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INDUSTRIAL HYGIENE ENVIRONMENTAL ENGINEERING

OFFICES NATIONWIDE

# FIFTH QUARTERLY GROUND WATER MONITORING REPORT

Delco Company (formerly Flying J) 17873 SE McLoughlin Boulevard Milwaukie, Oregon 97267

> Project Number 38-000002 (formerly 16122)

Prepared for:
Devinder Dhillon
14 Longleaf Drive
Hamilton Square, New Jersey

October 18, 1995

Prepared by: Jeff Jackman

Northwest Envirocon, Inc. 7410 Delaware Lane Vancouver, Washington 98664 (360) 699-4015 DEPT OF ENVIRONMENTAL QUALITY
RECEIVED

OCT 2 6 1995

**NORTHWEST REGION** 

# TABLE OF CONTENTS

1.0	INTRODUCTION	3
	1.1. Objective	3
	1.2. Background.	3
2.0	GROUND WATER MONITORING ACTIVITIES	5
	2.1. Ground Water Sampling Methods	5
	2.2. Ground Water Analysis and Results	6
3.0	FREE PRODUCT RECOVERY	6
4.0	CONCLUSIONS AND RECOMMENDATIONS.	6
5.0	LIMITATIONS	7
6.0	APPENDICES	8

### 1.0 INTRODUCTION

This report is to summarize the fifth quarterly ground water sampling event that took place on September 29, 1995 at the Milwaukie Fuel Stop/Delco facility (formerly Flying J) in Milwaukie, Oregon. This site is located at 17873 McLoughlin Boulevard, as shown in Figure 1. On September 29, 1995; ground water was sampled from each of the eight (8) monitoring wells on the site. Analytical results indicated that the benzene concentration in wells MW-1, MW-4, MW-5, MW-7 and MW-8 exceeds the Oregon Cleanup Level of 5 parts per billion (ppb). The ethylbenzene concentration in MW-1 and MW-4 exceeds the Oregon Cleanup Level of 700 ppb. None of the wells exceeded the allowable limit of 10,000 ppb total xylenes, or 1,000 ppb toluene.

No free product was observed in any of the wells during this sampling event.

# 1.1 Objective

The purpose of this investigation was to monitor the environmental impact of a petroleum hydrocarbon plume to the ground water at the Delco (formerly Flying J) gasoline station in Milwaukie, Oregon.

# 1.2 Background

In May of 1993, Delta Environmental in Bellevue, Washington conducted a Phase I Environmental Assessment of the Flying J (now Delco) gasoline station in Milwaukie, Oregon. Conclusions based on the results of the Phase I indicated the likelihood the facility may have had an unauthorized release and a Phase II preliminary site characterization was initiated. Geotech Exploration drilled five soil borings in prearranged locations within the property's boundaries. The borings did not penetrate the soil/groundwater interface. Soil samples were collected from each of the borings and analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX), total petroleum hydrocarbons (TPH) and total petroleum hydrocarbons as gasoline (TPH-G). Concentrations of BTEX and TPH were found in the soil samples in levels high enough to warrant additional drilling on the site. All five borings were subsequently abandoned with concrete after the investigation was concluded.

In June of 1993, Geotech Explorations and Delta Environmental drilled six monitoring wells on site to evaluate the potential environmental impact to ground water. According to the Delta Environmental Phase III report, the wells on the site are constructed of flush-jointed, 2-inch diameter, schedule 40 PVC pipe, fitted with 10-foot long, 0.020-inch factory slotted well screens. In each well, the screen was set at a depth which intersected the groundwater surface observed at the time of the drilling, and was surrounded by a washed silica sand filter pack to a level at least one foot above the top of the screened interval. The remaining borehole was filled with bentonite, and the well was completed with a concrete seal and a flush-mounted locking steel protective well box at the ground surface.

The results of the sampling conducted in June 1993 indicated that soils from borings MW-1 through MW-5 contained concentrations of benzene, toluene, ethylbenzene and xylenes (BTEX), total petroleum hydrocarbons (TPH) and total petroleum hydrocarbons as gasoline (TPH-G). Benzene and TPH were above Oregon Cleanup Levels in borings MW-1 through MW-5. Ground water was sampled and analyzed from each of the six wells for BTEX, TPH, and TPH-G. Laboratory analysis of the water samples obtained indicated that MW-1 through MW-5 contained concentrations of benzene and TPH which exceeded Oregon cleanup levels. MW-6 however, showed concentrations of benzene and TPH below Oregon cleanup requirements.

Since the completion of Delta Environmental Phase III in June 1993, the ground water on this site had not been sampled until July 1994 when Northwest Envirocon, Inc. was retained by Mr. Devinder Dhillon to sample the ground water from each of the six monitoring wells previously drilled by Geotech Explorations. This July, 1994 sampling event served as the first quarterly monitoring. Since that time, Northwest Envirocon has conducted second, third, and fourth quarter ground water monitoring at this site.

On January 27,1995 three (3) new monitoring wells were installed by Tankliners. These wells were designated MW-7, MW-8, and MW-9. MW-7 and MW-8 are four inches in diameter and were installed to accommodate a groundwater treatment system. MW-9 is a two-inch diameter well to be used for ground water monitoring, and was installed hydrologically up-gradient as recommended by the Oregon Department of Environmental Quality. Please refer to the ground water contour map in Appendix B for well locations.

MW-7 and MW-8 are constructed of flush-jointed, 4-inch diameter, schedule 40 PVC pipe, fitted with 15-foot long, 0.020-inch factory slotted well screens. In each well, the screen was set at a depth which intersected the groundwater surface observed at the time of the drilling, and was surrounded by a washed silica sand filter pack to a level at least one foot above the top of the screened interval. The remaining borehole was filled with bentonite, and the well was completed with a concrete seal and a flush-mounted locking steel protective well box at the ground surface. MW-9 is of the same construction except that the diameter is 2" and the screened interval is 10 feet. Copies of the well logs and related documents can be found in Appendix E.

On February 20, 1995 (after the third quarter monitoring) MW-3 was decommissioned by Geotech Explorations due to repairs to the asphalt in the vicinity of the well. A copy of the well abandonment documentation is included in Appendix F.

The soil which had been stockpiled on the site from earlier tank removal activities was removed from the site and disposed at Roosevelt Regional Landfill in Roosevelt, Washington on March 22, 1995. A copy of the soil disposal records are contained in Appendix G.

A ground water remediation system was installed on site and has been operating since September 6, 1995. The system was manufactured by Environmental Products Northwest and is operating under National Pollutant Discharge Elimination System (NPDES) Waste Discharge Permit #1500A. A copy of this permit, as well as specifications for the treatment system are included in the appendices.

Discharge samples have been collected as per requirements outlined in the NPDES Permit. No BTEX contamination was detected in any of these discharge samples. Tables and laboratory records pertaining to these samples are included in Appendix E.

# 2.0 GROUND WATER MONITORING ACTIVITIES

# 2.1. Groundwater Sampling Methods

To ensure representative ground water samples were obtained, on September 29, 1995 a Northwest Envirocon field technician purged a minimum of three well volumes from each of the monitoring wells. Voss® disposable bailers were used for the purging of wells MW-1, MW-2, MW-4, MW-5, MW-6, and MW-9. Valves installed as part of the treatment system were used to purge wells MW-7 and MW-8. The purged water from each well was collected and is stored in 55-gallon drums on the site for future disposal. Static water level measurements were taken using a Slope® Water Level Indicator accurate to 0.01 feet. Since the intake pumps and associated control equipment for the above-mentioned treatment system are located in wells MW-7 and MW-8, it is not possible to obtain an accurate measurement of the static water level in these wells with the Slope® Water Level Indicator. Therefore, ground water gradient calculations were performed without measurements from these two wells.

The eight wells on site are fast recharging wells; and after purging, each well was allowed to recharge to at least 85 percent of its original volume prior to sampling. Sampling methodology is as follows:

MW-1, MW-2, MW-4, MW-5, MW-6, and MW-9: The ground water was sampled using a new, pre-wrapped Voss® single sample disposable bailer and a new set of latex gloves for each well. Nylon twine was replaced between each sampling event to decrease the risk of cross-contamination.

MW-7 and MW-8: Ground water samples were collected through permanently installed valves in the treatment system.

In the case of all eight wells, water was discharged into two 40 milliliter glass VOA vials which were supplied by Wy'East Laboratory. The samples were collected with no headspace in the vials. The water sample vials were labeled and stored in a cooler with ice packs and transported to Wy'East Laboratory in Portland with the appropriate chain-of-custody. All eight wells were analyzed for EPA method 8020 (BTEX). Copies of the chain-of-custody and laboratory results are contained in Appendix C.

Static water level measurements were recorded for wells MW-1, MW-2, MW-4, MW-5, MW-6, and MW-9 with a Slope® Water Level Indicator. The levels obtained from each well are indicated below.

### Groundwater Elevations

Monitoring Well	Depth to ground water	Elevation of Well
MW-1	6.91 feet	99.67 feet
MW-2	6.48 feet	98.79 feet
MW-4	7.20 feet	99.30 feet
MW-5	8.22 feet	100.66 feet
MW-6	7.38 feet	100.29 feet
MW-9	5.73 feet	99.71 feet

Based on the ground water measurements, the inferred ground water flow direction for the fifth quarter is to the northwest. A groundwater contour map is contained in the appendices.

# 2.2 Ground Water Analysis and Results

Northwest Envirocon conducted the fourth quarterly ground water sampling on September 29, 1995. A total of sixteen 40-milliliter VOA vials (two from each well) were analyzed by Wy'East Laboratory for BTEX. The results were compared to the Oregon UST Cleanup Levels [340-122-242(4)]. Laboratory analysis revealed that six of eight monitoring wells exceed the Oregon cleanup level of 5 parts per billion (ppb) benzene, and two wells exceed the cleanup level of 700 ppb ethylbenzene. None of the wells exceed the 1,000 ppb cleanup level for toluene or the 10,000 ppb cleanup level for xylenes. The following charts show the laboratory results relative to Oregon Cleanup levels.

# **Oregon Cleanup Levels** [340-122-242(4)]

	Benzene	Toluene	Ethylbenzene	Xylenes
	5 ppb	1,000 ppb	700 ppb	10,000 ppb
		Laboratory Analy	tical Results for B'	ГЕХ
MW-1	3700 ppb*	43 ppb	1050 ppb*	895 ppb
MW-2	208 ppb*	ND	ND	ND
MW-4	12900 ppb*	70 ppb	2090 ppb*	733 ppb
MW-5	386 ppb*	3 ppb	75 ppb	63 ppb
MW-6	ND	ND	ND	ND
MW-7	540 ppb*	4 ppb	117 ppb	74 ppb
MW-8	1164 ppb*	70 ppb	211 ppb	290 ppb
MW-9	ND	ND	ND	ND

<sup>\*</sup> Exceeds Oregon Cleanup Levels

A copy of the laboratory results and chain-of-custody can be found in Appendix C.

# 3.0 FREE PRODUCT RECOVERY

No free product was observed during this fifth quarterly ground water sampling.

# 4.0 CONCLUSIONS AND RECOMMENDATIONS

The results of this sampling event indicate an overall increase in BTEX concentration in MW-1 and MW-5, and an overall decrease in MW-2, MW-4, MW-7, MW-8, and MW-9 since the fourth quarterly sampling event on June 20, 1995. MW-1 and MW-4 were the only two wells to exceed Oregon cleanup levels for more than one constituent. We recommend the continued monitoring of the groundwater at this site as well as regular inspection and maintenance of the treatment system.

### 5.0 LIMITATIONS

This assessment has been performed in accordance with generally accepted environmental practices and procedures, as of the date of the report. All services have been performed employing that degree of care and skill ordinarily exercised under similar circumstances by reputable environmental technologists practicing in this, or similar localities. No other warranty or guarantee, expressed or implied, is made or offered.

The conclusions and recommendations stated in this report are based upon observations made by employees of Northwest Envirocon, Inc. and also upon information provided by others. We have no reason to suspect or believe that the information provided is inaccurate. However, we cannot be held responsible for the accuracy of the information provided to us by others.

Jeff Jackman

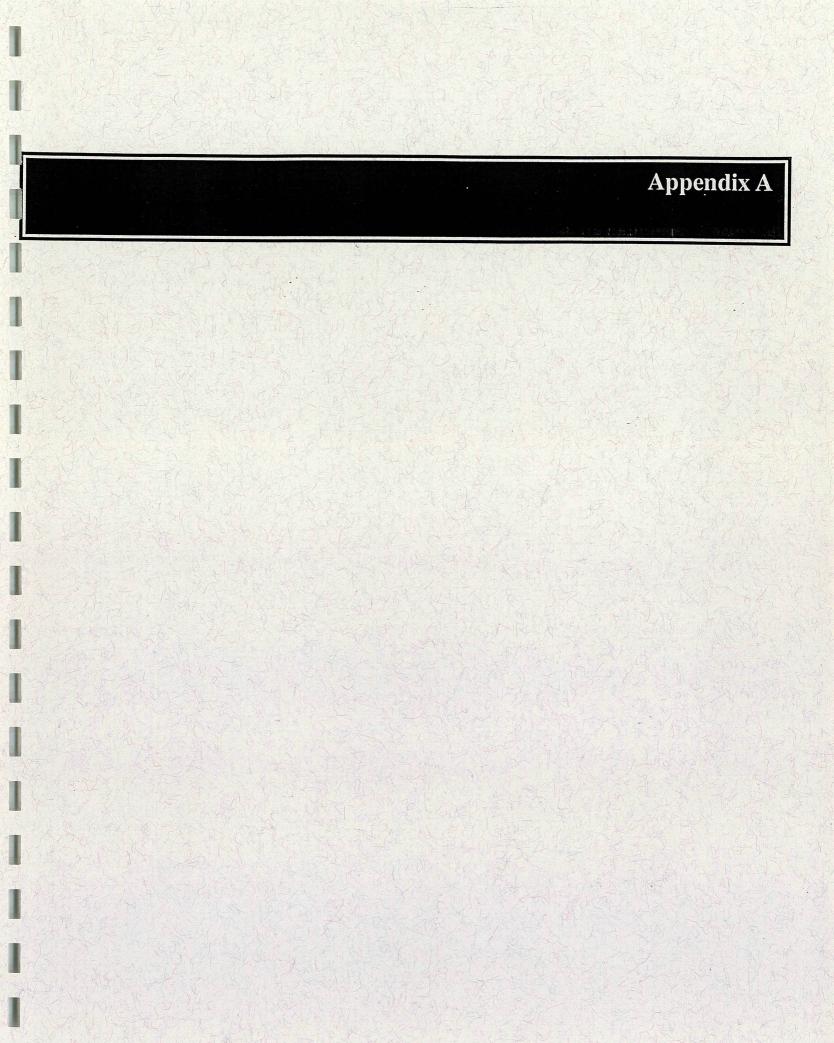
Senior Environmental Assessor

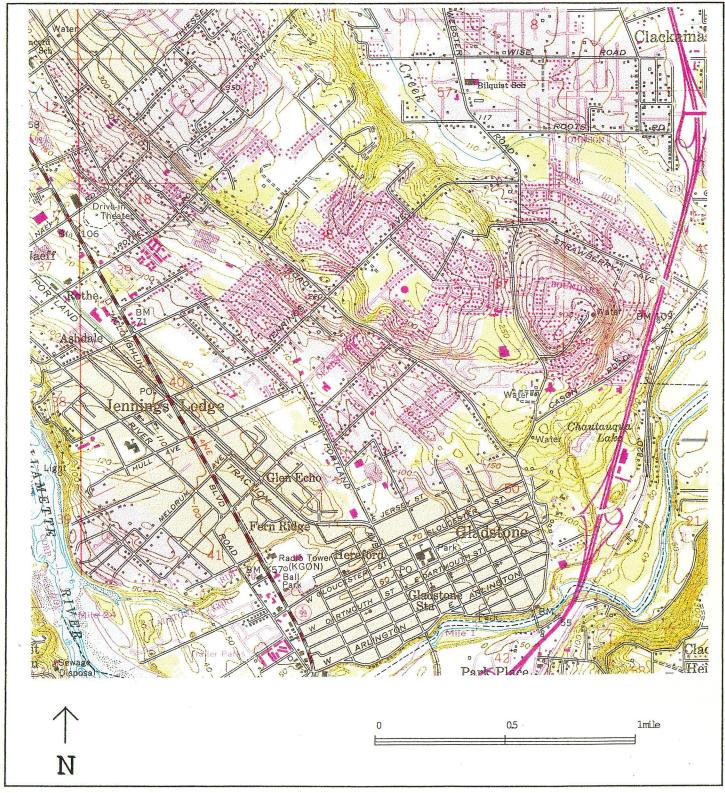
Stan Schoof

Account Executive

# 6.0 APPENDICES

- A Topographic Map
  - Site Plan
- B Ground Water Contour Map
- Laboratory Results and Chain of Custody for September
   29 Sampling Event
- D Ground Water Elevation Summary
- Daily and Weekly Discharge Monitoring Records and Associated Laboratory Results and Chain of Custody
- F Treatment System Specifications and Permit





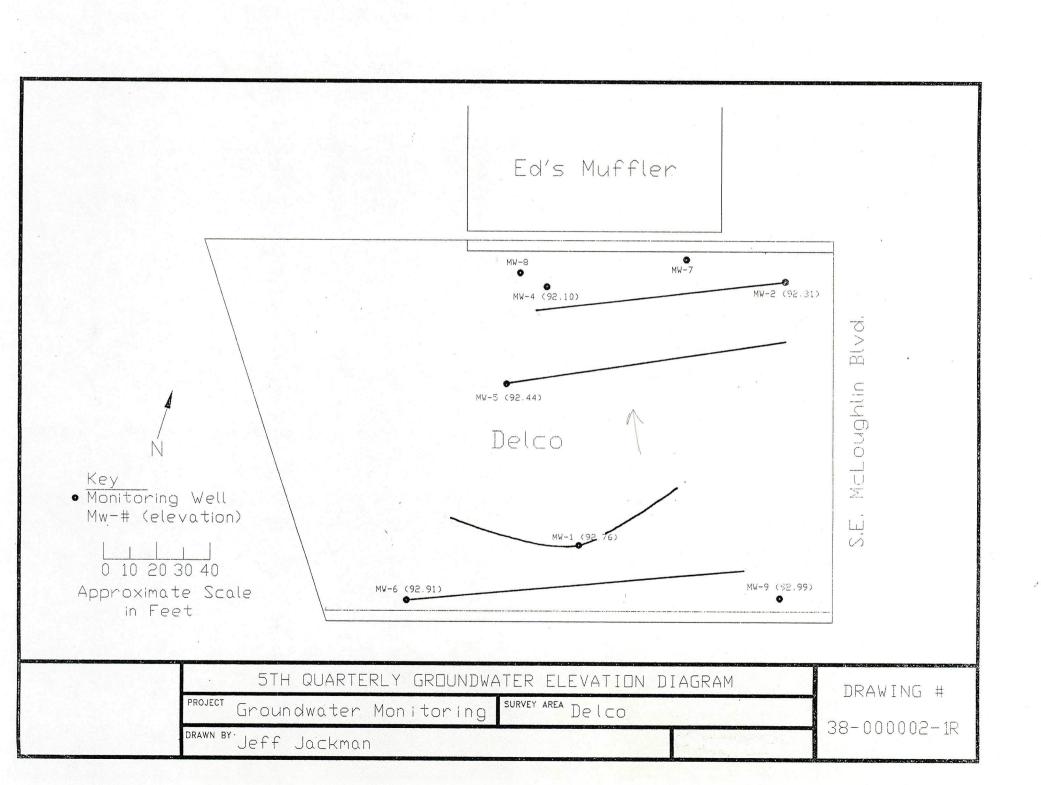


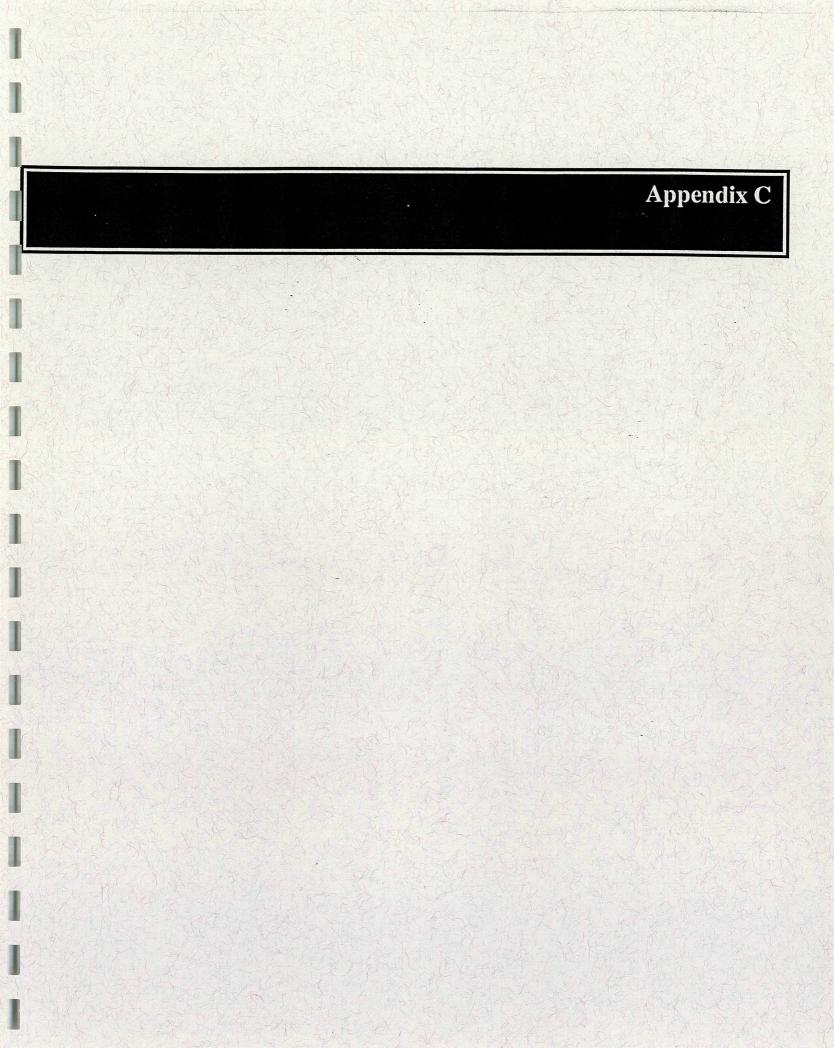
# Northwest Environm, Inc. Environmental Consulting

USGS 7.5 Minute Topographic Map Gladstone, Oregon Quadrangle 17873 SE McLoughlin Blvd. Milwaukie, Oregon

JOB NUMBER DATE
16122 December 18, 1994

Appendix B







Wy'East Environmental Sciences, Inc.

# LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15435

PROJECT NUMBER:

38-000002

REPORT DATE:

10/5/95

**EXTRACTION DATE:** 

10/1,2,3,/95

PAGES:

1

**EPA 8020** 

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identification & Quantification μg/L (ppb)			Surrogate	
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		
MW1	22499	3,700	43	1,050	895	107
MW2	22500	208	ND	ND	ND	98
MW4	22501	12,900	70	2,090	733	103
MW5	22502	386	3	75	63	100
MW6	22503	ND	ND	ND	ND	88
MW7	22504	540	4	117	74	99
MW8	22505	1,164	70	211	290	99
MW9	22506	ND	ND	ND	ND	89
BLANK		ND	ND	ND	ND	<u> </u>
Quantification Limits		2	2	2	2	-

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

115435

Environmental Sciences, Inc.

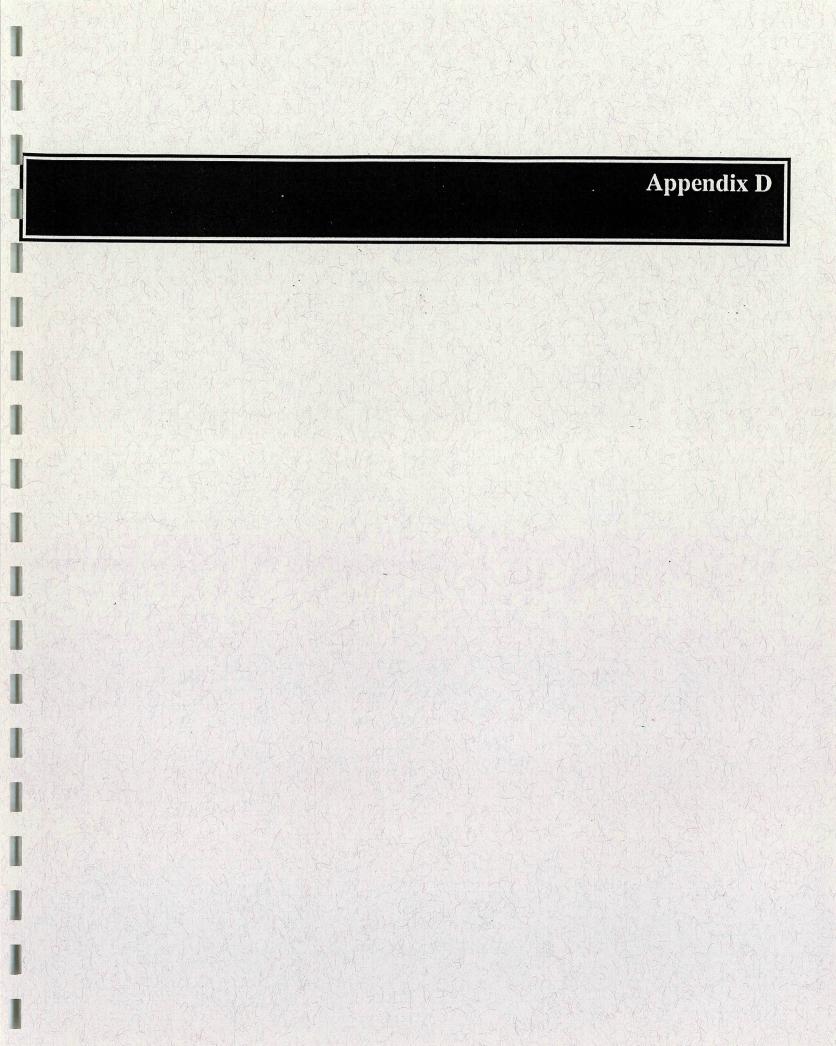
Research, Laboratory, and Consulting Services

# **CHAIN OF CUSTODY**

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT#	12	Dela	NAME / SITE		STATE OR	PURCHASE ORDER#
COMPANY		REPORT AT			PHONE NUMBER 360 699 4675	FAX NUMBER 310 699 S 123
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	1101, 610.)			<u> </u>		
FIELD ID	La La Tribacciones	MEDIA	CONTAINER	Service de la contrate de la contrat	CONTROL OF THE CONTRO	UIRED LAB ID
MWELL	<u> </u>	water.	2 KRA	40 m	e BEERTE	22499
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MW5						72505
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MW 7						SIGOT
MW8						22505
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REMARKS				2	SHIPPED BY	1/25/91 17.00 pm
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Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



# **Ground Water Elevation Summary**

September 29,1995

Well#	Top of riser elevation	measured depth to ground water (in feet)	Product layer	Ground water elevation
MW-1	99.67	6.91	none	92.76
MW-2	98.79	6.48	none	92.31
MW-4	99.30	7.20	none	92.10
MW-5	100.66	8.22	none	92.44
MW-6	100.29	7.38	none	92.91
MW-9	99.72	6.73	none	92.99

Appendix E

# DISCHARGE MONITORING CHART

<b>Date/Time</b>	BTEX	TPH-G	<u>Ph</u>	Flow (gal)
9-6-95/12:50	Not Sampled	Not Detected	7.99	12,600
9-7-95/12:55	Not Sampled	Not Detected	8.04	17,770
9-8-95/12:51	Not Sampled	Not Detected	8.03	22,890
9-9-95/12:40	Not Sampled	Not Detected	8.13	28,000
9-10-95/12:42	Not Sampled	Not Detected	8.35	33,850
9-20-95/12:19	Not Detected	Not Detected	8.26	87,710
9-27-95/11:41	Not Detected	Not Detected	8.23	178,570
10-5-95/13:14	Not Detected	Not Detected	8.63	221,850
10-11-95/14:19	Not Detected	Not Detected	8.55	257,810

# LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE: PROJECT NUMBER:

Delco 38-000002 REPORT NUMBER:

REPORT DATE:

15350 9/18/95

EXTRACTION DATE:

9/15/95

PAGES:

9/18/

EPA 150.1 pH

Field ID	Lab ID	pН	
DSC 1 9/6 12:50pm	22170	7.99	
DSC 2 9/7 12:55pm	22171	8.04	
DSC 3 9/8 12:51pm	22172	8.03	
DSC 4 9/9 12:40pm	22173	8.13	
DSC 5 9/10 12:42pm	22174	8.35	

TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	μg/L (ppb)
DSC 1 9/6 12:50pm	22170	ND
DSC 2 9/7 12:55pm	22171	ND
DSC 3 9/8 12:51pm	22172	ND
DSC 4 9/9 12:40pm	22173	ND
DSC 5 9/10 12:42pm	22174	ND
BLANK	· · · · · · · · · · · · · · · · · · ·	ND
<b>Detection Limit</b>	-	125

ND = Not Detected (below reporting limit or detection limit)

# Wy'East

Environmental Sciences, Inc.

Research, Laboratory, and Consulting Services

# **CHAIN OF CUSTODY**

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 38-00002	PROJECT NAME / SITE  De/CO  REPORT ATTENTION  Jeff Jeckname		STATE	PURCHASE ORDE	PURCHASE ORDER #  FAX NUMBER 360 - 697 - 5223	
COMPANY NWENVIOLON			PHONE NUMBER 230-0702	FAX NUMBER 360 - 697 - 9		
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FIELD ID	MEDIA	CONTAINER	VOLUME	ETC. ANALYSIS RI	QUIRED	LAB ID
DSC 1 9/6 12:50,	water	2VOA	40 ml	2 Dh and TPH	<b>-</b> G	72170
DSC 2 9/7 12:55					•	77.170
DSC 3 9/8 12:51						172172
DSC 4 9/9 12:40	4					22173
DSC 5 9/10 12.42		V	V			22174
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Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



Wy'East Environmental Sciences, Inc.

# LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver, WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15434

PROJECT NUMBER: EXTRACTION DATE:

-38-000002 - 9/30/95 REPORT DATE: PAGES:

10/3/95 1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	ab ID Identification & Quantification μg/L (ppb)				Surrogate
		Benzene	Toluene	Ethyl- Benzene	Xylenes	Recovery (%)
DSC 920	22498	ND	ND	ND	ND	89
BLANK	<u>-</u>	ND	ND	ND	ND	-
Quantification Lim*.	_	2	2	2	2	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

# TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	μg/L (ppb)
DSC 920	22498	ND
BLANK	<u>-</u>	ND
Detection Limit	-	125

ND = Not Detected (below reporting limit or detection limit)

### EPA 150.1 pH

Field ID	Lab ID	pН	= 13
DSC 920	22498	8.26	

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2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 38-00002	PROJECT I	VAME / SITE		STATI	-1	PURCHASE OR	DER#
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PRESERVATIVE USED? (HCI, etc.)							
FIELD ID	MEDIA	CONTAINE	R VOLUME	ETC.	ANALYSIS	REQUIRED	LAB ID
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REMARKS	7			SHIPP	ED BY	a 7/27/95	11: sa pun



Wy 'East Environmental Sciences, Inc.

# LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver, WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15433

PROJECT NUMBER:

38-000002

REPORT DATE:

10/3/95

**EXTRACTION DATE:** 

9/30/95

PAGES:

1

EPA 8020

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identifi	Surrogate				
		Benzene	Toluene	Ethyl- Benzene	Xylenes	Recovery (%	
DSC 927	22497	ND	ND	ND	ND	91	175
BLANK		ND	ND	ND	ND	-	
Quantification Limits	-	2	2	2	2	<u>-</u>	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

# TPH-G modified for water

Analyte: Total Petroleum Hydrocarbon Quantification

Field ID	Lab ID	μg/L (ppb)
DSC 927	22497	ND
BLANK		ND
Detection Limit		125

ND = Not Detected (below reporting limit or detection limit)

# EPA 150.1 pH

Field ID	Lab ID	pН
DSC 927	22497	8.23



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2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 38 -00000 2_	PROJECT N			STATE	PURCHASE ORDER	₹#
COMPANY ,	Delco REPORT AT	TENTION		PHONE NUMBER	489-000	9)
NWE		7		360-699-4016	FAX NUMBER	
SAMPLES COLLECTED BY	DATE COLL	ECTED		TIME COLLECTED	360-699-5 SAMPLES CHILLED	<u>€ 2 ≥</u> TO 1° C2
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DSC 927	Haluatur	40 ml		BTEY TPHEPL		22497
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Wy'East Environmental Sciences, Inc.

# LABORATORY REPORT

Northwest Envirocon 7410 Deleware Lane Vancouver WA 98664

PROJECT NAME/SITE:

Delco

REPORT NUMBER:

15628

PROJECT NUMBER:

38-00002

REPORT DATE:

10/19/95

EXTRACTION DATE:

10/17,18/95

PAGES:

1

**EPA 8020** 

Analyte: BTEX for water (Benzene, Toluene, Ethylbenzene, Xylenes)

Field ID	Lab ID	Identifi	Surrogate			
		Benzene	Toluene	Ethyl-	Xylenes	Recovery (%)
				Benzene		
DSC 105	22806	ND	ND	ND	ND	- 121
DSC 1011	22807	ND	ND	ND	ND	103
MW3	22808	ND	ND	ND	ND	57
BLANK	-	ND	ND	. ND	ND	<b>#</b>
Quantification Limits	_	2	2	2	2	=

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

# OREGON TPH-G

Analyte: Total Petroleum Hydrocarbon Quantification for soil

_				
Ą.	Field ID	Lab ID	mg/Kg (ppm)	Surrogate Recovery (%)
Ť	DSC 105	22806	ND	121
	DSC 1011	22807	ND	103
	BLANK	2	ND	
	Reporting Limit	-	10	

Surrogate is p-Bromofluorobenzene

ND = Not Detected (below reporting limit or detection limit)

EPA 150.1 pH

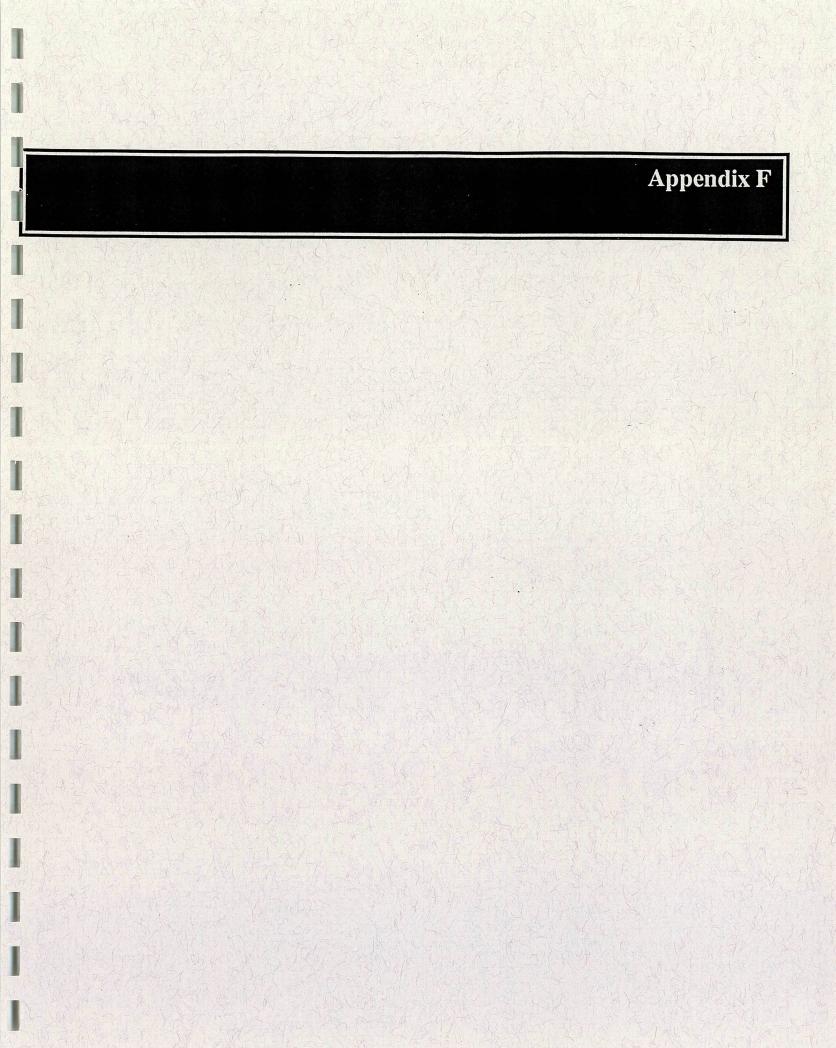
Field ID	Lab ID	pН	
DSC 105	22806	8.63	
DSC 1011	22807	8.55	

# CHAIN OF CUSTODY

2415 SE 11th Ave. • Portland, Oregon 97214 • (503) 231-9320 • FAX (503) 231-9344

PROJECT # 38 - 0000 2	PROJECT N			STATE OC	PURCHASE ORDER#	
COMPANY NW ENLYDEON	REPORT AT	TENTION		PHONE NUMBER 260 699- 4015	FAX NUMBER (360)(499-52)	2)
SAMPLES COLLECTED BY	DATE COLL			TIME COLLECTED  SC \\SC = 12:14; DSC \\O(1=14:11	SAMPLES CHILLED T	O 4° C?
PRESERVATIVE USED? (HCI, etc.)		Mw3 = 11	dulas	MW 2 = 14:19		
FIELD ID	MEDIA	CONTAINER	VOLUME ET	C. ANALYSIS REQUI	RED	LAB ID
DSC 105	water	2 VOA	40 ml	BTEX TPH-G.	PQ.	22806
DSC 1011						22 52
Min 3			بك	RTEX only		22808
		10 12 miles	3	d		
					4/5	
			¥			
				and the second second second second		
•						
1					2-14-50 (19)	•
RELINQUISHED BY LIFTS Quin			E/TIME   1 11:55am	RECEIVED BY		DATE / TIME
RELINQUISHED BY/ //	1	DAT		RECEIVED BY LAB	191- 11:50 AC	DATE / TIME
REMARKS		∨ <b>≱</b> a		SHIPPED BY		

Wy'East will return white copy to client with laboratory report and keep yellow copy for files. Client keeps pink copy.



# **DELCO PROJECT**

17873 S.E. McLoughlin BLVD Milwualkie, Oregon

# Estimate of Discharge Volumes

Flow Rate: 7,200 gallons per day

Maximum Concentrations: Benzene = 0.00004 ppm

Toluene = 0.00000007 ppm Ethylbenzene = 0.017425 ppm Xylenes = 0.000371 ppm

Based on system efficiency calculations (enclosed) provided by the manufacturer, Environmental Products Northwest, Inc.

Note: The maximum concentrations were utilized to evaluate discharge concentrations. Too few data points are available to evaluate the average concentrations or discharge rates. Therefore, the maximum concentrations will serve as a conservative estimate of the average discharge concentrations and rates.

# Calculation:

(flow rate - gal/day) (convert liters to gallons - l/gal) (discharge concentration - mg/l) (convert pounds to miligrams - lbs/mg) = pounds discharged per day - lbs/day

Benzene:  $2.4 \times 10^{-6}$  lbs/day

 $(7,200 \text{ gal/day}) (3.785 \text{ l/gal}) (0.4*10^{-4} \text{ mg/l}) (2.2*0^{-6} \text{ lbs/mg}) = 2.4*10^{-6} \text{ lbs/day}$ 

**Toluene:** 4.2\*10<sup>-9</sup> lbs/day

 $(7,200 \text{ gal/day}) (3.785 \text{ l/gal}) (7.0*10^{-8} \text{ mg/l}) (2.2*10^{-6} \text{ lbs/mg}) = 4.2*10^{-9} \text{ lbs/day}$ 

Ethylbenzene: 1.0\*10<sup>-3</sup> lbs/day

 $(7,200 \text{ gal/day}) (3.785 \text{ l/gal}) (0.017425 \text{ mg/l}) (2.2*10^{-6} \text{ lbs/mg}) = 1.0*10^{-3} \text{ lbs/day}$ 

**Xylenes:** 2.2\*10<sup>-5</sup> lbs/day

 $(7,200 \text{ gal/day}) (3.785 \text{ l/gal}) (3.71*10^{-4} \text{ mg/l}) (2.2*10^{-6} \text{ lbs/mg}) = 2.2*10^{-5} \text{ lbs/day}$ 

# SCHEMATIC PROCESS FLOW

# Ground Water Recovery Wells

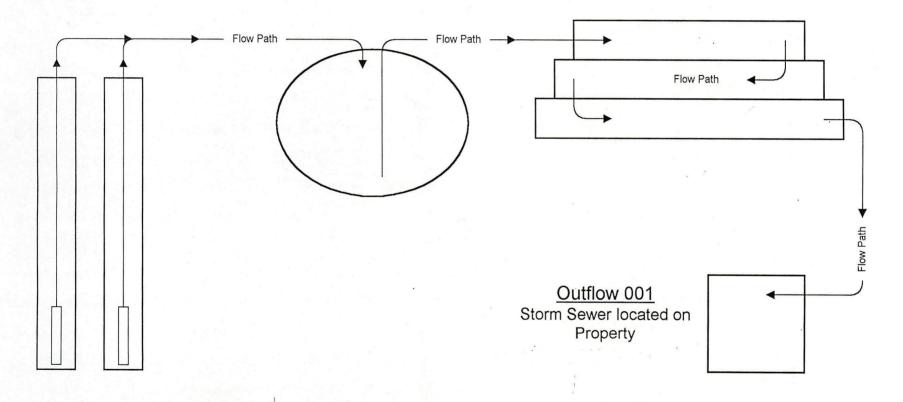
2.5 gpm per well 5 gpm total combined flow 7,200 gallons per day total combined flow

# Gasoline Product / Water Seperator

skims floating gasoline product 7,200 gallons per day

# **Diffused Aeration Stripper**

extracts volatile dissolved gasoline constituents from water 7,200 gallons per day



# **DELCO PROJECT**

17873 S.E. McLoughlin BLVD Milwualkie, Oregon

# **FIGURE**

Prepared By:

Martin S. Burck Associates, Inc.



Permit Number: 1500A Expiration Date: 6/30/2000 Page 1 of 4 Pages

#### GENERAL PERMIT

# NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM

# WASTE DISCHARGE PERMIT

Department of Environmental Quality 811 S.W. Sixth Avenue Portland, OR 97204 Telephone: (503) 229-5696

Issued pursuant to ORS 468B.050 and the Federal Clean Water Act.

#### ISSUED TO:

ISSUED 8/24/95 GEN15A Clackamas/NWR File No. 108705

OR004018-5 LUST# 03-93-008

Delco Petroleum Co., L.L.C.

14 Longleaf Dr

Hamilton Square NJ 06890

Re: 17873 SE McLoughlin Blvd., Milwaukie OR

SOURCES COVERED BY THIS PERMIT:

Discharge of water contaminated with petroleum hydrocarbons from groundwater or surface water cleanup operations.

Medial, roins Michael Downs, Administrator

Water Quality Division

JULY 24, 1995 Date

### PERMITTED ACTIVITIES

Until this permit expires or is modified or revoked, the permittee is authorized to construct approved waste water treatment and disposal systems and to discharge adequately treated waste waters only from the authorized discharge point or points established in Schedule A and only in conformance with all the requirements, limitations, and conditions set forth in the attached schedules as follows:

	raye	
Schedule A - Waste Disposal Limitations		
Schedule B - Minimum Monitoring and Reporting Requirements	3	
Schedule C - Compliance Conditions and Schedules	-	
Schedule D - Special Conditions	4	
General ConditionsAt	tached	£

Each other direct and indirect discharge of wastewaters is prohibited unless covered by another NPDES or WPCF permit.

Permit Number: 1500A Expiration Date: 6/30/2000 Page 2 of 4 Pages

## SCHEDULE A

1. <u>Waste Discharge Limitations not to be Exceeded by Facilities</u>
<u>Covered by this General Permit.</u>

# When discharging to public waters:

### <u>Parameters</u>

Limitations

TPH\*
BETX\*\*
Benzene
pH

Shall not exceed 1.0 mg/L Shall not exceed 0.25 mg/L Shall not exceed 0.025 mg/L Shall be within range 6.0 - 9.0

\* TPH means total petroleum hydrocarbons. EPA method 418.1, or equivalent, shall be used for TPH analysis.

\*\* BETX means the cumulative total of benzene, ethylbenzene, toluene, and xylenes. EPA method 8020, or equivalent, shall be used for these analyses.

The effluent limits set forth in paragraph 1 are based on a mixing zone that is defined as follows:

The allowable mixing zone shall not extend out into the stream more than one half the receiving stream width and shall not extend up or down the stream more than one receiving stream width. In no case shall the mixing zone extend beyond a radius of 10 meters from the point of discharge.

The discharge flow rate shall be regulated so as to provide at least a 10:1 dilution of the effluent at all times in the receiving stream.

3. Excluding the parameters for which effluent limits have been established by this permit, no wastes shall be discharged to surface waters and no activities shall be conducted which will violate Water Quality Standards as adopted in OAR Chapter 340 Division 41, except in the mixing zone as defined in paragraph 2 above.

Permit Number: 1500A Expiration Date: 6/30/2000 Page 3 of 4 Pages

#### SCHEDULE B

# Minimum Monitoring and Reporting Requirements

Outfall Number 001 (the permittee shall sample in accordance with the following sampling frequency from start-up to six months after startup)

Item or Parameter Mini	mum Frequency	Sample Type
Flow	Weekly*	Estimate
рН	Weekly*	Grab
Total Petroleum Hydrocarbons	Weekly*	Grab
Benzene	Weekly	Grab
BETX	Weekly	Grab
Lead**	Monthly	Grab

\* For the first five days of discharge, flow, pH, and total petroleum hydrocarbons (TPH) shall be measured daily.

Outfall Number 001 (the permittee shall sample in accordance with the following sampling frequency after six months from startup)

Flow Monthly Estimate	pe
pH Monthly Grab	
Total Petroleum Hydrocarbons Monthly Grab	
Benzene Monthly Grab	
BETX Monthly Grab	
Lead** Monthly Grab	

\*\* The requirement to monitor for lead applies only to those facilities that are treating water contaminated with leaded fuels and where detectable levels of lead have been found in the influent to the treatment system.

# Reporting Procedures

Monitoring results shall be reported on approved forms. The reporting period is the calendar month. Reports must be submitted to the Department by the 15th day of the following month.

Permit Number: 1500A Expiration Date: 6-30-2000 Page 4 of 4 Pages

# SCHEDULE D

# Special Conditions

- A "contact person" shall be designated to coordinate and carry out all necessary functions related to maintenance and operation of waste collection, treatment, and disposal facilities.
- All free product shall be removed and disposed in accordance with applicable rules.
- 3. Prior to the use of any storm sewer system, the permittee shall have written permission from the owner of the storm sewer.
- 4. The permittee shall notify the Department within 24 hours of any breakdown or failure of the treatment system or failure to meet the effluent limitations.
- 5. This permit applies only to facilities that discharge treated water from petroleum hydrocarbon cleanup operations and does not apply to any other cleanup operation.

1500A.new

#### NPDES GENERAL CONDITIONS

## SECTION A. STANDARD CONDITIONS

#### 1. Duty to Comply

The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of Oregon Revised Statutes (ORS) 468B.025 and is grounds for enforcement action; for permit termination, suspension, or modification; or for denial of a permit renewal application.

# 2. Penalties for Violations of Permit Conditions

Oregon Law (ORS 468.140) allows the Director to impose civil penalties up to \$10,000 per day for violation of a term, condition, or requirement of a permit.

In addition, Oregon Law (ORS 468B.990) classifies a willful or negligent violation of the terms of a permit or failure to get a permit as a misdemeanor and a person convicted thereof shall be punishable by a fine of not more than \$25,000 or by imprisonment for not more than one year, or by both. Each day of violation constitutes a separate offense.

#### 3. Duty to Mitigate

The permittee shall take all reasonable steps to minimize or prevent any discharge or sludge use or disposal in violation of this permit which has a reasonable likelihood of adversely affecting human health or the environment. In addition, upon request of the Department, the permittee shall correct any adverse impact on the environment or human health resulting from noncompliance with this permit, including such accelerated or additional monitoring as necessary to determine the nature and impact of the noncomplying discharge.

### 4. Duty to Reapply

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee must apply for and have the permit renewed. The application shall be submitted at least 180 days before the expiration date of this permit.

The Director may grant permission to submit an application less than 180 days in advance but no later than the permit expiration date.

### 5. Permit Actions

This permit may be modified, suspended, revoked and reissued, or terminated for cause including, but not limited to, the following:

- a. Violation of any term, condition, or requirement of this permit, a rule, or a statute;
- b. Obtaining this permit by misrepresentation or failure to disclose fully all material facts; or
- A change in any condition that requires either a temporary or permanent reduction or elimination of the authorized discharge.

The filing of a request by the permittee for a permit modification or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

#### 6. Toxic Pollutants

The permittee shall comply with any applicable effluent standards or prohibitions established under Section 307(a) of the Clean Water Act for toxic pollutants within the time provided in the regulations that establish those standards or prohibitions, even if the permit has not yet been modified to incorporate the requirement.

### 7. Property Rights

The issuance of this permit does not convey any property rights of any sort, or any exclusive privilege.

#### 8. Permit References

Except for effluent standards or prohibitions established under Section 307(a) of the Clean Water Act for toxic pollutants and standards for sewage sludge use or disposal established under Section 405(d) of the Clean Water Act, all rules and statutes referred to in this permit are those in effect on the date this permit is issued.

#### SECTION B. OPERATION AND MAINTENANCE OF POLLUTION CONTROLS

#### 1. Proper Operation and Maintenance

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance also includes adequate laboratory controls, and appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems which are installed by a permittee only when the operation is necessary to achieve compliance with the conditions of the permit.

#### 2. Duty to Halt or Reduce Activity

For industrial or commercial facilities, upon reduction, loss, or failure of the treatment facility, the permittee shall, to the extent necessary to maintain compliance with its permit, control production or all discharges or both until the facility is restored or an alternative method of treatment is provided. This requirement applies, for example, when the primary source of power of the treatment facility fails or is reduced or lost. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

### 3. Bypass of Treatment Facilities

#### a. Definitions

- (1) "Bypass" means intentional diversion of waste streams from any portion of the treatment facility. The term "bypass" does not include nonuse of singular or multiple units or processes of a treatment works when the nonuse is insignificant to the quality and/or quantity of the effluent produced by the treatment works. The term "bypass" does not apply if the diversion does not cause effluent limitations to be exceeded, provided the diversion is to allow essential maintenance to assure efficient operation.
- (2) "Severe property damage" means substantial physical damage to property, damage to the treatment facilities or treatment processes which causes them to become inoperable, or substantial

and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.

- b. Prohibition of bypass.
  - (1) Bypass is prohibited unless:
    - (a) Bypass was necessary to prevent loss of life, personal injury, or severe property damage;
    - (b) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate backup equipment should have been installed in the exercise of reasonable engineering judgement to prevent a bypass which occurred during normal periods of equipment downtime or preventative maintenance; and
    - (c) The permittee submitted notices and requests as required under paragraph c of this section.
  - (2) The Director may approve an anticipated bypass, after considering its adverse effects and any alternatives to bypassing, when the Director determines that it will meet the three conditions listed above in paragraph b(1) of this section.
- Notice and request for bypass.
  - (1) Anticipated bypass. If the permittee knows in advance of the need for a bypass, it shall submit prior written notice, if possible at least ten days before the date of the bypass.
  - (2) Unanticipated bypass. The permittee shall submit notice of an unanticipated bypass as required in Section D, Paragraph D-5.

#### Upset

- a. Definition. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology based permit effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operation error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventative maintenance, or careless or improper operation.
- b. Effect of an upset. An upset constitutes an affirmative defense to an action brought for noncompliance with such technology based permit effluent limitations if the requirements of Section B.4.c. of these General Conditions are met. No determination made during administrative review of claims that non-compliance was caused by upset, and before an action for noncompliance, is final administrative action subject to judicial review.
- c. Conditions necessary for a demonstration of upset. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
  - (1) An upset occurred and that the permittee can identify the causes(s) of the upset;
  - (2) The permitted facility was at the time being properly operated; and

(3) The permittee submitted notice of the upset as required in Section D.S., hereof (24-hour notice).

- (4) The permittee complied with any remedial measures required under Section A.3 hereof.
- d. Burden of proof. In any enforcement proceeding the permittee seeking to establish the occurrence of an upset has the burden of proof.

# 5. Treatment of Single Operational Event

For purposes of this permit, A Single Operational Event which leads to simultaneous violations of more than one pollutant parameter shall be treated as a single violation. A single operational event is an exceptional incident which causes simultaneous, unintentional, unknowing (not the result of a knowing act or omission), temporary noncompliance with more than one Clean Water Act effluent discharge pollutant parameter. A single operational event does not include Clean Water Act violations involving discharge without an NPDES permit or noncompliance to the extent caused by improperly designed or inadequate treatment facilities. Each day of a single operational event is a violation.

### 6. Overflows from Wastewater Conveyance Systems and Associated Pump Stations

#### a. Definitions

- (1) "Overflow" means the diversion and discharge of waste streams from any portion of the wastewater conveyance system including pump stations, through a designed overflow device or structure, other than discharges to the wastewater treatment facility.
- "Severe property damage" means substantial physical damage to property, damage to the conveyance system or pump station which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of an overflow.
- "Uncontrolled overflow" means the diversion of waste streams other than through a designed overflow device or structure, for example to overflowing manholes or overflowing into residences, commercial establishments, or industries that may be connected to a conveyance system.
- b. Prohibition of overflows. Overflows are prohibited unless:
  - (1) Overflows were unavoidable to prevent an uncontrolled overflow, loss of life, personal injury, or severe property damage;
  - (2) There were no feasible alternatives to the overflows, such as the use of auxiliary pumping or conveyance systems, or maximization of conveyance system storage; and
  - (3) The overflows are the result of an upset as defined in Condition B4 and meeting all requirements of this condition.
- C. Uncontrolled overflows are prohibited where wastewater is likely to escape or be carried into the waters of the State by any means.
- d. Reporting required. Unless otherwise specified in writing by the Department, all overflows and uncontrolled overflows must be reported orally to the Department within 24 hours from the time the permittee becomes aware of the overflow. Reporting procedures are described in more detail in Condition D.5.

### 7. Public Notification of Effluent Violation or Overflow

If effluent limitations specified in this permit are exceeded or an overflow occurs, upon request by the Department, the permittee shall take such steps as are necessary to alert the public about the extent and nature of the discharge. Such steps may include, but are not limited to, posting of the river at access points and other places, news releases, and paid announcements on radio and television.

### 8. Removed Substances

Solids, sludges, filter backwash, or other pollutants removed in the course of treatment or control of wastewaters shall be disposed of in such a manner as to prevent any pollutant from such materials from entering public waters, causing nuisance conditions, or creating a public health hazard:

### SECTION C. MONITORING AND RECORDS

### Representative Sampling

Sampling and measurements taken as required herein shall be representative of the volume and nature of the monitored discharge. All samples shall be taken at the monitoring points specified in this permit and shall be taken, unless otherwise specified, before the effluent joins or is diluted by any other waste stream, body of water, or substance. Monitoring points shall not be changed without notification to and the approval of the Director.

#### 2. Flow Measurements

Appropriate flow measurement devices and methods consistent with accepted scientific practices shall be selected and used to insure the accuracy and reliability of measurements of the volume of monitored discharges. The devices shall be installed, calibrated and maintained to insure that the accuracy of the measurements is consistent with the accepted capability of that type of device. Devices selected shall be capable of measuring flows with a maximum deviation of less than  $\pm$  10 percent from true discharge rates throughout the range of expected discharge volumes.

## 3. Monitoring Procedures

Monitoring must be conducted according to test procedures approved under 40 CFR Part 136, unless other test procedures have been specified in this permit.

#### 4. Penalties of Tampering

The Clean Water Act provides that any person who falsifies, tampers with, or knowingly renders inaccurate, any monitoring device or method required to be maintained under this permit shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than two years, or by both. If a conviction of a person is for a violation committed after a first conviction of such person, punishment is a fine not more than \$20,000 per day of violation, or by imprisonment of not more than four years or both.

# 5. Reporting of Monitoring Results

Monitoring results shall be summarized each month on a Discharge Monitoring Report form approved by the Department. The reports shall be submitted monthly and are to be mailed, delivered or otherwise transmitted by the 15th day of the following month unless specifically approved otherwise in Schedule B of this permit.

# 6. Additional Monitoring by the Permittee

If the permittee monitors any pollutant more frequently than required by this permit, using test procedures approved under 40 CFR 136 or as specified in this permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the DMR. Such increased frequency shall also be indicated. For a pollutant parameter that may be sampled more than once per day (e.g., Total Chlorine Residual), only the average daily value shall be recorded unless otherwise specified in this permit.

# 7. Averaging of Measurements

Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean, except for bacteria which shall be averaged based on a geometric or log mean.

# 8. Retention of Records

The permittee shall retain records of all monitoring information, including all calibration and maintenance records of all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least 3 years from the date of the sample, measurement, report or application. This period may be extended by request of the Director at any time.

# 9. Records Contents

Records of monitoring information shall include:

- a. The date, exact place, time and methods of sampling or measurements;
- b. The individual(s) who performed the sampling or measurements;
- c. The date(s) analyses were performed;
- d. The individual(s) who performed the analyses;
- e. The analytical techniques or methods used; and
- f. The results of such analyses.

# 10. <u>Inspection and Entry</u>

The permittee shall allow the Director, or an authorized representative upon the presentation of credentials to:

- a. Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit, and
- d. Sample or monitor at reasonable times, for the purpose of assuring permit compliance or as otherwise authorized by state law, any substances or parameters at any location.

### SECTION D. REPORTING REQUIREMENTS

### Planned Changes

The permittee shall comply with Oregon Administrative Rules (OAR) 340, Division 52, "Review of Plans and Specifications". Except where exempted under OAR 340-52, no construction, installation, or modification involving disposal systems, treatment works, sewerage systems, or common sewers shall be commenced until the plans and specifications are submitted to and approved by the Department. The permittee shall give notice to the Department as soon as possible of any planned physical alternations or additions to the permitted facility.

## 2. Anticipated Noncompliance

The permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.

#### 3. Transfers

This permit may be transferred to a new permittee provided the transferee acquires a property interest in the permitted activity and agrees in writing to fully comply with all the terms and conditions of the permit and the rules of the Commission. No permit shall be transferred to a third party without prior written approval from the Director. The permittee shall notify the Department when a transfer of property interest takes place.

#### 4. Compliance Schedule

Reports of compliance or noncompliance with, or any progress reports on interim and final requirements contained in any compliance schedule of this permit shall be submitted no later than 14 days following each schedule date. Any reports of noncompliance shall include the cause of noncompliance, any remedial actions taken, and the probability of meeting the next scheduled requirements.

### 5. Twenty-Four Hour Reporting

The permittee shall report any noncompliance which may endanger health or the environment. Any information shall be provided orally (by telephone) within 24 hours from the time the permittee becomes aware of the circumstances. During normal business hours, the Department's Regional office shall be called. Outside of normal business hours, the Department shall be contacted at 1-800-452-0311 (Oregon Accident Response System). A written submission shall also be provided within 5 days of the time the permittee becomes aware of the circumstances. The written submission shall contain:

- a. A description of the noncompliance and its cause;
- b. The period of noncompliance, including exact dates and times;
- c. The estimated time noncompliance is expected to continue if it has not been corrected; and
- d. Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.
- e. Public notification steps taken, pursuant to General Condition B-7.

The following shall be included as information which must be reported within 24 hours under this paragraph:

- a. Any unanticipated bypass which exceeds any effluent limitation in this permit.
- b. Any upset which exceeds any effluent limitation in the permit.
- c. Violation of maximum daily discharge limitation for any of the pollutants listed by the Director in the permit.

The Department may waive the written report on a case-by-case basis if the oral report has been received within 24 hours.

### 6. Other Noncompliance

The permittee shall report all instances of non-compliance not reported under Section D4 or D5, at the time monitoring reports are submitted. The reports shall contain:

- a. A description of the noncompliance and its cause;
- b. The period of noncompliance, including exact dates and times;
- c. The estimated time noncompliance is expected to continue if it has not been corrected; and
- d. Steps taken or planned to reduce, eliminate, and prevent reoccurrence of the noncompliance.

### 7. Duty to Provide Information

The permittee shall furnish to the Department, within a reasonable time, any information which the Department may request to determine compliance with this permit. The permittee shall also furnish to the Department, upon request, copies of records required to be kept by this permit.

Other Information: When the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or any report to the Department, it shall promptly submit such facts or information.

### 8. Signatory Requirements

All applications, reports or information submitted to the Department shall be signed and certified in accordance with 40 CFR 122.22.

# 9. Falsification of Reports

State law provides that any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction be punished by a fine of not more than \$1,000 per violation, or by imprisonment for not more than six months per violation, or by both.

10. Changes to Indirect Dischargers - [Applicable to Publicly Owned Treatment Works (POTW) only]

The permittee must provide adequate notice to the Department of the following:

- a. Any new introduction of pollutants into the POTW from an indirect discharger which would be subject to section 301 or 306 of the Clean Water Act if it were directly discharging those pollutants and;
- b. Any substantial change in the volume or character of pollutants being introduced into the POTW by a source introducing pollutants into the POTW at the time of issuance of the permit.

c. For the purposes of this paragraph, adequate notice shall include information on (i) the quality and quantity of effluent introduced into the POTW, and (ii) any anticipated impact of the change on the quantity or quality of effluent to be discharged from the POTW.

# SECTION E. DEFINITIONS

- 1. BOD means five-day biochemical oxygen demand.
- 2. TSS means total suspended solids (non-filterable residue).
- 3. Mg/l means milligrams per liter.
- 4. Kg means kilograms.
- 5. M³/d means cubic meters per day.
- 6. MGD means million gallons per day.
- 7. Composite sample means a sample formed by collecting and mixing discrete samples taken periodically and based on time or flow.
- 8. FC means fecal coliform bacteria.
- 9. Technology based permit effluent limitations means technology-based treatment requirements as defined in 40 CFR 125.3, and concentration and mass load effluent limitations that are based on minimum design criteria specified in OAR 340-41.
- 10. CBOD means five day carbonaceous biochemical oxygen demand.
- 11. Grab sample means an individual discrete sample collected over a period of time not to exceed 15 minutes.
- 12. Quarter means January through March, April through June, July through September, or October through December.
- 13. Month means calendar month.
- 14. Week means a calendar week of Sunday through Saturday.
- 15. Total residual chlorine means combined chlorine forms plus free residual chlorine.
- 16. The term "bacteria" includes but is not limited to fecal coliform bacteria, total coliform bacteria, and enterococci bacteria.
- 17. POTW means a publicly owned treatment works.

ENVIRONMENTAL ENGINEERING

> INDUSTRIAL HYGIENE

CONSTRUCTION MANAGEMENT

LABORATORY SERVICES

MAINTENANCE ENGINEERING

ASBESTOS SERVICES/TRAINING

> PHASE I ASSESSMENTS

> > LEAD SERVICES

OFFICES NATIONWIDE 1-800-395-0852