

<sup>7</sup> Note: Sampling is required if groundwater is encountered. See cleanup rules.

F SITE SKETCH:	(Show location of adjacent road	ds, property lines, struct	ures, dispenser, & all UST's	) (Show
	North veneral direction of grou	aidums nos par adola pu	locations. Sketch does not n	eed to be
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01/08/96 13:16 FAX 2062518762

BARGHAUSEN ENG

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#### G. WORK PERFORMED BY:

DEQ Service Provider's License #: 13954 Construction Contractors License #: 104646

Namo: WALTER E ORR

Telaphone: 360-750-7899.

DEQ Decommissioning Supervisor's License #: 13954

NAMA: WALTER E ONR

Telephona: 360-750-7899

DEQ Soil Matrix Service Provider's License #: 12429 (If applicable)

Name: EMCON

Telephone: (503) 624-7200

DEQ Soil Mutrix Supervisor's License #: 14347 (If applicable)

NAMO: ELIZABETH RUDDY

Telephone: (503) 624-7200

### H. ATTACHMENTS TO THIS REPORT:

1. Attach a copy of the laboratory report showing the results of all tests on all soil and water camples. The laboratory report must identify sample collection methods, sample location, sample depth, sample type (soil or water), type of cample container, sample temperature during transportation, types of tests, and copies of analytical laboratory reports, including QA/QL information. Include laboratory name, address and copies of chain-of-custody forms.

2. If contamination is detected and a Lovel 2 or Level 3 noil matrix cleanup standard is salected attach a copy of the soil matrix analysis for the site including methods of determining soil type, depth to groundwater, and sensitivity of uppermost equifer.

#### I, REPORT FILING:

This report, signed by the tank owner or operator, complete with all applicable attachments must be filed with DEQ beadquarters within 30 days after the exception is backfilled or change-in-service is complete. Contact the DEQ regional office prior to filing this report where special circumstances exist at the site (such as water in pit, remaining pockets or contamination, etc.).

NOTE: If contamination was found during site assessment at decommissioning or change-in-service and reported to DEQ regional office, this report may be submitted with either the first interim cleanup report or the final cleanup report, whichever is first.

Return Completed and Signed Form to:

Department of Environmental Quality
UST Program - Decommissioning Report

811 S.W. Sixth Ave. Portland, Oregon 97204

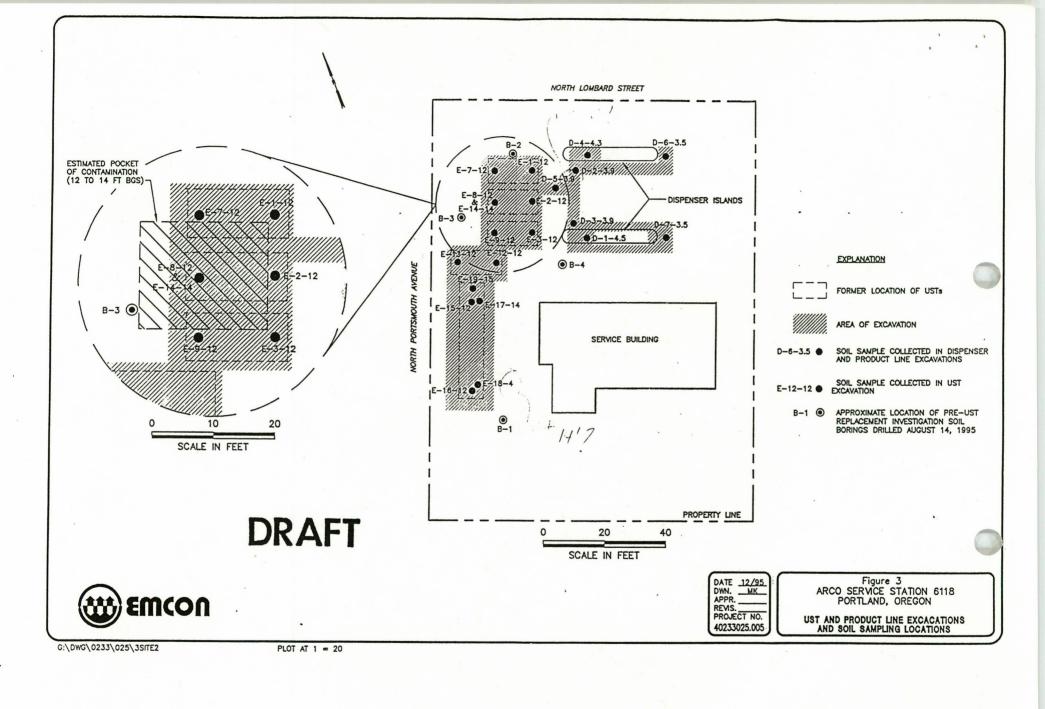
Or FAX Completed and Signed Form to: (503) 229-6954

I have personally reviewed this report and the attachments and find them to be true and complete:

Signature: Walture Date: 1/9/96

(Owner or Operator)

For information: (503) 229-5733 or Toll Free in Oregon UST HELPLINE 1-800-742-7878

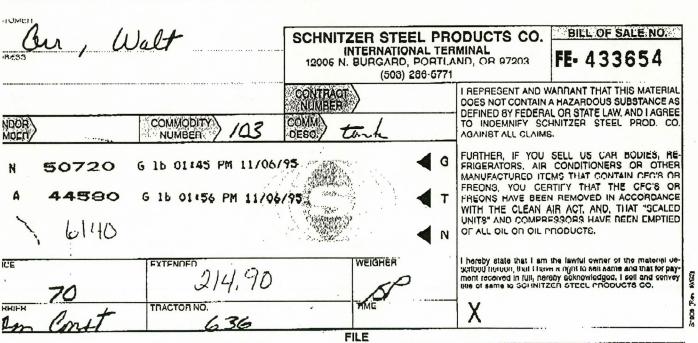


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	12:43 PM 11/06/95	<b>∢</b> G <b>√</b> T <b>√</b> N	FRIGERATORS, AIR CONDITIONERS MANUFACTURED ITEMS THAT CONTAIL FREONS, YOU CERTIFY THAT ITEMS FOR HAVE BEEN REMOVED IN ACT WITH THE CLEAN AIR ACT, AND, THUNITS' AND COMPRESSORS HAVE BEING AND	oh other ofc's of cfc's of ccordance at "seale!
76 EXTE	211.40	WEIGHER	I hereby state that I am the lawful owner of the scribed hereon, that I have a right to sell same a ment received in full, hereby acknowledged, I at title of surne to SCHNIJZEM SYEEL PRODUCTION.	nd that for pay all and conve
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# APPENDIX D SOIL DISPOSAL RECEIPTS

Technologies Inc.

Manifest No.: 09-01425

Time In 10:38 Time Out 10:46

Date 11-10-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross: 79920 1b INB KEY

Tare: 31500 16 KEY 

Net: 48420 lb

Load No.: 019

Transporter: AMERICAN CONST

Driver's Name: PHILLIP STACHER

Transaction No.: 003885

Net Tons: 24.21

# TPS Technologies Inc.

Manifest No.: 09-01425

Time In 11:33 Time Out 11:38

Date 11-10-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross: 84300 16 INB KEY

Tare: 31460 16 KEY

------

Net: 5284Ø lb

Load No.: 020

Transporter: AMERICAN CONST

Driver's Name: PHILLIP STACHER

Transaction No.: 003888

Net Tons: 26-42

#### TPS Technologies Inc.

Manifest No.: 09-01425

Time In 13:10

Time Out 13:14

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross: 59400 16 INB KEY

Tare : 31440 1b KEY

Net: 2796Ø lb

Load No.: 017

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH

Transaction No.: 003865

Net Tons: 13.98

TPS Technologies Inc.

Manifest No.: 09-01425

Time In 12:00

Time Out 12:03

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

FORTLAND, OR

76300 lb INB KEY 31480 lb KEY Gross:

Tare: -----

4482Ø 1b Net

Load No.: 015

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH Transaction No.: 003860

Net Tons : 22.41

TPS Technologies Inc.

Manifest No.: 09-01425

Time In 10:50

Time Out 11:06

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

72580 16 INB KEY Gross:

Tare: 31500 lb

\_\_\_\_\_\_\_

Net: 41282 lb

Load No.: 014

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH Transaction No.: 003859

Net Tons: 20.54

# TPS Technologies Inc.

Manifest No.: 09-01425

Time In 10:04

Time Out 10:08

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST PORTLAND, OR

Gross:

74400 1b INB KEY

Tare :

31500 1b KEY

Net : 42900 lb

Load No.: 011

Transaction No.: 003853

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH

Net Tons: 21.45

Technologies Inc.

Manifest No.: 09-01425 Time In 09:07

Time Out @9:13

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross: 81780 16 INB KEY

Tare: 31240 16 KEY

\_\_\_\_\_\_

50540 lb

Load No.: 008

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH

Transaction No.: 003847

Net Tons : 25.27

TPS Technologies Inc.

Manifest No.: 09-01425 Time In 15:21 Time Out 15:48

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

74240 1b INB KEY Gross:

Tare : 31280 16 KEY

Net : 42960 lb

Load No.: 018

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH Transaction No.: 003874

Net Tons : 21.48

TPS Technologies Inc.

Manifest No.: 09-01425

Time In 12:56 Time Out 13:03

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross:

83200 1b INB KEY

Tare: 35940 1b KEY 

Net :

47260 lb

Load No.: Ø16

Transporter: SUNRISE

Driver's Name: AL STEPHANIE

Transaction No.: 003864

Net Tons: 23.63

Technologies Inc.

Manifest No.: 09-01425 Time In 10:41 Time Out 10:45 Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

80720 16 INB KEY Gross:

Tare : 36000 16 KEY

44720 lb Net :

Load No.: 013

Transporter: SUNRISE

Driver's Name: AL STEPHANIE

Transaction No.: 003857

Net Tons: 22.36

TPS Technologies Inc.

Manifest No.: 09-01425

Time In 09:20 Time Out 09:30

Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross: 8856 20 1b INB KEY

35840 1b KEY Tare:

\_\_\_\_\_\_

5272Ø 1b Net

Load No.: 010

Transporter: SUNRISE

Driver's Name: AL STEPHANIE

Transaction No.: 003851

Net Tons: 26.36

TPS Technologies Inc.

Manifest No.: 09-01425 Time In 09:10

Time Out @9:17

Date 11-09-95

5282 N LOMBARD ST

PORTLAND, OR

Customer Name: ARCO 6118

Gross: 87320 1b INB KEY

37920 1b KEY Tare :

Net: 49400 lb

Load No.: 009

Transporter: SUNRISE

Driver's Name: BRETT KULAVIK

Transaction No.: 003848

Net Tons: 24.70

# Technologies

Manifest No.: 09-01425 Time In 10:13

Time Out 10:21 Date 11-09-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

74780 1b INB KEY Gross:

Tare: 37860 16 KEY 

Net : 36920 lb

Net Tons: 18.46

Load No.: 012

Transporter: SUNRISE

Driver's Name: BRETT KULAVIK

Transaction No.: 003854

TPS Technologies Inc.

Manifest No.: 09-01425

Time In 17:12

Time Out 17:18

Date 11-08-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

Gross: 81500 lb INB KEY Tare: 31260 16 KEY

\_\_\_\_\_\_\_\_\_

50240 lb Net :

Load No.: 007

Transporter: AMERICAN CONST.

Driver's Name: TIM WELCH Transaction No.: 003846

Net Tons: 25.12

TPS Technologies Inc.

Time In 16:18 Manifest No.: 09-01425

Time Out 16:23

Date 11-06-95

150.26

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

86800 16 INB KEY Gross:

Tare: 31500 16 KEY

55300 lb Net :

Net Tons: 27.65

Load No.: 006

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH

Transaction No.: 003826

#### Technologies Inc.

Manifest No.: 09-01425

Time In 13:41

Time Out 13:45

Date 11-06-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

80640 16 INB KEY Gross:

31540 1b KEY Tare :

: Net 49100 lb

Load No.: 003

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH Transaction No.: 003823

Net Tons : 24.55

#### TPS Technologies Inc.

Manifest No.: 09-01425 Time In 14:28 Time Out 14:31

Date 11-06-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

8368Ø 16 INB KEY 3168Ø 16 KEY Gross:

Tare:

52000 lb Net

Load No.: 004

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH Transaction No.: 003824

Net Tons : 26.00

#### TPS Technologies Inc.

Manifest No.: 09-01425

Time In 11:59

Time Out 12:06

Date 11-06-95

Customer Name: ARCO 6118

Gross: 81680 1b INB KEY

3156 @ 1b KEY Tare:

50120 lb Net

Load No.: 001

Transporter: AMERICAN CONSTRUCTIO

PORTLAND, OR

5282 N LOMBARD ST

Driver's Name: TIM WELCH

Transaction No.: 003821

Net Tons : 25. 06

TPS Technologies Inc.

Manifest No.: 09-01425 Time In 12:53 Time Out 12:58 Date 11-06-95

Customer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

75060 1b INB KEY Gross:

Tare: 31620 16 KEY

Net : 43440 lb

Load No.: 002

Transporter: AMERICAN CONST

Driver's Name: TIM WELCH Transaction No.: 003822

Net Tons : 21.72

# TPS Technologies Inc.

est No.: 09-01425 Time In 15:21 Time Out 15:26 Date 11-06-95

mer Name: ARCO 6118

5282 N LOMBARD ST

PORTLAND, OR

82200 1b INB KEY 31640 1b KEY Gross:

Tare :

\_\_\_\_\_\_

Net Tons: 25.28

50560 lb Net :

Load No.: 005

ransporter: AMERICAN CONST

ver's Name: TIM WELCH

action No.: 003825

# **APPENDIX E**

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS FOR SOIL BORING SAMPLES



18939 120th Avenue N.E., Suite 101 • Botrien, WA 98011-9508 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

(509) 924-9200 • FAX 924-9290

(503) 643-9200 • FAX 644-2202

E C E I V E AUG 2 5 1995

PORTLAND OFFICE

August 17, 1995

EMCON Northwest, Inc. P.O. Box 231269 Portland, OR 97224

Attention: Lisa Kelly

RE:

IOB # 40233-025.009

P.O.#

PROJECT - ARCO #6118, PORTLAND, OR

Enclosed are test results for your samples received in this lab on Aug. 15, 1995. For your reference, these analyses have been assigned our NCA # P508174.

Solid samples are reported on a dry weight basis except for Oregon DEQ Fuels Methods and where otherwise noted.

This report will be accompanied by a separate Quality Control Data Report, unless omitted by client request.

Please call if you have any questions.

Respectfully,

Laboratory Manager



18939 120th Avenue N.E., Suite 101 • Both

East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290 9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 503) 643-9200 • FAX 644-2202

VA-98011-9508 (206) 481-9200 • FAX 485-2992

# TPH-HCID per Oregon DEQ Results In mg/kg (ppm)

Client: Project:

EMCON Northwest, Inc. ARCO #6118, PORTLAND, OR

NCA Project #: Matrix: Sampled: Received:

P508174

soil 08/14/95

08/15/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
B-1-15	P508174-1	Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100	08/15/95	08/15/95
B-2-15	P508174-2	Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100	08/15/95	08/15/95
B-3-15	P508174-3	Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100	08/15/95	08/15/95
B-4-10	P508174-4	Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100	08/15/95	08/16/95



18939 120th Avenue N.E., Suite 101 • Bothell, WA 98011-9508 (206) 481-9200 • FAX 485-2992 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290 9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

# **SURROGATE RECOVERIES (%)**

Client: Project:

EMCON Northwest, Inc. ARCO #6118, PORTLAND, OR

NCA Number: Received:

P508174 08/15/1995

Sample Name	Analyte	Result	Control Limits
TPH-HCID per Oregon DEQ			
B-1-15	1-Chlorooctadecane	90	50-150
B-2-15	1-Chlorooctadecane	94	50-150
B-3-15	1-Chlorooctadecane	93	50-150
B-4-10	1-Chlorooctadecane	92	50-150

18939 120th Avenue N.E., Suite 101 • Botheii, ... 98011-9508 (206) 481-9200 • FAX 485-2992 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

August 17, 1995

EMCON Northwest, Inc. P.O. Box 231269 Portland, OR 97224

Attention: Lisa Kelly

Re: Quality Control Data JOB # 40233-025.009 P.O.# PROJECT - ARCO #6118, PORTLAND, OR

NCA project number P508174.

Note: Surrogate Recoveries are included in the final report.

QUALITY CONTROL DEFINITIONS

# METHOD BLANK RESULTS

The method blank is an analyte-free matrix which is carried through the same analytical process as the samples. It is used to document contamination that may result from the analytical process.

# SURROGATE STANDARD

A surrogate standard (i.e., a chemical compound not expected to occur in an environmental sample) is added to each sample, blank, and matrix spike sample just prior to extraction or processing. The recovery of the surrogate standard is used to monitor for unusual matrix effects, gross sample processing errors, etc. Surrogate recovery is evaluated for acceptance by determining whether the measured concentration falls within accepted limits.



18939 120th Avenue N.E., Suite 101 • Bothell, WA 98011-9508 (206) 481-9200 • FAX 485-2992 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

x 100

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

Accuracy is measured by percent recovery as in:

% Recovery = (Measured Concentration) (Actual Concentration)

Precision is measured using duplicate tests by relative percent difference.

(Result of Test 1 - Result of Test 2) (Result of Test 1 + Result of Test 2)/2 RPD =

If you should have any questions concerning this report, please contact me.

Sincerely,

Philip Nerenberg Laboratory Manager



18939 120th Avenue N.E., Suite 101 • Bothe 98011-9508

East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

(206) 481-9200 • FAX 485-2992 (509) 924-9200 • FAX 924-9290

(503) 643-9200 • FAX 644-2202

# BATCH QUALITY CONTROL RESULTS TPH-HCID per Oregon DEQ

Client: **Project:**  EMCON Northwest, Inc.

ARCO #6118, PORTLAND, OR

NCA Project #: Received:

P508174

08/15/95

METHOD BLANK Batch # FA95054a Results In mg/kg (ppm)

Compound	Result	MRL
Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100
Date Prepared Date Analyzed	08/15/95 08/15/95	

Surrogate Recovery (%)	Result	Control Limit	
1-Chlorooctadecane	87	50-150	a Min sattle a Car

ARCO I	Produ	ucts of Atlanti	Comp	Company	<b>\</b>			Task O	der No.	~ (	381	00,	00	134	(17,0	D .	P5	98,	174	1		C	Chain of Custoo	фy
ARCO Facilit	y no.	611	8	Cit	y acility)	POR:	12.411	(1)	la la	Project (Consu	manag	ger	115	A	KE	114	1/.	Tim	T	, 0D1			Laboratory name	
ARCO engine					CHEN		Telephor (ARCO)	ne no.		Telepho (Consu	one no.	6	14-	721	2 2	Fax	10.	" (-	20 -	- 76	58		NCA	
Consultant na		EMC		7016	AFER	ے	T(ARCO)	Address (Consulta		PRI					50	1(00	risuitai	11)	~	10	20		Contract number	
Т		-,,0		Matrix		Preser	ovation	Consulta	111)	<u> </u>		1							80				Method of shipment	-
18 ""		Ġ		IVIALITA		110301	T T T T T T T T T T T T T T T T T T T	ate .	ne		0/8015	550	2 🗆	303E				Sem	C		Ō	0		
.D.	-	ner no			0.1			ng da	ng tir	8020	H 02/802	dified 8 Diese	Grease 413.	.1/SME	/8010	/8240	/8270	JVOA	als EP/	A DHS	Ŧ			
Sample I.D.	ab no.	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1  413.2	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals ☐ VOA ☐ VOA	CAM Metals EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org./DHS Clead EPA 7420/7421	TPH-HCID	Hoy		
B-1-15		0	X			X		8.14.95		186	a w	10	04	μш	ш	ш		F-2	OF.	776	X		Special detection Limit/reporting	
B·2·15			X			X		1	9:00												X			-
B-3-15			X			X	THE PERSON NAMED IN COLUMN TWO		9:55												X			
B-4-10			X			X			11:30												X		Special QA/QC	
B.1-5			1			Ī		i	7:34													X		
B-1-11									7:37													X		
B-1-20									7:55													X		
B-2-5									8:40													X	Remarks	
B-2-11									8:55													X	CUSTON SEM NO. 023133	
B-2-20									9.03													X	CV570 0251	
B-3-5									9:45													X	P	
B-3-10									9:50													X		
B-3-20									10:00													X	Lab number	
B-4-5 B-4-5 B-4-15 B-4-20									11.25													×	P508 174	
B-4-15	•								11:40	1 1												X	Turnaround time	
B-SP			V			V		V	12.25													X	Priority Rush 1 Business Day	
Condition of s	ample:									Tempe	rature	receive	d: //	1.8							r		Rush	
Relinquished	by samp	oler	11	,			Date 8.15.9	î C	Time 10:30	Receiv	/	11.	.5	1.	84	7 11	Qui	-					2 Business Days	X
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Relinquished	by						Date		Time	Receiv	ed by I	aborato	ry /\	NC.A		D	ate of	115/	95	Time /	14/5		Standard 10 Business Days	

# **APPENDIX F**

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS FOR UST DECOMMISSIONING SAMPLES



18939 120th Avenue N.E., Suite 101 • Bourer, WA 98011-9508 (206) 481-9200 • FAX 485-2992

East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

November 6, 1995

**EMCON** P.O. Box 231269 Portland, OR 97224 PORTLAND OFFICE

Attention: Brian Kier

RE:

JOB # 40233-

P.O.#

PROJECT - ARCO #6118

Enclosed are test results for your samples received in this lab on Nov. 02, 1995. For your reference, these analyses have been assigned our NCA # P511028.

Solid samples are reported on a dry weight basis except for Oregon DEQ Fuels Methods and where otherwise noted.

This report will be accompanied by a separate Quality Control Data Report, unless omitted by client request.

Please call if you have any questions.

Respectfully,

Laboratory Manager



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(503) 643-9200 • FAX 644-2202

# TPH-HCID per Oregon DEQ Results In mg/kg (ppm)

Client: Project: EMCON ARCO #6118

NCA Project #:

P511028

Matrix: Sampled: Received: soil 11/02/95 11/02/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
S-1	P511028-1	Gasoline Diesel Heavy/Oil	ND DET DET	20 50 100	11/02/95	11/02/95
S-2	P511028-2	Gasoline Diesel Heavy/Oil	DET DET ND	20 50 100	11/02/95	11/02/95



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# TPH-G per Oregon DEQ (C6-C10) Results In mg/kg (ppm)

Client: **Project:**  EMCON ARCO #6118

NCA Project #: Matrix:

P511028

Sampled: Received:

soil

11/02/95 11/02/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
S-1	P511028-1	Gasoline/Related	36	8.0	11/02/95	11/02/95
S-2	P511028-2	Gasoline/Related	34	8.0	11/02/95	11/02/95



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(509) 924-9200 • FAX 924-9290 (503) 643-9200 • FAX 644-2202

TPH-418.1M per Oregon DEQ Results In mg/kg (ppm)

Client: **Project:**  EMCON ARCO #6118

NCA Project #:

P511028

Matrix: Sampled: Received: soil 11/02/95

11/02/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
S-1	P511028-1	TPH	120	20	11/03/95	11/03/95
S-2	P511028-2	TPH	100	20	11/03/95	11/03/95



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# **SURROGATE RECOVERIES (%)**

Client: Project:

EMCON ARCO #6118

NCA Number: Received:

P511028 11/02/1995

Sample Name	Analyte	Result	Control Limits
TPH-HCID per Oregon	DEQ		
S-1	1-Chlorooctadecane	105	50-150
S-2	1-Chlorooctadecane	104	50-150
TPH-G per Oregon DE	Q (C6-C10)		
S-1	4-Bromofluorobenzene Trifluorotoluene	93 72	63-126 50-150
S-2	4-Bromofluorobenzene Trifluorotoluene	100 78	63-126 50-150

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9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

3 (206) 481-9200 • FAX 485-2992 5 (509) 924-9200 • FAX 924-9290 2 (503) 643-9200 • FAX 644-2202

November 6, 1995

EMCON P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

Re: Quality Control Data JOB # 40233-P.O.# PROJECT - ARCO #6118

NCA project number P511028.

Note: Surrogate Recoveries are included in the final report.

QUALITY CONTROL DEFINITIONS

# METHOD BLANK RESULTS

The method blank is an analyte-free matrix which is carried through the same analytical process as the samples. It is used to document contamination that may result from the analytical process.

### SURROGATE STANDARD

A surrogate standard (i.e., a chemical compound not expected to occur in an environmental sample) is added to each sample, blank, and matrix spike sample just prior to extraction or processing. The recovery of the surrogate standard is used to monitor for unusual matrix effects, gross sample processing errors, etc. Surrogate recovery is evaluated for acceptance by determining whether the measured concentration falls within accepted limits.



Accuracy is measured by percent recovery as in:

Precision is measured using duplicate tests by relative percent difference.

If you should have any questions concerning this report, please contact me.

Sincerely,

Philip Nerenberg Laboratory Manager



18939 120th Avenue N.E., Suite 101 • Botnell, WA 98011-9508 (206) 481-9200 • FAX 485-2992 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290 9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

# BATCH QUALITY CONTROL RESULTS TPH-HCID per Oregon DEQ

Client: Project:

EMCON ARCO #6118

NCA Project #: Received:

P511028 11/02/95

METHOD BLANK Batch # FA95080a Results In mg/kg (ppm)

_	Compound	Result	MRL		
	Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100		
	Date Prepared Date Analyzed	11/02/95 11/02/95			

Surrogate Recovery (%)	Result	Control Limit		
1-Chlorooctadecane	103	50-150		



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# BATCH QUALITY CONTROL RESULTS TPH-G per Oregon DEQ (C6-C10)

Client: **Project:** 

**EMCON** ARCO #6118

NCA Project #: Received:

P511028 11/02/95

METHOD BLANK Batch # BT95079b Results In mg/kg (ppm)

Compound	Result	MRL	
Gasoline/Related	ND	2.0	
Date Prepared Date Analyzed	11/02/95		

_	Surrogate Recovery (%)	Result	Control Limit	
	4-Bromofluorobenzene Trifluorotoluene	98 88	63-126 50-150	

**DUPLICATE** Batch # BT95079b Results In mg/kg (ppm)

Duplicate ID P511028-1

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	36	38	5.4	50	

LABORATORY CONTROL SAMPLE Batch # BT95079a Results In mg/kg (ppm)

Compound	True	Found	% Rec	QC Limit % Rec	
Gasoline	31	28	90	50-150	



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# BATCH QUALITY CONTROL RESULTS TPH-418.1M per Oregon DEQ

Client: Project:

EMCON ARCO #6118

NCA Project #: Received: P511028 11/02/95

METHOD BLANK Batch # FB95085b Results In mg/kg (ppm)

_	Compound	Result	MRL	
	TPH	ND	20	
	Date Prepared Date Analyzed	11/03/95 11/03/95		

DUPLICATE Batch # FB95085z Results In mg/kg (ppm)

Duplicate ID P510452-14

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
ТРН (ар)	21	ND	_	50	

(ap) RPD is not reported for sample concentrations less than 5 times the MRL.

LABORATORY CONTROL SAMPLE Batch # FB95085a Results In mg/kg (ppm)

Compound	True	Found	% Rec	QC Limit % Rec			
ТРН	125	100	80	30-134			



COC Rev 7, 8/95

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NORTH CREEK ANALYTICAL										Montgon W. Nim	nery, St bus Av	uite B, enue, I	Spokan Beaverto	e, WA 99206-47 on, OR 97008-71	32 (503) 643-920	0 FAX 924-9290 0 FAX 644-2202
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November 10, 1995

EMCON P.O. Box 231269 Portland, OR 97224 NOV 1 3 1995

Attention: Brian Kier

RE:

JOB # 18417-00

P.O.#

PROJECT - ARCO #6118, PORTLAND, OR

Enclosed are test results for your samples received in this lab on Nov. 07, 1995. For your reference, these analyses have been assigned our NCA # P511085.

Solid samples are reported on a dry weight basis except for Oregon DEQ Fuels Methods and where otherwise noted.

This report will be accompanied by a separate Quality Control Data Report, unless omitted by client request.

Please call if you have any questions.

Respectfully,

Philip Nerenberg — Laboratory Manager



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### TPH-HCID per Oregon DEQ Results In mg/kg (ppm)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #: Matrix:

P511085

Sampled:

soil

Received:

11/06/95 11/07/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
E-8-12	P511085-1	Gasoline Diesel Heavy/Oil	DET *1 DET *1 ND	20 50 100	11/07/95	11/07/95



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# TPH-G per Oregon DEQ (C6-C10) Results In mg/kg (ppm)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #:

P511085

Matrix: Sampled:

soil

Received:

11/06/95 11/07/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
E-8-12	P511085-1	Gasoline/Related	340	40	11/07/95	11/08/95



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#### **SURROGATE RECOVERIES (%)**

Client:

**EMCON** 

**Project:** 

ARCO #6118, PORTLAND, OR

**NCA Number:** 

Received:

P511085 11/07/1995

Sample Name	Analyte	Result	Control Limits
TPH-HCID per Oregon	DEQ		
E-8-12	1-Chlorooctadecane	90	50-150
TPH-G per Oregon DE	Q (C6-C10)		
E-8-12	4-Bromofluorobenzene Trifluorotoluene	97 - *²	63-126 50-150



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#### COMMENTS

Client: Project:

**EMCON** 

ect: ARCO #6118, PORTLAND, OR

NCA Number: Received: P511085 11/07/1995

1. Detected hydrocarbons in the diesel range appear to be due to overlap of gasoline range hydrocarbors.

2. Unable to calculate surrogate recovery due to high analyte concentration.

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November 10, 1995

**EMCON** P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

Re: Quality Control Data JOB # 18417-00 P.O.# PROJECT - ARCO #6118, PORTLAND, OR

NCA project number P511085.

Note: Surrogate Recoveries are included in the final report.

QUALITY CONTROL DEFINITIONS

#### METHOD BLANK RESULTS

The method blank is an analyte-free matrix which is carried through the same analytical process as the samples. It is used to document contamination that may result from the analytical process.

#### SURROGATE STANDARD

A surrogate standard (i.e., a chemical compound not expected to occur in an environmental sample) is added to each sample, blank, and matrix spike sample just prior to extraction or processing. The recovery of the surrogate standard is used to monitor for unusual matrix effects, gross sample processing errors, etc. Surrogate recovery is evaluated for acceptance by determining whether the measured concentration falls within accepted limits.



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Accuracy is measured by percent recovery as in:

% Recovery = 
$$\frac{\text{(Measured Concentration)}}{\text{(Actual Concentration)}} \times 100$$

Precision is measured using duplicate tests by relative percent difference.

$$RPD = \frac{\text{(Result of Test 1 - Result of Test 2)}}{\text{(Result of Test 1 + Result of Test 2)/2}} \times 100$$

If you should have any questions concerning this report, please contact me.

Sincerely,

Philip Nerenberg Laboratory Manager



18939 120th Avenue N.E., Suite 101 — othen, WA 93:11-9508 (206: 431-9200 • FAX 455-2992 East 11115 Montgomery, Suite B • Scokane, WA 93:16-4776 (509) 3:24-9200 • FAX 9:24-9200 • FAX 9:24-9200 • FAX 9:24-9200 • FAX 6:43-9200 • FAX 6:43-920

### BATCH QUALITY CONTROL RESULTS TPH-HCID per Oregon DEQ

Client: Project:

**EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #:

P511085

Received:

11/07/95

METHOD BLANK Batch # FA95081b Results In mg/kg (ppm)

_	Compound	Result	MRL	
,	Gasoline Diesel Heavy/Oil	ND ND ND	20 50 100	
	Date Prepared Date Analyzed	11/07/95 11/07/95		
	Surrogate Recovery (%)	Result	Control Limit	
	1-Chlorooctadecane	87	50-150	



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(503) 643-9200 • FAX 644-2202

#### **BATCH QUALITY CONTROL RESULTS** TPH-G per Oregon DEQ (C6-C10)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #: Received:

P511085 11/07/95

METHOD BLANK Batch # BT95081b Results In mg/kg (ppm)

Compound	Result	MRL
Gasoline/Related	ND	2.0
Date Prepared Date Analyzed	11/07/95 11/08/95	

Surrogate Recovery (%)	Result	Control Limit	
4-Bromofluorobenzene	95	63-126	
Trifluorotoluene	98	50-150	

**DUPLICATE** Batch # BT95081y Results In mg/kg (ppm)

Duplicate ID P511056-2

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	55	58	5.3	50	

LABORATORY CONTROL SAMPLE Batch # BT95081a Results In mg/kg (ppm)

Compound	 True	Found	% Rec	QC Limit % Rec	
Gasoline	31	28	90	50-150	

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Sample I.D.	Lab no.	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1   413.2	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals ☐ VOA ☐ VOA ☐	CAM Metals EPA 6	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐	TH-HEID*	TPH-G	Special detection
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November 10, 1995

**EMCON** P.O. Box 231269 Portland, OR 97224

E G E I V E NOV 1 3 1995 PORTLAND OFFICE

Attention: Brian Kier

RE:

JOB # 18417-00

P.O.#

PROJECT - ARCO #6118, PORTLAND, OR

Enclosed are test results for your samples received in this lab on Nov. 08, 1995. For your reference, these analyses have been assigned our NCA # P511116.

Solid samples are reported on a dry weight basis except for Oregon DEQ Fuels Methods and where otherwise noted.

This report will be accompanied by a separate Quality Control Data Report, unless omitted by client request.

Please call if you have any questions.

Respectfully,

Laboratory Manager



18939 120th Avenue N.E., Suite 101 • Botron, WA 98011-9508 (206) 481-9200 • FAX 485-2992 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290 9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

# TPH-G per Oregon DEQ (C6-C10) Results In mg/kg (ppm)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #: Matrix:

P511116

Sampled: Received:

soil 11/08/95 11/08/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
SP-1	P511116-1	Gasoline/Related	ND	2.0	11/08/95	11/09/95
SP-2	P511116-2	Gasoline/Related	ND	2.0	11/08/95	11/09/95
SP-3	P511116-3	Gasoline/Related	ND	2.0	11/08/95	11/09/95
SP-4	P511116-4	Gasoline/Related	ND	2.0	11/08/95	11/09/95



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#### **SURROGATE RECOVERIES (%)**

Client: Project:

**EMCON** 

ARCO #6118, PORTLAND, OR

NCA Number: Received:

P511116 11/08/1995

Sample Name	Analyte	Result	Control Limits
TPH-G per Oregon DEC	Q (C6-C10)		
SP-1	4-Bromofluorobenzene	84	63-126
	Trifluorotoluene	69	50-150
SP-2	4-Bromofluorobenzene	83	63-126
	Trifluorotoluene	64	50-150
SP-3	4-Bromofluorobenzene	84	63-126
	Trifluorotoluene	71	50-150
SP-4	4-Bromofluorobenzene	83	63-126
	Trifluorotoluene	65	50-150

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November 10, 1995

**EMCON** P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

Re: Quality Control Data JOB # 18417-00

P.O.#

PROJECT - ARCO #6118, PORTLAND, OR

NCA project number P511116.

Note: Surrogate Recoveries are included in the final report.

**QUALITY CONTROL DEFINITIONS** 

#### METHOD BLANK RESULTS

The method blank is an analyte-free matrix which is carried through the same analytical process as the samples. It is used to document contamination that may result from the analytical process.

#### SURROGATE STANDARD

A surrogate standard (i.e., a chemical compound not expected to occur in an environmental sample) is added to each sample, blank, and matrix spike sample just prior to extraction or processing. The recovery of the surrogate standard is used to monitor for unusual matrix effects, gross sample processing errors, etc. Surrogate recovery is evaluated for acceptance by determining whether the measured concentration falls within accepted limits.



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Accuracy is measured by percent recovery as in:

Precision is measured using duplicate tests by relative percent difference.

RPD = 
$$\frac{\text{(Result of Test 1 - Result of Test 2)}}{\text{(Result of Test 1 + Result of Test 2)/2}} \times 100$$

If you should have any questions concerning this report, please contact me.

Sincerely,

Philip Nerenberg Laboratory Manager

Page 2 of 3



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## BATCH QUALITY CONTROL RESULTS TPH-G per Oregon DEQ (C6-C10)

Client: Project:

**EMCON** 

t: ARCO #6118, PORTLAND, OR

NCA Project #: Received: P511116 11/08/95

METHOD BLANK Batch # BT95082a Results In mg/kg (ppm)

Compound	Result	MRL	
Gasoline/Related	ND	2.0	· · ·
Date Prepared Date Analyzed	11/08/95 11/09/95		

Surrogate Recovery (%)	Result	Control Limit	
4-Bromofluorobenzene	98	63-126	
Trifluorotoluene	87	50-150	

DUPLICATE Batch # BT95082y Results In mg/kg (ppm)

Duplicate ID P511116-2

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	ND	ND	0	50	

LABORATORY CONTROL SAMPLE Batch # BT95082a Results In mg/kg (ppm)

Compound	True	Found	% Rec	QC Limit % Rec	
Gasoline	31	28	90	50-150	

ARCO	Prod	ucts of Atlant	Comp	pany Company	<b>*</b>			Task O	rder No.	iE	141	70	0			PS	111	16				Chain of Custody
ARCO Facill ARCO engir Augustant r	ity no.	8		Ci (F	ty acility)	Porte	Telephor			Project (Consu	t manag Itant)	ger 5	PIDO	1 KK	ور							Laboratory name
Chuc	k H	atoh	ns		-		(ARCO)			(Consu	one no. Itant)	674	1-72	00		Fax (Co	no. nsultar	it) (	20 -	-76	58	Contract number
Consultant r	name	W_						Address (Consulta	int) Por	tlar	110	PR	,							,		
				Matrix		Prese	rvation				015	ν.		ш				emi VOA	10/7000			Method of shipment
Sample I.D.	Lab no.	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8	TPH Modified 801 Gas Diesel	Oil and Grease 413.1	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA □	CAM Metals EPA 60	Lead Org./DHS Clead EPA 7420/7421	7P4-G	Hand Delivened Special detection
50-1			×			X		11/8/93	1452												X	Limit/reporting
SP-Z			1			)		i	1454												1	
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SP-Z SP-3 SP-4			V			1		1	1458							•					V	Special QA/QC
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		*********							AB111111111111111111111111111111111111									-			_	by \$30 11/9/95
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																						Lab number
							_															Turnaround time
																						Priority Rush 1 Business Day
Condition of	sample:									Tempe	rature	eceive	d:						9.	4)		1 Business Day
Relinquished	by samp	ler					Date 11/8/95	;	Time 1609	Receiv	ed by	2. 1	W.	100	od	1	1	<del></del>				2 Business Days
Reimquished	V	1. 13	200	^			Date 11/8/75	_	1608	Receiv	ran	1	Sto	en Pr	7	_						Expedited 5 Business Days
Relinquished	by						Date		Time	Receiv	ed by la	aborato	ry		/	Da	ate 1/-8-	-25		ime	3	Standard 10 Business Days

Distribution: White copy — Laboratory; Canary copy — ARCO Environmental Engineering; Pink copy — Consultant APPC-3292 (2-91)



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NOV 1 7 1995

PORTLAND OFFICE

November 16, 1995

EMCON P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

RE:

JOB # 18417-00

P.O.#

PROJECT - ARCO #6118, PORTLAND, OR

Enclosed are test results for your samples received in this lab on Nov. 10, 1995. For your reference, these analyses have been assigned our NCA # P511164.

Solid samples are reported on a dry weight basis except for Oregon DEQ Fuels Methods and where otherwise noted.

This report will be accompanied by a separate Quality Control Data Report, unless omitted by client request.

Please call if you have any questions.

Respectfully,

Philip Nerenberg Laboratory Manager



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## TPH-G per Oregon DEQ (C6-C10) Results In mg/kg (ppm)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #: Matrix:

P511164

Sampled: Received:

soil 11/06/95

11/10/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
E-1-12	P511164-1	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-2-12	P511164-2	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-3-12	P511164-3	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-7-12	P511164-7	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-9-12	P511164-8	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-12-12	P511164-11	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-13-12	P511164-12	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-14-12	P511164-13	Gasoline/Related	3.3	2.0	11/13/95	11/13/95
E-15-12	P511164-14	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-16-14	P511164-15	Gasoline/Related	ND	2.0	11/13/95	11/14/95
E-19-15	P511164-18	Gasoline/Related	ND	2.0	11/13/95	11/14/95



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#### **SURROGATE RECOVERIES (%)**

Client: Project:

EMCON ARCO #6118, PORTLAND, OR

NCA Number: Received:

P511164 11/10/1995

Sample Name	Analyte	Result	Control Limits
TPH-G per Oregon DEC	Q (C6-C10)		
E-1-12	4-Bromofluorobenzene	111	63-126
	Trifluorotoluene	74	50-150
E-2-12	4-Bromofluorobenzene	106	63-126
	Trifluorotoluene	80	50-150
E-3-12	4-Bromofluorobenzene	108	63-126
	Trifluorotoluene	71	50-150
E-7-12	4-Bromofluorobenzene	108	63-126
	Trifluorotoluene	85	50-150
E-9-12	4-Bromofluorobenzene	103	63-126
	Trifluorotoluene	70	50-150
E-12-12	4-Bromofluorobenzene	97	63-126
	Trifluorotoluene	77	50-150
E-13-12	4-Bromofluorobenzene	109	63-126
	Trifluorotoluene	79	50-150
E-14-12	4-Bromofluorobenzene	101	63-126
	Trifluorotoluene	83	50-150
E-15-12	4-Bromofluorobenzene	106	63-126
	Trifluorotoluene	80	50-150
E-16-14	4-Bromofluorobenzene	104	63-126
	Trifluorotoluene	84	50-150
E-19-15	4-Bromofluorobenzene	106	63-126
	Trifluorotoluene	75	50-150

MRL

ND

Method Reporting Level None Detected at or above the method reporting level See Comment Section at end of report

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November 16, 1995

EMCON P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

Re: Quality Control Data JOB # 18417-00 P.O.# PROJECT - ARCO #6118, PORTLAND, OR

NCA project number P511164.

Note: Surrogate Recoveries are included in the final report.

**QUALITY CONTROL DEFINITIONS** 

#### METHOD BLANK RESULTS

The method blank is an analyte-free matrix which is carried through the same analytical process as the samples. It is used to document contamination that may result from the analytical process.

#### SURROGATE STANDARD

A surrogate standard (i.e., a chemical compound not expected to occur in an environmental sample) is added to each sample, blank, and matrix spike sample just prior to extraction or processing. The recovery of the surrogate standard is used to monitor for unusual matrix effects, gross sample processing errors, etc. Surrogate recovery is evaluated for acceptance by determining whether the measured concentration falls within accepted limits.



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Accuracy is measured by percent recovery as in:

Precision is measured using duplicate tests by relative percent difference.

$$RPD = \frac{\text{(Result of Test 1 - Result of Test 2)}}{\text{(Result of Test 1 + Result of Test 2)/2}} \times 100$$

If you should have any questions concerning this report, please contact me.

Sincerely,

Laboratory Manager

Page 2 of 5



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#### **BATCH QUALITY CONTROL RESULTS** TPH-G per Oregon DEQ (C6-C10)

Client:

**EMCON** 

**Project:** 

ARCO #6118, PORTLAND, OR

NCA Project #:

P511164 11/10/95

Received:

METHOD BLANK Batch # BT95083c Results In mg/kg (ppm)

Compound	Result	MRL		
Gasoline/Related	ND	2.0		
Date Prepared Date Analyzed	11/13/95 11/13/95			

Surrogate Recovery (%)	Result	Control Limit	
4-Bromofluorobenzene	97	63-126	
Trifluorotoluene	97	50-150	



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#### **BATCH QUALITY CONTROL RESULTS** TPH-G per Oregon DEQ (C6-C10)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #: Received:

P511164 11/10/95

METHOD BLANK Batch # BT95084a Results In mg/kg (ppm)

Compound	Result	MRL	
Gasoline/Related	ND	2.0	
Date Prepared Date Analyzed	11/13/95 11/13/95		

Surrogate Recovery (%)	Result	Control Limit	
4-Bromofluorobenzene	97	63-126	
Trifluorotoluene	97	50-150	

**DUPLICATE** Batch # BT95083b Results In mg/kg (ppm)

**Duplicate ID 1511143-2** 

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	3500	3400	2.9	50	



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### BATCH QUALITY CONTROL RESULTS TPH-G per Oregon DEQ (C6-C10)

Client: Project:

**EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #:

P511164

Received:

11/10/95

DUPLICATE Batch # BT95084y Results In mg/kg (ppm)

**Duplicate ID P511043-17** 

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	ND	ND	0	50	

DUPLICATE Batch # BT95084z Results In mg/kg (ppm)

Duplicate ID P511164-11

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	ND	ND	0.	50	

LABORATORY CONTROL SAMPLE Batch # BT95083a Results In mg/kg (ppm)

Compound	True	Found	% Rec	QC Limit % Rec	
Gasoline	31	34	110	50-150	

LABORATORY CONTROL SAMPLE Batch # BT95084a Results In mg/kg (ppm)

Compound	True	Found	% Rec	QC Limit % Rec	
Gasoline	31	22	71	50-150	

ARCC	Pro	lucts on of Atlan	Com	pany	<b>\</b>			Task	Order No	. 18	417	0	0			PS	111	64				(	Chain of Cust	ody
ARCO Fa	cility no.	18		Ci (F	ty acility)	Portla	nd			Project (Const	t mana ultant)		PIAN	1 Kg									Laboratory name	
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Consultan	t name		***					Addr (Cons	ess sultant) 1500	55 Ol					. ;	SUITE		7,000	PD,	x	972	-		
				Matrix		Pres	servation				115							OA 🗆	10/7000				Method of shipment	
Sample 1.D.	Lab no.	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 U 413.2	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi	CAM Metals EPA 60	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐	1784-63	Herr	Special detection	
E-1-12	2		X			X		11/6/	95 1442	,										1	Х		Limit/reporting	
E-2-12	1								1514												X			
E-3-12	Z								1530											3	X			
E-3-1.	,								1444											4	1	X	Special QA/QC	
E-5-6 E-6-7 E-7-12									1517											5	4	×		
E6-7	,								1643											4	7	X		
E-7-12	2								1622	•										7	*		Remarks	
E-9-12	2								1526											8	X			5 16
E-10-1									1633											,	4	X	Run F-14,15 2 Day rus per LR 11,	1
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E-17-14			1		ı	V	<u> </u>	1/1/9	1 .											16		X	Priority Rush 1 Business Day	
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Relinquish	ed by						Date		Time	Recei	ved by	laborato	ory	NCH	B		ate //-	-10-	25	Time	15		Standard 10 Business Days	

· · · · ·

ARCO	Prod	ucts of Atlant	Com	pany Company	<b>*</b>			Task O	rder No.	18	341	70	0				PS	711	64			(	Chain of Custo	ody
ARCO Facili ARCO engin Chuck Consultant n	ty no.	3		Ci (Fa	ty Tacility) T	Portlan	d			Project (Consu	t manag Itant)	ger B	RIAN	J KI	ER								Laboratory name  NCA	
ARCO engin	eer - Itut	dun	5				Telephor (ARCO)	ne no.		Telepho (Consu	one no	62	4-7	200	)	Fax (Co	no. nsultar	nt) 6	20-	745	58		Contract number	···
Consultant n	ame					,		Address (Consulta	int)	POETZ	AN													
				Matrix		Prese	rvation				3015	₹ <u></u>		, H				Semi IVOA	010/7000				Method of shipment	
Sample I.D.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1 🔲 413.2 🗌	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals □ VOA □ VOA	CAM Metals EPA 6	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐	TPH-6	MOCD	Special detection	
E-19-14			×			×		11/9/95	1304													X	Limit/reporting	
6-19-14 6-19-16			X			X		11/10/95	930								1				X			9
																							Special QA/QC	
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																							Lab number	
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Relinquished Relinquished	by samp	ler ~					Date ////0/2 Date	5 11	Time	Receiv Receiv	red by	receive	d:	<i>-</i> '2	Sto	al	n	7					Rush 2 Business Days Expedited	
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DEC 0 5 1995

November 27, 1995

PORTLAND OFFICE

**EMCON** P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

RE:

JOB # 40233-025.005

P.O.#

PROJECT - ARCO #6118, PORTLAND, OR

Enclosed are test results for your samples received in this lab on Nov. 14, 1995. For your reference, these analyses have been assigned our NCA # P511196.

Solid samples are reported on a dry weight basis except for Oregon DEQ Fuels Methods and where otherwise noted.

This report will be accompanied by a separate Quality Control Data Report, unless omitted by client request.

Please call if you have any questions.

Respectfully,

Laboratory Manager



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# TPH-G per Oregon DEQ (C6-C10) Results In mg/kg (ppm)

Client: **Project:**  **EMCON** 

ARCO #6118, PORTLAND, OR

NCA Project #:

P511196

Matrix: Sampled: soil

Received:

11/14/95 11/14/95

Client ID	Lab ID	Analyte	Results	MRL	Date Prepared	Date Analyzed
D-1-4.5	P511196-1	Gasoline/Related	ND	2.0	11/14/95	11/14/95
D-2-3.9	P511196-2	Gasoline/Related	9.2	2.0	11/14/95	11/14/95
D-3-3.9	P511196-3	Gasoline/Related	2.8	2.0	11/14/95	11/14/95
D-4-4.3	P511196-4	Gasoline/Related	2.3	2.0	11/14/95	11/14/95
D-5-3.7	P511196-5	Gasoline/Related	ND	2.0	11/14/95	11/14/95
D-6-3.5	P511196-6	Gasoline/Related	ND	2.0	11/15/95	11/15/96
D-7-3.5	P511196-7	Gasoline/Related	ND	2.0	11/15/95	11/15/96



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#### **SURROGATE RECOVERIES (%)**

Client: **Project:** 

EMCON ARCO #6118, PORTLAND, OR

NCA Number: Received:

P511196 11/14/1995

Sample Name	Analyte	Result	Control Limits
TPH-G per Oregon DE	Q (C6-C10)		*
D-1-4.5	4-Bromofluorobenzene	96	63-126
	Trifluorotoluene	60	50-150
D-2-3.9	4-Bromofluorobenzene	99	63-126
	Trifluorotoluene	60	50-150
D-3-3.9	4-Bromofluorobenzene	97	63-126
	Trifluorotoluene	52	50-150
D-4-4.3	4-Bromofluorobenzene	98	63-126
	Trifluorotoluene	55	50-150
D-5-3,7	4-Bromofluorobenzene	97	63-126
	Trifluorotoluene	65	50-150
D-6-3.5	4-Bromofluorobenzene	101	63-126
	Trifluorotoluene	68	50-150
D-7-3.5	4-Bromofluorobenzene	98	63-126
	Trifluorotoluene	62	50-150

18939 120th Avenue N.E., Suite 101 • Bossell, WA 98011-9508 (206) 481-9200 • FAX 485-2992 East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132

(503) 643-9200 • FAX 644-2202

November 27, 1995

**EMCON** P.O. Box 231269 Portland, OR 97224

Attention: Brian Kier

Re: Quality Control Data IOB # 40233-025.005 P.O.# PROJECT - ARCO #6118, PORTLAND, OR

NCA project number P511196.

Note: Surrogate Recoveries are included in the final report.

QUALITY CONTROL DEFINITIONS

#### METHOD BLANK RESULTS

The method blank is an analyte-free matrix which is carried through the same analytical process as the samples. It is used to document contamination that may result from the analytical process.

#### SURROGATE STANDARD

A surrogate standard (i.e., a chemical compound not expected to occur in an environmental sample) is added to each sample, blank, and matrix spike sample just prior to extraction or processing. The recovery of the surrogate standard is used to monitor for unusual matrix effects, gross sample processing errors, etc. Surrogate recovery is evaluated for acceptance by determining whether the measured concentration falls within accepted limits.



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Accuracy is measured by percent recovery as in:

% Recovery = (Measured Concentration) x 100 (Actual Concentration)

Precision is measured using duplicate tests by relative percent difference.

 $\frac{\text{(Result of Test 1 - Result of Test 2)}}{\text{(Result of Test 1 + Result of Test 2)/2}} \times 100$ 

If you should have any questions concerning this report, please contact me.

Sincerely,

Laboratory Manager

Page 2 of 4



18939 120th Avenue N.E., Suite 101 • Bothen, WA 98011-9508 (206) 481-9200 • FAX 485-2992

East 11115 Montgomery, Suite B • Spokane, WA 99206-4776 (509) 924-9200 • FAX 924-9290

9405 S.W. Nimbus Avenue • Beaverton, OR 97008-7132 (503) 643-9200 • FAX 644-2202

#### BATCH QUALITY CONTROL RESULTS TPH-G per Oregon DEQ (C6-C10)

Client:

**EMCON** 

**Project:** 

ARCO #6118, PORTLAND, OR

NCA Project #: Received:

P511196 11/14/95

METHOD BLANK Batch # BT95086a Results In mg/kg (ppm)

Compound	Result	MRL	
Gasoline/Related	ND	2.0	
Date Prepared Date Analyzed	11/14/95 11/14/95		

Surrogate Recovery (%)	Result	Control Limit	
4-Bromofluorobenzene	104	63-126	
Trifluorotoluene	96	50-150	

METHOD BLANK Batch # BT95086b Results In mg/kg (ppm)

Compound	Result	MRL	* * =	*
Gasoline/Related	ND	2.0		
Date Prepared Date Analyzed	11/15/95 11/16/95			
Date Analyzed	11/16/95			

Surrogate Recovery (%)	Result	Control Limit		
4-Bromofluorobenzene Trifluorotoluene	96 78	63-126 50-150		



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East 11115 Montgomery, Suite B • Spokane, WA 99206-4776

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(503) 643-9200 • FAX 644-2202

### BATCH QUALITY CONTROL RESULTS TPH-G per Oregon DEQ (C6-C10)

Client:

**EMCON** 

Project: ARCO #6118, PORTLAND, OR

NCA Project #: Received:

P511196 11/14/95

DUPLICATE Batch # BT95086z Results In mg/kg (ppm)

Duplicate ID P511196-4

Compound	Sample Conc	Dup Conc	RPD	QC Limit RPD	
Gasoline	2.3	2.0	14	50	

LABORATORY CONTROL SAMPLE Batch # BT95086a Results In mg/kg (ppm)

Compound	True	Found	% Rec	QC Limit % Rec	
Gasoline	31	32	103	50-150	



18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992

East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290

9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202

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PAGE

1 OF

CHAIN OF CUSTODY REPORT Work Order #: P511196 REPORT TO: BRIAN KIGR, EMCCIN CLIENT: AXCO (0118. TURNAROUND REQUEST in Business Days \* ADDRESS: Louberd 4 Organic & Inorganic Analyses ATTENTION: Postland OR BILLING TO: ACCO Fuels & Hydrocarbon Analyses P.O. NUMBER: PHONE: 972 624-7200 NCA QUOTE #: PROJECT NAME: ARCO 6118 Analysis PROJECT NUMBER: 40233 025 005 OTHER Specify: Request: SAMPLED BY: Flizabeth Rucky
NCA SAMPLE CLIENT SAMPLE \* Turnaround Requests less than standard may incur Rush Charges. SAMPLING MATRIX # OF **COMMENTS &** NUMBER **IDENTIFICATION** DATE / TIME (W, S, O)CONTAINERS PRESERVATIVES USED P511196-1 1. D-1-4.6 11/4/95 1124 NONE 23.5) 2 2 D-Z-39 1151 3 3. D-3 -3.9 1200 4 1. D-4-4.3 1216 5 5. D-5-3.7 1226 X 11/11/195 1346 11/14/15 1347 DATE: 1/14/95 RECEIVED BY: Sara McChirg DATE: 11-14-95 RELINQUISHED BY: 5 PRINT NAME: Elizabeth Ruddy FIRM: EMCON PRINT NAME: Sara McClurg TIME: 1501 RELINQUISHED BY: DATE: RECEIVED BY: DATE: PRINT NAME: TIME: ADDITIONAL REMARKS: Please Call Elizabeth Ruckly / Kesults Simples D. 62D-7 added 11/15/95@ 900, 24 hour turnarround

ARCO	Prod	ucts of Atlant	Comp	DAILY .	<b>(&gt;</b>			Tasi	k Order N	o. (	841	700	2									Chain of Custo	dy
ARCO Facility no. City (Facility) Fortla						octlan	Talaphone no.				ct mana ultani) hons no	ger Z	RIA	Laboratory name  NCA									
ARCO engin	Chi	ick	Hutol	cus			(ARCO)	ne na.		(Cons	none no ultani)	62	4-72	200		(Co	x no. onsulta	nı) (	20	-76	58	Contract number	
ARCO engineer Church Hutdens Consultant name Emagn																40	F	X					
			Matrix			Preser	rvation				2015	50	0	#				Semi	000			Method of shipment	
Звтре (Д.	Lab no.	Container no.	Soil	Water	Other	lcs	Acid	Sampling date	Sampling time	BYEX 602/EPA 8020	BTEXTPH EPA MEDERGZO/8015	TPu Modfled 8015 Gas X Diseas	Oil and Grease 413.1   413.2	TPH EPA 418.175M503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TOLP Semi	CAN Notes EPA 8	Leed Org. DHS			
D-1-4.5			X			X		11/19	195 1/2	1		X										Special detection Limit/reporting	
D-Z-31			1			X			1151			X											
D1573.9			<del>  -</del>			×			1200		_	X											ı
D-4.4,3			<del>                                     </del>			×			1216		-	X								_		Special QA/QC	
D-5-37			V			×		1	2220	-	-	X										-	
1.6-39			X			×		1//14/	95 134	-		x								-			
D-7-3.5			X			X		11849	-			X										Remarks	
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Condition of	sample:									Tem	erulare	racelve	rd:	لـــا								1 Business Day	
Relinquished by sampler Date Time							Received by										- Rush 2 Business Days						
Relinquished by									lved by		1									Expedited 5 Business Days			
Relinquished by					Date		ne Rece	Received by laboratory Date							Tima				Blandard 10 Business Days				

## UST CLEANUP TELEPHONE USE REPORT

CALL FROM/TO:	Brian tier		DATE:	12/21/95
	EMCON		TIME:	1055
	( ) 624 - 7200	)		
	ARCO 6418			
	26 - 95 - 303			
SUMMARY OF CAL	<u>L</u>			
	an extention on the	115 Ja., 10	11A 4.	n hil 1/19/96
T save allow	val. will include	turk rema	ial & cla	-anypactivities.
29000				
-				
		R Sil	UVom	en .
		Staff Si	gnature	

Inspection Date: 119995

Time Begin 1:10am End 11:35 am Total\* 25 min. vco-Am Pm # 6118 \*Include inspection, travel, paperwork Site Address: 5282 N. Lombard - POX File/Facility No.: 3933 /26-95-303 Inspector: MRS (both UST & UST Cleanup file #'s as appropriate) Inspection Type (check one) Others Onsite: Elizabeth Ruddy-Emcon ## include Install (New/Retro/StII) American Construction company Decommission Install - 13955 - exp. name UST Facility - Full Decom - 13954 - exp. 3/96 UST Facility - Partial Cleanup Supervisor License No.: 14347 Exp. date 11/96 Soil Treatment (note name with \*\* that Lic. No. applies to) Complaint Potential Site Hazards Distrib. Audit Service Provider Audit Hazards Appraised? Y N Leak Detection (attach) Photos Taken? Fuels (StI/StII/Tanker) (attach results) Samples Taken? INSPECTION RESULTS - IN COMPLIANCE? Y N / NA ================= (use back of form as necessary) Notes SITE SKETCH (Plan View) N See photos







#### November 7, 1995



CHRISTINE RYBAK ARCO PRODUCTS COMPANY PO BOX 6038 ARTESIA CA 90702 6038 DEPARTMENT OF
ENVIRONMENTAL
QUALITY

NORTHWEST REGION

RE: Arco #6118

File No.: 26-95-303

Dear Ms. Rybak:

On November 7, 1995, a release was reported from an underground storage tank (UST) system at your facility located at 5282 N Lombard in Portland, Oregon. As the responsible party for the facility, you are required to clean up the release according to OAR 340-122-201 through 340-122-360.

An Initial Report Form for UST Cleanup Projects is enclosed, which needs to be completed and returned to this office within twenty (20) days from the date the release was reported. An outline of additional reporting requirements and due dates is also enclosed. A copy of the UST Cleanup regulations will be provided upon request. As the responsible party, you should be aware of what the requirements are, even if you have hired a qualified contractor or consultant to assist you.

# Please reference the DEQ File Number listed above in all future correspondence and reports.

By law, DEQ is required to recover all cleanup project oversight costs. DEQ oversight begins with the initial site characterization and continues through site closure. Oversight includes activities such as reviewing reports, preparing correspondence, answering technical assistance questions, site inspections, and enforcement actions. You will be receiving an invoice each month for all oversight activities performed to-date.

DEQ's highest priority for oversight are those sites which pose the greatest hazard to human health, safety and the environment. As a result, many lower environmental priority sites hn A. Kitzhaber will not be reviewed in detail or receive a final "No further action" or "closure" letter from DEQ until the higher priority sites are addressed. However, all projects - simple or complex - require at least some oversight. At a minimum, sufficient review of reports and data submitted is conducted to determine the environmental priority of the cleanup project.

2020 SW Fourth Avenue Suite 400 Portland, OR 97201-4987 (503) 229-5263 Voice TTY (503) 229-5471 DEO-1 November 7, 1995 Page Two

For those responsible parties who desire DEQ oversight, regardless of environmental priority, we have developed a Responsible Party Priority Site Program. To receive oversight and more effectively schedule your project, you will be asked to sign an agreement requesting priority review and confirming your agreement to pay DEQ oversight costs in a timely manner.

Not entering into the Agreement does not release you from responsibility for investigation and/or cleanup of the contamination; nor does it mean that you are exempt from paying for DEQ oversight costs. Please be aware that there may be a waiting list for assignment to the next available project manager, and that these projects are assigned on a first come, first served basis.

Please read the attached information on the cost recovery and invoice process. We have also included information about the Responsible Party Priority Site Program and an agreement, if you are interested in expediting review of your project. You may contact the Waste Management and Cleanup Program at (503) 229-6635 if you have questions about cost recovery.

Thank you for your cooperation and continued efforts to comply with the regulations. If you have any questions about the regulations and/or your cleanup please call (503) 229-5489 and ask to speak to the Underground Storage Tank Duty Officer.

Sincerely.

Jim Maresh Duty Officer

Recal 1900 bio orkanica garakacan camerca o fiwaliya na nigas a..

Underground Storage Tanks

Northwest Region

**Enclosures** 

NWR UST FIELD INSPECTION REPORT Inspection Date: 11-7-95	
Site Name: Acco # 618  Time Begin 10:15cm End 1:15cm Total* 1 hv.  *Include inspection, travel, paperwork  File/Facility No.: 3933/26-95-303 (both UST & UST Cleanup file #'s as appropriate)  Others Onsite: Fleabath Roddy - Emoch * include company Nath Ore - American Constr. Tristall - 13955 - exp. 3/96  Decom - 13954 - exp. 3/96  Supervisor License No.: 14347 Exp. date 196 (note name with ** that Lic. No. applies to) Potential Site Hazards  Hazards Appraised? Y N Photos Taken?  Hazards Appraised? Y N Photos Taken?  Samples Taken?  Site Begin 10:15cm End 11:15cm Total* 1 hv.  *Include inspection, travel, paperwork  Inspection: MRS  Inspection Type (check one)  Install (New/Retro/StII)  Decommission UST Facility - Full UST Facility - Partial Cleanup Soil Treatment Complaint Distrib. Audit Service Provider Audit Leak Detection Fuels (StI/StII/Tanker)	
INSPECTION RESULTS - IN COMPLIANCE? Y/ N / NA	
SEE Photos  Notes (use back of form as necessary)  All but 1 tank out - 5 total.  Contamination called in  117/95. Plan to start  install on 11/9/95.	

95,300

26-95-3030

Date: 4/3/95 /Job No. 5447

No. of Pages: <u>34</u> (Including Cover Sheet)

TO:	Mitch	Fax No: ( <u>503)</u> 229-6945
CC:		Fax No. ()
		Fax No. ()
	•	Fax No. ()

FROM:

DAN GORWIN



BARGHAUSEN CONSULTING ENGINEERS, INC. 18215 72nd Avenue South, Kent, WA 98032 (206) 251-6222, FAX (206) 251-8782

Comments: Consult of 30 Day Notice angually Such	• -
Comments: Copy of 30 Day Notice Originally Suct 7/14/95 - Resort to 1410 on 9/5/95	
Stave Had Faxed Me The Form to Fill Out	
Ou July 14, 1995. I Completed It & Sout It Back to Him The Same Day	
Sel Transmittal	

Note: Please call (206) 251-6222 if you do not receive the number of indicated pages.

Date: (4/1-11)	<del></del>	
	John No	NL AFFILL 7
<i>(1)</i>		No. of Pages: Z
		(including Cover Sheet)
	Annual Control of the	andliading Cover Sheet)

TO:	Steve Paiko	Fax No: (503) 229 - 6954 279 - 6733
CC:	Lori Mrs. Culloch	Fax No. ()
		Fax No. ()
		Fax No. ()
	•	

FROM:

DAN GOALWIN



BARGHAUSEN CONSULTING ENGINEERS, INC. 18215 72nd Avenue South, Kent, WA 98032 (206) 251-6222, FAX (206) 251-8782

Comments:  **RE-SENDING 30 DAY NOTCE	E DECOUNT.
5 TANKS	
youn SITE # 3933	OUD TANKS
Hegistration #5	UBJE 1
BDCAC <	JBJSZ JBJG3
BOCAD C.	JB1H 4
BDCA €	JBJJ 5

Note: Please call (206) 251-6222 if you do not receive the number of indicated pages.

141-23

Oregon Depart	ment of Environmental Quality
TWO PROPERTY OF STORAGE TANK DEC	OMMISSIONING/CHANGE IN SERVICE 30 DAY NOTICE
	2000 000 000 000 000 000 000 000 000 00
	TANK OWNER
ACILITY (Incation of Tanks)	
ame. PROD FAC# GILB	Name: Atlantic Richfield Congest
diese: 5252 N. Konbard S	Address
	And
Tortand OR	
	Phone: 714-610-5405
ione: 973-289-7974	1,200,000 Projection (1,000,000)
EO Facility I.D. Number: 2935	The Constitution of the Co
	140 m m m m m m m m m m m m m m m m m m m
· · · · · · · · · · · · · · · · · · ·	License #

FORM MUST BE SUBMITTED BY UST OWNER OR OPERATOR 30 DAYS BEFORE START OF WORK

r Licensed Services Provider)

YOU MUST CONTACT YOUR LOCAL DEQ REGIONAL OFFICE 3-DAYS BEFORE STARTING ANY DECOMMISSIONING WORK. (Phone numbers are listed on reverse)

Date decommissioning is scheduled to begin: 8/1/95 - 8/14/95

Tank	DEQ	Tank Size	Product: Gas	oline,	Closure	or Service	Change?	Tank	co ba
#	UST Permit	in (Gallons)	Diesel, Used	Oil, Other?	Tank	Closurem	Othere	Yes*	
	#		Present	New	Removal	Inplace	nec	168-	110
1		6,000	GASOUNE		V			L	
2		6,000	11		~			V	
3		6,000	11		V			~	
4		6,000	11		V	1		1	
5		12000	1,		4			~	

• If decommissioned tank(s) are to be replaced by new underground storage tanks you must submit a new permit application containing information on the new tanks 30 days before placing them in service.

on Submit a soil sampling plan to the DEQ regional office and receive plan approval prior to starting work if 1) tank is to be decommissioned in-place, 2) tank contents are changed to a non-regulated substance, 3) tank contains a regulated substance other than petroleum, of 4) tank changed to non-regulated use.

	Date: 7/14/195	
(O) The		

FOR: Christine Rybok
ARCO Products company
Environmental Compliance Administrator

	,		
			PAONI
1.11		/ <del></del>	
Date: 7//4/9	5 Joh No. 579	// IIL	No. of Pages! #5
- <del> </del>	- ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>
£		(	Including Cover Sheet)

TO:	Mr. Steve Paiko, Fax No: (503) 229-6954 Origon D.E.Q. Vot Program :
CC:	Fax No. ()
	Fax No. ()
	Fax No. ()

FROM:

Comments:

Dan Goalwin



BARGHAUSEN CONSULTING ENGINEERS, INC. 18215 72nd Avenue South, Kent, WA 98032 (206) 251-6222, FAX (206) 251-8782

RE: 30 Day Notice of Decommissioning & histallat
of Underground Strage Tachs - ARCO FAC# GIB
PEPTLAND OR
Enclosed 15 The 30 Day Notice For Decommissioning
the 5 Existing Tanks at the Site along with An Application
For the Installation of 4 New - 10,000 ballon Double will
Tanks Fees to Follow Shorthy 50 Could you Please
Start the Clock On the 30 Days Today!
Thouse

Note: Please call (206) 251-6222 if you do not receive the number of indicated pages.

5713 279-6945 Mitch , Dot

## UST CLEANUP TELEPHONE USE REPORT

CALL FROM/FO?	Lan Gol Goalwin DATE: 11/3/95
WITH:	Varg-hausen TIME: 4:40 pm
TELEPHONE NO:	(206) 251 - 6227
REGARDING:	ID#3933 American Const. & Env. are the licensed Ser. Provide
FILE NO:	The licensed Ser. Provide
SUMMARY OF CAL	<u>L</u>
of term	3-day install # on the basis  n't issued, fees paid for new  Treensed Service provider, Did  3-day decommissioning notice  I don't have a copy of 30-day  Dan can't fax me a copy, &
Ma	1> 503-289-7974

Staff Signature









# Facility # 3933

# Oregon

9/27/95

DEPARTMENT OF
ENVIRONMENTAL
QUALITY

TO: UST Permittee

RE: UST Permit Issuance

Enclosed is the temporary Underground Storage Tank (UST) permit that has been issued for your facility. Please ensure that a copy of the permit is maintained at the facility and available for inspection upon request.

Unless otherwise instructed by the Regional Office, the installation checklist must be submitted to the address listed below thirty (30) days after the installation is complete. A copy of the checklist was provided in the original permit application packet, and a list of regional offices and phone numbers is enclosed.

Return completed checklist to:

Department of Environmental Quality

UST Compliance Section 811 SW Sixth Avenue Portland, OR 97204

Please contact the Regional Office if you have any questions on the technical or regulatory requirements for your installation. If you have questions about your UST Permit or annual fees, please contact the UST Permit Coordinator at 503-229-5559 or toll free at 1-800-742-7878.

enclosures

cc: Regional Office

DEPT OF ENVIRONMENTAL QUALITY RECEIVED

SEP 29 1995

NORTHWEST REGION



811 SW Sixth Avenue Portland, OR 97204-1390 (503) 229-5696 TDD (503) 229-6993 DEO-1 Oregon Department of Environmental Quality 811 SW Sixth Avenue Portland, Oregon 97204-1334 503-229-5733 and in Oregon 1-800-742-7878

# UNDERGROUND STORAGE TANK PROGRAM TEMPORARY PERMIT

#### **PERMITTEE**

Atlantic Richfield Comany PO Box 6038 Artesia, CA 90702-6038

#### FACILITY NAME AND LOCATION

Arco Facility #6118 5282 N Lombard Street Portland, OR 97203 Multnomah County

FACILITY ID No.: 3933

APPLICATION RECEIVED: 07/14/95

APPLICATION TYPE:

NEW

Replace Existing USTs

UST PERMIT NUMBER	TANK ID NUMBER	TANK SIZE	TANK CONTENTS
BDCAB BDCAC BDCAD BDCAE	1A 2A 3A 4A	10,000 gallon 10,000 gallon 10,000 gallon 10,000 gallon	Gasoline Gasoline Gasoline

The Department of Environmental Quality issues this temporary permit with the understanding that the Permittee is to comply with the conditions of this temporary permit and all applicable regulations.

ISSUE DATE: September 26, 1995

Laurie M. Cullan

Laurie J. McCulloch

Manager, UST Compliance Program

Waste Management and Cleanup Division

SEP 29 1995

#### **Temporary Permit Conditions**

- The Permittee shall maintain a copy of this temporary permit at the facility and, upon request, present it to an authorized Department of Environmental Quality (Department) representative for inspection.
- 2. The Permittee shall submit a new permit application to the Department within 120 days of a change in tank ownership, property ownership, the name of the Permittee or the operational status of the tank (e.g., changing the tank contents).

07/14/95 10:53 FAX 20625

BARGHAUSEN ENG

0

Ø 002

# OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK PERMIT APPLICATION

TANK OWNER PLEASE PRINT CLEARLY
NAME Atlantic Richfield Company
Artesia, CA 90702-6038
Atten: Environmental Compliance
TANK OWNER SIGNATURE
DATE 7/14/95
PHONE 714-670-5405

## PERMIT FEE ASSESSMENT

Fee is \$35 per year for each tank  Tanks at \$35 each = \$ 140	00
AMOUNT REMITTED \$	Mark and a
(TO POLLOW)	
THE 1 3 1988 Debartment of Euriceomedial Origina	
UST Compliance Section	

PROPI	RTY OWNER PLEASE PRINT CLEARLY	
NAME_ ADDRE	SAME SS BAME	
		2.400
X John	PROPERTY OWNER BIGNATU	Granco RE

	SE PRINT C	
AME ARCO	FAC#	6118
DDRESS 52	22 N. L	amband st.
Portland	OR	91203
HONE 503	:289-	7974
IC CODE	5541	

PERMITTEE PLEASE PRINT CLEARLY	
NAME SAME ADDRESS SAME	
PERMITTEE SIGNATURE	-ARCO

The DEQ will send the annual compliance invoice to the permittee.

Return this completed form, along with the completed Federal form (Notification for Underground Storage Tanks) and any fees owing to: DEQ

Business Office 811 SW 6th

Portland, OR 97204

Each completed application must include the signature of the tank owner, the property owner and the permittee. All three signature lines must be signed, even if they are the same person.

# OREGON UST SURVEY

#### INSTRUCTIONS

Please fill in form to the best of your knowledge. If you do not know or cannot estimate an item requested, please mark "Unknown."

Facility Name:

	TANK NO.	TANK NO.	TANK NO.	TANK NO.
Tank Identification No. (e.g. ABC-123) or Arbitrarily Assigned Sequential Number (e.g. 1,2,3)	1(MID)	2(UNL#1)	3(UNL#2)	4(SUP)
1. Status of Tank If temporarily out of use, (check one ONLY Estimated time out of use: if applicable)  1 month-6 months 6 months-1 year 1 year-5 years 5 years or more Estimated date tank is to be brought back into use (mo/yr)	( ) ( ) ( ) ( )	( ) ( ) ( )	( )	( ) ( ) ( ) ( )
2. Was tank new at time of installation? (Y/N)	(Y·)	(Y)	( <b>Y</b> )	(Y)
3. Containment Systems (check one) Single-walled tank Double-walled tank Pit-lining system Unknown	( ) ( \( \) ( )	( ) ( V ) ( )	( ) ( ) ( )	( ) ( ) ( )
4. Leak Detection System (check all that apply) Stock Inventory Tile drain Vapor wells Sensor instrument (specify type): In-ground detector Within walls of double-walled tank Ground water monitoring wells Continuous in piping Pressure test Internal inspection Other, specify None	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	( ) ( ) Ekechronic ( ) ( ) ( ) ( )	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	( ) ( ) Electronic ( ) ( ) ( )
Unknown	( )	( )	( )	( )
5. Overfill Protection (Yes/No)	(465)	(405)	(405)	(yes)
6. Location of Piping No parts in contact with soil (check all Parts contacting the soil which are: that apply) Unprotected metal Made of corrosion resistant materials Corrosion-resisted coated Cathodically protected Double-walled Within a secondary containment Interior lined Unknown	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	( ) ( ) ( ) product ( ) ( )	Proposor
7. History of Tank Repairs (check one except as indicated) If tank repaired, Indicate date of last repairs (mo/yr) None Unknown	(V)	( V )	( )	( )
8. History of Pipe Repairs (check one except as indicated)  If pipe repaired, indicate date (mo/yr)  None Unknown	( \( \nu \)	( V )	(V) ()	()
9. Tank Removed from the Ground Indicate date (mo/yr) (mark only if applicable — tank removed since May 1, 1988)	( )	( )~	- ( )	

### ctification for Undergrour

Sorace lanks

APPROVAL EXPIRES 9-30-91

I.D. Number

STATE USE ONLY

3933

Date Received

Department of Environmental Quality Portland 97204 811 SW Sixth Ave.

In Oregon call Toll Free 1-800-452-4011

#### GENERAL INFORMATIONS

Notification is required by Federal law for all underground tanks that have been much store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested quired by Section 9002 of the Resource Conservation and Recovery Act. (RCRA). ended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available seconds, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means-(a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: I. gasoline. used oil, or diesel fuel, and 2, industrial solvents, pesticides, herbicides or fumigants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

Liarm or residential tanks of 1,100 gaillons or less capacity used for storing motor fuel

for noncommercial purposes Tranks used for storing heating oil for consumptive use on the premises where stored: E servic tanks:

4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Salety Act of 1968, or the Hazardous Liquid Pipeline Salety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;

5. surface impoundments, pits, ponds, or layoons;

6. storm water or waste water collection systems;

7. flow-through process tanks:

8. liquid traps or associated gathering lines directly related to oil or gas production and

gathering operations:

9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

When To Notify? 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8. 1986, must notify within 30 days of bringing the tanks into use.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

Indicate number of

#### Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the continuation sheets arrached reverse side, and staple continuation sheets to this form. E. PER CONTRACTOR OF TANKIS LOWNERSHIPOFTANK(S) (If same as Section 1, mark box here ) Owner Name (Corporation, Individual, Public Agency, or Other Entity) Facility Name or Company Site Identifier, as applicable Arco FAC# 6/18 ZIP Code State ZIP Code State City (nearest) Phone Number 77203 DORTLAND DR Type of Owner (Mark all that apply (3) Mark box here if tank(s) Private or Indicate are located on land within State or Local Gov't Corporate number of an Indian reservation or tanks at this Ownership Federal Gov't on other Indian trust lands Former location (GSA facility I.D. no.

INSTRUCTIONS

III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ) J. David Carroll

Field Engineer

IV. TYPEOFNOTIFICATION

Area Code 206-836-8882

Phone Number

Mark box here only if this is an amended or subsequent notification for this location.

V. CERTIFICATION (Read and signafter completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information. I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative

aniel B. cookuru

Date Signed 7/14/98

CONTINUEON REVERSESIDE

THE Name (from Section I) HTWUNG AKARCICI CD.	Location (from Sec	tion II) 12+	210)	_ rage no	. UI rayes
VI. DESCRIPTION OF UN ERQU	NO STORAGETAN	KS (Camplete lar	each this lo	SALES AND ASSESSMENT OF THE PARTY OF THE PAR	4
ink Identification No. (e.g., ABC-123), or bitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
Status of Tank  (Mark all that apply 21)  Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86	ADDE	100k			
Estimated Age (Years) Estimated Total Capacity (Gallons)	NEW 10,000	NEW 10,000	10,000	NEW.	THE DESERVED OF SERVED
Material of Construction Steel (Mark one 图) Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify	NIIII	NO O	NO CONTRACTOR OF THE PROPERTY	M	
Internal Protection (Mark all that apply (I) Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
External Protection (Mark all that apply 2)  Fiberglass Reinforced Plastic Coated None Unknown  Other, Please Specify					
Piping Bare Steel (Mark all that apply 图) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
A. Substance Currently or Last Stored in Greatest Quantity by Volume  (Mark all that apply (I))  Chemical Abstract Service (CAS) No. Mark box (I) in Greatest Quantity by Volume  a. Empty b. Petroleum Diesel Kerosene (Kerosene (Chemical Abstract Service (CAS) No. Mark box (I) if tank stores a mixture of substances			CNLFZ	Sup	
d. Unknown  3. Additional Information (for tanks permanently taken out of service)  a. Estimated date last used (mo/yr)  b. Estimated quantity of substance remaining (gal.)	/	/	/	/	/
c. Mark box 2 if tank was filled with inert material (e.g., sand, concrete)					