

AUG 3 1992

MR JOE WEBB
KAISER PERMANENTE
10180 SE SUNNYSIDE ROAD
CLACKAMAS OREGON 97015

Re: File No. 03-92-032
Sunnyside Medical Center

Dear Mr. Webb:

The Department of Environmental Quality has completed its review of the information submitted to date concerning the underground storage tank (UST) investigation conducted at 10180 SE Sunnyside Road in Clackamas, Oregon. The Department has determined that the work conducted at the site appears to have met the requirements of the Oregon Administrative Rules (OAR) 340-122-205 through 340-122-360 and that no further action is required at this time.

This determination is a result of our evaluation and judgement based on the regulations and facts as we now understand them, including:

1. Diesel contamination was discovered next to a backup generator UST during construction. A maximum of 101 parts per million (ppm) diesel was detected in a soil sample taken from the contamination. This concentration is equivalent to the most stringent matrix cleanup level for diesel of 100 ppm.
2. Three monitoring wells were installed next to the tanks. No contamination was observed in the borings and no contamination was detected in the soil.
3. No benzene, ethylbenzene, toluene, or xylenes were detected in ground water samples.
4. The tank systems have been tested regularly and no releases have been noted.



1500 SW First Avenue
Suite 750
Portland, OR 97201-5884
(503) 229-5263

DEQ-1



Mr. Joe Webb
Page 2

The Department's determination will not be applicable if new or undisclosed facts show that the site does not comply with the referenced rules. Although the concentrations of contamination detected at the site do not warrant additional action at this time, the contamination will have to be dealt with appropriately in 1995 when the tanks are replaced.

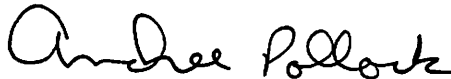
While not being required by the Department at this time, you may wish to continue to monitor the wells. If additional monitoring is conducted, the Department would appreciate receiving copies of any reports.

The Department's determination also does not apply to any conditions at the site other than the release of the petroleum product specifically addressed in the report. We recommend that a copy of this information be kept with the permanent facility records.

Please note that pursuant to OAR 340-122-360(2), a copy of your report must be retained until ten (10) years after the first transfer of the property.

Your efforts to comply with the regulations to ensure that your facility has been adequately cleaned up has been appreciated. If you have any questions, please feel free to contact Andree Pollock at (503) 229-6385 extension 226.

Sincerely,



Andree Pollock
UST Cleanup Specialist
Northwest Region

cc: UST Cleanup Section-ECD
Kim Elliot
Fujitani Hilts & Associates
2255 SW Canyon Road
Portland, Oregon 97201

TELEPHONE USE REPORT

CALL FROM/TO: Kim Elliot

DATE: 3-20-91

COMPANY/TITLE: Fugitani

TIME: 9:45

PHONE NO.: _____

(Circle for filing)

CITY: _____ COUNTY: _____

AQ Asbestos

WQ OSS

SW HW

General Spill

03-92-32

SUMMARY OF CALL:

Kim was exploring what their options were. I explained DEQ goals. I said we would want B.ETX from groundwater (wells are in place), most people chose to excavate tanks + contaminated backfill, if they choose to leave tanks + contamination in place, we will want to know concentrations, size of pocket, + justification for leaving in place.

The two tanks have only contained diesel and are in a busy area. Tightness testing indicates that the tanks are in good condition.

Shale L. Monroe

Signature



FUJITANI HILTS & ASSOCIATES, INC.

MEMORANDUM FOR RECORD

Dept. of Environmental Quality
GEOTECHNICAL CONSULTANTS

RECEIVED

MAR 12 1992

03-92-032 DB logged in

NORTHWEST REGION

DATE: March 10, 1992

TO: Joe Webb, Kaiser Permanente
Sharon Hays, Department of Environmental Quality

FROM: Kim Elliott, Fujitani Hilts & Associates, Inc. *KE*

SUBJECT: Preliminary assessment of leaking underground storage tanks.

1. On February 12, 1992, while excavating footing trenches for a construction project at the Kaiser Permanente Medical Center, a petroleum product was observed to be contaminating the backfill material surrounding one of the underground storage tanks (USTs) which contained diesel oil for the emergency electrical power generating system.
2. This discovery was reported to Ms. Sharon Hays at the Northwest Region office of DEQ as a suspected leaking UST at 10:55 am on February 13, 1992.
3. On February 20th, Mr. Andree Pollack of DEQ, emphasized that cleanup is required. Construction may proceed, but he cautioned that cleanup may be more complicated if left until after the new structure is completed. Mr. Pollack advised that the extent of contamination must first be defined, then the options for cleanup may be reviewed.
4. A preliminary look at the site and the pumping of water standing in the excavation, indicated that shallow groundwater may lie within the zone of contamination. So, on February 27th, we contracted with Greg VanDeHey Soil Sampling to construct monitoring wells in each of three exploratory drill holes located around the USTs.
5. Three soil samples were taken, one from each hole, just at the water table. No petroleum hydrocarbons were detected in any of the soil samples.
6. Three water samples were also taken, one from each completed well. Small amounts of petroleum hydrocarbons were detected in each sample. Concentrations ranged from 0.18 parts per million (ppm) nearest the open excavations, to 0.37 ppm in the inferred down-gradient direction. *TPH-D*
7. A more detailed report which will include possible cleanup alternatives will follow.

February 28, 1992

JOE WEBB
KAISER SUNNYSIDE
10180 SE SUNNYSIDE
CLACKAMAS OREGON 97015

RE: Sunnyside Medical Center
File No. 03-92-032

Dear Mr. Webb:

As required by Oregon Administrative Rules (OAR), on February 13, 1992, a release was reported from an underground storage tank (UST) system at your facility located at 10180 SE Sunnyside in Clackamas, Oregon. As the responsible party for the facility, you are required to clean up the release according to OAR 340-122-201 through 340-122-360, "Cleanup Rules for Leaking Petroleum UST Systems and Numeric Soil Cleanup Levels for Motor Fuel and Heating Oil". A copy of these rules is enclosed.

The following is an outline of the reporting process required by the Northwest Region, Department of Environmental Quality:

1. If the cleanup is to be completed within 45 days of identifying the release, a single, final report can be submitted within 30 days of cleanup completion. This will satisfy the documentation requirements, provided you meet the provisions of OAR 340-122-360.
2. If cleanup cannot be completed within 45 days, submittal of an initial status report is required within 45 days of reporting the release. The report must summarize the findings to-date, outline your planned actions, and include anticipated dates of completion for each action. Additional interim reports may also be required depending on individual circumstances. A final report will be required within 30 days of completion of the project.

Please read the enclosed rules carefully. Note that one of the first things you must do is determine the scope of the problem in order to select the best method of remediation. The enclosed information will give you the guidance necessary to meet the specific documentation requirements for your site. As the owner, you should be aware of the regulations, even if you have hired a qualified consultant to do the actual work.



811 SW Sixth Avenue
Portland, OR 97204-1390
(503) 229-5696

Page 2

Please keep the Department up-to-date on activities at the site. This will help to expedite cleanup and closure of the site. File No. 03-92-032 has been assigned to this project. Please reference this number in all future correspondence.

Removing contaminated soils to the matrix cleanup levels is only one of many options that you may wish to consider for your site. You may find the services of a qualified consultant helpful in evaluating different cleanup options. Cleanup options other than removal to matrix standards require that a Corrective Action Plan (CAP) be submitted to the Department for approval. If a CAP is appropriate for your site, additional information about this process may be obtained from the region.

The Department is required to recover costs from the responsible party for oversight of CAP cleanups. You will be notified if the Department determines that cost recovery will be implemented for your site. For general information about the cost recovery process, please contact the UST Cleanup Program at (503) 229-6635.

Thank you for your cooperation and continued efforts to comply with the regulations. If you have any questions, please contact the Northwest Region at (503) 229-5263.

Sincerely,

UST CLEANUP SECTION
Northwest Region

enclosure

cc: UST Cleanup Section, ECD

TELEPHONE USE REPORT

CALL FROM/TO: Kim Elliot

DATE: 2/20/92

COMPANY/TITLE: Fugate Hills Ass.

TIME: _____

PHONE NO.: _____

(Circle for filing)

CITY: _____ COUNTY: _____

AQ Asbestos

WQ OSS

SW HW

General Spill

Sunnyside Medical Center

03-92-032

SUMMARY OF CALL:

Last tightness test - no indication of leak.

Tried to determine if water was G.W. or perched
in tank pit.

Tanks in V of Building



Tanks

Need to halt construction + investigate?

Native soils look to be cleaner back fill dirty.

Recommended that they at least identify extent of contamination.

Probably should remove what they can before doing
construction.

Andree Pollock

Signature

* L U S T F O R M *

----- INCIDENT INFORMATION -----
 LUST Incident Nbr: _____ LUST Log Nbr: 03-92-32 UST Facility ID: 3070
 Date Received: 2/13/92 Received By: SMH Emergency Resp Taken: Y ☒ N
 Tank Identification: File Name: Sunny Side Medical Center
 Street: 10180 SE SUNNYSIDE
 City: CLACKAMAS Zip: 97015
 County: _____ Phone: _____

Incident Comments: _____

----- CONTACT & MAIL TYPES -----
 Reported By: Kim Elliot LUST Contact: Kim Elliot Responsible Party: Maintenance Super.
 Name: _____ Name: _____ Name: JOE WEBB
 Company: Fugitani & Helts Company: _____ Company: Kaiser Sunnyside
 Street: 2255 SW Canyon Street: _____ Street: 10180 SE Sunnyside
 City: PORT Zip: 97201 City: _____ Zip: _____ City: CLACK Zip: 97015
 State: _____ Phone: 223-6147 State: _____ Phone: _____ State: _____ Phone: 786-2742
799-0836

----- SITE ASSESSMENT -----
 LUST Incident Nbr: (XXXXXXXXXXXX)
 Date Investigated: 7/31/92 Investigated By: ANP By Report
 Release Exists: Y ☒ N Confirmation Method: A) Staff B) Lab: DEQ C) Lab: RP D) Lab: Other ☒ E) RP F) Other
 (Circle) (Circle)
 Cleanup Necessary: Y ☒ N Regulated Tank: Y ☒ N Exposure Assessment: Y ☒ N
 (Circle) (Circle) (Circle)
 Off-Site Migration: Y ☒ N ? Estimated Gallons Released: _____ Priority: _____
 (Circle)

Discovery Date: 2/13/92
 How Discovered: A) Routine Monitoring B) Inventory Control C) Decommissioning D) Site Assessment
 (Circle) E) Complaint F) Tank Test G) Other construction

Material Released: A) Unleaded Gasoline B) Leaded Gasoline C) Misc. Gasoline
 (Circle) D) Diesel E) Fuel Oil F) Waste Oil
 G) Lubricant H) Solvent I) Bunker Fuel
 J) Other Pet. Dist. K) Chemical L) Unknown

Source of Release: A) Tank Leak B) Pipe Leak C) Overfill D) Surface Spill
 (Circle) E) Pump/Valve Leak F) Other G) Unknown

Impacts: Soil Y ☒ N %
 (Circle) Groundwater Y ☒ N %
 Surface Water Y ☒ N %
 Drinking Water Y ☒ N %
 Facility (Vapor) Y ☒ N %
 Facility (Free Product) Y ☒ N %

Site Assessment Comments: Tank ID # AEGKT #2 AEGAK

----- SITE MANAGEMENT -----
 LUST Incident Nbr: (XXXXXXXXXXXX)
 Date Released Stopped: _____
 Cleanup Activity: Start Date: _____ Under Control Date: _____
 End Date: 2/1/92 Contractor Name: _____
 Cleanup Guideline: Matrix C.A.P. Cleanup Lead: RP SLW/TF SLW/OTF
 (Circle) (Circle)
 Free Product Disposal: _____ Soil Disposal: _____
 Est. Gallons: _____ Est. Cu/Yds: _____
 Resp. Party: _____ Resp. Party: _____
 Disposal Location: N/A Disposal Location: N/A
 Removal Date: _____ Removal Date: _____
 Enforcement Action: Y ☒ N
 (Circle)
 Cost Recovery Initiated: Y ☒ N Source of Cost Recovery: _____
 (Circle) Pct. R.P.: _____
 Pct. SLW/TF: _____
 Pct. SLW/OTF: _____

Estimations: Cost of Cleanup: _____ Staff Time On Project: _____

Site Management Comments: _____

* closed 8/3/92 *

NWR UST CLEANUP SITE CHECKLIST
(for regional use only)

This site is:

☐ <40 ppm Matrix

☒ Regulated Tank

☐ Exempt Tank

☐ Oil Heat Commission eligible

☐ Other _____
(surface spill, non-petroleum UST, etc.)

Assign site to:

☐ Staff (your initials or staff for major RP)

☒ Unassigned at this time
(matrix only, soil aeration not anticipated)

☐ Needs to be tracked (supervisor to assign)
Reason: _____

Action:

☒ Send Initial Letter (with rules)

☐ Send Modified Letter (without rules)

☐ Send <40 ppm Letter (without rules)

☐ No letter required _____
(sending other letter, etc.)

Regulated Tank Information (Y/N):

☒ Tanks registered ID No. _____

☐ Decommissioning notice (30 day) received

☐ 3 day notice received

☐ Fees current

☐ New tanks to be installed

Misc. Notes:

Pollock

F-2411-04

03-92-032



July 21, 1992

FUJITANI HILTS & ASSOCIATES, INC.

GEOTECHNICAL CONSULTANTS

Kaiser Permanente
ATTN: Joe Webb
10180 S.E. Sunnyside Road
Clackamas, OR 97015

DEPT OF ENVIRONMENTAL QUALITY
RECEIVED

JUL 27 1992

NORTHWEST REGION

SOIL SAMPLING AND GROUND WATER MONITORING
KAISER SUNNYSIDE MEDICAL CENTER
CLACKAMAS, OREGON

Dear Joe:

This letter report summarizes our work involving the installation of monitoring wells, evaluation of ground water conditions, and the sampling and laboratory analysis of soil and ground water samples at the subject site. The purpose of this study was to evaluate the level and extent of contamination discovered on the site. This work was verbally authorized by you on February 12, 1992.

BACKGROUND

On February 12, 1992, while performing construction inspection for the South Expansion project at Kaiser Sunnyside Medical Center (KSMC), a representative of Fujitani Hilts & Associates, Inc. (FHA) observed petroleum product floating on ground water in a shallow footing excavation. The excavation was adjacent to a 3,000 gallon capacity underground storage tank (UST). We were informed by Mr. Joe Webb, Kaiser Permanente's Chief Engineer for Sunnyside Area Maintenance Services, that this, and a second 3,000 gallon UST located a few feet south of the first, were used to store diesel oil for the hospital's emergency power generators.

July 21, 1992

Page 2

At Mr. Webb's request, FHA reported the observation on February 13, 1992 to Ms. Sharon Hays, Oregon Department of Environmental Quality (DEQ), as a suspected leaking UST. The site was discussed again on February 20 with Mr. Andree Pollack, DEQ, who stressed that cleanup would be required either now or later, but while the extent of the contamination was being defined, the current construction could continue.

On May 4, 1992, a sample of the backfill material exposed in the footing trench was collected and tested for the presence of total petroleum hydrocarbons (TPH). Laboratory test results indicated that the product was indeed in the diesel range of hydrocarbons and was present at a concentration of 101 parts per million (ppm). The laboratory report is included in Attachment 1.

Mr. Webb has informed us that these tanks, and their associated piping, undergo annual tightness tests, and that the last test was performed in January 1992. None of the previous tests has indicated any leaks.

PHYSICAL SITE CHARACTERISTICS

Location and Topography

The KSMC is located in the NE 1/4 of the NE 1/4 of Section 4, Township 2 South, Range 2 East. The site is shown on the Vicinity Map, Figure 1. KSMC is located on the south side of Sunnyside Road, just east of Interstate 205 in Clackamas County. The surrounding area includes a mix of commercial and residential land use.

The site lies near the west margin of the Boring Hills, an area of small conical hills and intervening valleys which borders the Portland basin to the north and west, and the Cascade Mountains to the east. The subject property lies between approximately 245 and 260 feet elevation. Mount Scott rises to over 1,000 feet elevation just to the north of the site and

July 21, 1992

Page 3

Mount Talbert rises to over 700 feet elevation just to the south. Mount Scott Creek flows westward between Mount Scott and Mount Talbert and just to the south of the subject site. The ground surface in the area of the KSMC generally slopes southward toward Mount Scott Creek, but has been modified locally with construction of the medical facility.

Geology

Local bedrock beneath the subject site is basaltic lava flows and associated volcanoclastic materials of the Boring Lava (Trimble, 1963). Flows of the Boring Lava were erupted from a cluster of local vents now represented by the Boring Hills. Thickness of the Boring lava may be several hundred feet adjacent to the vents but thins rapidly with distance away from the source vent. The Boring Lava was generally erupted upon the eroded surface of the Troutdale Formation, a sequence of interbedded sandstone and conglomerate. The Boring Lava is thought to be at least greater than 700,000 years in age based on portable fluxgate magnetometer determinations (Beeson and others, 1989). The Boring Lava is overlain by Quaternary age loess (wind blown silt) and, below an elevation of approximately 400 feet, by silt and sand from catastrophic flood deposits of the last glacial period, approximately 19,000 to 12,000 years before present.

Geotechnical borings (Shannon & Wilson 1970, 1974, 1976, 1977, 1980, 1983, 1988; FHA 1990) drilled at this and other sites in the area have found clayey silt to silty fine sand overlying weathered basalt lava at depths ranging between approximately 20 and 35 feet.

Ground Water

Ground water is often encountered at shallow depths in materials overlying the Boring Lava. Water levels tend to be higher in the spring and lower in the fall, but most geotechnical investigations in the vicinity of the KSMC site (Shannon & Wilson, Inc. 1970, 1974, 1977,

1980, 1983, 1988; FHA 1990) indicate that the seasonal fluctuation is between approximately 4 and 20 feet below the ground surface.

MONITORING WELL CONSTRUCTION

FHA contracted with Greg VanDeHey Soil Sampling, Inc. to install a monitoring well in each of three borings (designated B-1, B-2, and B-3) drilled at the locations shown in the Location Diagram, Figure 2. The work was accomplished on February 27, 1992.

A geologist from FHA was present during the drilling, logged the soil materials observed, and collected soil samples from each boring. Copies of the Start Cards and the Monitoring Well Reports filed with the Oregon Water Resources Division by Greg VanDeHey, a licensed Monitoring Well Constructor, are included in Attachment 2.

The monitoring wells were constructed from 2-inch, threaded, schedule 40, PVC pipe with an 8 foot machine slotted section placed at the bottom of each of the 10-foot bore holes. Silica sand was placed in the bore hole surrounding the slotted section, and a bentonite clay seal was placed above the sand to the ground surface. A water tight protective cover was grouted into place over each monitoring well.

SOIL AND GROUND WATER SAMPLING

Two soil samples were collected from each bore hole using a split-spoon sampler during the drilling process; one just at the ground water surface and a second in the first foot of soil beneath the bottom of the adjacent UST. Soil samplers were decontaminated after each use by washing in an Alconox solution followed by a double rinse in clear water and a final rinse with distilled water.

July 21, 1992

Page 5

All of the soil samples were submitted to Haymond Associates, Inc. who analyzed for the presence of TPH. No petroleum hydrocarbons were detected in any of the soil samples. Laboratory reports are included in Attachment 1.

On February 27, 1992, following installation of the monitoring wells, an initial set of water samples was collected. Ground water was sampled using two PVC bailers, one to purge the well, and the other for removing the sample to be tested. The process consisted of removing 3 or more casing volumes of water from the monitoring well with one bailer prior to sampling, and then using the clean bailer to collect the sample. Casing volumes were calculated at about 1.5 gallons. Prior to sampling the next well, both bailers were cleaned in a solution of Alconox, rinsed twice in clear water, and a third time with distilled water. Glass, screw-top (VOA) sample jars were supplied by the testing laboratory. Each jar was carefully filled without leaving air space, and then placed on ice in a cooler until delivered to the testing laboratory.

Initial water samples were analyzed for TPH. The laboratory results of the initial water samples are summarized in Table 1.

Table 1.
Initial Monitoring Well Samples analyzed for Total Petroleum
Hydrocarbons by EPA 418.1.

Well ID	TPH in mg/L
B-1	0.30
B-2	0.37
B-3	less than 0.30

Additional water samples were collected from each of the three monitoring wells on March 23, 1992. The additional samples were tested for the presence of benzene, toluene,

ethylbenzene, and xylenes (BTEX). No BTEX compounds were detected in any of the samples. Laboratory reports are included in Attachment 2.

SITE SPECIFIC GROUND WATER CONDITIONS

A leveling survey was performed by FHA on April 1, 1992 to determine the ground elevation at each of the monitoring well locations. Elevation of the ground water surface was then determined. The flow direction was found to be South 41° East, and the gradient to be 0.03 ft/ft, i.e. the ground water surface drops approximately 0.03 ft, or 0.36 inches, in elevation for every foot horizontally in the direction S. 41° E. Flow direction and the gradient calculation are shown on Figure 3.

Our measurements for this project have found static water levels, within the upper 10 feet of soil, to vary between about 1.5 and 2 feet below the ground surface. Ground water level measurements are summarized in Table 2.

Table 2.
Ground water level measurements.

Date	B-1	B-2	B-3
4/1/92	1.57	1.89	2.07
7/6/92	1.46	1.71	1.97

SUMMARY AND CONCLUSIONS

Some diesel contamination is present within the relatively porous and permeable backfill surrounding the USTs. At a concentration of 101 ppm, however, the contaminated backfill materials appear to meet a level 1 matrix cleanup level. The fine grained character of the

July 21, 1992

Page 7

inclosing native soil has effectively confined the spread of this contamination as shown by the barely detectable levels of TPH and non-detectable levels of BTEX in ground water samples from the down-gradient wells. The monitoring wells were placed in native soil as close as possible to the tanks, and the down-gradient well (B-2), at a distance of only 4 feet from the edge of the nearest tank (and probably only 2 feet from the backfill zone), contained concentrations of TPH at only 0.37 ppm.

Cause of the contamination is not certain. Even though tightness testing has not detected any leaks, some may be occurring at a rate which is below the test detection limit. Over a long period of time a very slow leak could introduce a significant amount of product to the soil. The contamination may also be the result of over-filling of the tanks.

No significant contamination appears to be present in the ground water. It is our opinion, therefore, that this site does not present a significant hazard to the environment.

RECOMMENDATIONS

We understand from talking to Mr. Webb that it is Kaiser Permanente's intention to replace the USTs in 1995. In this case, we recommend that the three wells continue to be monitored on a quarterly basis, and the results forwarded to DEQ for review. Unless the concentration of contaminants increases significantly, cleanup of this site could be postponed, without significant threat to the environment, until the tanks are removed for replacement.

LIMITATIONS

Our conclusions are based on the available data reviewed and identified earlier in this report. This assessment reflects our best level of effort given the time and data constraints.

July 21, 1992

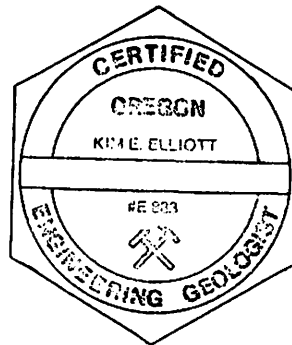
Page 8

It provides the concerned parties with our judgment concerning the environmental character of the site and should not be interpreted as a warranty that contamination in some other currently undefined areas does not exist.

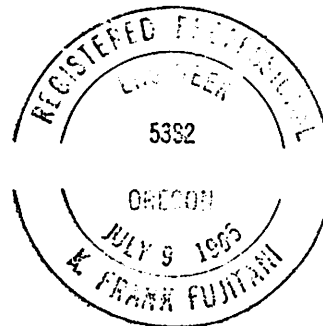
Sincerely,

FUJITANI HILTS & ASSOCIATES, INC.

By *Kim E. Elliott*
Kim E. Elliott, C.E.G.
Engineering Geologist



By *K. Frank Fujitani*
K. Frank Fujitani, P.E.
President



2 Tables
3 Figures
2 Attachments

cc: Mr. Andree Pollack, Oregon Department of Environmental Quality

F246104A.RPT

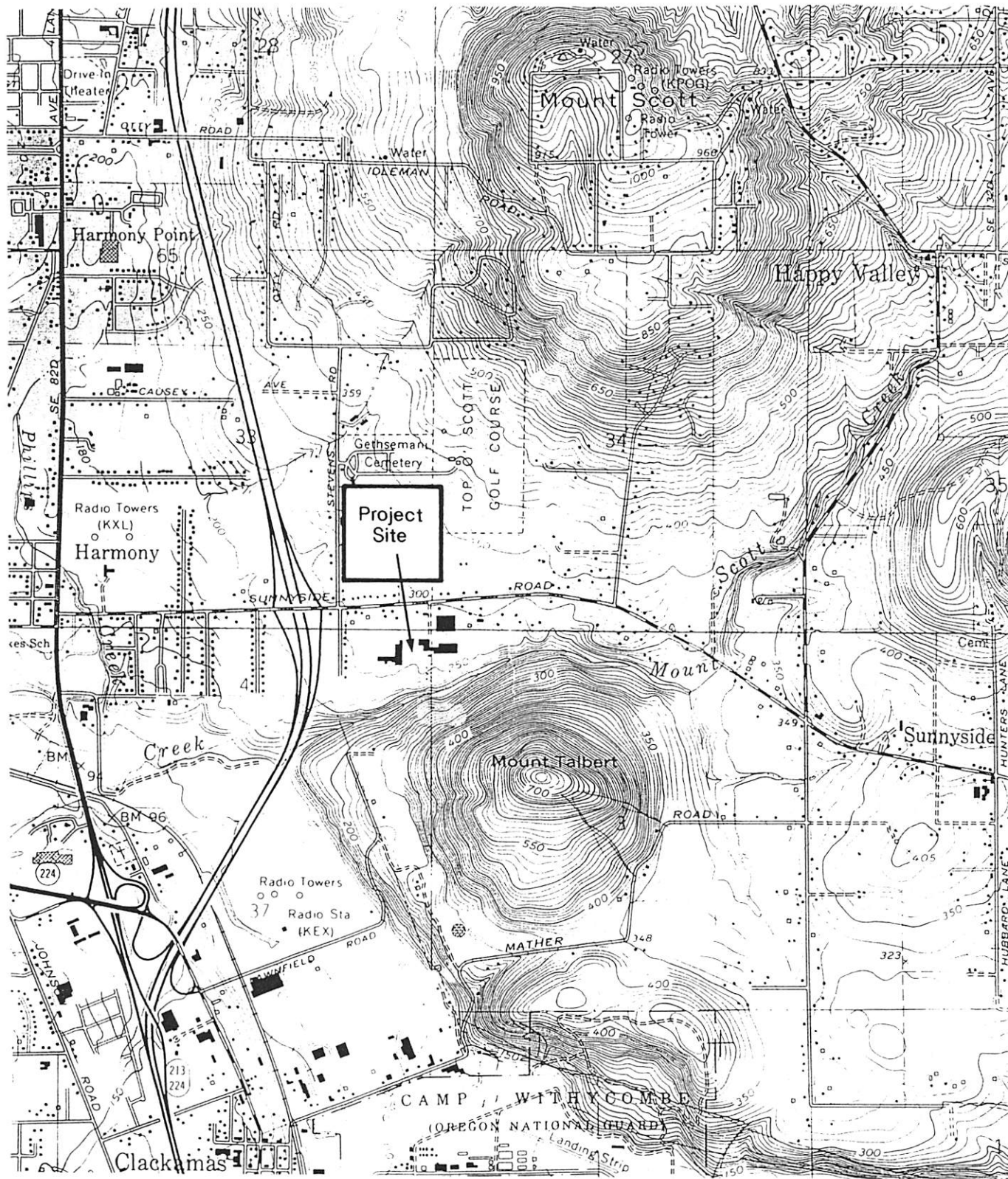
REFERENCES CITED

- Beeson, M.H., Tolan, T.L., and Madin, I.P., 1989. Geologic Map of the Lake Oswego Quadrangle, Clackamas, Multnomah, and Washington Counties, Oregon: Oregon Department of Geology and Mineral Industries Geological Map Series, GMS-59.
- Fujitani Hilt & Associates, Inc., September 1980. Geotechnical Investigation Kaiser Sunnyside South Expansion Clackamas, Oregon. *A report prepared for Kaiser Permanente Facilities Services Department.* Report No. F-2411.
- Shannon & Wilson, Inc., June 1, 1970. Additional Field Investigations Kaiser Foundation Medical Center Clackamas, County, Oregon. *A report prepared for Nortec, Inc.* Report No. O-507.
- _____, April 11, 1974. Subsurface investigation Kaiser Service Center Sunnyside Road Clackamas County, Oregon. *A report prepared for Wolff Zimmer Gunsul Frasca Partnership.* Report No. O-808.
- _____, November 24, 1976. Geotechnical Investigation Proposed Medical Clinic Sunnyside Road Clackamas County, Oregon. *A report prepared for Wolff Zimmer Gunsul Frasca Partnership.* Report No. O-1055.
- _____, May 24, 1977. Subsurface Investigation Lents Evangelical Church, S.E. Sunnyside Road Clackamas County, Oregon. *A report prepared for Lents Evangelical Church.* Report No. O-1100.
- _____, August 27, 1980. Geotechnical Investigation Mount Scott Clinic Addition Clackamas, Oregon. *A report prepared for Kaiser Permanente Facilities Department.* Report No. O-1443.
- _____, September 4, 1980. Geotechnical Investigation Process Center Addition Southeast Medical Center Clackamas, Oregon. *A report prepared for Kaiser Permanente Facilities Department.* Report No. O-1444.
- _____, September 25, 1980. Geotechnical Investigation Sunnyside Hospital Expansion, Southeast Medical Center Clackamas, Oregon. *A report prepared for Kaiser Permanente Facilities Department.* Report No. O-1445.
- _____, February 3, 1983. Geotechnical Investigation Regional Laboratory Remodel and Addition Kaiser Foundation Hospital Clackamas County, Oregon. *A report prepared for Kaiser Foundation Hospitals.* Report No. O-1654.

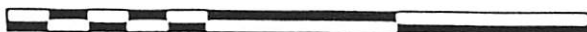
REFERENCES, CONTINUED

Shannon & Wilson, Inc., March 3, 1988. Geotechnical Investigation Mount Talbert Medical Office Clackamas, Oregon. *A report prepared for Kaiser Permanente Facilities Department.* Report No. O-2016.

Trimble, D.E., 1963. Geology of Portland, Oregon and Adjacent Areas: U.S. Geological Survey Bulletin 1119.



2000 0 2000 4000 FEET



SCALE: 1" = 2000'

SUNNYSIDE KAISER CLACKAMAS, OREGON

VICINITY MAP

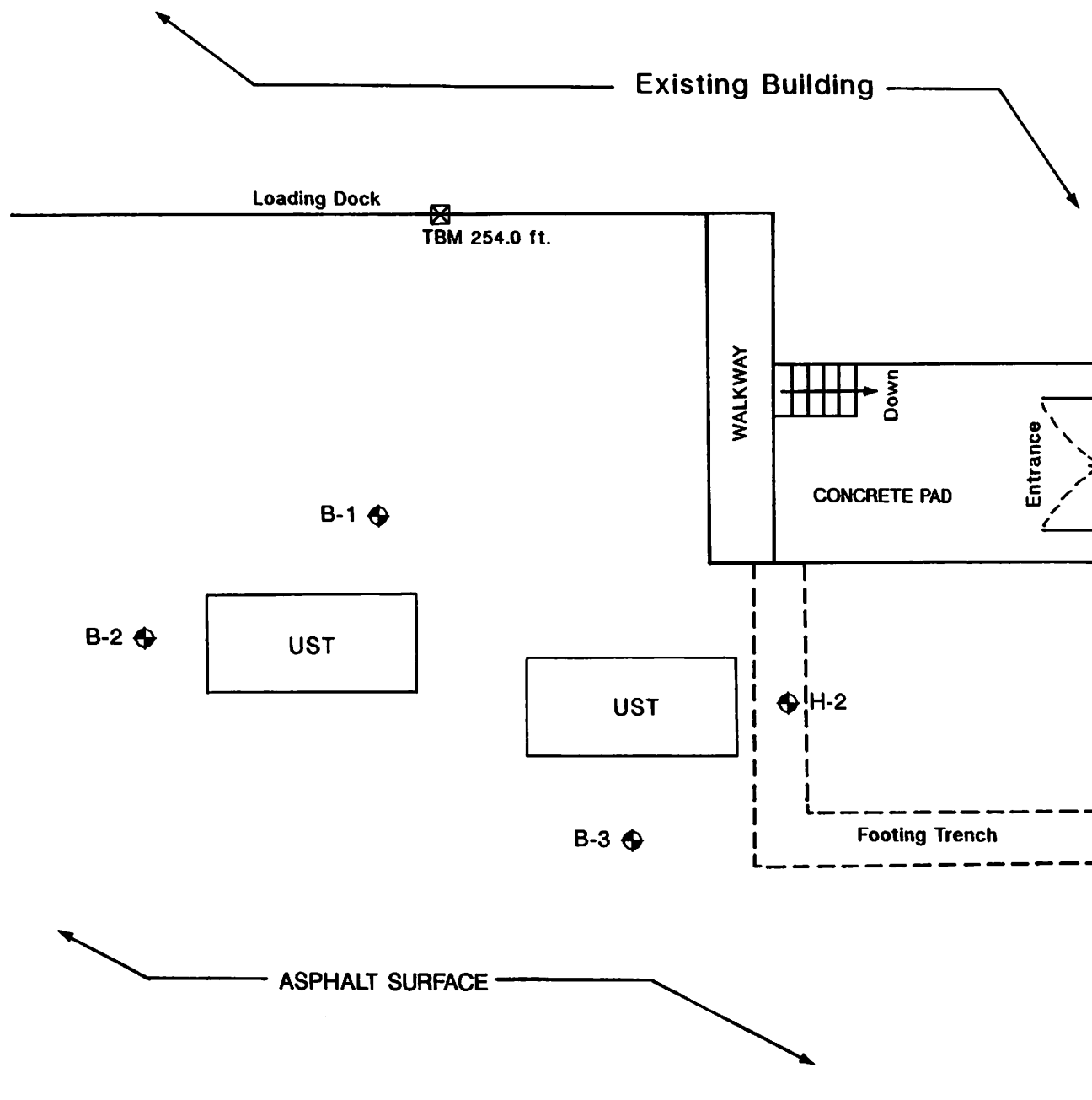
JULY 1992

F-2411-04

FUJITANI HILTS & ASSOCIATES
Geotechnical Consultants
Portland, Oregon

FIG. 1

Vicinity map of the Sunnyside Kaiser property
adapted from the Gladstone, Oregon USGS quadrangle map.



LEGEND

- B-1 BOREHOLE LOCATION AND NUMBER OF MONITORING WELL.
- H-2 SAMPLE LOCATION OF CONTAMINATED UST BACKFILL.

0 10 20 feet

SCALE: 1" = 10'

SUNNYSIDE KAISER
CLACKAMAS, OREGON

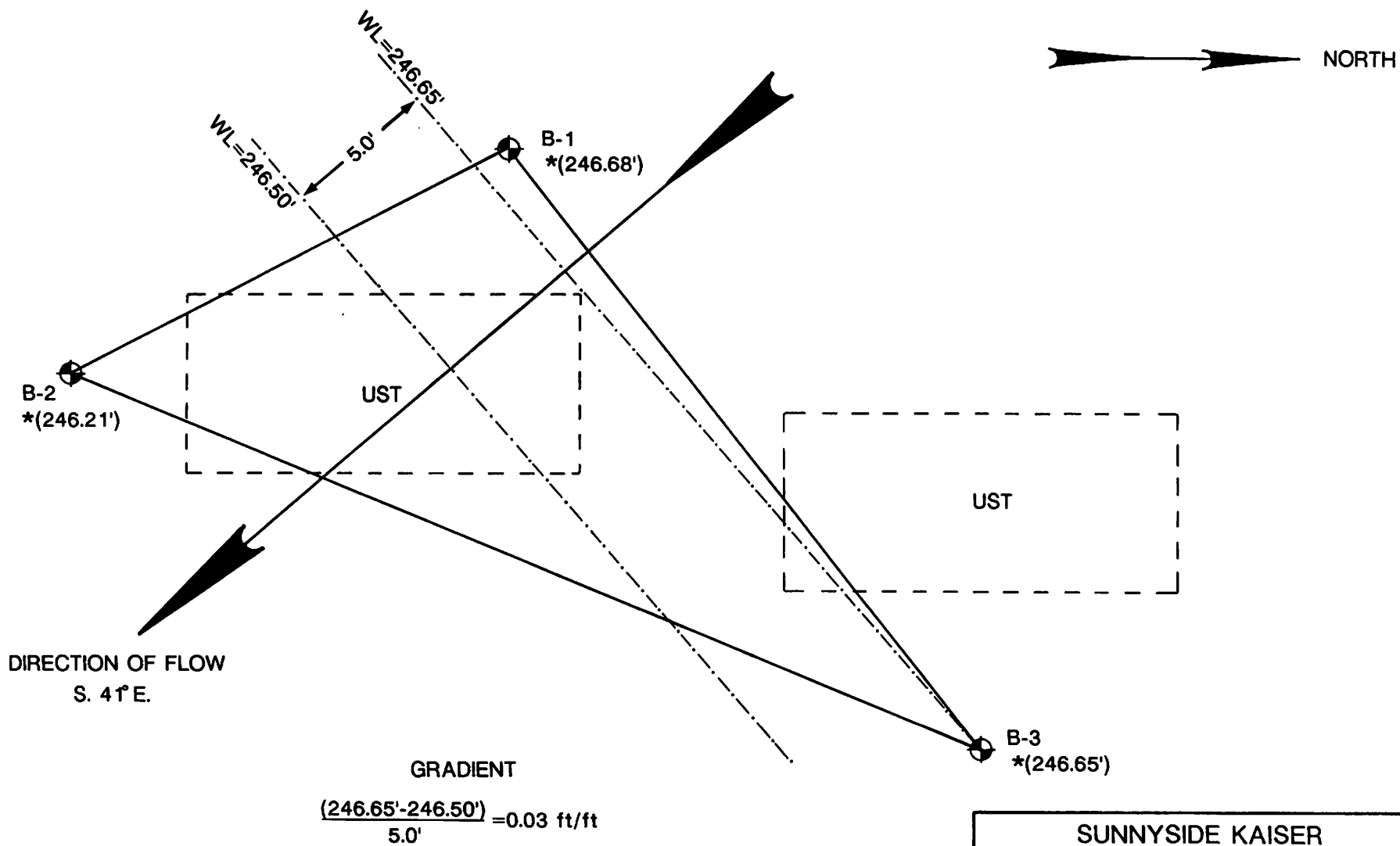
BORING LOCATION DIAGRAM

JULY 1992

F-2411-04

FUJITANI HILTS & ASSOCIATES
Geotechnical Consultants
Portland, Oregon

FIG. 2



LEGEND

- * GROUND WATER ELEVATION ON 4/1/92.
- GROUND WATER EQUIPOTENTIAL LINE.

0 5 10 feet

SCALE: 1" = 5'

SUNNYSIDE KAISER
CLACKAMAS, OREGON

GROUND WATER GRADIENT
AND FLOW DIRECTION

JULY 1992

F-2411-04

FUJITANI HILTS & ASSOCIATES, INC.
Geotechnical Consultants
Portland, Oregon

FIG. 3

ATTACHMENT 1

W.E.S. *Wy' East Environmental Sciences, Inc.*

Research,
Laboratory &
Consulting Services

February 29, 1992

Fujitani Hilts & Assoc.
2255 S.W. Canyon Rd.
Portland, OR 97201

PROJECT NAME/SITE: KAISER PERMANENTE - ENV.

PROJECT #: F-2411-04

(LAB FILE: FUJI22.DOC)

EXTRACTION DATE: 2-27-1992

LAB ID/ FIELD ID:

4093/ B-1, S-1, SOIL

TPH-HCID: GASOLINE: Not detected or present below reporting limit.
DIESEL: Not detected or present below reporting limit.
HEAVY OIL: Not detected or present below reporting limit.
Extract surrogate recovery was 98%

4094/ B-1, S-2, SOIL

TPH-HCID: GASOLINE: Not detected or present below reporting limit.
DIESEL: Not detected or present below reporting limit.
HEAVY OIL: Not detected or present below reporting limit.
Extract surrogate recovery was 82%

4095/ B-2, S-1, SOIL

TPH-HCID: GASOLINE: Not detected or present below reporting limit.
DIESEL: Not detected or present below reporting limit.
HEAVY OIL: Not detected or present below reporting limit.
Extract surrogate recovery was 84%

4096/ B-2, S-2, SOIL

TPH-HCID: GASOLINE: Not detected or present below reporting limit.
DIESEL: Not detected or present below reporting limit.
HEAVY OIL: Not detected or present below reporting limit.
Extract surrogate recovery was 68%

4097/ B-3, S-1, SOIL

TPH-HCID: GASOLINE: Not detected or present below reporting limit.
DIESEL: Not detected or present below reporting limit.
HEAVY OIL: Not detected or present below reporting limit.
Extract surrogate recovery was 51%

February 29, 1992

Fujitani Hilts & Assoc.
2255 S.W. Canyon Rd.
Portland, OR 97201

PROJECT NAME/SITE: KAISER PERMANENTE - ENV.

PROJECT #: F-2411-04

(LAB FILE: FUJI22.DOC)

EXTRACTION DATE: 2-27-1992

LAB ID/ FIELD ID:

4098/ B-3, S-2, SOIL

TPH-HCID: GASOLINE: Not detected or present below reporting limit.
DIESEL: Not detected or present below reporting limit.
HEAVY OIL: Not detected or present below reporting limit.
Extract surrogate recovery was 63%

TPH-HCID Parameters:

- 1) If possible, identification is by comparison to reference chromatograms. If identification cannot be made by comparison, then compounds from C₆ to C₁₀ are called "Gasoline"; from C₁₁ to C₂₈ are called "Diesel"; and C₂₉ and beyond are called "Heavy Oil".
 - 2) The reporting limit for Gasoline is 20 mg/kg.
 - 3) The reporting limit for Diesel is 50 mg/kg.
 - 4) The reporting limit for Heavy Oil is 50mg/kg.
- BTEX (602/8020) Parameters for Water**
- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is 3 ug/l (ppb).
 - 2) The laboratory blank showed no BTEX.
 - 3) Duplicate analysis agreed to within 15%.
- BTEX (602/8020) Parameters for Soil**
- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is .1 mg/kg
 - 2) The laboratory blank showed no BTEX.
 - 3) Duplicate analysis agreed to within 15%.

TPH-G Parameters:

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 10 mg/kg.
- 3) Laboratory blank showed no gasoline.

TPH-418.1 Parameters for Soil

- 1) The detection limit for TPH is 2 mg/kg.
- 2) The limit of quantitation is 6 mg/kg.
- 3) The laboratory blank showed no detected TPH.

TPH-418.1 Parameters for Water

- 1) The detection limit for TPH is .1 mg/l
- 2) The limit of quantitation is .3 mg/l
- 3) The laboratory blank showed no detected TPH.

TPH-D Parameters for Soil

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 20 mg/kg.
- 3) The laboratory blank showed no diesel.

CHAIN OF CUSTODY

PROJECT # F-2411-04		PROJECT NAME: KAISER PERMANENTE - ENV.		P.O. #	TODAY'S DATE: 2-27-92
COMPANY NAME: FUJITANI HILTS & ASSOC.			PHONE: 223-6147		
REPORT ATTENTION: Kim			FAX:		
SAMPLES COLLECTED BY: Kim Elliott			DATE COLLECTED: 2-27-92		
FIELD I.D.	MEDIA	CONTAINER	PRESERVATIVE	ANALYSIS REQUIRED	
B-1, S-1	SOIL	JAR	4° C	HClD +	4093
B-1, S-2	-	-	-		4094
B-2, S-1	-	-	-		4095
B-2, S-2	-	-	-		4096
B-3, S-1	-	-	-		4097
B-3, S-2	-	-	-	↓	4098
RELINQUISHED BY: Kim E. Elliott			RECEIVED BY: Lab: J. Hayward		
DATE/TIME: 2/27/92 1607			DATE/TIME: 2-27-92 4:11		
RELINQUISHED BY:			RECEIVED BY LAB:		
REMARKS:				EXPRESS UPS MAIL CXL GREY TAXI CAB	

W.E.S. *Wy' East Environmental Sciences, Inc.*

Research,
Laboratory &
Consulting Services

March 9, 1992

Fujitani Hilts & Assoc.
2255 S.W. Canyon Rd.
Portland, OR 97201

PROJECT NAME/SITE: KAISER PERMANENTE - ENV.

PROJECT #: F-2411-04

(LAB FILE: FUJI23.DOC)

EXTRACTION DATE: 3-6-1992

LAB ID/ FIELD ID:

4127/ B-1, W-10, WATER

EPA TPH-418.1: 0.3 mg/kg Total Petroleum Hydrocarbons

4128/ B-2, W-20, WATER

EPA TPH-418.1: 0.37 mg/kg Total Petroleum Hydrocarbons

4129/ B-3, W-30, WATER

EPA TPH-418.1: Hydrocarbons not detected or present below detection limit

TPH-BCID Parameters:

- 1) If possible, identification is by comparison to reference chromatograms. If identification cannot be made by comparison, then compounds from C₁ to C₁₀ are called "Gasoline"; from C₁₁ to C₂₈ are called "Diesel"; and C₂₉ and beyond are called "Heavy Oil".
- 2) The reporting limit for Gasoline is 20 mg/kg.
- 3) The reporting limit for Diesel is 50 mg/kg.
- 4) The reporting limit for Heavy Oil is 50mg/kg.

BTEX (602/8020) Parameters for Water

- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is 3 ug/l (ppb).

- 2) The laboratory blank showed no BTEX.
- 3) Duplicate analysis agreed to within 15%.

BTEX (602/8020) Parameters for Soil

- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is .1 mg/kg
- 2) The laboratory blank showed no BTEX.
- 3) Duplicate analysis agreed to within 15%.

TPH-G Parameters:

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 10 mg/kg.
- 3) Laboratory blank showed no gasoline.

TPH-418.1 Parameters for Soil

- 1) The detection limit for TPH is 2 mg/kg.
- 2) The limit of quantitation is 6 mg/kg.
- 3) The laboratory blank showed no detected TPH.

TPH-418.1 Parameters for Water

- 1) The detection limit for TPH is .1 mg/l
- 2) The limit of quantitation is .3 mg/l
- 3) The laboratory blank showed no detected TPH.

TPH-D Parameters for Soil

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 20 mg/kg.
- 3) The laboratory blank showed no diesel.

CHAIN OF CUSTODY

PROJECT # F-2411-04		PROJECT NAME: Kaiser Sunnyside		P.O. #	TODAY'S DATE: 3-6-92
COMPANY NAME: Fujitani Hiltz & Assoc., Inc.			PHONE: 223-6147		
REPORT ATTENTION: Kim			FAX: 223-6140		
SAMPLES COLLECTED BY: Kim Elliott			DATE COLLECTED: 3-6-92		
FIELD I.D.	MEDIA	CONTAINER	PRESERVATIVE	ANALYSIS REQUIRED	
B-1, W-1Ø	WATER	JAR	4°C	TPH 418.1	4127
B-2, N-2Ø	-	-	-	↓	4128
B-3, W-3Ø	-	-	-		4129
RELINQUISHED BY: Kim Elliott	DATE/TIME: 3/6/92 1531	RECEIVED BY: —		DATE/TIME	
RELINQUISHED BY: —	DATE/TIME	RECEIVED BY LAB: J. Hayward		DATE/TIME: 3-6-92 3:30	
REMARKS:			EXPRESS UPS MAIL CXL GREY TAXI CAB		

W.E.S. *Wy' East Environmental Sciences, Inc.*

Research,
Laboratory &
Consulting Services

March 28, 1992

Fujitani Hilts & Assoc.
2255 S.W. Canyon Rd.
Portland, OR 97201

PROJECT NAME/SITE: KAISER/SUNNYSIDE

PROJECT #: F-2411-04

(LAB FILE: FUJI24.DOC)

EXTRACTION DATE: 3-25-1992

LAB ID/ FIELD ID:

4289/ B-1, W-100, WATER

BTEX - WATER: by Method 8020	BENZENE:	Not detected or present below detection limit.
	TOLUENE:	Not detected or present below detection limit.
	ETHYLBENZENE:	Not detected or present below detection limit.
	XYLENES:	Not detected or present below detection limit.

4290/ B-2, W-200, WATER

BTEX - WATER: by Method 8020	BENZENE:	Not detected or present below detection limit.
	TOLUENE:	Not detected or present below detection limit.
	ETHYLBENZENE:	Not detected or present below detection limit.
	XYLENES:	Not detected or present below detection limit.

4291/ B-3, W-300, WATER

BTEX - WATER: by Method 8020	BENZENE:	Not detected or present below detection limit.
	TOLUENE:	Not detected or present below detection limit.
	ETHYLBENZENE:	Not detected or present below detection limit.
	XYLENES:	Not detected or present below detection limit.

TPH-HCID Parameters:

- 1) If possible, identification is by comparison to reference chromatograms. If identification cannot be made by comparison, then compounds from C₆ to C₁₀ are called "Gasoline"; from C₁₁ to C₂₈ are called "Diesel"; and C₂₉ and beyond are called "Heavy Oil."
- 2) The reporting limit for Gasoline is 20 mg/kg.
- 3) The reporting limit for Diesel is 50 mg/kg.
- 4) The reporting limit for Heavy Oil is 50 mg/kg.

BTEX (602/8020) Parameters for Water

- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is 3 ug/L (ppb).
- 2) The laboratory blank showed no BTEX.
- 3) Duplicate analysis agreed to within 15%.

BTEX (602/8020) Parameters for Soil

- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is .1 mg/kg.
- 2) The laboratory blank showed no BTEX.
- 3) Duplicate analysis agreed to within 15%.

TPH-G Parameters for Water

- 1) The reporting limit is .1 mg/L
- 2) Laboratory blank showed no gasoline.

TPH-G Parameters for Soil

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 10 mg/kg.
- 3) Laboratory blank showed no gasoline.

TPH-418.1 Mod. Parameters for Soil

- 1) The detection limit for TPH is 2 mg/kg.
- 2) The limit of quantitation is 6 mg/kg.
- 3) The laboratory blank showed no detected TPH.

KPA TPH-418.1 Parameters for Water

- 1) The detection limit for TPH is .1 mg/L.
- 2) The limit of quantitation is .3 mg/L.
- 3) The laboratory blank showed no detected TPH.

TPH-D Parameters for Soil

- 1) Duplicate analyses agree to within 10%.
- 2) The reporting limit is 20 mg/kg.
- 3) The laboratory blank showed no diesel.

KPA 8015 Modified for Water

- 1) The detection limit for TPH is 200 ug/L.
- 2) The limit of quantitation is 400 ug/L.

KPA 8015 Modified for Soil

- 1) The detection limit for TPH is 5 mg/kg.
- 2) The limit of quantitation is 10 mg/kg.

CHAIN OF CUSTODY

HAYMOND & ASSOCIATES, INC.

ENVIRONMENTAL SCIENTISTS

1128 S.W. 13th, Portland, OR 97205

(503) 223-2737 FAX: 223-6168

CHAIN OF CUSTODY

PROJECT # F-2411-04	PROJECT NAME: KAISER/SUNNYSIDE	P.O. #	TODAY'S DATE: 3/25/92		
COMPANY NAME: Fujitani Hiltz & Assoc., INC.	PHONE: 223-6147				
REPORT ATTENTION: Kim	FAX: 223-6140				
SAMPLES COLLECTED BY: Kim Elliott	DATE COLLECTED: 3/23/92				
FIELD I.D.	MEDIA	CONTAINER	PRESERVATIVE	ANALYSIS REQUIRED	
B-1, W-100	H ₂ O	VOA VIAL	4° C.	BTEX	4289
B-2, W-200	-	-	-	-	4290
B-3, W-300X	-	-	-	-	4291
RELINQUISHED BY: Kim E. Elliott	DATE/TIME 3/25/92	RECEIVED BY:	DATE/TIME		
RELINQUISHED BY:	DATE/TIME	RECEIVED BY: Carol L. Hayman	DATE/TIME 3-25-92 12:00		
REMARKS:				EXPRESS UPS MAIL CXL GREY TAXI CAB	

W.E.S. *Wy' East Environmental Sciences, Inc.*

Research,
Laboratory &
Consulting Services

May 7, 1992

Fujitani Hilts & Assoc.
2255 S.W. Canyon Rd.
Portland, OR 97201

PROJECT NAME/SITE: KAISER SUNNYSIDE

PROJECT #: F-2411-04

(LAB FILE: FUJI27.DOC)

EXTRACTION DATE: 5-6-1992

LAB ID/ FIELD ID:

4749/ H-2 S-1, SOIL

TPH-ECID: GASOLINE: Not detected or present below reporting limit
DIESEL: Detected
HEAVY OIL: Not detected or present below reporting limit

TPH 418.- Mod.: 101 mg/kg Total Petroleum Hydrocarbons

TPH-ECID Parameters:

- 1) If possible, identification is by comparison to reference chromatograms. If identification cannot be made by comparison, then compounds from C₆ to C₁₀ are called "Gasoline"; from C₁₁ to C₂₈ are called "Diesel"; and C₂₉ and beyond are called "Heavy Oil."
 - 2) The reporting limit for Gasoline is 20 mg/kg.
 - 3) The reporting limit for Diesel is 50 mg/kg.
 - 4) The reporting limit for Heavy Oil is 50 mg/kg.
- BTEX (602/8020) Parameters for Water**
- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is 3 ug/L (ppb).
 - 2) The laboratory blank showed no BTEX.
- BTEX (602/8020) Parameters for Soil**
- 1) The detection limit for Benzene, Toluene, Ethylbenzene and each Xylene is .1 mg/kg.
 - 2) The laboratory blank showed no BTEX.
- TPH-G Parameters for Water**
- 1) The reporting limit is .1 mg/L
 - 2) Laboratory blank showed no gasoline.

TPH-G Parameters for Soil

- 1) The reporting limit is 10 mg/kg.
 - 2) Laboratory blank showed no gasoline.
- TPH-418.1 Mod. Parameters for Soil**
- 1) The detection limit for TPH is 2 mg/kg.
 - 2) The limit of quantitation is 6 mg/kg.
 - 3) The laboratory blank showed no detected TPH.
- EPA TPH-418.1 Parameters for Water**
- 1) The detection limit for TPH is .1 mg/L.
 - 2) The limit of quantitation is .3 mg/L.
 - 3) The laboratory blank showed no detected TPH.
- TPH-D Parameters for Soil**
- 1) The reporting limit is 20 mg/kg.
 - 2) The laboratory blank showed no diesel.
- EPA 8015 Modified for Water**
- 1) The detection limit for TPH is 200 ug/L.
 - 2) The limit of quantitation is 400 ug/L.
- EPA 8015 Modified for Soil**
- 1) The detection limit for TPH is 5 mg/kg.
 - 2) The limit of quantitation is 10 mg/kg.

CHAIN OF CUSTODY

PROJECT # F-2411-04		PROJECT NAME: Kaiser Sunnyside		P.O. #		TODAY'S DATE: 5-8-92	
COMPANY NAME: Fujitsu - Hilti				PHONE: 223-6147			
REPORT ATTENTION: Kim Elliott				FAX:			
SAMPLES COLLECTED BY: Richard Battuello		DATE COLLECTED: 5-4-92		TIME COLLECTED: 4:00 pm.			
FIELD I.D.	MEDIA (SOIL, WATER...)	CONTAINER (VOA VIAL, 9 oz. JAR...)	PRESERVATIVE (4° C, HCL, ...)	ANALYSIS REQUIRED		LAB I.D.	
H-2 S-1	Soil	Jar	4° C.	HCLD +		4749	
RELINQUISHED BY:		DATE/TIME		RECEIVED BY:		DATE/TIME	
Richard Battuello		5-6-92		L. H. Hays		5-6-92	
REMARKS:				UPS FED-EX GREYHOUND MAIL			

ATTACHMENT 2

THIS COPY TO CUSTOMER

MAR 19 1992

(1) OWNER/PROJECT:

WELL NO. MW 1

KAISER PERMANENTE

Address 10180 SE Sunnyside Rd

City Clackamas

State

OR

Zip

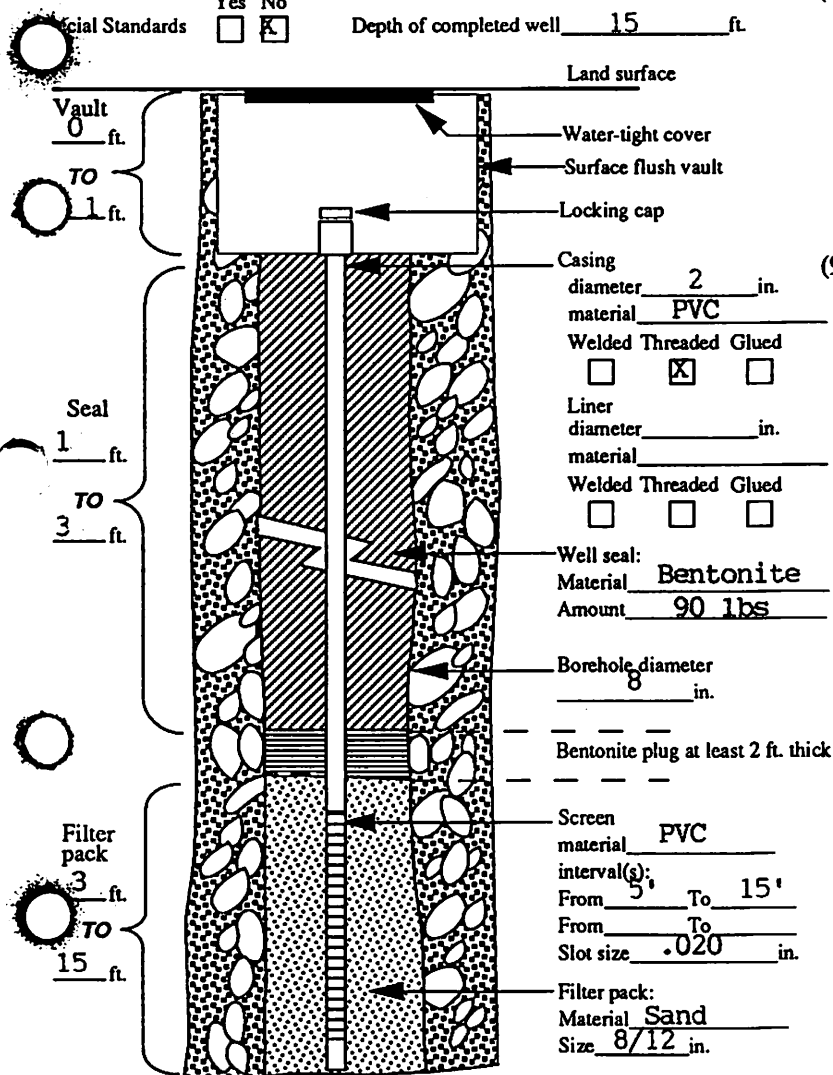
97105

☒ New construction ☐ Repair ☐ Recondition
☐ Conversion ☐ Deepening ☐ Abandonment

☐ Rotary Air ☐ Rotary Mud ☐ Cable
☒ Hollow Stem Auger ☐ Other _____

Yes No
☐ ☒

Depth of completed well 15 ft

☐ Pump ☐ Bailer ☐ Air ☐ Flowing Artesian

Permcability_____Yield_____GPM_____

Conductivity _____ PH _____

Temperature of water 50 est °F ☒ Depth artesian flow found _____ ft.

Was water analysis done? ☐ Yes ☐ No

By whom?

Depth of strata to be analyzed. From _____ ft. to _____ ft.

Remarks:

Name of supervising Geologist/Engineer

Well Location: County Clackamas

Township 2S (N or S) Range 2E (E or W) Section 4

1. NE 1/4 of NE 1/4 of above section.

2. Street address of well location 10180 SE Sunnyside Rd

Clackamas OR 97015

3. Tax lot number of well location 190

4. ATTACH MAP WITH LOCATION IDENTIFIED.

6 Ft. below land surface. Date 2-27-92
Artesian Pressure _____ lb/sq. in. Date _____

Depth at which water was first found 6 ft.

From	To	Est. Flow Rate	SWL

Ground elevation _____

[illegible]

Date started 2-27-92 Completed 2-27-92

(unbonded) Monitor Well Constructor Certification:

I certify that the work I performed on the construction, alteration, or abandonment of this well is in compliance with Oregon well construction standards. Materials used and information reported above are true to the best knowledge and belief.

Signed Gabe Van Dine MWC Number 10041
Date _____

(bonded) Monitor Well Constructor Certification:

I accept responsibility for the construction, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon well construction standards. This report is true to the best of my knowledge and belief.

Signed Alex Van De Hey MWC Number 10017
Date 3-10-77