



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

July 3, 2024

S & H Oil LLC
Attn: Sohail Khan
12405 SE 97th Ave
Clackamas, OR 97015-9762

RE: UST Compliance Inspection
DEQ UST # 9405 - 1680 South Shore Blvd, Lake Oswego

Dear S & H Oil LLC:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, has been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for October 2, 2024 starting at approximately 10 am at the DEQ UST #s listed below.

October 2nd at 10 am:

- **DEQ UST #9405 – 1680 South Shore Blvd, Lake Oswego**

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges.

The DEQ requests the following documentation be submitted electronically via email prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification for the past three years
- Spill prevention testing records, was due by October 2020
- Monthly walkthroughs, one year
- Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable). All tests since 2019.

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

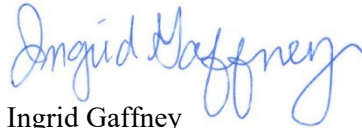
DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-229-5048 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024

Page 1



1: Tank 1 alarm for test fail



2: 1680 South Shore Blvd, Lake Oswego, OR 97034



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024**

Page 1



3: UDC #6



4: UDC #7



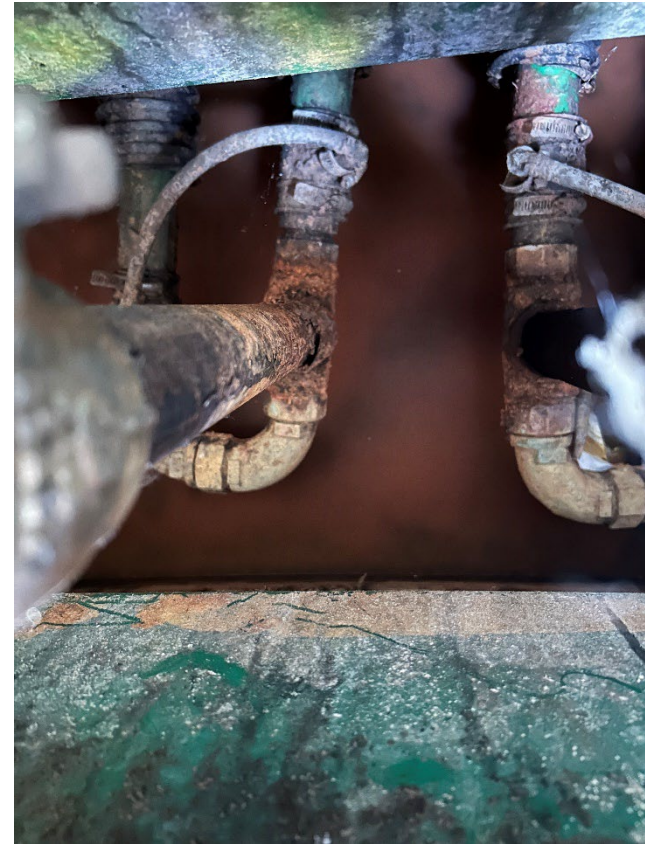
**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024**

Page 1



5: UDC #7



6: UDC #3



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024**

Page 1



7: UDC #3



8: UDC #3 has water, not product.



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024

Page 1



9: Regular fill



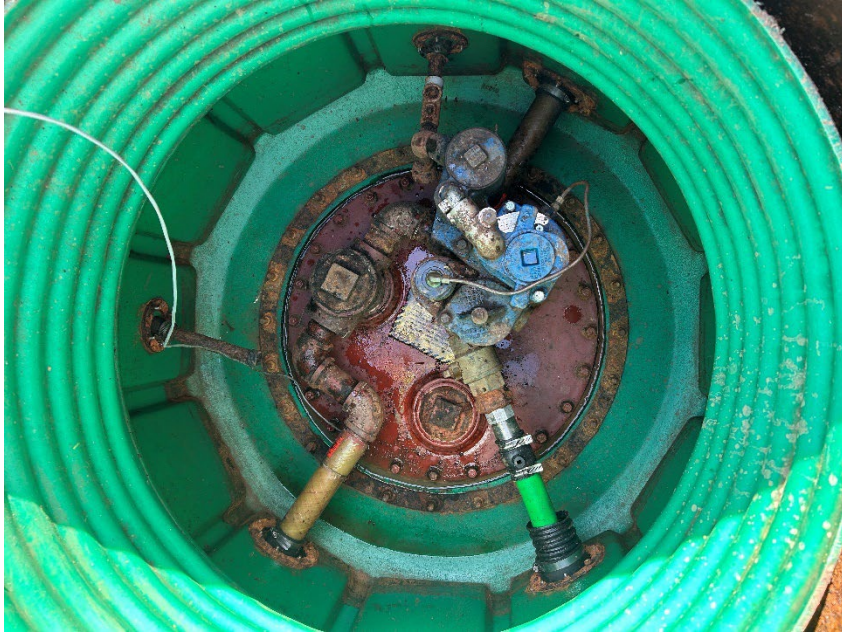
10: Premium fill



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024**

Page 1



11: Regular sump



12: Premium sump



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: S&H Oil LLC #9405
INSPECTION DATE: October 2, 2024**

Page 1



13: Premium sump elbow joint has cracked sealant.



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9628

**Department of Environmental Quality
Underground Storage Tank Program**

**Field Citation
For UST Violations**

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	10/02/2024	Facility ID#:	9405
Inspector:	Ingrid Gaffney	Facility Name:	S&H Oil, LLC
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	1680 South Shore Blvd Lake Oswego, OR 97034
Phone #:	503-875-1246	County:	Clackamas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person <input checked="" type="radio"/> By Mail <input type="radio"/> Both	Date Issued:
Facility Representative Present During Inspection:	Max Kuchuryan	<input type="radio"/> Permittee <input type="radio"/> Owner <input checked="" type="radio"/> Other
Name of Permittee or Owner: S&H Oil, LLC Attn: Sohail Khan		
Mailing Address: 12405 SE 97th Ave, Clackamas, OR 97015-9762		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 325	.00
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This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 11/11/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION**Page 3 of 3****PROGRAM ENFORCEMENT No.:** 2024-FC-9628**FACILITY ID:** 9405**DATE ISSUED:** 10/11/2024

Violation #1: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to maintain adequate records of ATG (Veeder Root) monitoring and testing results.			
Corrective Action:	Submit results of most recent month's release detection record from the tank gauge within 10 days of next month.			
Rule Citation: OAR 340-150- 0450(5)	Penalty Amount: \$ 225 .00	Correct Violation by: 11/11/2024	Date Corrected:	
Violation #2: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to test and calibrate release detection equipment for operability or running condition annually.			
Corrective Action:	Provide DEQ with next testing date and keep site on annual schedule for testing.			
Rule Citation: OAR 340-150- 0400(2)	Penalty Amount: \$ 100 .00	Correct Violation by: 11/11/2024	Date Corrected:	
Violation #3: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to complete initial overfill, spill prevention testing requirements by October 1, 2020			
Corrective Action:	No corrective action testing due October 1, 2020, testing was performed December 2, 2021 and November 18, 2021			
Rule Citation: OAR 340-150- 0310(10)	Penalty Amount: \$ 00 .00	Correct Violation by: N/A	Date Corrected: N/A	
Violation #4: *TCR: <input type="radio"/> Y <input checked="" type="radio"/> N				
Corrective Action:				
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Corrected:	
Violation #5: *TCR: <input type="radio"/> Y <input checked="" type="radio"/> N				
Corrective Action:				
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Corrected:	
Violation #6: *TCR: <input type="radio"/> Y <input checked="" type="radio"/> N				
Corrective Action:				
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Corrected:	
Total Penalty Amount (This Page): \$ 325 .00		Total Penalty Amount (All Pages): \$ 325 .00		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND**RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:** 11/11/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected:

Permittee/Owner Signature

Date

*TCR: Technical Compliance Rate

TANK LEAK TEST HISTORY

T 1:UNLEADED

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
SEP 28, 2024 9:57 PM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7742
PERCENT VOLUME = 51.6
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 18, 2024 3:58 AM
TEST LENGTH 35 HOURS
STARTING VOLUME= 10366
PERCENT VOLUME = 69.1
TEST TYPE = CSLD

FEB 4, 2024 5:32 AM
TEST LENGTH 40 HOURS
STARTING VOLUME= 7974
PERCENT VOLUME = 53.2
TEST TYPE = CSLD

MAR 29, 2024 3:38 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 10353
PERCENT VOLUME = 69.0
TEST TYPE = CSLD

APR 8, 2024 5:19 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 10823
PERCENT VOLUME = 72.2
TEST TYPE = CSLD

MAY 5, 2024 6:26 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 9638
PERCENT VOLUME = 64.3
TEST TYPE = CSLD

JUN 29, 2024 5:58 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 9223
PERCENT VOLUME = 61.5
TEST TYPE = CSLD

JUL 31, 2024 11:03 PM
TEST LENGTH 33 HOURS
STARTING VOLUME= 10343
PERCENT VOLUME = 69.0
TEST TYPE = CSLD

AUG 11, 2024 6:43 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 11428
PERCENT VOLUME = 76.2
TEST TYPE = CSLD

SEP 1, 2024 1:09 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 9338
PERCENT VOLUME = 62.3
TEST TYPE = CSLD

TANK LEAK TEST HISTORY

T 2:SUPER

LAST GROSS TEST PASSED:

NO TEST PASSED

LAST ANNUAL TEST PASSED:

NO TEST PASSED

FULLEST ANNUAL TEST PASS

NO TEST PASSED

LAST PERIODIC TEST PASS:
OCT 2, 2024 4:22 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 3270
PERCENT VOLUME = 54.5
TEST TYPE = CSLD

FULLEST PERIODIC TEST
PASSED EACH MONTH:

JAN 18, 2024 12:38 PM
TEST LENGTH 30 HOURS
STARTING VOLUME= 3085
PERCENT VOLUME = 51.4
TEST TYPE = CSLD

OCT 3, 2023 6:05 AM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7907
PERCENT VOLUME = 52.7
TEST TYPE = CSLD

FEB 8, 2024 10:03 PM
TEST LENGTH 34 HOURS
STARTING VOLUME= 3086
PERCENT VOLUME = 51.4
TEST TYPE = CSLD

NOV 2, 2023 10:55 PM
TEST LENGTH 32 HOURS
STARTING VOLUME= 7999
PERCENT VOLUME = 53.3
TEST TYPE = CSLD

MAR 31, 2024 12:16 AM
TEST LENGTH 31 HOURS
STARTING VOLUME= 3488
PERCENT VOLUME = 58.1
TEST TYPE = CSLD

DEC 25, 2023 8:35 AM
TEST LENGTH 33 HOURS
STARTING VOLUME= 11103
PERCENT VOLUME = 74.0
TEST TYPE = CSLD

* * * * * END * * * * *

APR 1, 2024 3:53 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 3530
PERCENT VOLUME = 58.8
TEST TYPE = CSLD

MAY 12, 2024 10:10 PM
TEST LENGTH 35 HOURS
STARTING VOLUME= 3145
PERCENT VOLUME = 52.4
TEST TYPE = CSLD

JUN 28, 2024 7:38 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 3147
PERCENT VOLUME = 52.5
TEST TYPE = CSLD

JUL 26, 2024 10:58 PM
TEST LENGTH 30 HOURS
STARTING VOLUME= 4318
PERCENT VOLUME = 72.0
TEST TYPE = CSLD

AUG 3, 2024 6:54 AM
TEST LENGTH 28 HOURS
STARTING VOLUME= 4046
PERCENT VOLUME = 67.4
TEST TYPE = CSLD

SEP 1, 2024 12:51 AM
TEST LENGTH 41 HOURS
STARTING VOLUME= 3167
PERCENT VOLUME = 52.8
TEST TYPE = CSLD

OCT 2, 2024 4:22 AM
TEST LENGTH 36 HOURS
STARTING VOLUME= 3270
PERCENT VOLUME = 54.5
TEST TYPE = CSLD

NOV 13, 2023 11:16 AM
TEST LENGTH 29 HOURS
STARTING VOLUME= 3172
PERCENT VOLUME = 52.9
TEST TYPE = CSLD

DEC 21, 2023 8:01 AM
TEST LENGTH 30 HOURS
STARTING VOLUME= 3503
PERCENT VOLUME = 58.4
TEST TYPE = CSLD

* * * * * END * * * * *

From: [LITKE Emily * DEQ](#)
To: [HSK OIL LLC](#)
Subject: RE: DEQ UST Inspection Determination: S&H Oil LLC #9405
Date: Friday, November 15, 2024 12:39:00 PM
Attachments: [image001.png](#)

Thank you for sending these tank tapes and the date of the next annual testing and calibration of the release detection equipment. I will mark the corrective actions as complete.

As soon as I receive confirmation from the DEQ accounting team that payment has been processed, then I will close the inspection for this facility.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: HSK OIL LLC <hskoillc@gmail.com>
Sent: Thursday, November 14, 2024 4:38 PM
To: LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov>
Subject: Re: DEQ UST Inspection Determination: S&H Oil LLC #9405

Hi Emily,

Thank you for your follow-up email regarding the inspection. I apologize for any delay in addressing the outstanding items. I will drop off the \$325 fine as a check at the DEQ office tomorrow.

Our next annual testing and calibration of the release detection equipment is scheduled for September 1, 2025. We have confirmed this date with our service provider. Attached is documentation of the leak detection records with October included.

Please let me know if you require any additional information or have further questions.

Best,

Max Kuchuryan
S&H Oil LLC
971-274-6204

On Thu, Nov 14, 2024 at 3:23 PM LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov> wrote:

Hey Max,

I am following up on the inspection completed by Ingrid Gaffney on 10/2/24 at **facility 9405 S&H Oil LLC located at 1680 South Shore Blvd, Lake Oswego.**

The deadline for payment of the \$325 fine and completion of the corrective actions was 11/11/24. Please provide an update.

CORRECTIVE ACTIONS:

1. Failure to maintain adequate records of ATG (Veeder Root) monitoring and testing results. **Corrective action is to submit results of most recent month's release detection record from the tank gauge within 10 days of next month.**
2. Failure to test and calibrate release detection equipment for operability or running condition annually. **Corrective action is to provide DEQ with next scheduled annual testing date.**

Please send documentation of corrective actions to this email thread when complete.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Friday, October 11, 2024 11:25 AM

To: HSK OIL LLC <hskoillc@gmail.com>

Cc: SPENCER Alex * DEQ <Alex.SPENCER@deq.oregon.gov>; LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov>

Subject: DEQ UST Inspection Determination: S&H Oil LLC #9405

Importance: High

Hello Max

Thank you for meeting with DEQ to perform the UST inspection at 1680 South Shore Blvd, Lake Oswego, OR 97034 on October 2nd, 2024. DEQ has made its final compliance determination.

Since DEQ observed missing leak detection reports (from the Veeder Root) and late testing for the site. DEQ must issue a field citation per the enforcement guidance. Please see the attached document.

This field citation will help DEQ keep track of the corrective actions. The field citation states S&H Oil, LLC has **30 days** to provide DEQ with leak detection reports and the site's next scheduled annual testing.

If you require more time, please let the DEQ UST Duty Officer know (see contact below).

Please contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov for the investigation and testing and be sure to email the UST duty officer when sending over the final documentation.

CORRECTIVE ACTIONS:

1. Failure to maintain adequate records of ATG (Veeder Root) monitoring and testing results. **Corrective action is to submit results of most recent month's release detection record from the tank gauge within 10 days of next month.**
2. Failure to test and calibrate release detection equipment for operability or running condition annually. **Corrective action will be to provide DEQ with next scheduled annual testing date.**
3. Failure to complete initial overfill, spill prevention testing requirements by October 1, 2020. **No corrective action or fee, testing due October 1, 2020, testing was performed December 2, 2021 and November 18, 2021**

Observations of note:

- **Ensure that site is tracking all repairs, testing and monthly leak**

detection records.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
1456	325.00	S&H OIL LLC	2024-FC-9628
		FIELD CITATION FOR UST VIOLATIONS	FC-9628
	325.00	TOTAL	



Oregon Department of Environmental Quality

DataBase Connection: **PROD**

Program Enforcement Maintenance



Program Enforcement

Violations List (3)

Corrective Actions (0)

Link Actions

File # 9405

Create PEN

Create OCE Enforcement

Name S & H OIL LLC

Location 1680 SOUTH SHORE BLVD / LAKE OSWEGO /
CLACKAMAS

Permit UST General Permit.3-9405-2024-OPER.Active

**Recipient
Information:**

Show Recipient Selection

Name / Title Khan, Sohail /

Address 12405 SE 97th Ave / Clackamas / OR / 97015-
9762Phone / Fax /
Email (503) 515-8502 / /

Edit

Delete

Program
Enforcement
Number 2024-FC-9628Regulatory
Program Underground Storage Tanks

Staff Assigned Ingrid Gaffney

Enforcement
Type Field CitationEnforcement
Action Issued
Date 10/11/2024

Show Calendar

Response
Received Date

Show Calendar

Payment Due
Date 11/11/2024

Show Calendar

Payment
Received Date

11/15/2024

Show Calendar

Penalty Amount \$325.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 21902	Full Compliance Inspection (FCI)	10/02/2024
Select	PE: 9628	Field Citation	10/11/2024
Select	SV Vio: 20820	(J5) ATG - TCR	10/02/2024
Select	SV Vio: 20821	(C) Spill and Overfill Prevention - TCR	10/02/2024
Select	SV Vio: 20822	(G) General Release Detection - TCR	10/02/2024

Records Found = 5

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation

Compliance Events Report

PEN Referral
Date[Show Calendar](#)

Closed Date

[Show Calendar](#)

Withdrawn Date

[Show Calendar](#)Link To
Complaint

Comments

PD 11/15/24; CK # 1456; \$325.00; S&H OIL CO

[Edit](#)[Delete](#)

Create By

10/11/2024

Ingrid Gaffney

Last Update By

11/15/2024

Tanischa Smith

Record ID

9628

[Create PEN](#)[Create OCE Enforcement](#)



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9628

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	10/02/2024	Facility ID#:	9405
Inspector:	Ingrid Gaffney	Facility Name:	S&H Oil, LLC
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	1680 South Shore Blvd Lake Oswego, OR 97034
Phone #:	503-875-1246	County:	Clackamas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person <input checked="" type="radio"/> By Mail <input type="radio"/> Both	Date Issued:	<input type="radio"/> Permittee <input type="radio"/> Owner <input checked="" type="radio"/> Other
Facility Representative Present During Inspection:	Max Kuchuryan		
Name of Permittee or Owner:	S&H Oil, LLC Attn: Sohail Khan		
Mailing Address:	12405 SE 97th Ave, Clackamas, OR 97015-9762		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 325	.00
---	--------	-----

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 11/11/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☒ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: <u>Harris Khan</u>	Owner / Permittee
Signature: <u>[Signature]</u>	Date: <u>11/11/24</u>

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

UST FIELD CITATION

Page 3 of 3

PROGRAM ENFORCEMENT No.: 2024-FC-9628 FACILITY ID: 9405

DATE ISSUED: 10/11/2024

Violation #1: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to maintain adequate records of ATG (Veeder Root) monitoring and testing results.			
Corrective Action:	Submit results of most recent month's release detection record from the tank gauge within 10 days of next month.			
Rule Citation: OAR 340-150-0450(5)	Penalty Amount: \$ 225 .00	Correct Violation by: 11/11/2024	Date Corrected:	
Violation #2: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to test and calibrate release detection equipment for operability or running condition annually.			
Corrective Action:	Provide DEQ with next testing date and keep site on annual schedule for testing.			
Rule Citation: OAR 340-150-0400(2)	Penalty Amount: \$ 100 .00	Correct Violation by: 11/11/2024	Date Corrected:	
Violation #3: *TCR: <input checked="" type="radio"/> Y <input type="radio"/> N	Failure to complete initial overfill, spill prevention testing requirements by October 1, 2020			
Corrective Action:	No corrective action testing due October 1, 2020, testing was performed December 2, 2021 and November 18, 2021			
Rule Citation: OAR 340-150-0310(10)	Penalty Amount: \$ 00 .00	Correct Violation by: N/A	Date Corrected: N/A	
Violation #4: *TCR: <input type="radio"/> Y <input checked="" type="radio"/> N				
Corrective Action:				
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Corrected:	
Violation #5: *TCR: <input type="radio"/> Y <input checked="" type="radio"/> N				
Corrective Action:				
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Corrected:	
Violation #6: *TCR: <input type="radio"/> Y <input checked="" type="radio"/> N				
Corrective Action:				
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Corrected:	
Total Penalty Amount (This Page): \$ 325 .00		Total Penalty Amount (All Pages): \$ 325 .00		

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 11/11/2024

I hereby certify that the UST violations noted above have been corrected.

Retain a copy of this form and all documentation of corrective actions for your records.

Permittee/Owner Signature

Date

*TCR: Technical Compliance Rate