Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5696
FAX (503) 229-6124
TTY 711

September 18, 2024

Time Chrysler Dodge Jeep Ram Portland
Attn: Mindy Giddings
633 NE 12th Ave
Portland, OR 97232-2720

RE: UST Compliance Inspection
DEQ UST #7939 – 633 NE 12th Ave, Portland

Dear Time Chrysler Dodge Jeep Ram Portland:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, has been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for October 30, 2024 starting at approximately 9 am at the DEQ UST #s listed below.

October 30th at 9 am:

- **DEQ UST #7939 -633 NE 12th Ave, Portland**

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges or open sump lids. Please be prepare to open and operate these system parts.

The DEQ requests the following documentation be submitted electronically via email prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification for the past three years
- Spill prevention testing records, was due by October 2020
- Monthly walkthroughs, one year
- Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable). All tests since 2019.

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

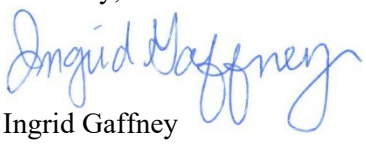
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1246 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 10/30/2024 Time: 9AM Facility: 7939

I. Site Information

Facility Name: Time Chrysler Dodge Jeep RAM	Permittee: Time Auto Group	Contact Mindy Giddings	
Site Address: 633 NE 12th Ave	Organization: SAME	Phone 503.336.9549	
City: Portland, OR 97232	Phone: SAME		

II. Tank Information

DEQ Permit #	BBKEC				
Estimated Gallons	4000				
TANK material ~~Substance~~	Coated steel ACE				
Substance ~~Tank Material~~	Gasoline				
Tank Install Date	1/15/1991				
Pipe Material	Smith Fiberccast				
Pipe Type	Safe Suction				
Pipe Install Date	1/15/1991				
Overfill Device	Auto shutoff				

Notes and Comments from the UST database: ☑ *Check file before conducting inspection*

If tanks are manifolded, which tanks:

III. Operating Certificate **Compliance** ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training **Compliance** ☑ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: Austin Davis Date: 12/3/2023

Class C Operator ☑ Yes ☐ No ☐ Cardlock

V. Financial Responsibility **Compliance** ☑ Yes ☐ No

Type of coverage: Insurance Begin Date: 11/17/2023 End Date: 11/17/2024

Coverage amount correct: $1,000,000.00 Number of tanks covered: 1 (AST waste Oil too)

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements **Compliance** ☐ Yes ☑ No

Spill prevention and release detection equipment checked monthly? ☐ Yes ☐ No

Tank top sumps checked annually? ☐ Yes ☐ No

7939

VII. Release Detection — Compliance ☑ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 11/3/2023 12/10/2024 Last three tests available? ☐ Yes ☐ No

b) Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: N/A Last three tests available? ☐ Yes ☐ No

Number of lines tested: N/A Number of LD tested: N/A

Leak detector manufacturer make and model: None

Tank gauge manufacturer make and model: TMS 2000 Pneumercator

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ *Safe Suction*

Check valve directly below suction pump? ☑ Yes ☐ No

c) Monthly Tank Release Detection *(Check all that apply)*

☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?	☐ Yes	☑ No
Tank diameter/length seem appropriate?	☐ Yes	☑ No
Are tanks manifolded?	☐ Yes	☑ No
If so, tank gauge testing setup for manifolded tanks?	☐ Yes	☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection None - ATG NOT on 2023 →

T1: ☐ Jan 2024 ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Inspector: Ingrid Gaffney Date: _____ Time: _____ Facility: 7939

VIII. Spill Prevention — Compliance ☑ Yes ☐ No

Date(s) of testing: 11/30/2023 did not own in 2020 Number of spill buckets tested? 1

Did spill bucket pass most recent testing? ☐ Yes ☑ No If no, was spill bucket replaced/repaired? ☑ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☑ No Replaced drain valve.

☑ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention — Compliance ☑ Yes ☐ No

Date(s) of testing: 11/30/2023 did not own in 2020

Overfill device pass most recent testing? ☑ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☑ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☐ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☐ Yes	☐ No
Sound alarm from tank gauge during inspection?	☐ Yes	☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%	☑ Yes	☐ No
Visual observation of flapper on day of inspection?	☑ Yes	☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection — Compliance ☑ Yes ☐ No

☐ Cathodic ☑ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No	3/15/2016 ✓
Steel pipes with cathodic?	☐ Yes	☐ No	
Steel flex-lines with cathodic?	☐ Yes	☐ No	
Date of cathodic test: _____			6/28/2019 ✓
Last two tests available?	☐ Yes	☐ No	
Did last test pass?	☐ Yes	☐ No	3/6/2020
If not:			
Was failed test reported to DEQ?	☐ Yes	☐ No	under old owner - 2022
Was system repaired?	☐ Yes	☐ No	
Date of repair? _____			
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No	Mascott: Due 2025
Date of retesting? _____			

If impressed current system:

Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continuously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

ECO 2019 test note: piping is not isolated and will cause rapid depletion of galvanic anodes that are protecting the piping

XI. General notes from inspection

Bryce Hinden w/ Mascott : 503-477-2654
Dennis Teach

Representative onsite: Mindy Giddings email: mindy@timeauto.com
Austin Davis Adavis@timecdjr.com

* site was purchased analoquired by current operator Nov. 2023. No prior testing shared

* Failed spill bucket test 11/30/2023. replaced 2. drain valve

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* tank was pumped out last year for sale by old owner.
* pneumercator was turned off.
* operating certificate.
* site wants to do temp closure - not doing as of 12/10/2024

12/10/2024 re-visit w/ Mascott.
* spill bucket valve replaced
* new Monitor is needed. Told Austin.
* also told site to do cathodic protection testing asap. would be due in 2025

* issuing warning letter - checked w/ manager Mark. Ormin.

Compliance Determination: ☐ No Violations Observed ☑ Observed violations resulting in enforcement

Inspector Signature: Ingrid Gaffney Date: 12/16/2024

1: Pneumercator at 633 NE 12th Ave, Portland, OR 97232

2: Bung-hole in tank with meter

3:

4: Unleaded fill and spill bucket

5: Tank gauge probe

6: UDC piping

7: UDCE piping for safe suction

8: UDC

9: Interstitial monitor bullet for tank

10: Print out from tank gauge with error

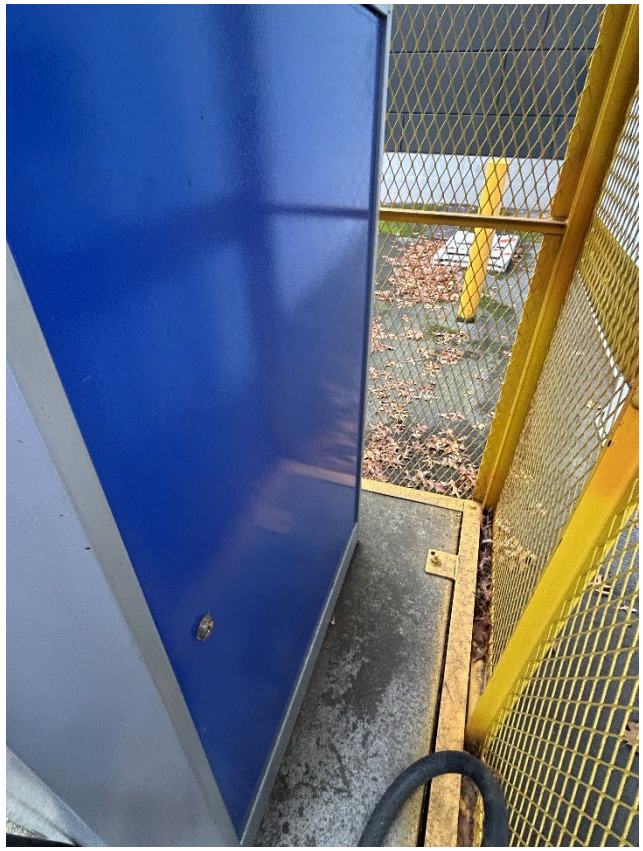
11: Pneumericator TMS2000

12: Printer not functioning in the tank gauge monitor

13: Tank nest

14: Fill cap

15: Spill bucket



16: Dispenser area

Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

January 7, 2025

Time Chrysler Dodge Jeep Ram Portland
Attn: Mindy Giddings
633 NE 12th Ave
Portland, OR 97232-2720

RE: Warning Letter with Opportunity to Correct
Time Chrysler Dodge Jeep Ram Portland
2025-WL-0001
Facility ID Number #7939
Multnomah County

Dear Time Chrysler Dodge Jeep Ram Portland:

The Oregon Department of Environmental Quality (DEQ) conducted an Underground Storage Tank compliance inspection at the facility located at 633 NE 12th Ave, Portland, Oregon on December 16, 2024. The purpose of this letter is to inform you of the result of the inspection.

Based upon the inspection of your facility, DEQ has concluded that Time Chrysler Dodge Jeep Ram Portland is responsible for the following violation of Oregon environmental law:

VIOLATIONS:

1. **340-150-0400(1)(a) Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system. Class I**

   The automatic tank gauge must be on and functioning 24 hours a day, 365 days of the year.

2. **340-150-0315(1)(a)(A) Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter. Class II**

   Site must perform monthly walkthrough checklist actions and document with the form provided to the site.

3. **340-150-0400(2) Failure to keep Release Detection records at the facility or make them immediately available for review or, if kept off-site, were not available for immediate Review. Class II**

   Preform and maintain monthly leak detection records for the site and have available for review.

CORRECTIVE ACTIONS:

1. Maintain/repair or modify (install a new) automatic tank gauge method/equipment within 30 days. Installation/Modification Checklist due 30 days after completion or work. Due February 7th, 2025

2. Complete monthly walkthrough inspection within 30 days. Submit Compliance Certification Statement to DEQ. Due February 7, 2025

3. Submit Release Detection/monthly leak detection records (from the tank gauge) records within 30 days. Inspectors may not be able to determine if the Release Detection method is being properly performed in compliance without these records. Due February 7th, 2025.

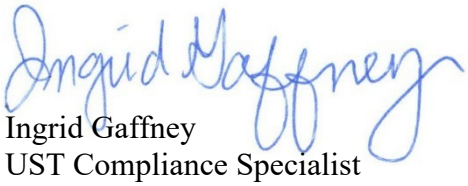
Class I violations are considered to be the most serious violations; Class III violations are considered to be the least serious. If the site requires an extension of the timeline, please notify DEQ.

This notice is a warning letter. Time Chrysler Dodge Jeep Ram Portland has 30 days, February 7th, 2025 to provide a scheduled date or repair/install of the automatic tank gauge and 30 days to perform walkthrough inspection checklist and provide leak detection reports to DEQ. DEQ does not intend to take formal enforcement action at this time. However, should you repeat any of these violations, the matter may be referred to the DEQ's Office of Compliance and Enforcement for formal enforcement action, including assessment of civil penalties and/or a Department order. Civil penalties can be assessed for each day of violation.

If you believe any of the facts in this Warning Letter are in error, you may provide information to me at the office at the address shown at the top of this letter. DEQ will consider new information you submit and take appropriate action.

DEQ endeavors to assist you in your compliance efforts. Should you have any questions about the content of this letter, please feel free to contact me in writing at ingrid.gaffney@deq.oregon.gov or by phone at 503-875-1246.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist
Northwest Region

Mascott Equipment Co.
435 NE Hancock Portland, OR 97212
(800) 452-5019

Company Name:	TIME CDJR PORTLAND	Monitor Make:	Pneumercator
Site Address:	633 NE 12TH AVE	Monitor Model:	TMS 2000
City, State, Zip:	Portland, OR, 97232	Serial Number:	W2152
Date:	12/16/2024	Software Version:	N/A

Console	Tank # / Size	Pass	Fail
Print or view status of all tanks. Leave copy on site if any programming changes are made.	unleaded N/A		

Actions Performed / Console	Pass	Fail	N/A
Verify date and time	X		
Verify setup values			X
Check battery			X
Test external alarm if applicable	X		
Run system diagnostics			X
Verify tests for compliance			X

Comments: Could not print Setup, inventory, or alarm history reports

Need new Monitor

Sensors	Sensor # / Location	Pass	Fail
Print out sensor status and leave on site. Put all sensors into alarm and verify proper operation.	Annular Space	X	

Actions Performed / Probes	Pass	Fail	N/A
Run probe diagnostics			X
Inspect cables and connections	X		
Removed, Cleaned and inspected probe			X
Verified overfill function at 90%	X		
Overfill Drop tube @ 95%			

Comments: No Probe. Triennial due 2026

Actions Performed / Sensors	Pass	Fail	N/A
Run sensor diagnostics			X
Inspect cables and connections	X		
Test sensor for operation	X		
Inspect and clean sensors	X		

Additional Service Checks	Yes	No	N/A
Lights, LED's, annunciator functioning?	X		
Is customer saving required reports?		X	
Is Cathodic Protection Required?	X		
Note CP issues and test date	CP needs testing ASAP		
Type of Overfill Protection	Drop Tube		
Type of Leak Detection	Safe Suction		
Primary Tank Leak Detection Method	Annular Sensor		

Comments: CP due 06/25 but needs to be done ASAP

Technician Name: Bryce Hinden **Technician Signature:** Bryce Hinden

State of Oregon Department of Environmental Quality

Annual Release Detection Operability Testing Form

- **In-tank setup and alarm history reports must be attached to testing form.**
- **Maintain three years of testing records.**
- Instructions on how to use this form.

I. FACILITY INFORMATION – Type or print (in ink) all items.				**TEST DATE**
Facility ID #:	7939	Facility Name:	Time CDJR	12/16/24

II. AUTOMATIC TANK GAUGE				■ **Pass**	☐ **Fail**
ATG Manufacturer:	Pneumercator	ATG Model:	TMS 2000		
Release Detection Method:		Tank Gauge 0.2 gph leak tests: (☐ Continuous ☐ Static) ☐ SIR ■ Interstitial Monitoring			
Battery Backup Functional? ☐ Yes ■ No		ATG software properly programmed? ■ Yes ☐ No			
ATG alarms functional and audible? ■ Yes ☐ No		ATG In-Tank Setup Reports attached to form? ☐ Yes			

III. TEST PROCEDURE			
☐ PEI/RP 1200	■ Oregon Testing Procedures (Page 2)	☐ Manufacturer Testing Procedures	☐ Other Method (Describe)

Interstitial monitoring is method used for monthly compliance.
No Probes
Manually measured tank and found about 1 inch of fuel, unable to print an inventory report from monitor
Could not print setup on this model.
Could not print alarm history on this model.

IV. PROBE AND TESTING INFORMATION					
Tank Number	1				
Product Stored	unleaded				
Model	N/A				
Is the ATG console clear of alarms?	■ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Disconnect cable from tank probe. Is appropriate alarm triggered?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank gauge probes removed and inspected for damage?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Residual buildup on floats has been removed?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float(s) move freely?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Measured product and water levels match ATG values?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Alarm history report attached?	☐ Yes ■ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
V. TEST RESULT	☐ **Pass** ■ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**	☐ **Pass** ☐ **Fail**

Any “No” answer indicates the test failed. Failed tests must be remedied and retested immediately.

VIII. COMMENTS

The comments section should be used to note additional information discovered or actions taken during testing that affect compliance

Interstitial monitoring is method used for monthly compliance.
No Probes
Manually measured tank and found about 1 inch of fuel, unable to print an inventory report from monitor
Could not print setup on this model.
Could not print alarm history on this model.
Would recommend a new monitor system

IX. TESTER	
Person conducting testing:	Bryce Hinden

DEQ tank gauge and probe functionality testing procedures

1. Inspect console and verify that there are no active or recurring warnings or alarms.
2. Confirm that both the visual and audible alarms on the tank gauge console function correctly.
3. Verify that the correct set-up parameters for the probes and appropriate tank leak detection is programmed correctly.
4. Test battery backup (if present).
5. Remove tank probe from tank.
6. Disconnect probe, wait for "Probe Out" alarm, reconnect probe and reset tank gauge.
7. Remove build up from probes.
8. Measure the fuel and water contents of the tank and compare with the tank gauge inventory report ensuring that they are the same.
9. Ensure that the probe's fuel and water floats are the correct type for the product stored in the tank.
10. Reposition the floats, measure distance from bottom of the probe, and utilize tank charts to confirm accuracy of the tank gauge.
11. Reinstall probes ensuring that the tank riser cap seals properly and the communication cable seal is tight.
12. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that probes were tested.

DEQ sensor functionality testing procedures

1. Inspect sensor for damage.
2. Place sensor in at least three inches of testing liquid.
3. Verify sensor alarms at tank gauge or sensor has appropriate alarm response (dispenser or turbine shut down).
4. Clear alarm.
5. Reinstall sensor upon verification of proper operation.
6. If tank gauge is equipped with printer, attach the printed tank gauge in-tank setup and alarm history report demonstrating that sensors were tested.

01/29/25
12:46

Site id 00000
Unit id 01

Tank Alarms

TANK ID	LEAK	SF1	SP2	SP3	WATER	THEFT	PRTIME	PRSYNC	NORMAL

Leak Sensor Alarms

SENSOR I	TNK/DSP I	ALAR	NORMA

01/29/25
12:46

Site id 00000
Unit id 01

****

****

Current Alarm Status

01/29/25
12:46

Site id 00000
Unit id 01

****
Inventory

01/28/25
13:31

Site id 00000
Unit id 01

****

****
Current Alarm Status

01/28/25
13:31

Site id 00000
Unit id 01

Tank Alarms

T							?	P		
A							R	R	N	
N					W	T			O	
K	L				A	H	T	S	?	
	E	S	S	S	T	E	I	V	M	
I	A	P	P	P	E	F	M	N	A	
D	K	1	2	3	R	T	E	C	L	

Leak Sensor Alarms

	T				
S	N				
E	K				
N	/				
S	D				N
O	S			P	O
R	P			L	R
				A	M
I	I			R	A
D	D			M	L

01 Input ?

ALARM STATUS KEY
? = GENERAL ALARM
F = GENERAL FAULT
O = OPEN-CIRCUIT FAULT
P = PRODUCT ALARM
S = SHORT-CIRC. FAULT
W = WATER ALARM
****

Leak Sensor Alarms

SENSOR ID	TANK/SP	ALARM
		NORMAL

01 Imput X

ALARM STATUS KEY

A = GENERAL ALARM
F = GENERAL FAULT
O = OPEN-CIRCUIT FAULT
P = PRODUCT ALARM
S = SHORT-CIRC. FAULT
W = WATER ALARM

****

UST WALKTHROUGH INSPECTIONS CHECKLIST

Site Name _____ **Site Address** _____ **Tag #** _____

- Initial each box to indicate the equipment was inspected, as described. Use NA if the equipment inspection does not apply to the site.
- Take action for any alarms, damaged equipment and non-normal operating conditions; note actions taken on page 2
- NOTE: Petroleum found in a sump or interstice must be reported to Ecology within 24 hours.

YEAR: _____ Date of Inspection →	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
REQUIRED MONTHLY												
Spill bucket(s) checked for damage and cracks*. Liquid and/or debris removed.												
Fill pipe(s) checked for obstructions. Removed, if found.												
Fill cap(s) securely fitted on fill pipe(s).												
Tank monitor equipment checked for alarms and normal operating condition.												
Leak detection records are reviewed for non-leaking results and kept for three years. Suspected leaks were reported.												
REQUIRED ANNUALLY												
Containment sump(s) checked for damage and presence of liquid. Liquid and/or debris removed.												
If using **manual tank gauging**, checked condition of tank gauge stick is good (e.g. readable at 1/8" increments throughout).												
RECOMMENDED ACTIVITIES												
Emergency spill response supplies inventoried and restocked if low. Inspected supplies for deterioration.												
Inspected loose fitting, deterioration, obvious signs of leaks and improper function of **dispenser hoses, nozzles and breakaways**.												

*If a tank receives deliveries at intervals greater than 30 days, the spill bucket check may instead be conducted prior to each delivery. To be eligible for this option, include a copy of each delivery receipt with this form.

Note: This checklist doesn't include the requirement to inspect hydrant pits and piping vaults at airport hydrant systems at least every 30 days.

Use this table to explain actions taken by employees and/or service provider to fix issues. Use additional sheets, as necessary.

Date	Action Taken	Initials
Ex: 3/1/16	Removed water from regular spill bucket into drum for proper disposal. Called service provider to respond to reg unl sensor alarm.	
Ex: 3/8/16	Checked reg unl annular space, found fuel. Called Ecology to report. Product removed 3/9/16. Tank tightness test scheduled 3/10/16. Called Ecology to report test results.	

Keep this record for three years after the last inspection date on the form.

GALVANIC CATHODIC PROTECTION EVALUATION CHECKLIST
FOR UNDERGROUND STORAGE TANKS

UST ID #: _____

County: _____

I. UST FACILITY		II. CERTIFIED CATHODIC PROTECTION TESTER	
Facility Compliance Tag #:		Service Provider Name:	G. Druery
UST ID #:		Company Name:	Mascott Equipmer t Co.
Site Name:	Ti e CD. R Portlanc	Address:	435 NE Hancock
Site Address:	633 NE 12 th Ave	City: Portland	State: OR Zip: 97212
City:	Portla nd, OF 9 232	Phone: (503) 282-2587	Email: test ing@mascottec.com
County:		Certification Type:	STI/SPFA
Phone:		Certification Number: CP16791	Exp. Date: 07/13/2026

III. RESULTS OF EVALUATION (which include results of both continuity and system surveys)

☑ **PASS**
☐ **FAIL**

The criteria used to evaluate whether cathodic protection is adequate were in accordance with a code of practice developed by a nationally recognized association (e.g. NACE), as required by the

Date CP Evaluation Performed:

IV. CRITERIA APPLICABLE TO EVALUATION

Continuity Survey	☑ **PASS** – continuity data is passing and no action is needed				☐ **FAIL** – continuity data is failing and the system requires a repair or retrofit	
System Survey		**# TANKS**	**# PIPE RUNS**	**# STP SFC$_S$**[1]	**# DISP. SFC$_S$**[2]	
Neg. 850 mV ON	■ **PASS**	1				A negative (cathodic) potential of at least -850 mV with the cathodic protection applied. This potential is with respect to a saturated copper-copper sulfate reference electrode containing electrolyte.
	☐ **FAIL**					
Neg. 850 mV Instant Off	☐ **PASS**					A negative polarized potential of at least 850 mV relative to a saturated copper-copper sulfate reference electrode (Instant Off Potential).
	☐ **FAIL**					
100 mV Polarization	☐ **PASS**					A minimum of 100 mV of cathodic polarization between the structure surface and a stable reference electrode contacting the electrolyte.
	☐ **FAIL**					

V. ACTION REQUIRED AS A RESULT OF THIS EVALUATION (check one box and explain further in comment box below)

■ NONE	The cathodic protection system is adequately providing protection. No further action is necessary at this time. System must be tested in three years unless more immediate attention is required.
☐ RETEST	The cathodic protection system may not be adequately protecting steel from corroding. Retesting is necessary.
☐ RETROFIT/REPAIR	The cathodic protection system is not adequately providing protection. Retrofitting or repairing is necessary.
☐ RETEST AFTER RETROFIT/REPAIR	The cathodic protection system has been retrofitted or repaired and tested at time of the retrofit/repair. Testing is required again within one to six months after the retrofit or repair.

Comments (include type of testing gear used, steel components tested, etc.:

1. If no submersible turbine pump (STP) is present, these steel flex connectors (SFC) are on the tank end of piping.
2. If no dispenser is installed, these SFCs are on the non-tank end of piping.

VI. Continuity Survey

Structure "A"	Structure "B"	Point "A" to Point "B" or Fixed Cell Location >30'	Structure "A" Fixed Voltage >30'	Structure "B" Fixed Voltage >30'	Point-to-Point or Fixed Voltage Difference	PASS	FAIL	Method and Standards Used (e.g. RP-0285, R051)
Tank Bottom	Fill	Remote	-1167mV	-888mV	279mV	☑	☐	"Fixed" R051
Tank Bottom	Annular riser	Readings	-1167mV	-817mV	350mV	☑	☐	"Fixed" R051
Tank Bottom	Riser	Taken In	-1167mV	-429mV	738mV	☑	☐	"Fixed" R051
		Soil 35'				☐	☐	
		West of				☐	☐	
		Tanks				☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	
						☐	☐	

VII. System Survey

Structure	Contact Point	Half Cell Location	Local Voltage "ON"	Local Voltage "Instant Off"	Remote Voltage "ON" >30'	Local Voltage (Depolarized)	PASS	FAIL	Method and Standard Used
UST	Tank Bottom	East	-994mV	-1167mV	-1165mV		☑	☐	-850 on R051
UST	Tank Bottom	Over tank	-1059mV	-1167mV	-1165mV		☑	☐	-850 on R051
UST	Tank bottom	West	-1045mV	-1167mV	-1165mV		☑	☐	-850 on R051
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	
							☐	☐	

IX. RETROFIT OR REPAIR DESIGN (if applicable)

All retrofitting or repairs to CP systems shall be designed by a Corrosion Expert. I certify that I am a Corrosion Expert qualified to engage in the practice of corrosion control on buried or submerged metal piping systems and metal tanks. I have attached copies of the retrofit/repair design and of the Underground Storage Tank Retrofit and Repair Checklist.

Corrosion Expert's Name:	Company's Name:
Nationally Recognized Association:	Certification Number:

Corrosion Expert's Signature: ***Date:***

X. REQUIRED SIGNATURES

The certified supervisor certifies the criteria used to evaluate whether cathodic protection is adequate were in accordance with a code of practice developed by a nationally recognized association (e.g. NACE), as required

12/20/2024	Greg Druery Digitally signed by Greg Druery DN: cn=Greg Druery, o, ou, email=gdruery@mascottec.com, c=US Date: 2025.01.07 14:13:14 -08'00'	G. Druery
Date	Signature of Certified Supervisor	Print or Type Name
Date	Signature of Tank Owner or Authorized Representative	Print or Type Name

From: UST Duty Officer * DEQ
To: GAFFNEY Ingrid * DEQ; UST Duty Officer * DEQ
Subject: RE: DEQ UST Inspection Determination: Time Chrysler Dodge Jeep Ram Portland #7939
Date: Wednesday, January 22, 2025 3:16:00 PM

Thank you for sending these over. I will cross the walkthrough off my list.

I am currently waiting for confirmation that they were able to successfully connect the printer and provide the reports (inventory report from the monitor and alarm history) – or send the installation report for a new ATG.

Making progress…

Emily

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Tuesday, January 21, 2025 11:46 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: FW: DEQ UST Inspection Determination: Time Chrysler Dodge Jeep Ram Portland #7939

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

From: UST Duty Officer * DEQ
Sent: Tuesday, January 7, 2025 12:09 PM
To: Mindy Giddings <mindy@timeauto.com>
Subject: DEQ UST Inspection Determination: Time Chrysler Dodge Jeep Ram Portland #7939

Hello Mindy:

Thank you for your patience and for having Austin and Mascott meet with DEQ to perform the UST inspection at 633 NE 12th Ave, Portland, OR 97232 on December 16, 2024.

Since DEQ observed violations a warning letter with opportunity to correct will be issued to the site. There are no fines associated with this warning; however, the corrections must be met by the date listed or the site must request an extension.

Below is the list of violations and corrections DEQ is requiring.

VIOLATIONS:

1. G.2 **340-150-0400(1)(a) Failure to operate or maintain a method or combination of methods for release detection such that the method can detect a release from any portion of the UST system. Class I**

The automatic tank gauge must be on and functioning 24 hours a day, 365 days of the year. This may require the site to either install a new Automatic Tank Gauge or repair the existing one so it functions for the site's monitoring needs.

2. A15 **340-150-0315(1)(a)(A) Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter. Class II**

Site must perform monthly walkthrough checklist actions and document them with the form provided at the time of inspection.

3. G8 **340-150-0400(2) Failure to keep Release Detection records at the facility or make them immediately available for review or, if kept off-site, were not available for immediate review. Class II**

Stie must perform and maintain monthly leak detection records and have available for review.

CORRECTIVE ACTIONS:

1. Maintain/repair or modify (install a new) automatic tank gauge method/equipment within 30 days. Installation/Modification Checklist due 30 days after completion or work. **Due February 7th, 2025**

2. Complete monthly walkthrough inspection within 30 days. Submit Compliance Certification Statement to DEQ. **Due February 7, 2025**

3. Submit Release Detection/monthly leak detection records (from the tank gauge) records within 30 days. Inspectors may not be able to determine if the Release Detection method is being properly performed in compliance without these records. **Due February 7th, 2025**

Class I violations are considered to be the most serious violations; Class III violations are considered to be the least serious. If the site requires an extension of the timeline, please notify DEQ via the UST Duty office email address: UST.Dutyofficer@deq.oregon.gov

Observations of note and recommendations:

- Get signed up for YDO account
- Preform cathodic protection testing since it will be due in 2025. Send results to DEQ via YDO.
- Install a new tank gauge or get the old one repaired per the enforcement.
- Send results of annual testing to DEQ that Mascott was to perform back in December.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

From: LITKE Emily * DEQ
To: Mindy Giddings
Subject: RE: Printed alarm readings,
Date: Thursday, January 30, 2025 12:12:00 PM
Attachments: image006.png

Hey Mindy,

These look great. Thank you for sending. I will now mark the corrective actions as complete. There is no reason to have Mascot come out to the facility at this point in time.

The UST inspection for facility 7939 TIME CHRYSLER DODGE JEEP RAM PORTLAND is now complete and officially closed.

Thank you for your swift communication and cooperation in keeping your facility in compliance.

Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
emily.litke@deq.oregon.gov

From: Mindy Giddings <mindy@timeauto.com>
Sent: Wednesday, January 29, 2025 3:24 PM
To: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>
Subject: Fw: Printed alarm readings,

Hi Emily,
We did put new ink in it last night, hoping this will work?

Please let me know,

Thank you!
Mindy

From: MINDY GIDDINGS <mindyhgiddings@msn.com>
Sent: Wednesday, January 29, 2025 3:17 PM
To: Mindy Giddings <mindy@timeauto.com>
Subject: