



INDUSTRIAL HYGIENE
ENVIRONMENTAL ENGINEERING
CONSTRUCTION SERVICES

Offices Nationwide

SIXTH QUARTERLY GROUND WATER MONITORING REPORT

Delco Company (formerly Flying J) 17873 SE McLoughlin Boulevard Milwaukie, Oregon 97267

> Project Number 38-000002 (formerly 16122)

Prepared for:
Devinder Dhillon
14 Longleaf Drive
Hamilton Square, New Jersey

February 15, 1996

Prepared by: Jeff Jackman

Northwest Envirocon, Inc. 7410 Delaware Lane Vancouver, Washington 98664 (360) 699-4015 DEPT OF ENVIRONMENTAL QUALITY RECEIVED

APR 2 3 1996

NORTHWEST REGION

TABLE OF CONTENTS

1.0	INTRODUCTION	3
	1.1. Objective	3
	1.2. Background	
2.0	GROUND WATER MONITORING ACTIVITIES	5
	2.1. Ground Water Sampling Methods	5
	2.2. Ground Water Analysis and Results	6
3.0	FREE PRODUCT RECOVERY	2
4.0	CONCLUSIONS AND RECOMMENDATIONS	6
5.0	LIMITATIONS	7
6.0	APPENDICES	8

1.0 INTRODUCTION

This report is to summarize the sixth quarterly ground water sampling event that took place on February 15, 1996 at the Milwaukie Fuel Stop/Delco facility (formerly Flying J) in Milwaukie, Oregon. This site is located at 17873 McLoughlin Boulevard, as shown in Figure 1. On February 15, 1996; ground water was sampled from each of the eight (8) monitoring wells on the site. Analytical results indicated that the benzene concentration in wells MW-1, MW-2, MW-4, MW-5, MW-7 and MW-8 exceeds the Oregon Cleanup Level of 5 parts per billion (ppb). The ethylbenzene concentration in MW-4 exceeds the Oregon Cleanup Level of 700 ppb. None of the wells exceeded the allowable limit of 10,000 ppb total xylenes, or 1,000 ppb toluene.

No free product was observed in any of the wells during this sampling event.

1.1 Objective

The purpose of this investigation was to monitor the environmental impact of a petroleum hydrocarbon plume to the ground water at the Delco (formerly Flying J) gasoline station in Milwaukie, Oregon.

1.2 Background

In May of 1993, Delta Environmental of Bellevue, Washington conducted a Phase I Environmental Assessment of the Flying J (now Delco) gasoline station in Milwaukie, Oregon. Conclusions based on the results of the Phase I indicated the likelihood that the facility may have had an unauthorized release, and a Phase II preliminary site characterization was initiated. Geotech Exploration drilled five soil borings in prearranged locations within the property's boundaries. The borings did not penetrate the soil/groundwater interface. Soil samples were collected from each of the borings and analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX), total petroleum hydrocarbons (TPH) and total petroleum hydrocarbons as gasoline (TPH-G). Concentrations of BTEX and TPH were found in the soil samples in levels high enough to warrant additional drilling on the site. All five borings were subsequently abandoned with concrete after the investigation was concluded.

In June of 1993, Geotech Explorations and Delta Environmental drilled six monitoring wells on the site to evaluate the potential environmental impact to ground water. According to the Delta Environmental Phase III report, the wells on the site are constructed of flush-jointed, 2-inch diameter, schedule 40 PVC pipe, fitted with 10-foot long, 0.020-inch factory slotted well screens. In each well, the screen was set at a depth which intersected the groundwater surface observed at the time of the drilling, and was surrounded by a washed silica sand filter pack to a level at least one foot above the top of the screened interval. The remaining borehole was filled with bentonite, and the well was completed with a concrete seal and a flush-mounted locking steel protective well box at the ground surface.

The results of the sampling conducted in June 1993 indicated that soils from borings MW-1 through MW-5 contained concentrations of benzene, toluene, ethylbenzene and xylenes (BTEX), total petroleum hydrocarbons (TPH) and total petroleum hydrocarbons as gasoline (TPH-G). Benzene and TPH were above Oregon Cleanup Levels in borings MW-1 through MW-5. Ground water was sampled and analyzed from each of the six wells for BTEX, TPH, and TPH-G. Laboratory analysis of the water samples obtained indicated that MW-1 through MW-5 contained concentrations of benzene and TPH which exceeded Oregon cleanup levels. MW-6 however, showed concentrations of benzene and TPH below Oregon cleanup requirements.

Since the completion of Delta Environmental Phase III in June 1993, the ground water on this site had not been sampled until July 1994 when Northwest Envirocon, Inc. was retained by Mr. Devinder Dhillon to sample the ground water from each of the six monitoring wells previously drilled by Geotech Explorations. This July, 1994 sampling event served as the first quarterly monitoring. Since that time, Northwest Envirocon has conducted second, third, fourth, fifth, and sixth quarter ground water monitoring at this site.

On January 27,1995 three (3) new monitoring wells were installed by Tankliners. These wells were designated MW-7, MW-8, and MW-9. MW-7 and MW-8 are four inches in diameter and were installed to accommodate a groundwater treatment system. MW-9 is a two-inch diameter well to be used for ground water monitoring, and was installed hydrologically up-gradient as recommended by the Oregon Department of Environmental Quality. Please refer to the ground water contour map in Appendix B for well locations.

MW-7 and MW-8 are constructed of flush-jointed, 4-inch diameter, schedule 40 PVC pipe, fitted with 15-foot long, 0.020-inch factory slotted well screens. In each well, the screen was set at a depth which intersected the groundwater surface observed at the time of the drilling, and was surrounded by a washed silica sand filter pack to a level at least one foot above the top of the screened interval. The remaining borehole was filled with bentonite, and the well was completed with a concrete seal and a flush-mounted locking steel protective well box at the ground surface. MW-9 is of the same construction except that the diameter is 2" and the screened interval is 10 feet.

On February 20, 1995 (after the third quarter monitoring) MW-3 was decommissioned by Geotech Explorations due to repairs to the asphalt in the vicinity of the well.

The soil which had been stockpiled on the site from earlier tank removal activities was removed from the site and disposed at Roosevelt Regional Landfill in Roosevelt, Washington on March 22, 1995.

A ground water remediation system was installed on site and has been operating since September 6, 1995. The system was manufactured by Environmental Products Northwest and is operating under National Pollutant Discharge Elimination System (NPDES) Waste Discharge Permit #1500A. A copy of this permit, as well as specifications for the treatment system are included in the appendices.

Discharge samples have been collected as per requirements outlined in the NPDES Permit. No BTEX contamination was detected in any of these discharge samples. Tables and laboratory records pertaining to these samples are included in Appendix E.

2.0 GROUND WATER MONITORING ACTIVITIES

2.1. Groundwater Sampling Methods

To ensure representative ground water samples were obtained, on February 15, 1996 Northwest Envirocon field technicians purged a minimum of three well volumes from each of the monitoring wells. Voss® disposable bailers were used for the purging of wells MW-1, MW-2, MW-4, MW-5, MW-6, and MW-9. Valves installed as part of the treatment system were used to purge wells MW-7 and MW-8. The purged water from each well was collected and is stored in 55-gallon drums on the site for future disposal. Static water level measurements were taken using a Slope® Water Level Indicator accurate to 0.01 feet. Since the intake pumps and associated control equipment for the above-mentioned treatment system are located in wells MW-7 and MW-8, it is not possible to obtain an accurate measurement of the static water level in these wells with the Slope® Water Level Indicator. Therefore, ground water gradient calculations were performed without measurements from these two wells.

The eight wells on site are fast recharging wells; and after purging, each well was allowed to recharge to at least 85 percent of its original volume prior to sampling. Sampling methodology is as follows:

MW-1, MW-2, MW-4, MW-5, MW-6, and MW-9: The ground water was sampled using a new, pre-wrapped Voss® single sample disposable bailer and a new set of latex gloves for each well. Nylon twine was replaced between each sampling event to decrease the risk of cross-contamination.

MW-7 and MW-8: Ground water samples were collected through permanently installed valves in the treatment system.

In the case of all eight wells, water was discharged into two 40 milliliter glass VOA vials which were supplied by Wy'East Laboratory. The samples were collected with no headspace in the vials. The water sample vials were labeled and stored in a cooler with ice packs and transported to Wy'East Laboratory in Portland with the appropriate chain-of-custody. All eight samples were analyzed using EPA method 8020 (BTEX). Copies of the chain-of-custody and laboratory results are contained in Appendix C.

Static water level measurements were recorded for wells MW-1, MW-2, MW-4, MW-5, MW-6, and MW-9 with a Slope® Water Level Indicator. The levels obtained from each well are indicated below.

Groundwater Elevations

Monitoring Well	Depth to ground water	Elevation of Well
MW-1	3.00 feet	99.67 feet
MW-2	1.87 feet	98.79 feet
MW-4	2.57 feet	99.30 feet
MW-5	3.77 feet	100.66 feet
MW-6	3.17 feet	100.29 feet
MW-9	3.39 feet	99.71 feet

Based on the ground water measurements, the steepest ground water flow gradient for the sixth quarter slopes to the east, with another more gradual slope to the west (toward the treatment system). A groundwater contour map is contained in the appendices.

2.2 Ground Water Analysis and Results

Northwest Envirocon conducted the sixth quarterly ground water sampling on February 15, 1996. A total of sixteen 40-milliliter VOA vials (two from each well) were analyzed by Wy'East Laboratory for BTEX. The results were compared to the Oregon UST Cleanup Levels [340-122-242(4)]. Laboratory analysis revealed that six of the eight monitoring wells exceeded the Oregon cleanup level of 5 parts per billion (ppb) benzene, and one well exceeded the cleanup level of 700 ppb ethylbenzene. None of the wells exceeded the 1,000 ppb cleanup level for toluene or the 10,000 ppb cleanup level for xylenes. The following charts show the laboratory results relative to Oregon Cleanup levels.

Oregon Cleanup Levels [340-122-242(4)]

	Benzene	Toluene	Ethylbenzene	Xylenes
	5 ppb	1,000 ppb	700 ppb	10,000 ppb
		Laboratory Analyt	ical Results for BT	EX
MW-1	727 ppb*	8 ppb	92 ppb	261 ppb
MW-2	26 ppb*	ND	ND	ND
MW-4	4490 ppb*	522 ppb	1500 ppb*	2390 ppb
MW-5	23 ppb*	ND	ND	9 ppb
MW-6	ND	ND	ND V	ND
MW-7	117 ppb*	26 ppb	13 ppb	629 ppb
MW-8	384 ppb*	38 ppb	111 ppb	496 ppb
MW-9	ND	ND AND	ND	ND

^{*} Exceeds Oregon Cleanup Levels

A copy of the laboratory results and chain-of-custody can be found in Appendix C.

3.0 FREE PRODUCT RECOVERY

No free product was observed during this sixth quarterly ground water sampling.

4.0 CONCLUSIONS AND RECOMMENDATIONS

The results of this sampling event indicate an overall decrease in BTEX concentration in MW-1, MW-2, MW-4, MW-5, and MW-8, and a slight overall increase in MW-7 since the fifth quarterly sampling event on September 29, 1995. No BTEX constituents were detected in MW-6 or MW-9. MW-4 was the only well to exceed Oregon cleanup levels for more than one constituent. We recommend the continued monitoring of the groundwater at this site as well as regular inspection and maintenance of the treatment system.

5.0 LIMITATIONS

This assessment has been performed in accordance with generally accepted environmental practices and procedures, as of the date of the report. All services have been performed employing that degree of care and skill ordinarily exercised under similar circumstances by reputable environmental technologists practicing in this, or similar localities. No other warranty or guarantee, expressed or implied, is made or offered.

The conclusions and recommendations stated in this report are based upon observations made by employees of Northwest Envirocon, Inc. and also upon information provided by others. We have no reason to suspect or believe that the information provided is inaccurate. However, we cannot be held responsible for the accuracy of the information provided to us by others.

Jeff Jackman

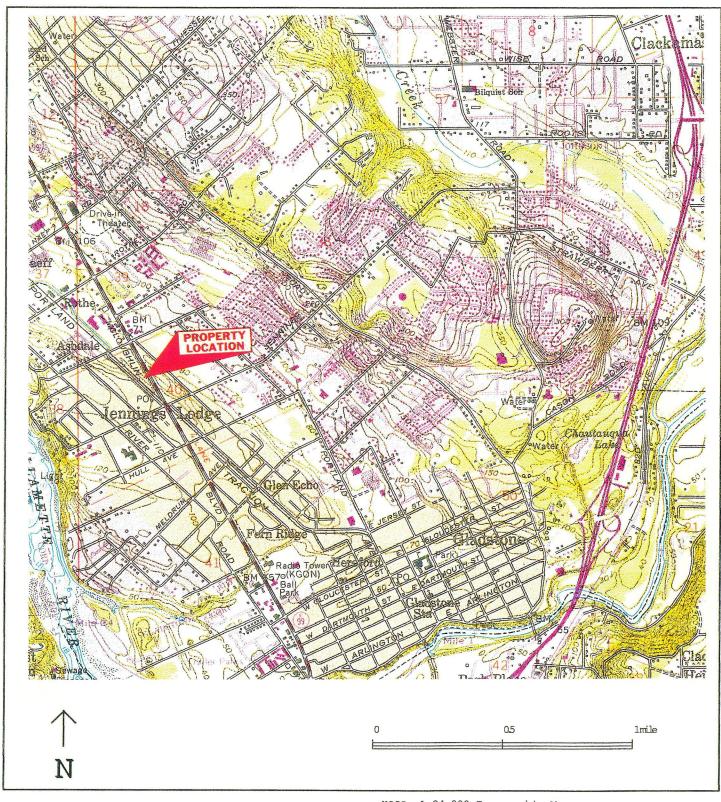
Senior Environmental Assessor

Dennis Hudson President

6.0 APPENDICES

- A Topographic Map
 - Site Plan
- B Ground Water Contour Map
- Laboratory Results and Chain of Custody for Sixth Quarterly Sampling Event
- D Ground Water Elevation Summary
- Daily and Weekly Discharge Monitoring Records and Associated Laboratory Results and Chain of Custody
- F Treatment System Specifications and Permit

Appendix A



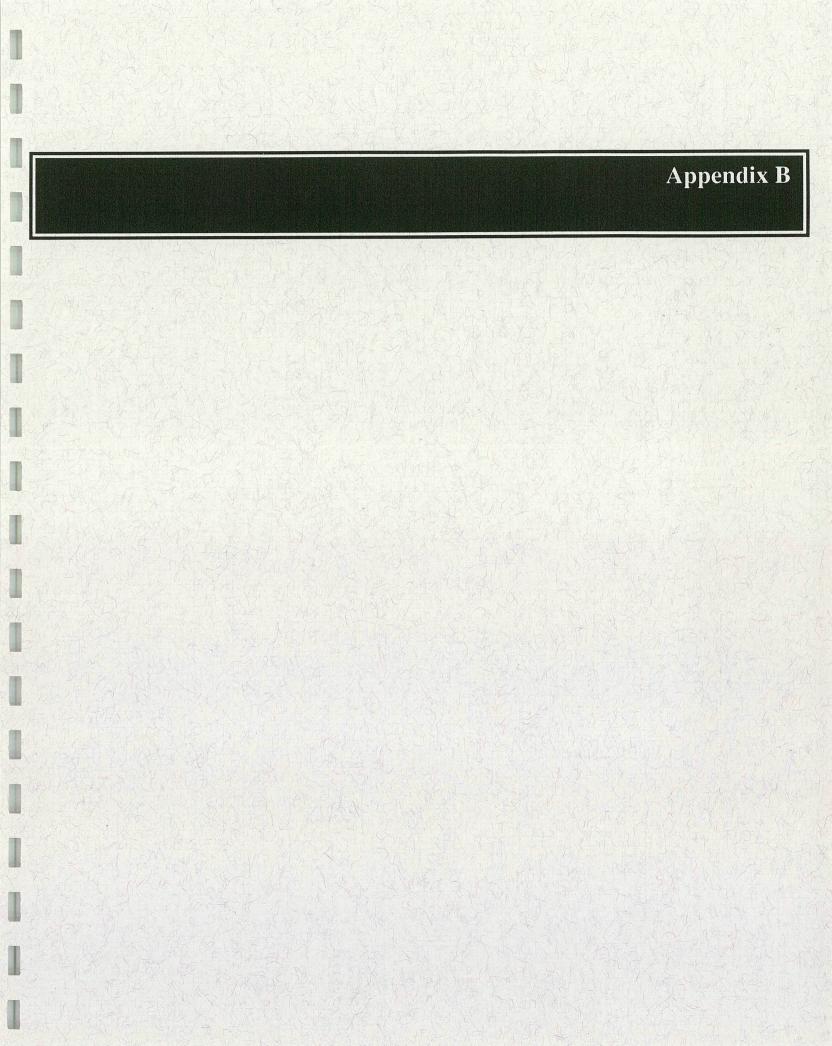


Northwest Environm, Inc. Environmental Consulting

USGS 1:24,000 Topographic Map Gladstone, Oregon Quadgrangle

JOB NUMBER DATE
38-000002 February 15, 1996

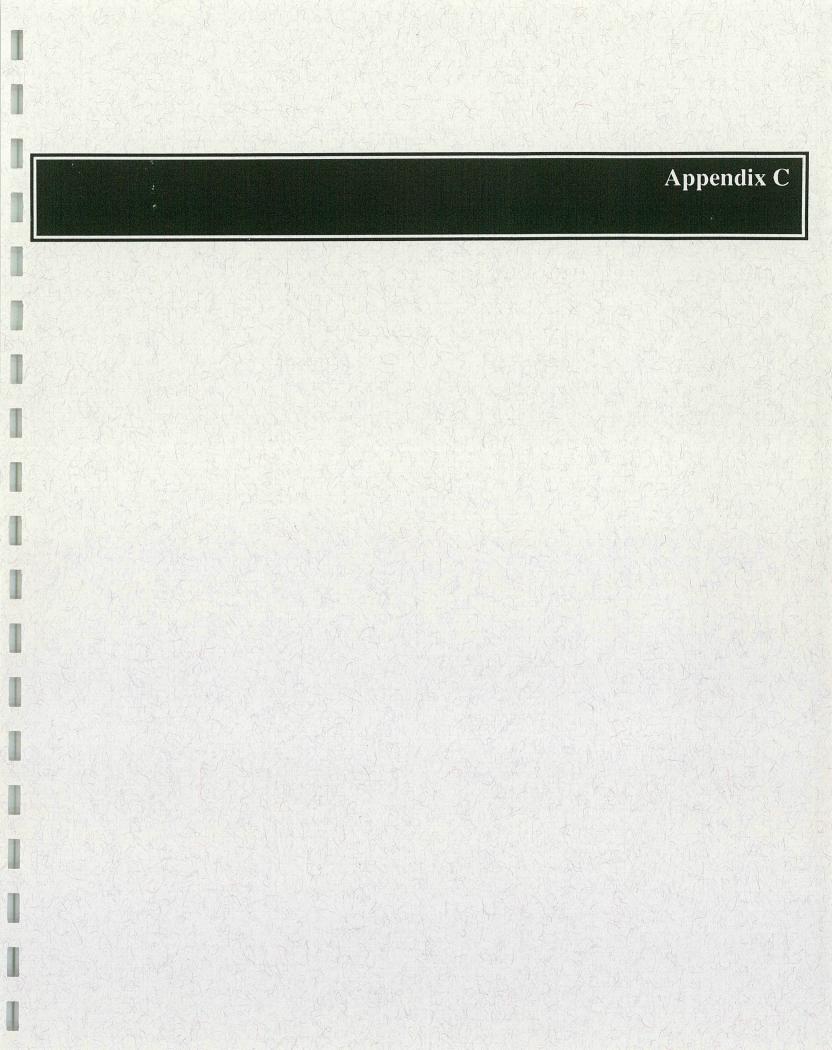
(NOT TO SCALE)



Ground Water Elevation Summary

February 15, 1996

Well#	Top of riser elevation	measured depth to ground water (in feet)	Product layer	Ground water elevation
MW-1	99.67	3.00	none	96.67
MW-2	98.79	1.87	none	96.92
MW-4	99.30	2.57	none	96.73
MW-5	100.66	3.77	none	96.89
MW-6	100.29	3.17	none	97.12
MW-9	99.72	3.39	none	96.32





Wy'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE: PROJECT NUMBER:

Delco 38-000002 REPORT NUMBER: REPORT DATE:

16125 2-19-96

EXTRACTION DATE:

2-15-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lah ID	Identific	Identification & Quantification µg/I. (pph)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		
MW 1	24264	727	8	92	261	108
MW 2	24265	26	ND	ND	ND	119
MW 4	24266	4490	522	1500	2390	65
MW 5	24267	23	ND	ND	9	80
MW 6	24268	ND	ND	ND	ND	101
MW 7	24269	117	26	13	629	111
MW 8	24270	384	38	111	496	8.3
MW 9	24271	ND	ND	ND	ND	94
BLANK	Ψ ,	ND	ND	ND	ND	=
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

Wy Prost

Environmental Sciences, Inc.

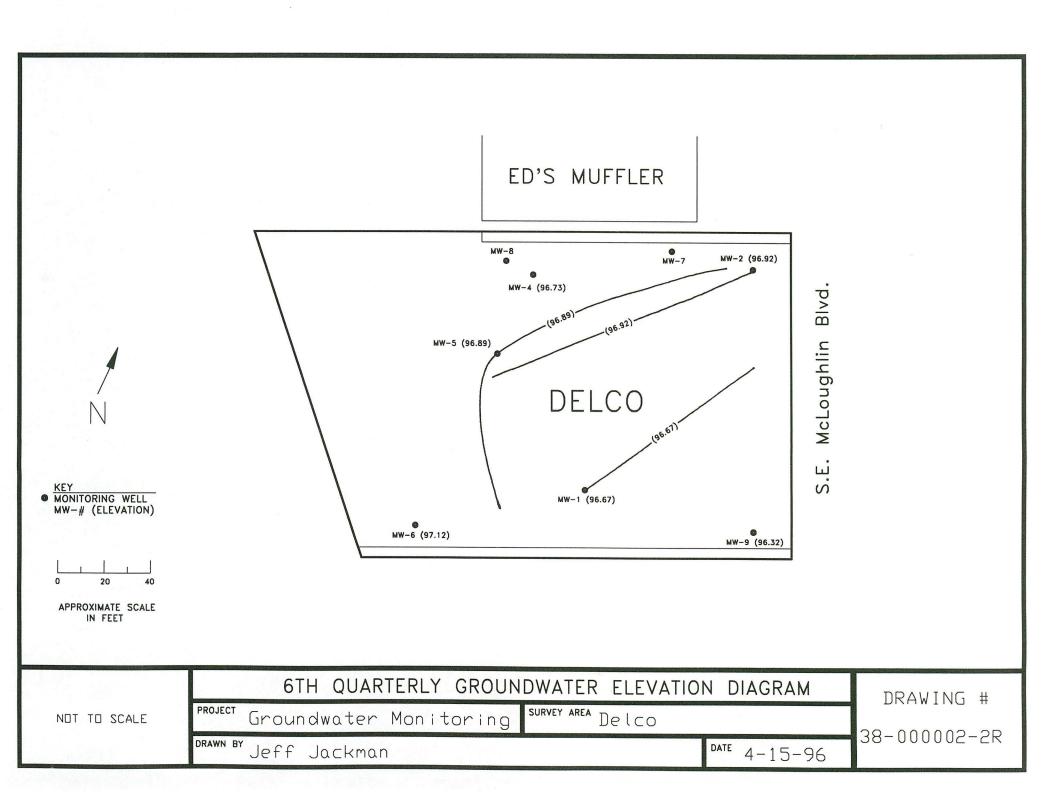
Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 35-000002	PROJECT NAME / SITE			STATE OR	PURCHASE ORDER # 9648090023 FAX NUMBER 360 697 5223	
COMPANY	REPORT A	DATE COLLECTED		PHONE NUMBER 300 - 677 - 4015		
SAMPLES COLLECTED BY	DATE COL			TIME COLLECTED	SAMPLES CH	ILLED TO 4° C?
PRESERVATIVE USED? (HCI, etc.)	infl) / 18			15:26 → 13:37	yes	***************************************
FIELD ID	MEDIA	CONTAINER	VOLUME ET	TC. ANALYSIS	REQUIRED	LAB ID
MWI	blater	VOA	40 ml	BTEX		24264
N412						241265
MWY						24266
MWS		in the second se				24267
M116		AND THE PROPERTY OF THE PROPER				24162
MW7						74769
MW8	Container de de la containe de la co				9	74170
MW9		and the same		Constitution of the Consti		74171
					- 2	MMM
					2	
						ă.
RELINQUISHED BY	4	2/15/96	TE/TIME	RECEIVED BY		DATE / TIME
RELINQUISHED BY		DAT	TE/TIME	RECEIVED BY LAB	24	/ DATE / TIME
REMARKS				SHIPPED BY	Bl.	2/15/96 2:05
TALIN UNIO				SHIFFEUDT		1

Appendix D



Appendix E

DISCHARGE MONITORING CHART

Date/Time	BTEX	TPH-G	<u>Ph</u>	Flow (gal)
9-6-95/12:50	Not Sampled	Not Detected	7.99	12,600
9-7-95/12:55	Not Sampled	Not Detected	8.04	17,770
9-8-95/12:51	Not Sampled	Not Detected	8.03	22,890
9-9-95/12:40	Not Sampled	Not Detected	8.13	28,000
9-10-95/12:42	Not Sampled	Not Detected	8.35	33,850
9-20-95/12:19	Not Detected	Not Detected	8.26	87,710
9-27-95/11:41	Not Detected	Not Detected	8.23	178,570
10-5-95/13:14	Not Detected	Not Detected	8.63	221,850
10-11-95/14:19	Not Detected	Not Detected	8.55	257,810
10-19-95/13:46	Not Detected	Not Detected	8.50	294,410
10-26-95/11:39	Not Detected	Not Detected	8.50	342,545
11-10-95/13:17	Not Detected	Not Detected	8.03	409,211
11-17-95/14:22	Not Detected	Not Detected	8.40	443,550
11-24-95/11:19	Not Detected	Not Detected	8.50	476,401
11-30-95/10:51	Not Detected	Not Detected	8.36	518,990
12-08-95/11:51	Not Detected	Not Detected	8.33	577,010
12-14-95/13:53	Not Detected	Not Detected	7.34	589,720
12-22-95/11:48	Not Detected	Not Detected	6.90	626,341
12-29-95/11:20	Not Detected	Not Detected	8.38	670,450
01-05-96/11:03	Not Detected	Not Detected	8.42	711,683
01-12-96/16:15	Not Detected	Not Detected	8.40	746,880
01-19-96/17:17	Not Detected	Not Detected	8.43	784,400
01-26-96/15:37	Not Detected	Not Detected	8.29	821,511

DISCHARGE MONITORING CHART (continued)

Date/Time	BTEX	TPH-G	<u>Ph</u>	Flow (gal)
02-06-96/09:56	Not Detected	Not Detected	8.41	878,570
02-12-96/14:27	Not Detected	Not Detected	8.40	910,340
02-19-96/11:36	Not Detected	Not Detected	8.45	944,980
02-26-96/10:35	Not Detected	Not Detected	8.30	979,180
03-04-96/10:35	Not Detected	Not Detected	8.39	1,014,950
03-11-96/13:15	Not Detected	Not Detected	8.34	1,050,270
03-19-96/13:00	Not Detected	Not Detected	8.46	1,092,040
03-25-96/13:30	Not Detected	Not Detected	8.34	1,113,980
04-01-96/12:05	Not Detected	Not Detected	8.40	1,143,750



Wy'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15684

PROJECT NUMBER:

38-000002

REPORT DATE:

10/30/95

EXTRACTION DATE:

10/27/95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

	<u> </u>					
Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
			12	Benzene		
DSC 1019	22966	ND	ND	ND	ND	108
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 1019	22966	WATER	ND	
BLANK	-	-	ND	
Detection Limit	_	-	125	

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	рН
DSC 1019	22966	8.5



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT#	PROJECT N			STATE		E ORDER #
38-000002	De	100		()K		00/25
COMPANY	REPORT AT	TENTION	/	PHONE NUMBER	FAX NUMB	ER 77.5223
NW ENVIOCON	1, 64	=0750	- 4-	21-6)677-4015	SAMPLES	CHILLED TO 4° C?
SAMPLES COLLECTED BY	DATE COLL	ECTED		TIME COLLECTED	SAMITES	
Johl Jackman	10/17/	45		3.76	7 -	
PRESERVATIVE USED? (HCI, etc.)						
FIELD ID	MEDIA	CONTAINER	VOLUME ET	C. ANALYS	IS REQUIRED	LAB ID
DSC 1019	w.ter	VOA	40 ml	A PIEX TPH.	G Ph	22966
					,	
			a č			
			TE (7114E	DEOEWED BY		L DATE / TIME
RELINQUISHED BY			TE/TIME - 13:30	RECEIVED BY		
RELINQUISHED BY			TE/TIME	RECEIVED BY LAB		DATE/TIME
DEMARKS				SHIPPED BY		
REMARKS				7		



Wy'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15685

PROJECT NUMBER:

38-000002

REPORT DATE:

10/30/95

EXTRACTION DATE:

10/27/95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
				Benzene			
DSC 1026	22967	ND	ND	ND	ND	102	
BLANK	-	ND	ND	ND	ND	-	
Quantification Limits	-	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 1026	22967	WATER	ND
BLANK	-	-	ND
Detection Limit	-	=	125

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	pН	//
DSC 1026	5 22967	8.5	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT# 38-00000Z	PROJECT N			STATE		PURCHASE ORDER	#
COMPANY	REPORT AT			PHONE NUMBER	D		
NW ENVISEOR	Je 16	TENTION		(200) 699-		FAX NUMBER	3 2
SAMPLES COLLECTED BY	DATE COLL	ECTED		TIME COLLECTE		SAMPLES CHILLED	TO 4° C2
Jell Jakman		26/95		(1:27	-0	yes	104 0:
PRESERVATIVE USED? (HCI, etc.)	1	7.3	1	11.		/ -	
FIELD ID	MEDIA	CONTAINER	VOLUME E	TC.	ANALYSIS REQU	IRED	LAB ID
DCC 1056	water	VOA	2 × 40,	MC PTE	X 7916.1	h	22967
	4	15. 1			,		,
			v '				
	12						
							-
RELINQUISHED BY	1.7	DAT 27/01 /3:	E/TIME 30	RECEIVED BY			DATE / TIME
NELINGOIONED BY	7	DAT	E/TIME	RECEIVED BY L	AB	10-77-95	DATE / TIME
REMARKS	in the second			SHIPPED BY			1
			4				



Wy'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15786

PROJECT NUMBER:

38-000002

REPORT DATE:

11-20-95

EXTRACTION DATE:

11-17-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification μg/L (ppb)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
				Benzene	-		
DSC 1110	23263	ND	ND	ND	ND	96	
BLANK		ND	ND	ND	ND	-	
Quantification Limits	-	2	2	2	2	_	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)	_
DSC 1110	23263	WATER	ND	
BLANK	-	-	ND	
Detection Limit	_	-	125	

 $\ensuremath{\mathrm{ND}}-\ensuremath{\mathrm{Not}}$ Detected (below reporting limit or detection limit)

Diff Too. I pil			
Field ID	Lab ID	рН	
DSC 1110	23263	8.03	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

	DD0 (507.4)	IANE COLTE	-	07478	
PROJECT#	PROJECT N		1	STATE	PURCHASE ORDER #
50.00002	12014				489-00142
COMPANY	REPORT AT	TENTION		PHONE NUMBER	FAX NUMBER
NWE	Jett		1	360)699-4015	B60)699-5223
SAMPLES COLLECTED BY	DATE COLL	ECTED		TIME COLLECTED	SAMPLES CHILLED TO 4° C?
Jelf Jackman	11/10/93			TIME COLLECTED	Yes
PRESERVATIVE USED? (HCl, etc.)	11-1	i i			12
FRESERVATIVE OSED: (Hol, oto.)		1			
FATTER I DO TIPO	MEDIA	CONTAINER	VOLUME ET	ANAL VOIC DEOLU	
FIELD ID					
OSC 1110	Water	2 VOA	40 ml	- RIEX TOH-G. P	' ሬ
			-	/	
			9		
		,	7		
	10 T	,			
',		 			
	= 0.4				,
(
			* a.e. p		
		į			
	-	ļ			
	_				
		i i			
		-			
			,		
RELINQUISHED BY	'	DAT	E/TIME	RECEIVED BY	DATE / TIME
RELINQUISHED BY	al	DAI	L / TIIVIL	RECEIVED BY	DATE / TIME
RELINQUISHED BY		DAT	E / TIME	RECEIVED BY LAB	D. A. TOWN / 1911 A.C.
RELINQUISHED BY	/	DAI	E/IIVIE		DATE/TIME
				(1) Clar (1)	11619F 1:15PM
REMARKS				SHIPPED BY	' ' '

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



Wy'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15824

PROJECT NUMBER:

38-000002

REPORT DATE:

11-29-95

EXTRACTION DATE:

11-27-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
2				Benzene		259	
DSC 1117	23410	ND	ND	ND	ND	102	
BLANK	=	ND	ND	ND	ND	=	
Quantification Limits	-	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 1117	23410	WATER	ND	
BLANK	-	-	ND	
Detection Limit	-	· _	125	

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	рН	11
DSC 1117	23410	8.4	

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

DDG /FGT //		T	10045 10155				
PROJECT #			VAME / SITE		STATE	PURCHASE ORDER	#
	200002	Deko			3 OR		
COMPANY		REPORTA	TTENTION		PHONE NUMBER	FAX NUMBER	
NW	E	1 dell		1	360) 699-4015	(360) 699.52	23
SAMPLES CO	LLECTED BY	DATE COLL	ECTED		TIME COLLECTED	SAMPLES CHILLED	TO 4° C2
Jack	man	11/17/9		-	TIME COLLECTED 7: 22		10 4 0:
PRESERVATI	VE USED? (HCl, etc.)	111	A			yes	
	FIELD ID	MEDIA	CONTAINER	VOLUME ET	TC. ANALYSIS REQUI	PED	LAB ID
Dec				The contract of the contract o			
DSC	111/	Wheer	2 VOA	40 ml	RTEX TPH-G	Th	23410
					, ,		
			- Ma				
		+	+				
		,					
						ζ	
		1					
	**************************************	-					
					-		
RELINQUISH	ED BY		DAT	TE / TIBAE	RECEIVED BY		Ph. 6 100 000 / 100 / 1 0 000
	(14/3/kul		11/27/45	16:29	Do hung	11-27-95	DATE/TIME
RELINQUISH	ED BY		DAT	E/TIMÈ	RECEIVED BY LAB	7, 4, 1	DATE / TIME
REMARKS					SHIPPED BY		
I LINIAI (I CO					SHIFFEU DI		



Wy 'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15840

PROJECT NUMBER:

38-000002

REPORT DATE:

12-4-95

EXTRACTION DATE:

11-29-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
				Benzene			
DSC 1124	23443	ND	ND	ND	ND	116	
BLANK	-	ND	ND	ND	ND	-	
Quantification Limits	-	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

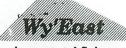
TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 1124	23443	WATER	ND	
BLANK	- ,	- "	ND	
Detection Limit	- "	-	125	

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	pН
DSC 1124	23443	8.5



015840 0158-

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT#	PROJECT N	NAME / SITE		STATE	PURCHASE ORDE	-R #
38-000002	De	100		OR		
COMPANY	REPORT A	TTENTION		PHONE NUMBER		
	KETON! A	ITENTION		PHONE NUMBER	FAX NUMBER	
NWE	Jeff			3CU 699-4015	360 699	2 < 2 2
SAMPLES COLLECTED BY	DATE COLL	.ECŢED		TIME COLLECTED	SAMPLES CHILLE	
Jell Jackin-	11/2	4/95		11:19		D 70 + 0:
DDECERVATIVE VICEDO (VICI etc.)	142	43		11.17	Yes	
PRESERVATIVE USED? (HCI, etc.)					,	
FIELD ID	MEDIA	CONTAINER	VOLUME ET	TC. ANALYSIS F	FOURED	LAB ID
DSC 1124	Water	2 VOA	4/0 ml	BIEX TPH G	Ph	173443
				/		
				-		
	 					
	 					
	1					
	-					
	 					
		1		1		
	 					
		E 1				1
			7			
RELINQUISHED BY		DAT	TE / TIME	RECEIVED BY		DATE / TIME
11.45/11.6-			09:05	Llan A	to lower	
RELINQUISHED BY	/				CHUOL	11/29 3130
KELINGUISHEUBT	1	DAI		RECEIVED BY LAB		DATE / TIME
AMM ACNOO!		11/2"	9 3:34	/)c	Blan	11/19/95 2020
REMARKS /				SHIPPED BY	- Ju	1/2/13/11
· ·						,

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15850

PROJECT NUMBER:

38-00002

REPORT DATE:

12-5-95

EXTRACTION DATE:

12-4-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Ļab ID	Identific	Identification & Quantification µg/L (ppb)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
				Benzene			
DSC 1130	23473	ND	ND	ND	ND	93	
BLANK		ND	ND	ND	ND	-	
Quantification Limits	-	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 1130	23473	WATER	ND
BLANK	ė.	- v	ND
Detection Limit	-	-	125

ND = Not Detected (below reporting limit or detection limit)

Field ID	I ah ID	nН
	23473	8.36

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 36-0002		PROJECT NAME / SITE		TATE	PURCHASE ORDER #	
COMPANY	REPORTA	REPORT ATTENTION		HONE NUMBER	FAX NUMBER	
NWE	Jeff			360 (99-4015	160 679-	90HS 5223
SAMPLES COLLECTED BY	DATE COL	LECTED	T	IME COLLECTED	SAMPLES CH	7015 5 2 2 3 HILLED TO 4° C?
PRESERVATIVE USED? (HCl, etc.)						
FIELD ID	MEDIA	CONTAINER	VOLUME ET		REQUIRED	LAB ID
DSC1130	water	2 VOA	40 ml	BTEX TPH-G	PL	23473
				, ,		
					2000 A 1900 M 2000 A 1900 A	
		v *				7
						1
RELINQUISHED BY		13/4/5 DA	TE/TIME F S:50	RECEIVED BY		DATE / TIME
RELINQUISHED BY		2 - 11 / 1 / 1		RECEIVED BY LAB	BL	DATE / TIME - 12/4/95 3.5
REMARKS		Y	3	SHIPPED BY		1771



Wy 'East Environmental Sciences, Inc.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15878

PROJECT NUMBER:

38-000002

REPORT DATE:

12-12-95

EXTRACTION DATE:

12-11-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Surrogate			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		000 000 000
DSC 1208	23558	ND	ND	ND	ND	78
BLANK		ND	ND	ND	ND	
Quantification Limits	-	2	2	2	2	₩.

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

OREGON TPH-G

Analyte: Total Petroleum Hydrocarbon Quantification for soil

Field ID	Lab ID	mg/Kg (ppm)	Surrogate Recovery (%)
DSC 1208	23558	ND	78
BLANK	_	ND	-
Reporting Limit	=	10	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

Fie	ld ID	Lab ID	рН	
DSC	1208	23558	8.33	

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 ŞE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT# 38-000002	Del	VAME / SITE	STA	ate OR	PURCHASE ORDE	R#
COMPANY	REPORT A	TTENTION	PH	ONE NUMBER 60) 699 - 4015	FAX NUMBER (360) 679 - 5	223
SAMPLES COLLECTED BY, PRESERVATIVE USED? (HCI, etc.	DATE COLL	LECTED S	TIN	IE ĆOLLECTED //:S/	SAMPLES CHILLE	
FIELD ID	MEDIA	CONTAINER	VOLUME ETC.	ANALYSIS I	PEQUIPER	
DSC 1208	water	VOA	40 ml.		Ch	23558
				<u>'</u>		
RELINQUISHED BY 1 1	0	, ,DAT	E/TIME RE	CEIVED BY		DATE (T
RELINQUISHED BY / MA	h	12/11/95	14:47	CEIVED BY LAB		DATE / TIME
REMARKS		2711	SHI	The House	8 12-11-55	DATE / TIME
			Or II			

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15903

PROJECT NUMBER:

38-000002

REPORT DATE:

12-18-95

EXTRACTION DATE:

12-14-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		
DSC 1214	23599	ND	ND	ND	ND	102
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 1214	23599	WATER	ND
BLANK	-	-	ND
Detection Limit	-	8	125

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	pН
DSC 1214	23599	7.34 @ 10°C

015903

1637

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT#_ S8-000002 COMPANY	PROJECT	IAME/SITE		STA	ATE R	PURCHASE ORDER	#
NWE	REPORT AT			PH	ONE NUMBER (60) 699. YOJ S ME COLLECTED	FAX NUMBER	23
SAMPLES COLLECTED BY	DATE COLLECTED			ŤIM	ME COLLECTED 3:53	(360)699-52 SAMPLES CHILLED	TO 4° C?
PRESERVATIVE USED? (HCl, etc.)							
FIELD ID	MEDIA	CONTAINER	VOLUME E	TC.	ANALYSIS REQU	IRED	LAB ID
DSC 1214	Water	VOA	40 ml		BTEX TPH.G, PL		23599
	<u> </u>			***************************************			
		4			μ		***************************************
						· **	
			1				
RELINQUISHED BY Lefts hale		12/14/4 DA	TE/TIME 14:12	RE	CEIVED BY	Duy	DATE/TIME
RELINQUISHED BY		1///	TE / TIME	RE	CEIVED BY LAB	is very	DATE / TIME
REMARKS				SHI	IPPED BY	***************************************	

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15946

PROJECT NUMBER:

38-000002

REPORT DATE:

12-28-95

EXTRACTION DATE:

12-26-95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identification & Quantification μg/L (ppb)				Surrogate
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		
DSC 1222	23714	ND	ND	ND	ND	106
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	=	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

		3			
I	Field ID	Lab ID	Matrix	μg/L (ppb)	
D	SC 1222	23714	WATER	ND	
I	BLANK	- =	-	ND	
Dete	ection Limit	=	=	125	

ND - Not Detected (below reporting limit or detection limit)

Dirit Iboria par			
Field ID	Lab ID	рН	
DSC 1222	23714	6.9	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

SOA IFAN II	1 =====					
PROJECT#	PROJECT			STATE	PURCHAS	SE ORDER #
38-000002	De	CO		OV	488-	00153
COMPANY	REPORT AT		******************	PHONE NUMBER	FAX NUM	00.20
COMPANY	Jack.	LIVIIOIV		(36 V)	FAX NUM	COL TOO
	Service			(360) 699.40		699-5223
SAMPLES COLLECTED BY	DATE COLL			TIME COLLECTED	SAMPLES	CHILLED TO 4° C?
Vackman	12/2	2/95		11:48		
PRESERVATIVE USED? (HCl, etc.)			A A A A A A A A A A A A A A A A A A A		yes	
					,	
FIELD ID	MEDIA	CONTAINER	VOLUME E	TC. AN	ALYSIS REQUIRED	LAB ID
DSC 1222	water	VOA	2 × 40	1 000 -10	AL CO	
77-1	Carr	7075	2 × 70	M ISTEX - P	FIG. FA	23714
				1	•	
	 					
						!
	The state of the s			7,	THE CO. P. L.	
-						
	 					
				1		
					S.	
					(gr	
	 					
*************************************	 		* * * * * * * * * * * * * * * * * * * *			
4				-		!
RELINQUISHED BY		DAT	E/TIME	RECEIVED BY		DATE / TIME
1115/6/		13halec	12:48	NECEIVED BY		DATE / TIME
BELINOUS IED BY		12/22/45	14. M pm			
RELINQUISHED BY		DAT	E/TIME	RECEIVED BY LAB	A	, DATE/TIME
					Da-736	- 17/17/95 MM
REMARKS				SHIPPED BY	1.	Jag Lag 1) tag
				/ LD		-



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15959

PROJECT NUMBER:

38-000002

REPORT DATE:

1-3-95

EXTRACTION DATE:

12-29-95

PAGES:

1-3-5

ON DATE: 12-29-93 IA

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identification & Quantification μg/L (ppb)				Surrogate
		Benzene Toluene Ethyl- X		Xylenes	Recovery (%)	
				Benzene	-	
DSC 1229	23778	ND	ND	ND	ND	103
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	_	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 1229	23778	WATER	ND	
BLANK	-	-	ND	
Detection Limit	-	-	125	

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	рН	
DSC 1229	23778	8.38	

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT NAME / SITE COMPANY REPORT ATTENTION PHONE NUMBER FAX	3
REPORT ATTENTION SOLUTION SAMPLES COLLECTED BY DATE COLLECTED TIME COLLECTED TIME COLLECTED SAMPLES CHILLED TO PRESERVATIVE USED? (HCI, etc.) FIELD ID MEDIA CONTAINER VOLUME ETC. ANALYSIS REQUIRED OSC 1229 WAS TO MEDIA CONTAINER VOLUME ETC. ANALYSIS REQUIRED OSC 1229	3
SAMPLES COLLECTED BY DATE COLLECTED IMPORTANTIVE USED? (HCI, etc.) FIELD ID MEDIA CONTAINER VOLUME ETC. ANALYSIS REQUIRED OSC 1229 Western VA 40 ml OTEX TPH G PL	
PRESERVATIVE USED? (HCI, etc.) DATE COLLECTED TIME COLLECTED	
PRESERVATIVE USED? (HCI, etc.) FIELD ID MEDIA CONTAINER VOLUME ETC. ANALYSIS REQUIRED OSC 1229 Wester VA VA VA VO ml STEX TPH G PL OSC 1229	
FIELD ID MEDIA CONTAINER VOLUME ETC. ANALYSIS REQUIRED OSC 1229 Wester VIA 40 ml BTEX TPH G Ph OSC 1229 Container Volume ETC. ANALYSIS REQUIRED OSC 1229 Container Volume ETC. ANALYSIS REQUIRED OSC 1229 Container Volume ETC. ANALYSIS REQUIRED	
Osc 1229 water VIA 40 ml BTEX, TPH G. Ph. 3	
Osc 1229 water VIA 40 ml BTEX, TPH G. Ph. 3	
	LAB ID
	+5718
	-
RELINQUISHED BY DATE / TIME RECEIVED BY 12-29-95	DATE / TIME
RELINQUISHED BY	DATE / TIME
REMARKS SHIPPED BY	

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15976

PROJECT NUMBER: EXTRACTION DATE:

38-000002 1-5-96 REPORT DATE: PAGES:

1-8-96

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Lab ID	Matrix	μg/L (ppb)
23833	WATER	ND
=		ND
-	-	125
	23833	23833 WATER

ND = Not Detected (below reporting limit or detection limit)

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification μg/L (ppb)					
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)		
		2 PS		Benzene				
DSC 0105	23833	ND	ND	ND	ND	84		
BLANK	-	ND	ND	ND	ND	=		
Quantification Limits	-	2	2	2	2	=		

Surrogate is p-Bromofluorobenzene

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	рН	
DSC 0105	23833	8.42	

NYNY EKOESY

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT#	PROJECT NAME / SITE			TATE	PURCHASE ORDER#		
38-00000Z	REPORT ATTENTION			HONE NUMBER			
COMPANY	LETON A	TENTION			FAX NUMBER	~7 ~ ~	
SAMPLES COLLECTED BY	DATE COLL	ECTED	TI	IME COLLECTED	3(0) 6.97 C		
SAMPLES COLLEGED BY	1/5/7	(-	''	11 3 and	SAMPLES CHILLED	104°67	
PRESERVATIVE USED? (HCI, etc.)	1 1/2/			and	Xes		
					•		
FIELD ID	MEDIA	CONTAINER	VOLUME ETC	ANALYSIS REQ	UIRED	LAB ID	
DIC 105	Witer	VOA	1/0 ml	ETEX TPHG F	h	23833	
					Adapting and Adapting and a superior for a subject to the superior and a superior and a subject to the superior and a superior		
					44-44-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-		
.7							
RELINQUISHED BY			E/TIME R	ECEIVED BY Miller	1-5-	DATE/TIME	
RELINQUISHED BY		DAT	TE/TIME R	ECEIVED BY LAB		DATE / TIME	
REMARKS			S	HIPPED BY			



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16001

PROJECT NUMBER:

38-000002

REPORT DATE:

1-15-96

EXTRACTION DATE:

1-12-96

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)					
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)		
				Benzene	257			
DSC 0112	23902	ND	ND	ND	ND	121		
BLANK	-	ND	ND	ND	ND	-		
Quantification Limits	-	2	2	2	2	=		

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

I mitti j to. I ottai I oti oro.	and the state of t	A desirement of the second		
Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 0112	23902	WATER	ND	
BLANK		-	ND	
Detection Limit	-	-	125	

ND - Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	рН	7 I -
DSC 0112	23902	8.40	

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT #	PROJECT N	IAME / SITE	i x	STA	ATE	PURCHASE ORDER	?#
PROJECT # 38 - 000002	Dela	9			OC	48800179	
COMPANY	REPORT AT	TENTION		PHO	ONE NUMBER	FAX NUMBER	~ ~ ~
1000-	Soft			31	00 64/4015	360 699 S	225
SAMPLES COLLECTED BY	DATE COLL	ECTED		TIM	E COLLECTED	SAMPLES CHILLED	TO 4° C?
PRESERVATIVE USED? (HCI, etc.)	1/12/90			1	HS pm		
PRESERVATIVE USED? (HCI, etc.)					,		
FIELD ID	MEDIA	CONTAINER	VOLUME E	TC.	ANALYSIS REQUI	IRED	LAB ID
DSC 012	Water	VOA	40 ml		BTEX TPH.G	Ph	73907
					-		
	<u> </u>						
			-				
4							
						Toronto and the state of the st	
\			***************************************				
\							
			1				
RELINQUISHED BY		Visto DAT	E/TIME	RE	CEIVED BY		DATE / TIME
RELINQUISHED BY		DAT	E/TIME	RE	CEIVED BY LAB	14/	DATE LTIMES
REMARKS			· A	SHI	IPPED BY	N. C.	41410-10.0
			· · · · · · · · · · · · · · · · · · ·				

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16031

PROJECT NUMBER:

38-000002

REPORT DATE:

1-26-96

EXTRACTION DATE:

1-19-96

PAGES:

1 of 1

EPA 8020

From: Darren Blaine To: Jeff Jackman

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lah ID	Identifi	Identification & Quantification µg/I. (pph)					
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)		
				Benzene				
DSC 0119	23981	ND	ND	ND	ND	67		
BLANK	-	ND	ND	ND	ND	-		
Quantification Limits	7-0	2	2	2	2	1-		

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

OREGON TPH-G

Analyte: Total Petroleum Hydrocarbon Quantification for soil

Field ID	Lab ID	mg/Kg (ppm)	Surrogate Recovery (%)
DSC 0119	23981	ND	67
BLANK	-	ND	-
Reporting Limit	-	10	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

 DI II IDO:I PII			
Field ID	Lab ID	рН	
DSC 0119	23981	8.43	

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT # 38-600002	Dela			OR	PURCHASE ORDER	2,72
COMPANY NWE	REPORT A	TTENTION	PH	10NE NUMBER 360 (99 4015	FAX NUMBER 360 691 52	23
SAMPLES COLLECTED BY	DATE COLL	EGTED 14]A(z	TI	ME COLLECTED	SAMPLES CHILLED	TO 4° C?
PRESERVATIVE USED? (HCI, etc.)						
FIELD ID	MEDIA	CONTAINER	VOLUME ETC.	ANALYSIS REQU	JIRED	LAB ID
DSC 0119	Winter	WA	40 me	BTEX 7PH-C. Ph		23981
						51
4						
RELINQUISHED BY		1/19/06	TE/TIME RI	ECEIVED BY	1-19-	DATE / TIME
RELINQUISHED BY		DAT		ECEIVED BY LAB		DATE / TIME
REMARKS			SI	HIPPED BY		
		*				



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16055

PROJECT NUMBER:

38-000002

REPORT DATE:

2-1-96

EXTRACTION DATE:

1-30-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lah ID	Identific	Identification & Quantification μg/Ι, (pph)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
				Benzene			
DSC 0126	24057	ND	ND	ND	ND	74	
BLANK	-	ND	ND	ND	ND	-	
Quantification Limits	-	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 0126	24057	WATER	ND
BLANK	-	<u>-</u>	ND
Detection Limit	-	=	125

ND = Not Detected (below reporting limit or detection limit)

 111 100.1 pii	<u> </u>		
Field ID	Lab ID	рН	
DSC 0126	24057	8.29	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

		T ====================================	100000000000000000000000000000000000000			·	
PROJECT #_	38-000002	PROJECT	VAME/SITE	STA	ATE	PURCHASE ORDER	
004404404	36 00000	REPORT A		DU	ONE NUMBER	96480Pa	010
001111111111111111111111111111111111111	on age		ITENTION	(3)	ONE NUMBER	FAX NUMBER	
MUE		Je ft		13	60)694-4015	(360)699-5	1225
SAMPLES CO	LLECTED BY	DATE COLL		TIM	E COLLECTED	SAMPLES CHILLED	TO 4° C?
left	- Jackman	1/2	694		15:37		
PRESERVAT	IVE USED? (HCI, etc.)						
		1 2500 71					
	FIELD ID	MEDIA	CONTAINER	VOLUME ETC.	ANALYSIS REQU		LAB ID
DSC	0/26	Cuertes	VOA	40 ml	BTEX TPH-G F	'h	24057
				, ,	,		
					25	**************************************	
			-				
					*		
0					:		
1 (10	1-			. 143	1.		,
11					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
(v)		20.750		p			
	4				, J.		`
UN	2						
/			_				
<i></i>					7	tu,	
ļ							
		4	. etc			•	
RELINQUISH	ED BY bls A.			TE/TIME REI	CEIVED BY		DATE / TIME
RELINQUISH	IED BY		DAT	E/TIME RE	CEIVED BY LAB	70 1	DATE ! TIME
						136- 1/20	196 1270
REMARKS		A AMERICAN PROPERTY AND ADDRESS OF THE AMERICAN		SH	IPPED BY	77	Market Street
	\						



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16074

PROJECT NUMBER:

38-000002

REPORT DATE:

2-8-96

EXTRACTION DATE:

2-6-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lah ID	Identifi	Identification & Quantification μg/I. (pph)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
				Benzene			
DSC 0206	24101	ND	ND	ND	ND	95	
BLANK	=	ND	ND	ND	ND	-	
Quantification Limits	_	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 0206	24101	WATER	ND
BLANK	-	_	ND
Detection Limit	-		125

ND = Not Detected (below reporting limit or detection limit)

Dill Idon's pro			
Field ID	Lab ID	pН	
DSC 0206	24101	8.41	

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT # 38 · 000002	PROJECT N Delco	PROJECT NAME / SITE		OR OR	PURCHASE ORDER#	
COMPANY NWE	REPORT AT	TENTION	7	CHONE NUMBER 360 699 - 405	FAX NUMBE	R - 5223
SAMPLES COLLECTED BY JOLEMAN PRESERVATIVE USED? (HCI, etc.,	DATE COLL		7	HME COLLECTED 0950	SAMPLES CI	HILLED TO 4° C?
FIELD ID	MEDIA	CONTAINER	VOLUME ET	C. ANALYSI	S REQUIRED	LAB ID
DSC 0206	water		Youl	BTEX, TPHC,		24101
				·		
* 2						
RELINQUISHED BY Shular				RECEIVED BY		DATE / TIM
REHNQUISHED BY	Parties :	2/6/96 DA	TE/TIME I	RECEIVED BY LAB	-73/_	7/6/96 DATE/TIM
REMARKS			3	SHIPPED BY		Hallo 10.10



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16118

PROJECT NUMBER:

38-000002

REPORT DATE:

2-15-96

EXTRACTION DATE:

2-14-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lah ID	Identific	Identification & Quantification μg/I. (pph)				
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)	
	NX			Benzene	D-1	800	
DSC 0212	24245	ND	ND	ND	ND	93	
BLANK	-	ND	ND	ND	ND	=	
Quantification Limits	=	2	2	2	2	-	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

	.,,			_
Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 0212	24245	WATER	ND	
BLANK	-	-	ND	
Detection Limit	-	-	125	

ND = Not Detected (below reporting limit or detection limit)

_	Field ID	Lab ID	pН	
V	DSC 0212	24245	8.40	

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT # 38-00002	PROJECT NAME / SITE			TATE	PURCHASE ORDER#	
COMPANY	REPORT ATTENTION			HONE NUMBER	FAX NUMBER	
NWE				3(0)(11 YOI5 IME COLLECTED	(360)6925	
SAMPLES COLLECTED BY	DATE COLL	ECTED	11	IME COLLECTED	SAMPLES CHILLED	TO 4° C?
Jackman	3/12/4	Ь		14:27		
PRESERVATIVE USED? (HCl, etc.)						
FIELD ID	MEDIA	CONTAINER	VOLUME ETC	C. ANALYSIS REQU	IRED	LAB ID
DSC 0212	Wester	VOA	40 mg	BTEX 7 PH-G Ph		24245
				· ·		
		= 1				
			II =			
•						
RELINQUISHED BY		Jula6	TE/TIME F	RECEIVED BY		DATE / TIME
RELINQUISHED BY				RECEIVED BY LAB	36-21	DATE / TIME
REMARKS			S	SHIPPED BY		7,2,12



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE: PROJECT NUMBER:

Delco 38-000002 REPORT NUMBER: REPORT DATE:

16147 2-21-96

EXTRACTION DATE:

2-20-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	cation & Qua	Surrogate		
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene	0841	
DSC 0219	24325	ND	ND	ND	ND	111
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	-	2	2	2	2	=

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 0219	24325	WATER	ND
BLANK	-	-	ND
Detection Limit	-	-	125

ND = Not Detected (below reporting limit or detection limit)

E1 A 150.1 p11			
Field ID	Lab ID	рН	
DSC 0219	24325	8.45	

Report	Number:		1	6	1	4	7.	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT#	PROJECT	IAME / SITE	T	STATE	DUDOUACE ODDES	1
38.000002	DEZ			OR	PURCHASE ORDER	#
COMPANY	REPORT AT	TENTION		PHONE NUMBER	96480900 FAX NUMBER	27
NWE	Jech	LIVITOIV		PRONE NUMBER	FAX NUMBER	
SAMPLES COLLECTED BY	DATE COLL	ECTED		TIME COLLECTED	360 699 52	223
	2/19/9	COTED			SAMPLES CHILLED	TO 4° C?
DECKMAN (10) of	1 2/19/9	0		11:36	Yes	
PRESERVATIVE USED? (HCl, etc.)					/	
FIELD ID	MEDIA	CONTAINER	VOLUME ET	CC. ANALYSIS REQU	IRED	LAB ID
DSC 0219	Water	VOA	yo ml	BTEX TPH-G, Ph		24225
				, , , , , , , , , , , , , , , , , , , ,		

	-					
		-4				
			And the section of th			
RELINQUISHED BY		DAT	E/TIME	RECEIVED BY		DATE / TIME
RELINQUISHED BY		2/20/96 14 DAT	E/TIME	RECEIVED BY LAB	73c 2/2	DATE/TIME
REMARKS				SHIPPED BY	192	0/16 2:03



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16176

PROJECT NUMBER:

38-000002

REPORT DATE:

2-27-96

EXTRACTION DATE:

2-26-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lah ID	Identific	Identification & Quantification μg/Ι. (pph)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
		0		Benzene		- ,
DSC 0226	24398	ND	ND	ND	ND	70
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

A MINI, TOTAL E CONTENT OF THE CONTE	, , , , , , , , , , , , , , , , , , , ,	4		
Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 0226	24398	WATER	ND	
BLANK	-	-	ND	
Detection Limit	(a)	-	125	

ND = Not Detected (below reporting limit or detection limit)

Field ID	Lab ID	pН	
DSC 0226	24398	8.30	

Wylkost

16176

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT # 36-00000 2 COMPANY	PROJECT N De \C			TATE OR HONE NUMBER	PURCHASE ORD	ER# 0027
AlWE	left	TENTION		360-699-4015	FAX NUMBER 360 699-	5000
SAMPLES COLLECTED BY	DATE ÇOLL			IME COLLECTED	SAMPLES CHILL	5 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z
Cooley	2/26/	196		10:350m	or and all or male	LD 10 4 0:
PRESERVATIVE USED? (HCI, etc.)	, .					
FIELD ID	MEDIA	CONTAINER	VOLUME ETC	. ANALYSIS RE	QUIRED	LAB ID
DSC 0226	water	4 109	40 ml	BTEX TPH-G, PR	1	24397
				,		
					191.0000	
RELINQUISHED BY		DAT	E/TIME R	ECEIVED BY		DATE / TIME
RELINQUISHED BY		2/x DAT	E/TIME R	ECEIVED BY LAB	- B/_ 2	PATE / TIME
REMARKS		72/10		HIPPED BY	- M	grofile 11.00

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.

LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16208

PROJECT NUMBER: **EXTRACTION DATE:** 38-000002

REPORT DATE:

3-6-96

3-5-96

PAGES:

1 OF 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)				
		Benzene	Toluene	Ethyl- Benzene	Xylenes	Surrogate Recovery (%)	
DSC 0304	24491	ND	ND	ND	ND	88	
BLANK	-	ND	ND	ND	ND	_	
Quantification Limits	-	2	2	2	2	_	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

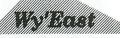
Analyte: Total Petroleum Hydrocarbon Quantification

AND THE PROPERTY AND ADDRESS OF THE PARTY OF	Marie Company of the			
Field ID	Lab ID	Matrix	μg/L (ppb)	
DSC 0304	24491	WATER	ND	
BLANK	-,	, -	ND	
Detection Limit	-	-	125	

ND = Not Detected (below reporting limit or detection limit)

EPA 150.1 pH

Field ID	Lab ID	pН	
DSC 0304	24491	8.39	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT# 38-000002	PROJECT N		3	STATE OP	PURCHASE OR	RDER # 6030
NW ENVIROCON	REPORT AT		,	PHONE NUMBER 260 - 699 - 4015	FAX NUMBER	9.5223
SAMPLES COLLECTED BY	DATE COLL 3-4-			TIME COLLECTED 10:35 am	SAMPLES CHIL	LED TO 4° C?
PRESERVATIVE USED? (HCl, etc.)				***		
FIELD ID	MEDIA	CONTAINER	VOLUME ET	C. ANALYSIS	S REQUIRED	LAB ID
DGC 0304	water	VOA	10 mL	BIEX, TPH-6	A, DH	24491
					A STATE OF THE STA	
					÷	
					1	
RELINQUISHED BY		3/2/16 DA	TE/TIME	RECEIVED BY		DATE / TIME
RELINQUISHED BY		DA		RECEIVED BY LAB	~ BL	3/4/96 11:00
REMARKS	a ali			SHIPPED BY		71 11 10 11 10



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16248

PROJECT NUMBER:

38-000002

REPORT DATE:

3-12-96

EXTRACTION DATE:

3-11-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		
DSC 0311	24600	ND	ND	ND	ND	98
BLANK	-	ND	ND	ND	ND	-
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Lab ID	Matrix	μg/L (ppb)	
24600	WATER	ND	
-, 4	- i -	ND	
-	-	125	
	24600	24600 WATER	24600 WATER ND ND

ND - Not Detected (below reporting limit or detection limit)

	Control of the Contro			
_	Field ID	Lab ID	рН	
CONTRACTOR	DSC 0311	24600	8.34	

Wy'East

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 3000002 COMPANY SAMPLES COLLECTED BY COLLEGY PRESERVATIVE USED? (HCI, etc.)	PROJECT N REPORT AT DATE COLL 3/11/	TENTION) OC V MC ECTED	an !	STATE PHONE NUMBER (260) 699 - 1015 TIME COLLECTED 1:15 pm	PURCHASE OF PO 18 OP FAX NUMBER 360 69 SAMPLES CHIL	RDER # 0034 19-523 LLED TO 4° C?
FIELD ID	MEDIA	CONTAINER	VOLUME ET	C. ANALYS	IS REQUIRED	LAB ID
DSC 0311	Water	UDA	10ml	TPH-G, DH	BTEX	24600
					·	
	is.					
RELINOUISHED BY		DA7	E/TIME I	RECEIVED BY		DATE / TIME
land 11 miles		3-11-76	1:5300		-	
RELINQUISHED BY		DA I		RECEIVED BY LAB	Sa-BL	3/11/96 1:55
REMARKS				SHIPPED BY		7.1.

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16302

PROJECT NUMBER:

38

REPORT DATE:

3-21-96

EXTRACTION DATE:

3-20-96

PAGES:

1 of 1

EPA 8020

From: Darren Blaine To: Jeff Jackman

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/I. (pph)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
	u .			Benzene	11	0.00
DSC 0319	24760	ND	ND	ND	ND	78
BLANK	-	ND	ND	ND	ND	.=
Quantification Limits	_	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

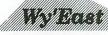
TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	Matrix	μg/L (ppb)
DSC 0319	24760	WATER	ND
BLANK	-	_	ND
Detection Limit	-	-	125

ND = Not Detected (below reporting limit or detection limit)

_				
	Field ID	Lab ID	pII	
	DSC 0319	24760	8.46	



16302

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT#	PROJECT N			OUNT ON	PURCHASE ORDE	R#
COMPANY	REPORT AT	TENTION	PH	HÓNE NŰMBER (* - (J)() - 40 /3	FAX NUMBER	22
SAMPLES COLLECTED BY	DATE COLLI Z- 19	ECTED	TII	ME COLLECTED	SAMPLES CHILLED	O TO 4° C?
PRESERVATIVÉ USED? (HCl, etc.)					•	
FIELD ID	MEDIA	CONTAINER	VOLUME ETC.	ANALYSIS RE	QUIRED	LAB ID
DEC 0319	Weiter	VOA	40ml	TPH-6, DH T	SILX	24760
		4		,		
					~	
	×					
,						
						,
					-	
RELINQUISHED BY		3/30/96	E/TIME RE	ECEIVED BY		DATE / TIME
RELINQUISHED BY			E/TIME RE	ECEIVED BY LAB	73/_ 3/	/ PATE/TIME
REMARKS			SH	HIPPED BY	1	aj iv

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

16331

PROJECT NUMBER:

38-000002

REPORT DATE:

3-26-96

EXTRACTION DATE:

3-25-96

PAGES:

1 of 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification µg/L (ppb)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
		192		Benzene		
DSC 0325	24848	ND	ND	ND	ND	96
BLANK	-	ND	ND	ND	ND	1-
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

OREGON TPH-G

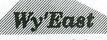
Analyte: Total Petroleum Hydrocarbon Quantification for soil

Field ID	Lab ID	mg/Kg (ppm)	Surrogate Recovery (%)
DSC 0325	24848	ND	98
BLANK	- :	ND	-
Reporting Limit	=	10	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

LI II I DO. I PII			
Field ID	Lab ID	рН	
DSC 0325	24848	8.34	



16331

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT # 34 000002	PROJECT NAME / SITE			STATE		PURCHASE ORDER #	
COMPANY	REPORT ATTENTION			PHONE NUMBER (503) 230-0702		FAX NUMBER (360) 699-5223	
SAMPLES COLLECTED BY	DATE COLLECTED			TIME COLLECTED)	SAMPLÉS CHILLED TO 4° C?	
PRESERVATIVE USED? (HCl, etc.)				,			
FIELD ID	MEDIA	CONTAINER	VOLUME E	TC.	ANALYSIS REQU	IRED	LAB ID
DSC 10325	Water	VOA	, 40 ml	BTEK,	pH, TPH.		24848
					, see		
	1 11						
	 		_				
							*
			 				
DELINIOLIICUED DV		DA	TE / TIME	BECEIVED BY			DATE / TIME
RELINQUISHED BY S/25/16 DATE / TIME RECEIVED BY LAB Some S/25/16 DISM Selection of 3/25/16 21.							DATE / TIME 2 15pm
REMARKS				\$HIPPED BY		, ,	/



LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE: PROJECT NUMBER:

Delco 38-000002 REPORT NUMBER: REPORT DATE:

16377 4-2-96

EXTRACTION DATE:

4-1-96

PAGES:

4-2-96 1 of 1

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lah ID	Matrix	μg/Γ. (pph)	
DSC 0401	24968	WATER	ND	
BLANK	H	-	ND	
Detection Limit	-	-	125	

ND = Not Detected (below reporting limit or detection limit)

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identific	Identification & Quantification μg/L (ppb)			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
		x' =	1	Benzene	- "	
DSC 0401	24968	ND	ND	ND	ND	100
BLANK	-	ND	ND	ND	ND	
Quantification Limits	-	2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

_	The second secon			
	Field ID	Lab ID	pН	
2000	DSC 0401	24968	8.40	



Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

CHAIN OF CUSTODY

PROJECT # 38 .00000 2	PROJECT NAME / SITE			DR DR	PURCHASE ORDER#		
COMPANY	REPORT ATTENTION			ONE NUMBER 503) 230-0702	FAX NUMBER (360) 699.5223		
SAMPLES COLLECTED BY	DATE COLL	ECTED	TIN	ME CÓLLECTED 2.05	SAMPLES CHILLED	SAMPLES CHILLED TO 4° C?	
PRESERVATIVE USED? (HCI, etc.)					-		
FIELD ID	MEDIA	CONTAINER	VOLUME ETC.	ANALYSIS REQ	JIRED	LAB ID	
DSC 0101	Water	NOA	ADML	TPH-6, BITX,	PH	24565	
			,				
RELINQUISHED BY	,	4/1/26	TE / TIME RE	ECEIVED BY		DATE / TIME	
RELINQUISHED BY		DAT		COLL CAGO	4/196 120	DATE / TIME	
REMARKS				HIPPED BY	7777	111	

Appendix F

DELCO PROJECT

17873 S.E. McLoughlin BLVD Milwualkie, Oregon

Estimate of Discharge Volumes

Flow Rate: 7,200 gallons per day

Maximum Concentrations: Benzene = 0.00004 ppm

Toluene = 0.00000007 ppm Ethylbenzene = 0.017425 ppm Xylenes = 0.000371 ppm

Based on system efficiency calculations (enclosed) provided by the manufacturer, Environmental Products Northwest, Inc.

Note: The maximum concentrations were utilized to evaluate discharge concentrations. Too few data points are available to evaluate the average concentrations or discharge rates. Therefore, the maximum concentrations will serve as a conservative estimate of the average discharge concentrations and rates.

Calculation:

(flow rate - gal/day) (convert liters to gallons - l/gal) (discharge concentration - mg/l) (convert pounds to miligrams - lbs/mg) = pounds discharged per day - lbs/day

Benzene: 2.4×10^{-6} lbs/day (7,200 gal/day) (3.785 l/gal) (0.4*10⁻⁴ mg/l) (2.2*0⁻⁶ lbs/mg) = $2.4*10^{-6}$ lbs/day

Toluene: $4.2*10^{-9}$ lbs/day (7,200 gal/day) (3.785 l/gal) (7.0*10⁻⁸ mg/l) (2.2*10⁻⁶ lbs/mg) = $4.2*10^{-9}$ lbs/day

Ethylbenzene: $1.0*10^{-3}$ lbs/day (7,200 gal/day) (3.785 l/gal) (0.017425 mg/l) (2.2*10⁻⁶ lbs/mg) = $1.0*10^{-3}$ lbs/day

Xylenes: $2.2*10^{-5}$ lbs/day (7,200 gal/day) (3.785 l/gal) (3.71*10⁻⁴ mg/l) (2.2*10⁻⁶ lbs/mg) = $2.2*10^{-5}$ lbs/day

SCHEMATIC PROCESS FLOW

Ground Water Recovery Wells

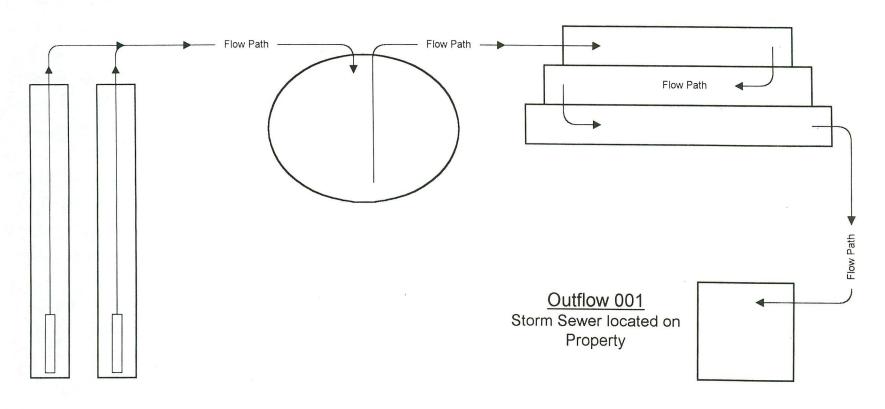
2.5 gpm per well 5 gpm total combined flow 7,200 gallons per day total combined flow

Gasoline Product / Water Seperator

skims floating gasoline product 7,200 gallons per day

Diffused Aeration Stripper

extracts volatile dissolved gasoline constituents from water 7,200 gallons per day



DELCO PROJECT

17873 S.E. McLoughlin BLVD Milwualkie, Oregon

FIGURE

Prepared By:

Martin S. Burck Associates, Inc.



Permit Number: 1500A

Expiration Date: 6/30/2000

Page 1 of 4 Pages

GENERAL PERMIT

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM

WASTE DISCHARGE PERMIT

Department of Environmental Quality 811 S.W. Sixth Avenue Portland, OR 97204 Telephone: (503) 229-5696

Issued pursuant to ORS 468B.050 and the Federal Clean Water Act.

ISSUED TO:

ISSUED 8/24/95 File No. 108705 GEN15A

Clackamas/NWR OR004018-5 LUST# 03-93-008

Delco Petroleum Co., L.L.C. 14 Longleaf Dr

Hamilton Square NJ 06890

Re: 17873 SE McLoughlin Blvd., Milwaukie OR

SOURCES COVERED BY THIS PERMIT:

Discharge of water contaminated with petroleum hydrocarbons from groundwater or surface water cleanup operations.

Michael Downs, Administrator Water Quality Division

JULY 24, 1995

PERMITTED ACTIVITIES

Until this permit expires or is modified or revoked, the permittee is authorized to construct approved waste water treatment and disposal systems and to discharge adequately treated waste waters only from the authorized discharge point or points established in Schedule A and only in conformance with all the requirements, limitations, and conditions set forth in the attached schedules as follows:

	1490
Schedule A - Waste Disposal Limitations	
Schedule B - Minimum Monitoring and Reporting Requirements	
Schedule C - Compliance Conditions and Schedules	
Schedule D - Special Conditions	
General ConditionsAt	tached

Each other direct and indirect discharge of wastewaters is prohibited unless covered by another NPDES or WPCF permit.

Permit Number: 1500A Expiration Date: 6/30/2000 Page 2 of 4 Pages

SCHEDULE A

1. <u>Waste Discharge Limitations not to be Exceeded by Facilities</u>
<u>Covered by this General Permit.</u>

When discharging to public waters:

Parameters

Limitations

TPH*
BETX**
Benzene
pH

Shall not exceed 1.0 mg/L Shall not exceed 0.25 mg/L Shall not exceed 0.025 mg/L Shall be within range 6.0 - 9.0

* TPH means total petroleum hydrocarbons. EPA method 418.1, or equivalent, shall be used for TPH analysis.

** BETX means the cumulative total of benzene, ethylbenzene, toluene, and xylenes. EPA method 8020, or equivalent, shall be used for these analyses.

The effluent limits set forth in paragraph 1 are based on a mixing zone that is defined as follows:

The allowable mixing zone shall not extend out into the stream more than one half the receiving stream width and shall not extend up or down the stream more than one receiving stream width. In no case shall the mixing zone extend beyond a radius of 10 meters from the point of discharge.

The discharge flow rate shall be regulated so as to provide at least a 10:1 dilution of the effluent at all times in the receiving stream.

3. Excluding the parameters for which effluent limits have been established by this permit, no wastes shall be discharged to surface waters and no activities shall be conducted which will violate Water Quality Standards as adopted in OAR Chapter 340 Division 41, except in the mixing zone as defined in paragraph 2 above.

Permit Number: 1500A Expiration Date: 6/30/2000 Page 3 of 4 Pages

SCHEDULE B

Minimum Monitoring and Reporting Requirements

Outfall Number 001 (the permittee shall sample in accordance with the following sampling frequency from start-up to six months after startup)

Item or Parameter	Minimum Frequency	Sample Type
Flow pH Total Petroleum Hydrocari Benzene BETX Lead**	Weekly* Weekly* bons Weekly* Weekly Weekly Monthly	Estimate Grab Grab Grab Grab Grab

* For the first five days of discharge, flow, pH, and total petroleum hydrocarbons (TPH) shall be measured daily.

Outfall Number 001 (the permittee shall sample in accordance with the following sampling frequency after six months from startup)

Item or Parameter Mini	mum Frequency	Sample Type
Flow	Monthly	Estimate
pH Total Petroleum Hydrocarbons	Monthly Monthly	Grab Grab
Benzene	Monthly	Grab
BETX	Monthly	Grab
Lead**	Monthly	Grab

** The requirement to monitor for lead applies only to those facilities that are treating water contaminated with leaded fuels and where detectable levels of lead have been found in the influent to the treatment system.

Reporting Procedures

Monitoring results shall be reported on approved forms. The reporting period is the calendar month. Reports must be submitted to the Department by the 15th day of the following month.

Permit Number: 1500A Expiration Date: 6-30-2000 Page 4 of 4 Pages

SCHEDULE D

Special Conditions

- 1. A "contact person" shall be designated to coordinate and carry out all necessary functions related to maintenance and operation of waste collection, treatment, and disposal facilities.
- 2. All free product shall be removed and disposed in accordance with applicable rules.
- 3. Prior to the use of any storm sewer system, the permittee shall have written permission from the owner of the storm sewer.
- 4. The permittee shall notify the Department within 24 hours of any breakdown or failure of the treatment system or failure to meet the effluent limitations.
- 5. This permit applies only to facilities that discharge treated water from petroleum hydrocarbon cleanup operations and does not apply to any other cleanup operation.

1500A.new

NPDES GENERAL CONDITIONS

SECTION A. STANDARD CONDITIONS

1. Duty to Comply

The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of Oregon Revised Statutes (ORS) 468B.025 and is grounds for enforcement action; for permit termination, suspension, or modification; or for denial of a permit renewal application.

Penalties for Violations of Permit Conditions

Oregon Law (ORS 468.140) allows the Director to impose civil penalties up to \$10,000 per day for violation of a term, condition, or requirement of a permit.

In addition, Oregon Law (ORS 468B.990) classifies a willful or negligent violation of the terms of a permit or failure to get a permit as a misdemeanor and a person convicted thereof shall be punishable by a fine of not more than \$25,000 or by imprisonment for not more than one year, or by both. Each day of violation constitutes a separate offense.

3. Duty to Mitigate

The permittee shall take all reasonable steps to minimize or prevent any discharge or sludge use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. In addition, upon request of the Department, the permittee shall correct any adverse impact on the environment or human health resulting from noncompliance with this permit, including such accelerated or additional monitoring as necessary to determine the nature and impact of the noncomplying discharge.

4. Duty to Reapply

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee must apply for and have the permit renewed. The application shall be submitted at least 180 days before the expiration date of this permit.

The Director may grant permission to submit an application less than 180 days in advance but no later than the permit expiration date.

5. Permit Actions

This permit may be modified, suspended, revoked and reissued, or terminated for cause including, but not limited to, the following:

- a. Violation of any term, condition, or requirement of this permit, a rule, or a statute;
- Obtaining this permit by misrepresentation or failure to disclose fully all material facts; or
- c. A change in any condition that requires either a temporary or permanent reduction or elimination of the authorized discharge.

The filing of a request by the permittee for a permit modification or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

6. Toxic Pollutants

The permittee shall comply with any applicable effluent standards or prohibitions established under Section 307(a) of the Clean Water Act for toxic pollutants within the time provided in the regulations that establish those standards or prohibitions, even if the permit has not yet been modified to incorporate the requirement.

7. Property Rights

The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.

8. Permit References

Except for effluent standards or prohibitions established under Section 307(a) of the Clean Water Act for toxic pollutants and standards for sewage sludge use or disposal established under Section 405(d) of the Clean Water Act, all rules and statutes referred to in this permit are those in effect on the date this permit is issued.

SECTION B. OPERATION AND MAINTENANCE OF POLLUTION CONTROLS

1. Proper Operation and Maintenance

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance also includes adequate laboratory controls, and appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems which are installed by a permittee only when the operation is necessary to achieve compliance with the conditions of the permit.

2. Duty to Halt or Reduce Activity

For industrial or commercial facilities, upon reduction, loss, or failure of the treatment facility, the permittee shall, to the extent necessary to maintain compliance with its permit, control production or all discharges or both until the facility is restored or an alternative method of treatment is provided. This requirement applies, for example, when the primary source of power of the treatment facility fails or is reduced or lost. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

3. Bypass of Treatment Facilities

a. Definitions

- (1) "Bypass" means intentional diversion of waste streams from any portion of the treatment facility. The term "bypass" does not include nonuse of singular or multiple units or processes of a treatment works when the nonuse is insignificant to the quality and/or quantity of the effluent produced by the treatment works. The term "bypass" does not apply if the diversion does not cause effluent limitations to be exceeded, provided the diversion is to allow essential maintenance to assure efficient operation.
- (2) "Severe property damage" means substantial physical damage to property, damage to the treatment facilities or treatment processes which causes them to become inoperable, or substantial

and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

- b. Prohibition of bypass.
 - (1) Bypass is prohibited unless:
 - (a) Bypass was necessary to prevent loss of life, personal injury, or severe property damage;
 - There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate backup equipment should have been installed in the exercise of reasonable engineering judgement to prevent a bypass which occurred during normal periods of equipment downtime or preventative maintenance; and
 - (c) The permittee submitted notices and requests as required under paragraph c of this section.
 - (2) The Director may approve an anticipated bypass, after considering its adverse effects and any alternatives to bypassing, when the Director determines that it will meet the three conditions listed above in paragraph b(1) of this section.
- Notice and request for bypass.
 - (1) Anticipated bypass. If the permittee knows in advance of the need for a bypass, it shall submit prior written notice, if possible at least ten days before the date of the bypass.
 - (2) Unanticipated bypass. The permittee shall submit notice of an unanticipated bypass as required in Section D, Paragraph D-5.

4. Upset

- a. Definition. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology based permit effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operation error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventative maintenance, or careless or improper operation.
- b. Effect of an upset. An upset constitutes an affirmative defense to an action brought for noncompliance with such technology based permit effluent limitations if the requirements of Section B.4.c. of these General Conditions are met. No determination made during administrative review of claims that non-compliance was caused by upset, and before an action for noncompliance, is final administrative action subject to judicial review.
- c. Conditions necessary for a demonstration of upset. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - (1) An upset occurred and that the permittee can identify the causes(s) of the upset;
 - (2) The permitted facility was at the time being properly operated; and

- (3) The permittee submitted notice of the upset as required in Section D.5., hereof (24-hour notice).
- (4) The permittee complied with any remedial measures required under Section A.3 hereof.
- d. Burden of proof. In any enforcement proceeding the permittee seeking to establish the occurrence of an upset has the burden of proof.

5. Treatment of Single Operational Event

For purposes of this permit, A Single Operational Event which leads to simultaneous violations of more than one pollutant parameter shall be treated as a single violation. A single operational event is an exceptional incident which causes simultaneous, unintentional, unknowing (not the result of a knowing act or omission), temporary noncompliance with more than one Clean Water Act effluent discharge pollutant parameter. A single operational event does not include Clean Water Act violations involving discharge without an NPDES permit or noncompliance to the extent caused by improperly designed or inadequate treatment facilities. Each day of a single operational event is a violation.

6. Overflows from Wastewater Conveyance Systems and Associated Pump Stations

a. Definitions

- (1) "Overflow" means the diversion and discharge of waste streams from any portion of the wastewater conveyance system including pump stations, through a designed overflow device or structure, other than discharges to the wastewater treatment facility.
- "Severe property damage" means substantial physical damage to property, damage to the conveyance system or pump station which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of an overflow.
 - "Uncontrolled overflow" means the diversion of waste streams other than through a designed overflow device or structure, for example to overflowing manholes or overflowing into residences, commercial establishments, or industries that may be connected to a conveyance system.
- b. Prohibition of overflows. Overflows are prohibited unless:
 - (1) Overflows were unavoidable to prevent an uncontrolled overflow, loss of life, personal injury, or severe property damage;
 - (2) There were no feasible alternatives to the overflows, such as the use of auxiliary pumping or conveyance systems, or maximization of conveyance system storage; and
 - (3) The overflows are the result of an upset as defined in Condition B4 and meeting all requirements of this condition.
- c. Uncontrolled overflows are prohibited where wastewater is likely to escape or be carried into the waters of the State by any means.
- d. Reporting required. Unless otherwise specified in writing by the Department, all overflows and uncontrolled overflows must be reported orally to the Department within 24 hours from the time the permittee becomes aware of the overflow. Reporting procedures are described in more detail in Condition D.5.

7. Public Notification of Effluent Violation or Overflow

If effluent limitations specified in this permit are exceeded or an overflow occurs, upon request by the Department, the permittee shall take such steps as are necessary to alert the public about the extent and nature of the discharge. Such steps may include, but are not limited to, posting of the river at access points and other places, news releases, and paid announcements on radio and television.

8. Removed Substances

Solids, sludges, filter backwash, or other pollutants removed in the course of treatment or control of wastewaters shall be disposed of in such a manner as to prevent any pollutant from such materials from entering public waters, causing nuisance conditions, or creating a public health hazard.

SECTION C. MONITORING AND RECORDS

1. Representative Sampling

Sampling and measurements taken as required herein shall be representative of the volume and nature of the monitored discharge. All samples shall be taken at the monitoring points specified in this permit and shall be taken, unless otherwise specified, before the effluent joins or is diluted by any other waste stream, body of water, or substance. Monitoring points shall not be changed without notification to and the approval of the Director.

2. Flow Measurements

Appropriate flow measurement devices and methods consistent with accepted scientific practices shall be selected and used to insure the accuracy and reliability of measurements of the volume of monitored discharges. The devices shall be installed, calibrated and maintained to insure that the accuracy of the measurements is consistent with the accepted capability of that type of device. Devices selected shall be capable of measuring flows with a maximum deviation of less than \pm 10 percent from true discharge rates throughout the range of expected discharge volumes.

3. Monitoring Procedures

Monitoring must be conducted according to test procedures approved under 40 CFR Part 136, unless other test procedures have been specified in this permit.

4. Penalties of Tampering

The Clean Water Act provides that any person who falsifies, tampers with, or knowingly renders inaccurate, any monitoring device or method required to be maintained under this permit shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than two years, or by both. If a conviction of a person is for a violation committed after a first conviction of such person, punishment is a fine not more than \$20,000 per day of violation, or by imprisonment of not more than four years or both.

5. Reporting of Monitoring Results

Monitoring results shall be summarized each month on a Discharge Monitoring Report form approved by the Department. The reports shall be submitted monthly and are to be mailed, delivered or otherwise transmitted by the 15th day of the following month unless specifically approved otherwise in Schedule B of this permit.

6. Additional Monitoring by the Permittee

If the permittee monitors any pollutant more frequently than required by this permit, using test procedures approved under 40 CFR 136 or as specified in this permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR. Such increased frequency shall also be indicated. For a pollutant parameter that may be sampled more than once per day (e.g., Total Chlorine Residual), only the average daily value shall be recorded unless otherwise specified in this permit.

7. Averaging of Measurements

Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean, except for bacteria which shall be averaged based on a geometric or log mean.

8. Retention of Records

The permittee shall retain records of all monitoring information, including all calibration and maintenance records of all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least 3 years from the date of the sample, measurement, report or application. This period may be extended by request of the Director at any time.

9. Records Contents

Records of monitoring information shall include:

- a. The date, exact place, time and methods of sampling or measurements;
- b. The individual(s) who performed the sampling or measurements;
- c. The date(s) analyses were performed;
- d. The individual(s) who performed the analyses;
- e. The analytical techniques or methods used; and
- f. The results of such analyses.

10. <u>Inspection and Entry</u>

The permittee shall allow the Director, or an authorized representative upon the presentation of credentials to:

- a. Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit, and
- d. Sample or monitor at reasonable times, for the purpose of assuring permit compliance or as otherwise authorized by state law, any substances or parameters at any location.

SECTION D. REPORTING REQUIREMENTS

Planned Changes

The permittee shall comply with Oregon Administrative Rules (OAR) 340, Division 52, "Review of Plans and Specifications". Except where exempted under OAR 340-52, no construction, installation, or modification involving disposal systems, treatment works, sewerage systems, or common sewers shall be commenced until the plans and specifications are submitted to and approved by the Department. The permittee shall give notice to the Department as soon as possible of any planned physical alternations or additions to the permitted facility.

Anticipated Noncompliance

The permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.

Transfers

This permit may be transferred to a new permittee provided the transferee acquires a property interest in the permitted activity and agrees in writing to fully comply with all the terms and conditions of the permit and the rules of the Commission. No permit shall be transferred to a third party without prior written approval from the Director. The permittee shall notify the Department when a transfer of property interest takes place.

4. Compliance Schedule

Reports of compliance or noncompliance with, or any progress reports on interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date. Any reports of noncompliance shall include the cause of noncompliance, any remedial actions taken, and the probability of meeting the next scheduled requirements.

5. Twenty-Four Hour Reporting

The permittee shall report any noncompliance which may endanger health or the environment. Any information shall be provided orally (by telephone) within 24 hours from the time the permittee becomes aware of the circumstances. During normal business hours, the Department's Regional office shall be called. Outside of normal business hours, the Department shall be contacted at 1-800-452-0311 (Oregon Accident Response System). A written submission shall also be provided within 5 days of the time the permittee becomes aware of the circumstances. The written submission shall contain:

- A description of the noncompliance and its cause;
- b. The period of noncompliance, including exact dates and times;
- c. The estimated time noncompliance is expected to continue if it has not been corrected; and
- d. Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.
- e. Public notification steps taken, pursuant to General Condition B-7.

The following shall be included as information which must be reported within 24 hours under this paragraph:

- a. Any unanticipated bypass which exceeds any effluent limitation in this permit.
- b. Any upset which exceeds any effluent limitation in the permit.
- c. Violation of maximum daily discharge limitation for any of the pollutants listed by the Director in the permit.

The Department may waive the written report on a case-by-case basis if the oral report has been received within 24 hours.

6. Other Noncompliance

The permittee shall report all instances of non-compliance not reported under Section D4 or D5, at the time monitoring reports are submitted. The reports shall contain:

- a. A description of the noncompliance and its cause;
- b. The period of noncompliance, including exact dates and times;
- c. The estimated time noncompliance is expected to continue if it has not been corrected; and
- d. Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

7. Duty to Provide Information

The permittee shall furnish to the Department, within a reasonable time, any information which the Department may request to determine compliance with this permit. The permittee shall also furnish to the Department, upon request, copies of records required to be kept by this permit.

Other Information: When the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or any report to the Department, it shall promptly submit such facts or information.

8. Signatory Requirements

All applications, reports or information submitted to the Department shall be signed and certified in accordance with 40 CFR 122.22.

9. Falsification of Reports

State law provides that any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction be punished by a fine of not more than \$1,000 per violation, or by imprisonment for not more than six months per violation, or by both.

10. Changes to Indirect Dischargers - [Applicable to Publicly Owned Treatment Works (POTW) only]

The permittee must provide adequate notice to the Department of the following:

- a. Any new introduction of pollutants into the POTW from an indirect discharger which would be subject to section 301 or 306 of the Clean Water Act if it were directly discharging those pollutants and;
- b. Any substantial change in the volume or character of pollutants being introduced into the POTW by a source introducing pollutants into the POTW at the time of issuance of the permit.

c. For the purposes of this paragraph, adequate notice shall include information on (i) the quality and quantity of effluent introduced into the POTW, and (ii) any anticipated impact of the change on the quantity or quality of effluent to be discharged from the POTW.

SECTION E. DEFINITIONS

- 1. BOD means five-day biochemical oxygen demand.
- TSS means total suspended solids (non-filterable residue).
- Mg/l means milligrams per liter.
- 4. Kg means kilograms.
- 5. M³/d means cubic meters per day.
- MGD means million gallons per day.
- Composite sample means a sample formed by collecting and mixing discrete samples taken periodically and based on time or flow.
- 8. FC means fecal coliform bacteria.
- 9. Technology based permit effluent limitations means technology-based treatment requirements as defined in 40 CFR 125.3, and concentration and mass load effluent limitations that are based on minimum design criteria specified in OAR 340-41.
- 10. CBOD means five day carbonaceous biochemical oxygen demand.
- 11. Grab sample means an individual discrete sample collected over a period of time not to exceed 15 minutes.
- 12. Quarter means January through March, April through June, July through September, or October through December.
- 13. Month means calendar month.
- 14. Week means a calendar week of Sunday through Saturday.
- 15. Total residual chlorine means combined chlorine forms plus free residual chlorine.
- 16. The term "bacteria" includes but is not limited to fecal coliform bacteria, total coliform bacteria, and enterococci bacteria.
- POTW means a publicly owned treatment works.

ENGINEERING & TECHNICAL SERVICES

Asbestos & Lead Inspections

Asbestos & Lead Abatement Project Design & Administration

Industrial Hygiene & Occupational Safety Services

Phase I Environmental Assessments

Site Characterizations

Environmental Remediation

Design, Testing & Reporting

Laboratory Analysis

CONSTRUCTION SERVICES

Asbestos & Lead Abatement

Facility Wrecking,
Dismantling & Demolition

Underground Storage Tank Removal

Mechanical Insulation

Offices Nationwide 1-800-625-7680