



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

March 15, 2024

Star Oil co.
Attn: Mark D Fitz
232 NE Middlefield Rd
Portland, OR 97211-1238

RE: UST Compliance Inspection
DEQ UST #4027 232 NW Middlefield Rd
DEQ UST #7854 8445 N Kerby Ave
DEQ UST #297 2528 SE Holgate Blvd

Dear Star Oil Co,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for April 30, 2024 starting at approximately 9 am at the DEQ UST # listed below.

1. DEQ UST # 4027 Star-Oil Co 232 NE Middlefield Rd, Portland at 9 am
2. DEQ UST #7854 Star-Oil Co 8445 N Kerby Ave, Portland
3. DEQ UST # 297 Montag Oil 2528 SE Holgate Blvd, Portland

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

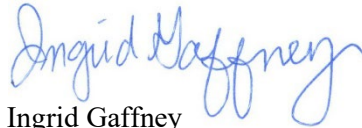
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-875-1246 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney

Date: 4/30/2024

Time: 9 AM

Facility: 4027

I. Site Information

Facility Name: Star-Oil Co.	Permittee: Star-Oil Co	Contact: Mark Fitz
Site Address: 232 NE Middlefield Rd	Organization: SAME	Phone: Thomas Yow
City: Portland, OR 97211	Phone: 503-283-1256	→

II. Tank Information

DEQ Permit #	AEHED	AEHGE			
Estimated Gallons	8,000	10,000			
Substance	Kerosene	Diesel 20% Biodiesel			
Tank Material	Cathodically Protected Steel	→			
Tank Install Date	5/9/1968	→			
Pipe Material	Steel Galvanized	→			
Pipe Type	Safe Suction	→			
Pipe Install Date	5/9/1968	→			
Overfill Device	Auto Shutoff	→			

Notes and Comments from the UST database:

☒ Check file before conducting inspection

* No release detection required of pipes

If tanks are manifolded, which tanks: NO

III. Operating Certificate

Compliance

☒ Yes

☐ No

☒ Current

☒ Accurate

☒ Posted for delivery drive to observe

IV. Operator Training

Compliance

☒ Yes

☐ No

Class A/B Operator ☒ Yes ☐ No

Name: Susan Hanson

Date: 8/3/05

Class C Operator ☐ Yes ☐ No

☒ Cardlock

V. Financial Responsibility

Compliance

☒ Yes

☐ No

Type of coverage: Insurance

Begin Date: 2/24/2024

End Date: 2/24/2025

Coverage amount correct: \$1,000,000

Number of tanks covered: 2

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance

☒ Yes

☐ No

Spill prevention and release detection equipment checked monthly?

☒ Yes

☐ No

Tank top sumps checked annually?

☒ Yes

☐ No

VII. Release Detection	Compliance	<input type="checkbox"/> Yes <input type="checkbox"/> No
a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)		
Date of last testing: <u>9/22/2023 8/23/2022</u>	Last three tests available?	<input type="checkbox"/> Yes <input type="checkbox"/> No
b) Piping Release Detection (Check all that apply)		
<input checked="" type="checkbox"/> <u>Pressurized Piping</u>		
<input type="checkbox"/> Mechanical Leak Detector (MLLD) <input type="checkbox"/> Electronic Leak Detector (ELLD) - check for swiftcheck requirement		
Date of last testing: <u>N/A Safesuction</u>	Last three tests available?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Number of lines tested: <u>N/A</u>	Number of LD tested: <u>N/A</u>	
Leak detector manufacturer make and model: _____		
Tank gauge manufacturer make and model: <u>veeder root TLS 350</u>		
MLLD on turbine manifold? <input type="checkbox"/> Yes <input type="checkbox"/> No		
MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) <input type="checkbox"/> Yes <input type="checkbox"/> No		
If ELLD and no line testing: Annual 0.1 gph results from tank gauge? <input type="checkbox"/> Yes <input type="checkbox"/> No		
<input type="checkbox"/> <u>Interstitial Monitoring</u>		
[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]		
Date of last sump testing: <u>N/A</u>	Last two tests available?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of last sensor testing: <u>N/A</u>	Last three tests available?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Float sensors installed correctly?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Interstitial space opened to sump?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Presence of water in sumps?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> <u>Safe Suction</u>		
Check valve directly below suction pump? <input type="checkbox"/> Yes <input type="checkbox"/> No		
c) Monthly Tank Release Detection (Check all that apply)		
<input type="checkbox"/> Tank Gauge <input type="checkbox"/> CSLD <input type="checkbox"/> SCALD <input type="checkbox"/> Static		
Are correct tank sizes programmed at tank gauge?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Tank diameter/length seem appropriate?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Are tanks manifolded?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
If so, tank gauge testing setup for manifolded tanks?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> <u>Interstitial Monitoring</u> [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]		
<input type="checkbox"/> <u>SIR</u> Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met		
Tank release detection records available during inspection <div style="display: flex; justify-content: space-between;"> <div> <u>2024</u> T1: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec T2: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec T3: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec T4: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec T5: <input type="checkbox"/> Jan <input type="checkbox"/> Feb <input type="checkbox"/> Mar <input type="checkbox"/> Apr <input type="checkbox"/> May <input type="checkbox"/> Jun <input type="checkbox"/> Jul <input type="checkbox"/> Aug <input type="checkbox"/> Sep <input type="checkbox"/> Oct <input type="checkbox"/> Nov <input type="checkbox"/> Dec </div> <div style="text-align: right;"> <u>2023</u> <u>missing</u> → </div> </div>		

Inspector: _____ Date: _____ Time: _____ Facility: 4027

VIII. Spill Prevention **Compliance** ☒ Yes ☐ No

Date(s) of testing: 1/30/2023 7/5/2020 Number of spill buckets tested? 2

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repared? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☒ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention **Compliance** ☐ Yes ☒ No

Date(s) of testing: 9/22/2023 8/23/2022

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☐ Yes ☒ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection **Compliance** ☒ Yes ☐ No

☐ Cathodic ☐ Galvanic ☒ Impressed Current

Steel tank with cathodic? ☒ Yes ☐ No

Steel pipes with cathodic? ☒ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☒ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

☒ If impressed current system:

Rectifier Operational? ☒ Yes ☐ No

Rectifier log maintained? ☒ Yes ☐ No

Rectifier been operating continuously ☒ Yes ☐ No

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

last test
9/29/2017
due 2020?
~~11/17/2019~~
~~11/17/2019~~
7/21/2022
~~11/17/2019~~

XI. General notes from inspection

Representative onsite: Thomas Yow

email: thomas.yow@starvilco.net

- * Alarm light going, no specific alarms listed.
- * missing monthly CSLD? September 2023 - present
- * Alarm is not working? Did not sound.
- * ATG is not functioning properly.

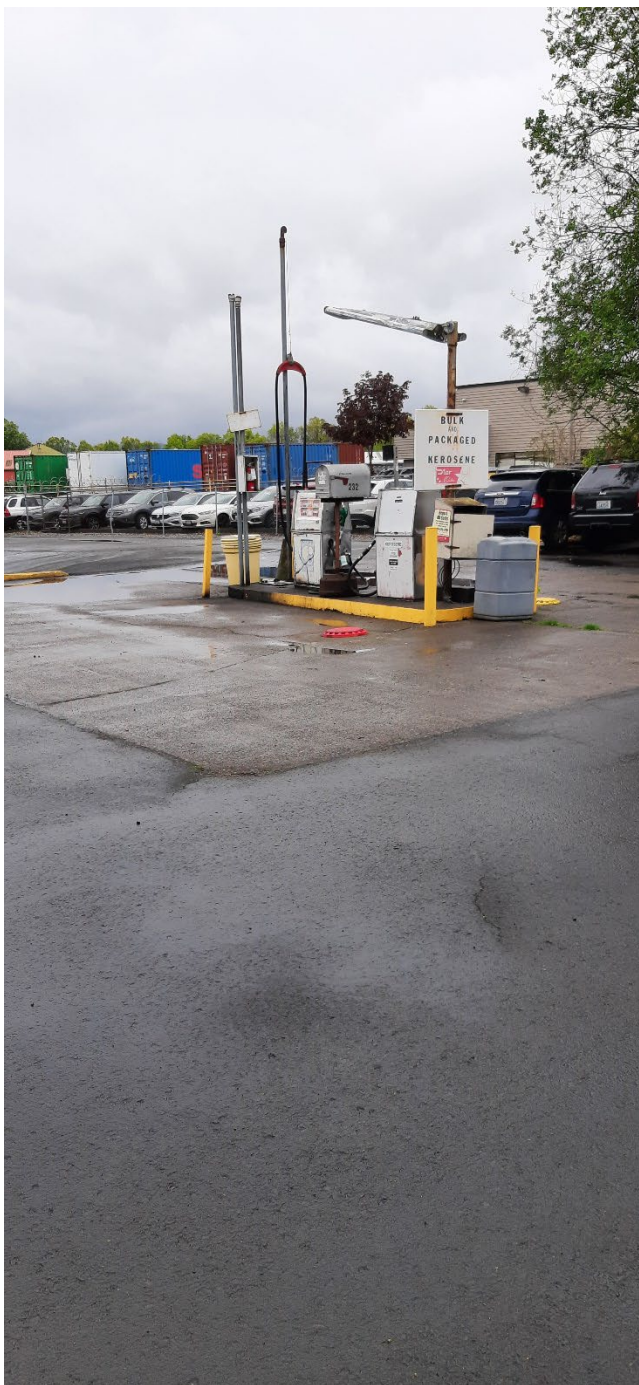
Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature: Ingrid Jeffery

Date: 5/1/2024



1: 232 NE Middlefield Rd, Portland, OR 97211



2: Kerosene UDC



3: Kerosene fill



4: Bio Diesel fill



5: Bio Diesel UDC



6: ATG port



7: Impressed current rectifier



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9277

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	04/30/2024	Facility ID#:	4027
Inspector:	Ingrid Gaffney	Facility Name:	Star Oil Co
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	232 NE Middlefield Rd Portland, OR 97211-1238
Phone #:	503-875-1246	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person <input checked="" type="radio"/> By Mail <input type="radio"/> Both	Date Issued:
Facility Representative Present During Inspection:	Thomas Yow	<input type="radio"/> Permittee <input type="radio"/> Owner <input checked="" type="radio"/> Other

Name of Permittee or Owner: Mark Fitz/Star Oil Co

Mailing Address: 232 NE Middlefield Rd, Portland, OR 97211-1238

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 450	.00
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This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 06/03/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to
comply with the regulations for underground storage tank
systems.**

UST FIELD CITATION

DATE ISSUED: 05/01/2024

PROGRAM ENFORCEMENT No.: 2024-FC-9277

FACILITY ID: 4027

Page 3 of 3

Violation #1: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to maintain adequate records of ATG monitoring and testing results.		
Corrective Action:	Submit results of most recent month's record by 6/3/2024		
Rule Citation: OAR 340-150- 450(5)	Penalty Amount: \$ 300 .00	Correct Violation by: 6/3/2024	Date Violation Corrected:
Violation #2: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to install, operate, maintain or calibrate Automatic Tank Gauge per manufacturer's instructions, including service checks for operability or running condition.		
Corrective Action:	Repair the ATG and begin using an Automatic Tank Gauge that is installed, operated, maintained or calibrated per manufacturer's instructions within 30 days.		
Rule Citation: OAR 340-150- 400(1)(c)	Penalty Amount: \$ 150 .00	Correct Violation by: 6/3/2024	Date Violation Corrected:
Violation #3: *TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): \$ 450 .00	Total Penalty Amount (All Pages): \$ 450 .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 06/03/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature
Date

*TCR: Technical Compliance Rate

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

JUN 26, 2024 8:00 AM

CSLD TEST RESULTS

JUN 26, 2024 8:00 AM

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

JUL 1, 2024 8:00 AM

CSLD TEST RESULTS

JUL 1, 2024 8:00 AM

T 1:KEROSENE
PROBE SERIAL NUM 416209

0.2 GAL/HR TEST
PER: JUN 26, 2024 PASS

T 2:BIO DIESEL
PROBE SERIAL NUM 245482

0.2 GAL/HR TEST
PER: JUN 26, 2024 PASS

T 1:KEROSENE
PROBE SERIAL NUM 416209

0.2 GAL/HR TEST
PER: JUL 1, 2024 PASS

T 2:BIO DIESEL
PROBE SERIAL NUM 245482

0.2 GAL/HR TEST
PER: JUL 1, 2024 PASS

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

JUN 26, 2024 10:02 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:KEROSENE
VOLUME = 3876 GALS
ULLAGE = 4263 GALS
90% ULLAGE= 3449 GALS
TC VOLUME = 3865 GALS
HEIGHT = 45.73 INCHES
WATER VOL = 22 GALS
WATER = 1.30 INCHES
TEMP = 65.4 DEG F

T 2:BIO DIESEL
VOLUME = 1012 GALS
ULLAGE = 9114 GALS
90% ULLAGE= 8101 GALS
TC VOLUME = 1009 GALS
HEIGHT = 14.86 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 66.8 DEG F

* * * * * END * * * * *

SYSTEM SETUP

SEP 22, 2023 10:25 AM

SYSTEM UNITS

U.S.

SYSTEM LANGUAGE

ENGLISH

SYSTEM DATE/TIME FORMAT

MON DD YYYY HH:MM:SS xM

STAR OIL CO

232 NE MIDDLEFIELD

PORTLAND OR 97211

SHIFT TIME 1 : DISABLED

SHIFT TIME 2 : DISABLED

SHIFT TIME 3 : DISABLED

SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN
ENABLED

TANK PER TST NEEDED WRN
DAYS = 20

TANK PER TST NEEDED ALM
DAYS = 25

TANK ANN TST NEEDED WRN
DISABLED

LINE RE-ENABLE METHOD
PASS LINE TEST

LINE PER TST NEEDED WRN
DISABLED
LINE ANN TST NEEDED WRN
DISABLED

PRINT TC VOLUMES
ENABLED

TEMP COMPENSATION
VALUE (DEG F): 60.0
STICK HEIGHT OFFSET
DISABLED

H-PROTOCOL DATA FORMAT
HEIGHT

DAYLIGHT SAVING TIME
ENABLED

START DATE

MAR WEEK 2 SUN

START TIME

2:00 AM

END DATE

NOV WEEK 1 SUN

END TIME

2:00 AM

RE-DIRECT LOCAL PRINTOUT
DISABLED

EURO PROTOCOL PREFIX
S

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 2 (S-SAT)
BAUD RATE : 9600
PARITY : NONE
STOP BIT : 2 STOP
DATA LENGTH: 8 DATA
RS-232 SECURITY
CODE : DISABLED
DTR NORMAL STATE: HIGH

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

IN-TANK SETUP

T 1: KEROSENE
PRODUCT CODE : 1
THERMAL COEFF : .000500
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 8139

FLOAT SIZE: 3.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 8257
OVERFILL LIMIT : 90%
HIGH PRODUCT : 7431
DELIVERY LIMIT : 95%
DELIVERY LIMIT : 7844

RS-232 END OF MESSAGE
DISABLED

AUTO DIAL ALARM SETUP

IN-TANK SETUP

T 1: KEROSENE
PRODUCT CODE : 1
THERMAL COEFF : .000500
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 8139

FLOAT SIZE: 3.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 8257
OVERFILL LIMIT : 90%
: 7431
HIGH PRODUCT : 95%
: 7844
DELIVERY LIMIT : 1%
: 82

LOW PRODUCT : 500
LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT : 0.00
PROBE OFFSET : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
: 1220

LEAK MIN ANNUAL : 0%
: 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK: OFF

DELIVERY DELAY : 1 MIN
PUMP THRESHOLD : 10.00%

T 2:BIO DIESEL
PRODUCT CODE : 2
THERMAL COEFF : .000450
TANK DIAMETER : 95.00
TANK PROFILE : 1 PT
FULL VOL : 10126

FLOAT SIZE: 3.0 IN.

WATER WARNING : 2.0
HIGH WATER LIMIT: 3.0

MAX OR LABEL VOL: 10310
OVERFILL LIMIT : 90%
 : 9279
HIGH PRODUCT : 95%
 : 9794
DELIVERY LIMIT : 1%
 : 103

LOW PRODUCT : 500
LEAK ALARM LIMIT: 10
SUDDEN LOSS LIMIT: 99
TANK TILT : 2.30
PROBE OFFSET : 0.00

MANIFOLDED TANKS
T#: NONE

LEAK MIN PERIODIC: 15%
 : 1518

LEAK MIN ANNUAL : 0%
 : 0

PERIODIC TEST TYPE
STANDARD

ANNUAL TEST FAIL
ALARM DISABLED

PERIODIC TEST FAIL
ALARM DISABLED

GROSS TEST FAIL
ALARM DISABLED

ANN TEST AVERAGING: OFF
PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN
PUMP THRESHOLD : 10.00%

LEAK TEST METHOD

TEST CSLD : ALL TANK
Pd = 99%
CLIMATE FACTOR:MODERATE

REPORT ONLY:
END OF MONTH

LEAK TEST METHOD

TEST CSLD : ALL TANK

Pd = 99%

CLIMATE FACTOR:MODERATE

REPORT ONLY:

END OF MONTH

TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT
NORMAL

OUTPUT RELAY SETUP

R 1:OVERFILL ALARM

TYPE:

STANDARD

NORMALLY OPEN

IN-TANK ALARMS

ALL:OVERFILL ALARM

ALL:HIGH PRODUCT ALARM

ALL:MAX PRODUCT ALARM

RECONCILIATION SETUP

AUTOMATIC DAILY CLOSING
TIME: 2:00 AM

PERIODIC RECONCILIATION
MODE: MONTHLY

TEMP COMPENSATION
STANDARD

BUS SLOT FUEL METER TANK

TANK MAP EMPTY

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

SEP 22. 2023 10:19 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:KEROSENE

VOLUME = 2052 GALS
ULLAGE = 6087 GALS
90% ULLAGE= 5273 GALS
TC VOLUME = 2042 GALS
HEIGHT = 28.49 INCHES
WATER VOL = 18 GALS
WATER = 1.16 INCHES
TEMP = 69.3 DEG F

T 2:BIO DIESEL

VOLUME = 7341 GALS
ULLAGE = 2785 GALS
90% ULLAGE= 1772 GALS
TC VOLUME = 7298 GALS
HEIGHT = 64.67 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 73.0 DEG F

***** END *****

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

SEP 22. 2023 10:19 AM

CSLD TEST RESULTS

SEP 22. 2023 10:19 AM

T 1:KEROSENE

PROBE SERIAL NUM 416209

0.2 GAL/HR TEST

PER: SEP 22. 2023 PASS

T 2:BIO DIESEL

PROBE SERIAL NUM 245482

0.2 GAL/HR TEST

PER: SEP 22. 2023 PASS

***** END *****

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

SEP 22, 2023 10:27 AM

TANK LEAK TEST HISTORY

T 1:KEROSENE

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

SEP 22, 2023 8:20 AM
TEST LENGTH 62 HOURS
STARTING VOLUME= 2359
PERCENT VOLUME = 29.0
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 1, 2023 7:06 AM
TEST LENGTH 37 HOURS
STARTING VOLUME= 5090
PERCENT VOLUME = 62.5
TEST TYPE = CSLD

FEB 1, 2023 1:19 AM
TEST LENGTH 52 HOURS
STARTING VOLUME= 3611
PERCENT VOLUME = 44.4
TEST TYPE = CSLD

MAR 23, 2023 9:30 PM
TEST LENGTH 83 HOURS
STARTING VOLUME= 5248
PERCENT VOLUME = 64.5
TEST TYPE = CSLD

APR 1, 2023 12:49 AM
TEST LENGTH 105 HOURS
STARTING VOLUME= 4892
PERCENT VOLUME = 60.1
TEST TYPE = CSLD

MAY 1, 2023 2:52 AM
TEST LENGTH 84 HOURS
STARTING VOLUME= 4187
PERCENT VOLUME = 51.5
TEST TYPE = CSLD

JUN 2, 2023 2:05 AM
TEST LENGTH 70 HOURS
STARTING VOLUME= 3851
PERCENT VOLUME = 47.3
TEST TYPE = CSLD

JUL 1, 2023 1:57 AM
TEST LENGTH 112 HOURS
STARTING VOLUME= 3542
PERCENT VOLUME = 43.5
TEST TYPE = CSLD

JUL 1, 2023 1:57 AM
TEST LENGTH 112 HOURS
STARTING VOLUME= 3542
PERCENT VOLUME = 43.5
TEST TYPE = CSLD

AUG 1, 2023 3:50 AM
TEST LENGTH 60 HOURS
STARTING VOLUME= 3492
PERCENT VOLUME = 42.9
TEST TYPE = CSLD

SEP 9, 2023 10:42 AM
TEST LENGTH 116 HOURS
STARTING VOLUME= 3016
PERCENT VOLUME = 37.1
TEST TYPE = CSLD

OCT 1, 2022 2:55 AM
TEST LENGTH 42 HOURS
STARTING VOLUME= 6080
PERCENT VOLUME = 74.7
TEST TYPE = CSLD

NOV 1, 2022 3:17 PM
TEST LENGTH 88 HOURS
STARTING VOLUME= 5326
PERCENT VOLUME = 65.4
TEST TYPE = CSLD

DEC 6, 2022 2:33 AM
TEST LENGTH 71 HOURS
STARTING VOLUME= 6309
PERCENT VOLUME = 77.5
TEST TYPE = CSLD

* * * * * END * * * * *

STAR OIL CO
232 NE MIDDLEFIELD
PORTLAND OR 97211

SEP 22, 2023 10:27 AM

TANK LEAK TEST HISTORY

T 2:BIO DIESEL

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:

SEP 22, 2023 8:13 AM
TEST LENGTH 49 HOURS
STARTING VOLUME= 7602
PERCENT VOLUME = 75.1
TEST TYPE = CSLD

FULLEST PERIODIC TEST

SEP 22, 2023 8:13 AM
TEST LENGTH 49 HOURS
STARTING VOLUME= 7602
PERCENT VOLUME = 75.1
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 25, 2023 11:56 AM
TEST LENGTH 57 HOURS
STARTING VOLUME= 7945
PERCENT VOLUME = 78.5
TEST TYPE = CSLD

FEB 1, 2023 2:48 AM
TEST LENGTH 56 HOURS
STARTING VOLUME= 7634
PERCENT VOLUME = 75.4
TEST TYPE = CSLD

MAR 30, 2023 1:49 PM
TEST LENGTH 52 HOURS
STARTING VOLUME= 7273
PERCENT VOLUME = 71.8
TEST TYPE = CSLD

APR 3, 2023 1:28 AM
TEST LENGTH 59 HOURS
STARTING VOLUME= 8226
PERCENT VOLUME = 81.2
TEST TYPE = CSLD

MAY 1, 2023 1:29 AM
TEST LENGTH 51 HOURS
STARTING VOLUME= 5570
PERCENT VOLUME = 55.0
TEST TYPE = CSLD

JUN 9, 2023 4:24 AM
TEST LENGTH 78 HOURS
STARTING VOLUME= 7833
PERCENT VOLUME = 77.4
TEST TYPE = CSLD

JUL 1, 2023 1:07 AM
TEST LENGTH 96 HOURS
STARTING VOLUME= 7393
PERCENT VOLUME = 73.0
TEST TYPE = CSLD

AUG 1, 2023 12:19 AM
TEST LENGTH 48 HOURS
STARTING VOLUME= 6623
PERCENT VOLUME = 65.4
TEST TYPE = CSLD

SEP 16, 2023 7:45 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 7885
PERCENT VOLUME = 77.9
TEST TYPE = CSLD

OCT 1, 2022 5:27 AM
TEST LENGTH 49 HOURS
STARTING VOLUME= 2851
PERCENT VOLUME = 28.2
TEST TYPE = CSLD

NOV 13, 2022 12:38 PM
TEST LENGTH 42 HOURS
STARTING VOLUME= 6439
PERCENT VOLUME = 63.6

NOV 13, 2022 12:38 PM
TEST LENGTH 42 HOURS
STARTING VOLUME= 6439
PERCENT VOLUME = 63.6
TEST TYPE = CSLD

DEC 1, 2022 5:27 AM
TEST LENGTH 47 HOURS
STARTING VOLUME= 4259
PERCENT VOLUME = 42.1
TEST TYPE = CSLD

* * * * * END * * * * *

Harry Staten

791 SE Beaver Creek Ln.
Troutdale, OR, 97060
Phone: (0) 971-293-9302
Fax: (000) 000-0000
harry@leathersfuels.net

WORK ORDER

WORK ORDER #

00-0001

DATE

6/23/2024

REQUESTED BY	CUSTOMER ID	DEPARTMENT
Star Oil		

BILL TO	JOB DETAILS
Name Company Name Street Address City, ST ZIP (000) 000-0000	Veeder Root TLS 350, Audible alarm with no alarm. Tank History not present. Replaced Firmware Chip - Cold Started - Programed - Confirmed Tank Test History now is available.

QTY	DESCRIPTION	TAXED	UNIT PRICE	TOTAL
1	Firmware Chip (used)		150.00	150.00
1	Hourly Labor		73.00	73.00
				-
				-
				-
				-
				-
				-
				-
				-

OTHER COMMENTS

1. Total payment due 30 days after completion of work
2. Please refer to the W.O. # in all your correspondence
3. Please send correspondence regarding this work order to:

Harry Staten

971-293-9302

Harry@leathersfuels.net

SUBTOTAL \$ 223.00

TAXABLE -

TAX RATE 0.000%

TAX \$ -

S & H \$ -

OTHER \$ -

TOTAL \$ 223.00

Make checks payable to
Harry Staten

NOTES

Continue to watch CSLD Test results and pull Test history. Any issues please call me. I found Complete History for 2021 to 2023 printed by Alex With Patriot Environmental. I left these reports on top of the TLS-350

6/23/2024

Completed Date

7/1/2024

Signature

Harry Staten

Date

Thank You For Your Business!

From: [GAFFNEY Ingrid * DEQ](#)
To: [Mark Fitz](#); [Thomas Yow](#); [UST Duty Officer * DEQ](#)
Cc: [Sue Hanson](#)
Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027
Date: Tuesday, July 2, 2024 2:25:10 PM
Attachments: [image001.png](#)

Indeed. I agree, the in-person is far more beneficial. I know sometimes people's schedules are crazy, so I throw the online out there as an option.

Thanks, Mark!

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: Mark Fitz <mark@staroilco.net>
Sent: Tuesday, July 2, 2024 2:16 PM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>; Thomas Yow <thomas.yow@staroilco.net>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Sue Hanson <shanson@staroilco.net>
Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

I agree on that. The in person class is far superior though than the online one. Especially for someone getting into the industry like Thomas.

Mark

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Tuesday, July 2, 2024 2:06 PM
To: Mark Fitz <mark@staroilco.net>; Thomas Yow <thomas.yow@staroilco.net>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Sue Hanson <shanson@staroilco.net>
Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Great, I have saw your A/B training cert at the inspection. I always recommend that anyone who handles the daily care should be A/B trained (liability).

Ben Thomas is a great option. I am not sure if Alex is still doing training if he is great. I know he retired recently from testing.

Any one of those listed folks will take care of Thomas. Thanks Mark!

Have a good summer everyone.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: Mark Fitz <mark@staroilco.net>
Sent: Tuesday, July 2, 2024 2:01 PM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>; Thomas Yow <thomas.yow@staroilco.net>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Sue Hanson <shanson@staroilco.net>
Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Quite a few of us have A/B certifications.

If you need evidence of that I have it, Sue Hanson has it, and Greg Stone has it on our staff.

Thomas will be trained we typically prefer Ben Thomas's in person classes which I haven't seen an offer for in a while so we can follow up to see..

Alex at Patriot Environmental if he's certified we can use. He typically has trained our people on our systems when he does his annual inspections at our sites.

Mark Fitz
Star Oilco

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Tuesday, July 2, 2024 12:23 PM
To: Thomas Yow <thomas.yow@staroilco.net>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Mark Fitz <mark@staroilco.net>; Sue Hanson <shanson@staroilco.net>
Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Awesome. Here's the list again:

<https://www.oregon.gov/deq/FilterDocs/USTTrainingVendors.pdf>

Some are online, so that might be an easier option.

Thanks, Thomas.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: Thomas Yow <thomas.yow@staroilco.net>
Sent: Tuesday, July 2, 2024 12:21 PM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Mark Fitz <mark@staroilco.net>; Sue Hanson <shanson@staroilco.net>
Subject: Re: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Ingrid,

I have not received the A/B training yet, but I will get on that and get the training done as soon as possible.

Thank you,
Thomas J. Yow



Dispatch
232 NE Middlefield Rd.
Portland, OR 97213
503.283.1256
www.staroilco.net

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Tuesday, July 2, 2024 12:13 PM
To: Thomas Yow <thomas.yow@staroilco.net>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Cc: Mark Fitz <mark@staroilco.net>; Sue Hanson <shanson@staroilco.net>

Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Thomas

Great, thank you. The payment was received. This is now considered closed out. Please reach out to DEQ should you have further issues or questions. And don't forget to keep track of the CSLD reports and annual testing. Were you able to get you A/B training, Thomas? I apologize if this is repeat question.

Emily – please add these to the file. The citation can be closed out.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: Thomas Yow <thomas.yow@staroilco.net>

Sent: Tuesday, July 2, 2024 12:08 PM

To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>; UST Duty Officer * DEQ <ust.dutyofficer@deq.oregon.gov>

Cc: Mark Fitz <mark@staroilco.net>; Sue Hanson <shanson@staroilco.net>

Subject: Re: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Good afternoon,

Attached is the work order for the repair of Middlefield Veeder Root and the CSLD reports after the repair. The field citation was paid on June 3, 2024.

Thank you,
Thomas J. Yow



Dispatch
232 NE Middlefield Rd.
Portland, OR 97213
503.283.1256
www.staroilco.net

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Friday, May 31, 2024 11:51 AM
To: Thomas Yow <thomas.yow@staroilco.net>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Mark Fitz <mark@staroilco.net>; Sue Hanson <shanson@staroilco.net>
Subject: RE: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Hi Thomas

DEQ will grant an extension until 7/3/2024. Please send the work order over for the repair/replacement of the Veeder Root part.
Please make sure the field citation is paid.

Thank you.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: Thomas Yow <thomas.yow@staroilco.net>
Sent: Friday, May 31, 2024 11:49 AM
To: UST Duty Officer * DEQ <ust.dutyofficer@deq.oregon.gov>; GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Cc: Mark Fitz <mark@staroilco.net>; Sue Hanson <shanson@staroilco.net>
Subject: Request for Extension of UST Field Citation Deadline - Star Oilco Facility 4027

Good afternoon,

I am writing to formally request an extension on the deadline for addressing the UST Field Citation with our Middlefield site (Facility 4027). We are requesting an extension to 7/3/2024, which will allow us to ensure compliance with the necessary corrective actions, particularly regarding the servicing and repair of the Veeder Root system.

Currently, the Veeder Root at Middlefield needs a new motherboard, and we have an order placed for it.

Thank you for your time and we look forward to your response.

Best regards,

Thomas J. Yow



Dispatch

232 NE Middlefield Rd.

Portland, OR 97213

503.283.1256

www.staroilco.net

**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
23645	450.00	MARK FITZ/STAR OIL CO	2024-FC-9277
STAR OILCO FITZ ENTERPRIZES, INC		FIELD CITATION FOR UST VIOLATION	FC-9277
	450.00	TOTAL	

ED20240604AB	23645	\$450.00	MARK FITZ/STAR OIL CO	STAR OILCO FITZ ENTERPRIZES, INC	FC-9277	2024-FC-9277		USTXPENF	FIELD CITATION FOR UST VIOLATION	6/4/2024
--------------	-------	----------	-----------------------	----------------------------------	---------	--------------	--	----------	----------------------------------	----------



Program Enforcement Maintenance



Program Enforcement

Violations List (2)

Corrective Actions (0)

Link Actions

File #

4027

Create PEN

Create OCE Enforcement

Name STAR- OIL CO.

Location 232 NE MIDDLEFIELD RD / PORTLAND /

MULTNOMAH

Permit UST General Permit.26-4027-2024-OPER.Active

Recipient Information:

Show Recipient Selection

Name / Title Fitz, Mark / Owner

Address 232 NE Middlefield Rd / Portland / OR / 97211-1238

Phone / Fax / Email 503-283-1256 / /

Edit

Delete

Program Enforcement Number 2024-FC-9277

Regulatory Program Underground Storage Tanks

Staff Assigned Ingrid Gaffney

Enforcement Type Field Citation

Enforcement Action Issued Date 05/01/2024

Show Calendar

Response Received Date

Show Calendar

Payment Due Date 06/03/2024

Show Calendar

Payment Received Date

06/03/2024

Show Calendar

Penalty Amount \$450.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 21482	Full Compliance Inspection (FCI)	04/30/2024
Select	PE: 9277	Field Citation	05/01/2024
Select	SV Vio: 20028	(J5) ATG - TCR	04/30/2024
Select	SV Vio: 20029	(J5) ATG - TCR	04/30/2024

Records Found = 4

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation

Compliance Events Report

PEN Referral
Date

Show Calendar

Closed Date

Show Calendar

Withdrawn Date

Show Calendar

Link To
Complaint

Comments

30 days to submit repair and CSLD monthly results to DEQ. Paid on 6/3/2024; Paid by StarOilco Fitz enterprises, Inc. Disbursement



Edit

Delete

Create By

05/01/2024
~~06-07-25 AM~~

Ingrid Gaffney

Last Update By

06/04/2024
~~06-06-25 AM~~

Dana Anderson

Record ID

9277

Create PEN

Create OCE Enforcement



State of Oregon
Department of
Environmental
Quality

JUN 03 2024

DEQ - ASBUNH...

Program Enforcement No. 2024-FC-9277

**Department of Environmental Quality
Underground Storage Tank Program**

**Field Citation
For UST Violations**

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	04/30/2024	Facility ID#:	4027
Inspector:	Ingrid Gaffney	Facility Name:	Star Oil Co
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	232 NE Middlefield Rd Portland, OR 97211-1238
Phone #:	503-875-1246	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person <input checked="" type="radio"/> By Mail <input type="radio"/> Both	Date Issued:
Facility Representative Present During Inspection:	Thomas Yow	<input type="radio"/> Permittee <input type="radio"/> Owner <input checked="" type="radio"/> Other
Name of Permittee or Owner: Mark Fitz/Star Oil Co		
Mailing Address: 232 NE Middlefield Rd, Portland, OR 97211-1238		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 450	.00
---	--------	-----

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 06/03/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☒ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: <u>MARK FITZ</u>	Owner / Permittee
Signature: <u>[Signature]</u>	Date: <u>5.30.24</u>

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

UST FIELD CITATION

DATE ISSUED: 05/01/2024

PROGRAM ENFORCEMENT No.: 2024-FC-9277

FACILITY ID: 4027

Page 3 of 3

Violation #1:*TCR: ☒ Y ☐ N

Failure to maintain adequate records of ATG monitoring and testing results.

Corrective Action:

Submit results of most recent month's record by 6/3/2024

Rule Citation: OAR 340-150- 450(5)

Penalty Amount: \$ 300

.00

Correct Violation by: 6/3/2024

Date Violation Corrected:

Violation #2:*TCR: ☐ Y ☒ N

Failure to install, operate, maintain or calibrate Automatic Tank Gauge per manufacturer's instructions, including service checks for operability or running condition.

Corrective Action:

Repair the ATG and begin using an Automatic Tank Gauge that is installed, operated, maintained or calibrated per manufacturer's instructions within 30 days.

Rule Citation: OAR 340-150- 400(1)

Penalty Amount: \$ 150

.00

Correct Violation by: 6/3/2024

Date Violation Corrected:

Violation #3:*TCR: ☐ Y ☒ N

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #4:*TCR: ☐ Y ☒ N

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #5:*TCR: ☐ Y ☒ N

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #6:*TCR: ☐ Y ☒ N

Corrective Action:

Rule Citation: OAR 340-150-

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Total Penalty Amount (This Page): \$ 450

.00

Total Penalty Amount (All Pages): \$ 450

.00

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 06/03/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:

Permittee/Owner Signature

Date

*TCR: Technical Compliance Rate