



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

August 8, 2024

Hattenhauer Distributing
Attn: Alex Hattenhauer
PO Box 1397
The Dalles, OR 97058-8002

RE: UST Compliance Inspection
DEQ UST #1497, 1824, 8414, 8744 and 11507

Dear Hattenhauer Distributing:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, has been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for September 10, 2024 starting at approximately 8:30 am at the DEQ UST #s listed below.

September 10th at 8:30 am:

- DEQ UST #1497 – 3902 W 6th, The Dalles
- DEQ UST #1824 - 100 Lone Pine Dr, The Dalles
- DEQ UST #8414 – 1433 W 2nd St, The Dalles
- DEQ UST #8744 – 301 W 3rd St, The Dalles
- DEQ UST #11507 – 801 W 8th St, The Dalles

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges.

The DEQ requests the following documentation be submitted electronically via email prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,

- Financial responsibility mechanism,
- Annual tank gauge certification for the past three years
- Spill prevention testing records, was due by October 2020
- Monthly walkthroughs, one year
- Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable). All tests since 2019.

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

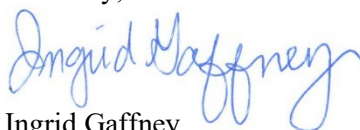
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1246 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney

Date: 9/10/2024

Time: 10:40 AM

Facility: 8744

I. Site Information

Facility Name: Hatt's Downtown 76	Permittee: Hattenhauer Distributing	Contact: Alex Hattenhauer
Site Address: 301 W 3rd St	Organization: SAME	Phone:
City: The Dalles, OR 97058	Phone: —	541-296-3515

II. Tank Information

DEQ Permit #	AE EDF	AEF DG	AE EDH	AE EDJ	
Estimated Gallons	6000	6000	4000	4000	
Substance	Gasoline	Gasoline	Gasoline	diesel	
Tank Material	Xerxes				
Tank Install Date	9/29/1987				
Pipe Material	Environ				
Pipe Type	pressure				
Pipe Install Date	9/29/1987				
Overfill Device	Alarm				

Notes and Comments from the UST database:

☒ Check file before conducting inspection

- * turbine only in tank #1
 - * sinker valves in dispensers
 - * Site has sensors in all uocs to kill power when activated.
 - * #1 #4 spikes replaced?
 - * 4 dispensers cardlock - PacifiCo
- If tanks are manifolded, which tanks: yes - 2 manifolded on turbine

III. Operating Certificate

Compliance ☒ Yes ☐ No

☒ Current ☒ Accurate ☒ Posted for delivery drive to observe

IV. Operator Training

Compliance ☒ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: Drew Bowman Date: 8/12/2022

Class C Operator ☐ Yes ☐ No ☒ Cardlock (4 dispenser)

V. Financial Responsibility

Compliance ☒ Yes ☐ No

Type of coverage: Insurance Begin Date: 4/12/2024 End Date: 4/12/2025

Coverage amount correct: \$1,000,000 Number of tanks covered: 4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance ☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☒ Yes ☐ No

Tank top sumps checked annually? ☒ Yes ☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 3/18/2024 6/26/23 4/1/22

Last three tests available? ☒ Yes ☐ No

b) Piping Release Detection (Check all that apply)

☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 3/18/2024 6/26/23 4/1/22

Last three tests available? ☒ Yes ☐ No

Number of lines tested: 3 4/1/22

Number of LD tested: 3

Leak detector manufacturer make and model: 99 LD 2000

Tank gauge manufacturer make and model: Vegder Root TLS 350

MLLD on turbine manifold? ☒ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☒ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ Interstitial Monitoring

(Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

Date of last sump testing: N/A

Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: N/A

Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☐ Safe Suction

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☒ Yes ☐ No

Tank diameter/length seem appropriate? ☒ Yes ☐ No

Are tanks manifolded? ☒ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Vegder Root tank gauge leak detection

☒ CSLD set at 99%

☒ Thermal coefficient set correctly?
(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD Is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring (Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

☒ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

2024	<input checked="" type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
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	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

Inspector: Ingrid Gaffney

Date:

Time:

Facility:

8744

VIII. Spill Prevention

Compliance

☒ Yes☐ No

Date(s) of testing:

1/13/2023

10/19/2020

Number of spill buckets tested?

4

Did spill bucket pass most recent testing?

☒ Yes☐ No

If no, was spill bucket replaced/repared?

☐ Yes☐ No

During inspection, visual damage to spill bucket?

☐ Yes☒ No☒ Hydrostatic testing (test takes one hour to complete)☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance

☒ Yes☐ No

Date(s) of testing:

1/13/2023

10/19/2020

Overfill device pass most recent testing?

☒ Yes☐ No

If no, overfill device replaced?

☐ Yes☐ No

Overfill method that was tested:

☒ Alarm☐ Flapper☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full

☒ Yes☐ No

Driver can see or hear alarm at point of transfer?

☒ Yes☐ No

Sound alarm from tank gauge during inspection?

☐ Yes☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes☐ No

Visual observation of flapper on day of inspection?

☐ Yes☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes☐ No

Visual observation of ball float during inspection?

☐ Yes☐ No

X. Corrosion Protection

Compliance

☒ Yes☐ No☐ Cathodic☒ Galvanic☐ Impressed Current

Steel tank with cathodic?

☐ Yes☐ No

Steel pipes with cathodic?

☐ Yes☐ No

Steel flex-lines with cathodic?

☒ Yes☐ No

Date of cathodic test:

Last two tests available?

☒ Yes☐ No

Did last test pass?

☐ Yes☒ No

If not:

Was failed test reported to DEQ?

☐ Yes☒ No

Was system repaired?

☒ Yes☐ No

Date of repair?

Cathodic retested within 6 mos. of repair?

☐ Yes☐ No

Date of retesting?

If impressed current system:

Rectifier Operational?

☐ Yes☐ No

Rectifier log maintained?

☐ Yes☐ No

Rectifier been operating continuously

☒ Yes☐ No☐ Tank Lining

Date of last test?

Pressure test conducted after tank lining inspection?

☐ Yes☐ No

site has cathodic - mistake - x'ing out.

4/25/2018

7/29/2021

9/9/2023

Pipe # 2 Fail

Pipe # 4 Fail

Spike anodes replaced?

6-2024 Test done

XI. General notes from inspection

Representative onsite: Brian Baldy
Tyson Rowley email: trawled.hdc@gmail.com

✓ ask about tank #1 = inc on month LD * Alarm on Velder Root

* sensors ✓

* spike anode fails - replaced?

violations

* Dispenser #4

3 1/2" of product in bottom, shut down the pump.

* Dispenser #7 - leaking line copper, shut down

* Not reporting failed tests to DEQ for anodes #1 & #4

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature:

Angie Daffney

Date:

9/10/2024



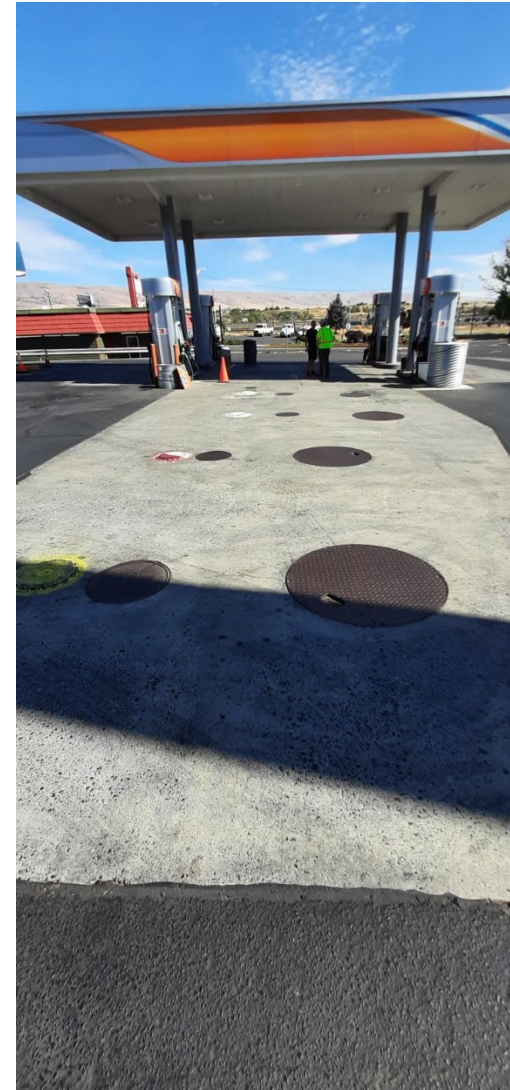
**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024**

Page 1



1: 301 W 3rd St, The Dalles, OR 97058



2: Tank nest looking north



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024

Page 1



3: Dispenser #4



4: UDC #4 3 1/2" of liquid/product



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024

Page 1



5: UDC #1



6: Unleaded fill



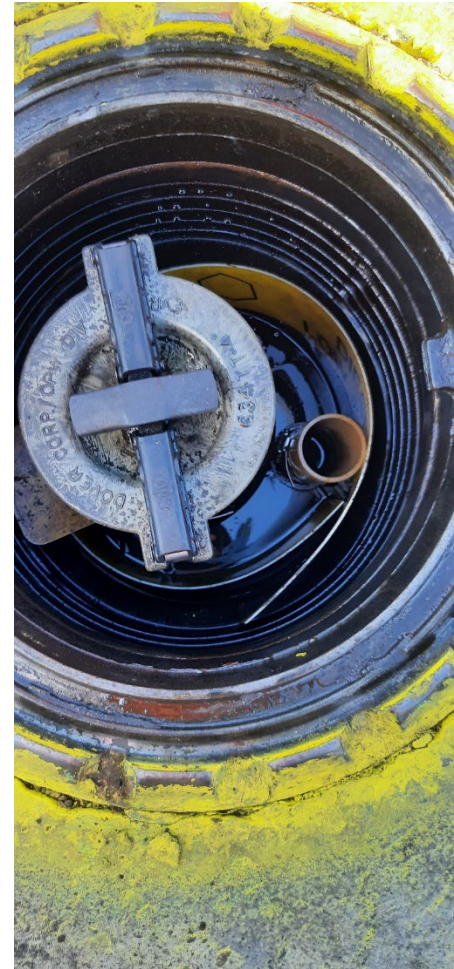
**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024**

Page 1



7: Unleaded #2 fill



8: Diesel fill



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024**

Page 1



9: Unleaded sump



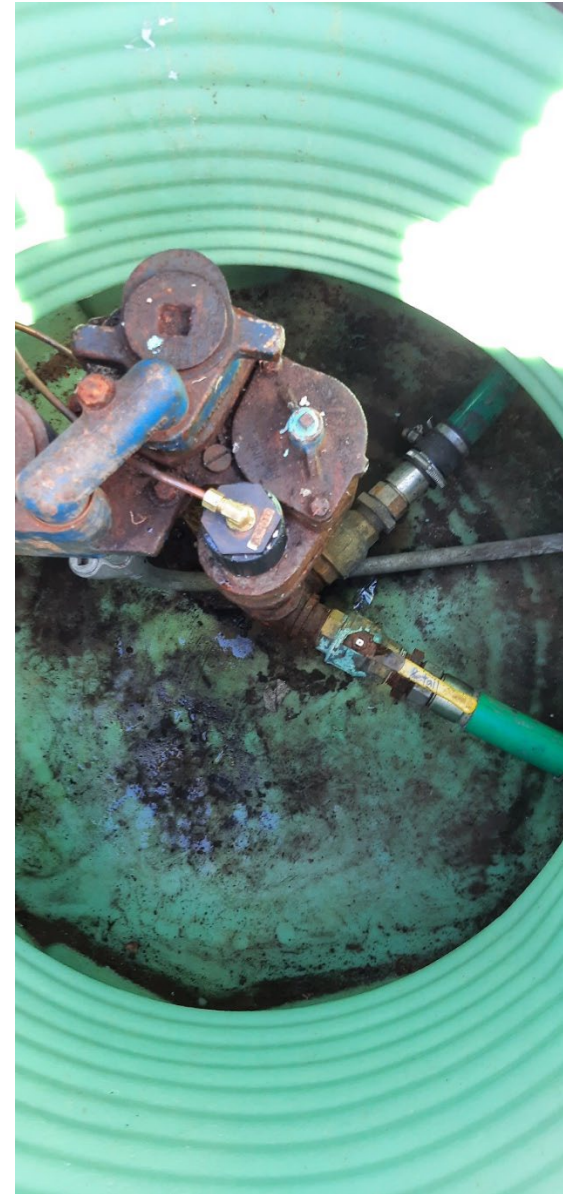
**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024**

Page 1



10: Transition sump



11: Regular sump



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024

Page 1



12: Diesel sump



13: UDC #7 dripping copper line



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024**

Page 1



14: Dispenser #7 in cardlock spill area



15: Dripping copper line UDC #7



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

FACILITY NAME: Hatt's Downtown 76 #8744
INSPECTION DATE: September 10, 2024

Page 1



17: UDC in cardlock area



16: Alarm for CSLD idle



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9535

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	09/10/2024	Facility ID#:	8744
Inspector:	Ingrid Gaffney	Facility Name:	Hatt's Downtown 76
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232-9535	Facility Address:	301 W 3rd St The Dalles, OR 97058
Phone #:	503-875-1246	County:	Wasco

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person <input checked="" type="radio"/> By Mail <input type="radio"/> Both	Date Issued:	09/12/2024
Facility Representative Present During Inspection:	Brian Baldy	<input type="radio"/> Permittee <input type="radio"/> Owner <input checked="" type="radio"/> Other	
Name of Permittee or Owner:	Hattenhauer Distributing Company Attn: Alex Hattenhauer		
Mailing Address:	PO Box 1397, The Dalles, OR 97058-8002		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 450	.00
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This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 10/12/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

DATE ISSUED: 09/12/2024

UST FIELD CITATION

PROGRAM ENFORCEMENT No.: 2024-FC-9535

FACILITY ID: 8744

Page 3 of 3

Violation #1:
*TCR: ☒ Y ☐ N

Failing to investigate or confirm a suspected release in UDC #4 and dripping copper line UDC #7

Corrective Action:

Initiate investigation to confirm suspected release within 5 days. Send DEQ final repairs/testing within 30 days.

Rule Citation: OAR 340-150- 0450(4)(a&b)

Penalty Amount: \$ 300

Correct Violation by:

Date Corrected:

Violation #2:
*TCR: ☒ Y ☐ N

Failure to report corrosion control test failure of pipes #1 and #4 to DEQ within 24 hours.

Corrective Action:

Report to DEQ any future failed tests for corrosion protection systems.

Rule Citation: OAR 340-150- 0325 (4)

Penalty Amount: \$ 150

Correct Violation by: 10/12/2024

Date Corrected:

Violation #3:
*TCR: ☒ Y ☐ N

Corrective Action:

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

Correct Violation by:

Date Corrected:

Violation #4:
*TCR: ☒ Y ☐ N

Corrective Action:

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

Correct Violation by:

Date Corrected:

Violation #5:
*TCR: ☒ Y ☐ N

Corrective Action:

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

Correct Violation by:

Date Corrected:

Violation #6:
*TCR: ☒ Y ☐ N

Corrective Action:

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

Correct Violation by:

Date Corrected:

Total Penalty Amount (This Page): \$ 450

.00

Total Penalty Amount (All Pages): \$450

.00

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND

RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 10/12/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:


Permittee/Owner Signature

Date

*TCR: Technical Compliance Rate

Oregon Department of Environmental Quality

Cathodic Protection Test Information Page

UST Owner		UST Facility	
NAME: HATTENHAUER DISTRIBUTING		NAME: HATTS DOWNTOWN	ID#: 8744
ADDRESS: PO Box 1397		ADDRESS: 301 W 3RD ST	
CITY: The Dalles 97058	STATE: OR	CITY: THE DALLES	STATE: OR
Cathodic Protection Tester			
TESTER'S NAME: MARK HUSTON		CP TESTER'S LICENSE #: 24150	
COMPANY NAME: MTM SERVICES LLC		EXPIRATION DATE: 7/24	
ADDRESS: PO BOX 576		PHONE NUMBER: 509-460-6974	
CITY: TWISP	STATE: WA	NACE CERTIFICATION #: ICC U4	
Cathodic protection system is:		Date Last Tested:	
<input checked="" type="checkbox"/> Galvanic <input type="checkbox"/> Impressed current			
Weather Conditions at Time of Testing/Inspection: SUNNY			
Temperature: 62 Soil/Backfill Conditions (check <input checked="" type="checkbox"/> moist <input type="checkbox"/> dry <input type="checkbox"/> sand <input type="checkbox"/> gravel <input type="checkbox"/> soil Describe soil: MIXED			
Cathodic Protection System Certification			
Identify which of the following testing situations is being recorded:			
<input type="checkbox"/> Test required within 6 months of installation of CP system (installation date was _____) <input checked="" type="checkbox"/> Test required at least every 3 years after installation/test noted above <input type="checkbox"/> Test required within 6 months of any repair activity			
The cathodic protection system is effective, testing was performed according to NACE Standard RP-0285, and is providing cathodic protection to all tanks and product lines: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Signature of Tester 		Date 6-6-2024	

UST SYSTEM INFORMATION

TANK #	YR TANK INSTALLED	CAPACITY	TANK MATERIAL	LINED? Y/N Date	YR CP INSTALLED	PIPING MATERIAL	YR CP INSTALLED
1		6000	FRP			COMP	
2		6000	FRP			COMP	
3		4000	FRP			COMP	
4		4000	FRP			COMP	

UST SITE PLAN – On the back draw a diagram showing the important parts of the facility (tanks, lines, manway locations, turbines, vents, rectifier, pump islands, buildings). Indicate reference cell locations where structure-to-soil potential or continuity measurements have been made and label (R-1, R-2, R-3); location of all anodes and wires; location of CP test stations.

Facility Name HATTS DOWNTOWN Test Date 6-6-2024 Facility # 8744

IMPRESSED CURRENT CP TEST RESULTS REPORT PAGE

RECTIFIER DATA

RECTIFIER MANUFACTURER:	RATED DC OUTPUT:	VOLTS	AMPS
RECTIFIER MODEL:	RECTIFIER SERIAL NUMBER:		
RECTIFIER OUTPUT AS INITIALLY DESIGNED OR LAST RECOMMENDED (if available)		VOLTS	AMPS

	DATE	TAP SETTINGS		DC OUTPUT		HOUR METER	COMMENTS
		Coarse	Fine	Volts	AMPS		
"As Found"							
"As Left"							

STRUCTURE TO SOIL POTENTIAL MEASUREMENTS

ID	STRUCTURE	CONTACT POINT	REFERENCE CELL LOCATION	ON	INSTANT OFF	100MV	
						NATIVE	CHANGE

CP TEST STATION REQUIREMENTS

Have previous CP system test records been reviewed? ☐ Yes ☐ No Has this CP test been performed consistent with previous CP system tests? ☐ Yes ☐ No

If test procedures have changed since last test please explain:

Have potential measurements been made at all tanks and piping including any buried flex-connectors? ☐ Yes ☐ No

COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY

Complete if any repairs or modifications to the cathodic protection system are made or are necessary.

- ☐ Additional anodes for an impressed current system (attach corrosion experts design)
- ☐ Repairs or replacement of rectifier (explain below)
- ☐ Anode header cables repaired and/or replaced (explain below)
- ☐ Impressed current protected tanks/piping not electrically continuous (explain below)

Remarks/Other::

Facility Name HATTS DOWNTOWN Test Date 6-6-2024 Facility # 8744

GALVANIC (SACRIFICIAL) CP TEST RESULTS REPORT PAGE

STRUCTURE TO SOIL POTENTIAL MEASUREMENTS

ID	STRUCTURE	CONTACT POINT	REFERENCE CELL LOCATION	mV	COMMENTS
1	RUL DISPENSER	PIPE	UNDER DISPENSER	-974 MV	-927 MV REMOTE
2	DSL DISPENSER	PIPE	UNDER DISPENSER	-1212 MV	-1027 MV REMOTE
3	NON-E DISPENSE	PIPE	UNDER DISPENSER	-1237 MV	-1132 MV REMOTE
4	RUL DISPENSER	PIPE	UNDER DISPENSER	-891 MV	-875 MV REMOTE

CP TEST STATION REQUIREMENTS

Have previous CP system test records been reviewed? ☒ Yes ☐ No Has this CP test been performed consistent with previous CP system tests? ☒ Yes ☐ No

If test procedures have changed since last test please explain:

Have potential measurements been made at all tanks and piping, including any buried flex-connectors? ☒ Yes ☐ No

COMPLETE IF ANY REPAIRS OR MODIFICATIONS TO THE CP SYSTEM ARE MADE OR ARE NECESSARY

Describe any repairs or modifications to the cathodic protection system that are made or are necessary.









Invoice No : 0100907
Invoice Date : 09/26/2024 Customer PO : Service Order No : 077304 Division : CDA1 Page : 1 of 2

Bill To : HAT100		Location : DAL015	
Hattenhauer Distributing Co Po Box 1397 The Dalles, OR 97058-8002 Phone :(541) 296-3515 Fax :(541) 296-1426		Dalles 76 Mart 301 W 3Rd St The Dalles, OR 97058- Phone :(855) 659-9786	
Requested By	Authorized	Terms	SA No
Dan Brogan	Dan Brogan	NET 10 DAYS	
Technician	Salesperson	Call Type	Bill Type
JAMES	HOUS	RPS	NREM

Comments:

Tank Monitor - Misc TLS 350 Tank 1 and 2 Regular tanks not passing CSLD tests. Tanks are siphoned together.

Service Performed:

9/10/24: Arrived at site and checked in with manager. Checked tank monitor and found CSLD test failed with an increase on both tank 1 and 2. Also found no CSLD idle time for both tanks. Checked and replaced check valve in regular unleaded turbine. Also found brass compression fitting for siphon loose where it connected to the siphoned manifold line in turbine sump. Got new fittings from hardware store and remade connections at both turbine head and siphon manifold line. Ran pump for a minute to create vacuum and setup tank 1 and 2 for manual 2 hour CSLD test.

While waiting for CSLD tests, replaced brass fitting under pump 7 regular on Pac Pride side to fix leak at solenoid. Also cleaned up fuel out of pump 3&4 dispenser sump and found loose fitting for premium line on the Environ piping. Tightened fitting and was able to stop the leak.

After 2 hours, checked tank monitor for tank test results. Had an increase again on both tank 1 and 2. Disconnected siphon from turbine and waited for fuel to settle. Un programmed tank manifold in monitor. Ran another 2 hour test.

After this test was able to get tank 1 to pass but tank 2 is still showing an increase of 26 gallons. I checked fuel levels before and after tank test and tank 2 shows 2902 gallons both before and after. I think there may be an issue with tank 2 probe.

9/11/24: Return to site and checked in with manager. Disconnected siphon from turbine and let tanks settle. Swapped probes between tanks 1 and 2 un program tank manifolds in monitor and run another 2 HR test on tank 1 and 2. Again tank 2 fails 2 hour test with an increase.

Removed check valve from turbine and let fuel drain back to tank. Let fuel settle for half an hour. Ran another 2 hour test on tank 1 and 2 and got same results about a 20 gallon increase on tank 2. Called Veeder Root tech support who said the only other things it could be are wiring or software.

Reinstalled original check valve in turbine. Reconnected siphon line and pump regular unleaded fuel to get siphon going again. Let fuel settle for half an hour.

Cold start and reprogram tank monitor and ran another 2 hour test on tank 1 and tank 2. Got the same results of about a

Invoice No : 0100907
Invoice Date : 09/26/2024 Customer PO : Service Order No : 077304 Division : CDA1 Page : 2 of 2

Bill To : HAT100	Location : DAL015
Hattenhauer Distributing Co Po Box 1397 The Dalles, OR 97058-8002 Phone :(541) 296-3515 Fax :(541) 296-1426	Dalles 76 Mart 301 W 3Rd St The Dalles, OR 97058- Phone :(855) 659-9786

Requested By	Authorized	Terms	SA No
Dan Brogan	Dan Brogan	NET 10 DAYS	
Technician	Salesperson	Call Type	Bill Type
JAMES	HOUS	RPS	NREM

20 gallon increase on tank 2.

Swapped wiring in tank monitor for probes 1 and 2 and started another 2 hour test. Will check results in the AM.

9/26/24: Per James all leaks are fixed.

Ship	Whs	Item	Description	Price	Extended
1	224	400988931	SPARE PART CHECK VALVE STD	245.70	245.70
1	100	*MISC MATERIALS	Misc compression fittings	8.36	8.36
8	224	ABS Pad Single W/ Disposal	Single Absorbant Pad W/ Disposal	5.00	40.00
Material Subtotal :					294.06
Labor Subtotal :					2,394.00

Thank you for your business! A 2.5 % surcharge on credit card charges over \$1,000 to cover the costs. Finance charges accrue after invoice due date. One hour minimum of travel and labor

Item Subtotal :	294.06
Labor/Travel :	2,394.00
Mileage :	264.12
Std Materials Used :	15.00
Per Diem :	132.56
Total :	3,099.74
Paid :	0.00
Balance Due :	3,099.74

From: [Brian Baldy](#)
To: [GAFFNEY Ingrid * DEQ](#)
Subject: Downtown 76 301 W Third St The Dalles, OR 97058 United States
Date: Wednesday, September 11, 2024 10:15:28 AM
Attachments: [Video.mov](#)
[Video 1.mov](#)
[Video 2.mov](#)

You don't often get email from brian.baldy@hattenhauerdistributing.com. [Learn why this is important](#)

Had a tech come fix leak on a brass fitting on 7 on PACPRIDE.
And pumped fluid out of the bottom of 3-4 cabinet on the retail side and found that lean and tightened the pipe and there's no more leak, on the retail side of the fuel.
Pics and videos attached.

Brian Baldy
Hattenhauer Distributing Co
The Dalles, OR 97058
Office 541-296-3515
Brian's cell 541-980-0674

From: [GAFFNEY Ingrid * DEQ](#)
To: [LITKE Emily * DEQ](#)
Subject: RE: DEQ UST Inspection Determination: Hatt's Downtown #8744
Date: Wednesday, October 16, 2024 2:58:06 PM
Attachments: [image001.png](#)

Yes, will do. Thanks

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov>
Sent: Wednesday, October 16, 2024 1:25 PM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Subject: RE: DEQ UST Inspection Determination: Hatt's Downtown #8744

Hey Ingrid,

Just wanted to let you know that payment was processed for facility 8744 Hatt's downtown 76 on 10/15/24. And they sent the corrective actions a while ago.

When you get a chance, can you upload your inspection report/notes. Then this one is ready to be uploaded to ORMS.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Tuesday, October 8, 2024 2:31 PM
To: Margaret Macnab <margaret@hattenhauerdistributing.com>

Cc: LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov>; Brian Baldy <Brian.Baldy@hattenhauerdistributing.com>; SPENCER Alex * DEQ <Alex.SPENCER@deq.oregon.gov>; Alex Hattenhauer <alex@hattenhauerdistributing.com>
Subject: FW: DEQ UST Inspection Determination: Hatt's Downtown #8744

Hi Margaret

Below is the original sent on September 17th at 1:52 pm for the field citation for W 3rd.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: UST Duty Officer * DEQ
Sent: Tuesday, September 17, 2024 1:52 PM
To: Brian Baldy <Brian.Baldy@hattenhauerdistributing.com>; trowley.hdc@gmail.com; Alex Hattenhauer <alex@hattenhauerdistributing.com>
Cc: Margaret Macnab <margaret@hattenhauerdistributing.com>
Subject: DEQ UST Inspection Determination: Hatt's Downtown #8744

Hello Brian and Tyson,

Thank you for meeting with DEQ on September 10, 2024 to conduct the UST inspection at 301 W 3rd St, The Dalles, OR 97058 it was pleasure meeting you both.

Since DEQ observed water in the on-road diesel sump and a release of product in UDC #5/6 (product present in the bottom of the UDC) and no reporting of a failed cathodic protection test at 301 W 3rd St, The Dalles. DEQ must issue a field citation, per enforcement guidance.
Please see the attached citation.

This field citation will help DEQ keep track of the necessary repairs and testing required. The field citation states Hattenhauer Distributing has 5 days to **30 days** to perform or schedule the repairs and necessary repair testing.

If you require more time, please let the DEQ UST Duty Officer know (see contact below).

Please contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov for the investigation and testing and be sure to email the UST duty officer when sending over the

final documentation.

CORRECTIVE ACTIONS:

1. **Initiate investigation to confirm suspected release into UDC #4 and UDC #7 within 5 days. Provide repair/testing report to DEQ within 30 days. (Emily, there is an email attached regarding these repairs done by Hattenhauer).**
2. **Failed di-electric unions for pipes #3 and #4 were not reported to DEQ within 24 hours, per the rules. Future failures must be reported to DEQ within 24 hours.**

Observations of note:

- **Ensure the site is cleaning up any spills at the site. Cardlock area was heavily soiled with spills.**
- **Ensure that fuel alarms for sensors are documented and addressed.**

Thank you for the follow-up.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
109801	450.00	HATT'S DOWNTOWN 76	2024-FC-9535
HATTENHAUER DISTRIBUTING CO		FIELD CITATION FOR UST VIOLATION	FC-9535
	450.00	TOTAL	



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9535

**Department of Environmental Quality
Underground Storage Tank Program**

OCT 14 2024

DEQ - Astoria

**Field Citation
For UST Violations**

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	09/10/2024	Facility ID#:	8744
Inspector:	Ingrid Gaffney	Facility Name:	Hatt's Downtown 76
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232-9535	Facility Address:	301 W 3rd St The Dalles, OR 97058
Phone #:	503-875-1246	County:	Wasco

Oregon DEQ Inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person <input checked="" type="radio"/> By Mail <input type="radio"/> Both	Date Issued:	09/12/2024
Facility Representative Present During Inspection:	Brian Baldy <input type="radio"/> Permittee <input type="radio"/> Owner <input checked="" type="radio"/> Other		
Name of Permittee or Owner:	Hattenhauer Distributing Company Attn: Alex Hattenhauer		
Mailing Address:	PO Box 1397, The Dalles, OR 97058-8002		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 450	.00
---	--------	-----

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 10/12/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☒ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	<u>Alex Hattenhauer</u>	Owner /	Permittee
Signature:	<u>[Signature]</u>	Date:	<u>10-8-24</u>

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

APPROVED
PLEASE PAY
OK
HIDE

(9400 - DTWN4)



Oregon Department of Environmental Quality

DataBase Connection: PROD

Program Enforcement Maintenance



Program Enforcement | Violations List (2) | Corrective Actions (0) | Link Actions

File #

8744

Create PEN

Create OCE Enforcement

Name

HATT'S DOWNTOWN 76

Location

301 W 3rd Street / THE DALLES / WASCO

Permit

UST General Permit.33-8744-2024-OPER.Active

Recipient Information:

Show Recipient Selection

Name / Title

Hattenhauer, Alex /

Address

PO Box 1397 / The Dalles / OR / 97058-8002

Phone / Fax / Email

541-296-3515 / (541) 296-1426 / alex@hattenhauerdistributing.com

Edit

Delete

Program Enforcement
Number

2024-FC-9535

Regulatory Program

Underground Storage Tanks

Staff Assigned

Ingrid Gaffney

Enforcement Type

Field Citation

Enforcement Action
Issued Date

09/12/2024

Show Calendar

Response Received Date

Show Calendar

Payment Due Date

10/12/2024

Show Calendar

Payment Received Date

10/15/2024

Show Calendar

Penalty Amount

\$450.00

PEN Referral Date

Show Calendar

Closed Date

Show Calendar

Withdrawn Date

Show Calendar

Link To Complaint

Comments

PAID ON 10/15/24; PAID BY HATTENHAUER DISTRIBUTING CO; CK # 109801, AMT \$450.00 XIAN

Edit

Delete

Create By

09/12/2024 11:21:29

Ingrid Gaffney

Last Update By

10/15/2024 09:51:42

Christian Hector

Record ID

9535

Create PEN

Create OCE Enforcement

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 21941	Full Compliance Inspection (FCI)	09/10/2024
Select	PE: 9535	Field Citation	09/12/2024
Select	SV Vio: 20473	(L) Spills and Releases Div 150 - TCR	09/10/2024
Select	SV Vio: 20474	(D) Corrosion Protection - Non TCR	09/10/2024

Records Found = 4

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation

Compliance Events Report

Post a Comment or Report a Problem