

OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK PROGRAM

UNDERGROUND STORAGE TANK DECOMMISSIONING CHECKLIST AND SITE ASSESSMENT REPORT

A. FACILITY INFORMATION:

This report <u>MUST</u> be submitted by the underground storage tank permittee or tank owner, or the licensed DEQ Service Provider on their behalf, within 30 days following completion of the tank decommissioning or change-in-service regardless of ongoing cleanup work.

DEQ FACILITY NUMBER: 12757	
FACILITY NAME: 315 Federal Street	
FACILITY ADDRESS: 315 Federal Stre	et, The Dalles, OR 97058
PERMITTEE PHONE: 541.705.5171	DATE: 7/1/2024

B. WORK PERFORMED BY:

The checklist and site assessment report should be completed and signed by the DEQ licensed supervisor and signed by an executive officer of the DEQ licensed Service Provider on page 6. The tank owner or permittee must review and sign the report on page 6. NOTE: AN OWNER OR PERMITTEE MAY PERFORM UST SERVICES ONLY IF THEY HAVE TAKEN AND PASSED THE APPROPRIATE UST SUPERVISOR EXAMINATION OFFERED BY A NATIONAL TESTING SERVICE (SEE OAR 340-150-0156 for requirements).

DEQ Service Provider's License #: 21450		Construction Contractors Board Lice	ense #: 245090
Name:	Martin S. I	Burck Associates	
Telephone:	541.387.44	122	
DEQ Decommissioning Supervisor's License #:	27077		
	Jonathan V	White	
Telephone:	541.387.44	122	
DEQ Soil Matrix Service Provider's License #:			(If applicable)
Name:			
Telephone:			
DEQ Soil Matrix Supervisor's License #:			(If applicable)
Name:			
Telephone:			

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C. DATES:

Decommissioning/Change-in-So	ervice Notice - Date Si	ubmitted:	(30 days befor	re work starts).
Work Start Telephone Notice -	Number issued by DE	Q:(3	working days befo	ere work starts).
DEQ Person Notified:				
Date Work Started:	Date Wo	rk Completed:		
Note: Provide the following information service. Contamination must be reported contamination within 72 hours after discontamination.	by the UST permittee	within 24 hours. The lic		
Date Contamination Reported:	5/31/2024 By:	Josh Owen		
DEQ Person Notified: Your I	DEQ (Online)			

D. OTHER DEQ PERMITS MAY BE NEEDED WHERE SOIL OR WATER CLEANUP IS REQUIRED.

DEQ Water Discharge Permit #:	Date:	
Water Disposed to (Location):		
DEQ Solid Waste Disposal Permit #:	Date:	_
Soil Disposal or Treatment Location:		

E. TANK INFORMATION:

THAN TOWN THOM									
		PRODUCT: GASOLINE, DIESEL, USED OIL, OTHER?		CLOSURE (TANK TO BE REPLACED?				
TANK ID#	DEQ-UST PERMIT #	TANK SIZE IN GALLONS	PRESENT	NEW	TANK REMOVAL	CLOSURE IN PLACE♦	CHANGE IN SERVICE♦	YES	NO
UST1	Unregulated	675	Gasoline		✓				✓
UST2	Unregulated	1000	Diesel		✓				✓
UST3	Unregulated	1000	Empty		✓				✓
UST4	Unregulated	1000	Empty		✓				✓
UST5	Unregulated	1000	Empty		✓				✓

NOTE 1: Where decommissioned tank(s) are replaced by new underground storage tanks the UST permittee must submit a *General Permit Registration Form to Install and Operate USTs* containing information on the new tanks 30 days before installing them.

NOTE 2: Submit a soil sampling plan to the DEQ regional office and receive plan approval prior to starting work if 1) tank is to be decommissioned in-place, 2) tank contents are changed to a non-regulated substance, 3) tank contains a regulated substance other than petroleum, or 4) tank changed to non-regulated use.

F. DISPOSAL INFORMATION:

	Т	ANK ANI) PIPING	DISPOSAL METHOD	DISPOSAL LOCATION	OF TANK CONTENTS
TANK ID#	SCRAP	LAND- FILL	OTHER	IDENTIFY LOCATION & PROPERTY OWNER	LIQUIDS	SLUDGES
UST1	✓			Metro Metals	ORRCO	ORRCO
UST2	✓			Rivergate Scrap Metals	ORRCO	ORRCO
UST3	✓			Rivergate Scrap Metals	N/A	N/A
UST4		✓		Wasco County Landfill	N/A	N/A
UST5		✓		Wasco County Landfill	N/A	N/A

- **NOTE 1:** The tank contents, the tank and the piping may be subject to the requirements of Hazardous Waste regulations. If you have questions, contact the DEQ regional office for your area.
- **NOTE 2:** Attach copies of the disposal receipts for the tanks and piping. If the tanks are shipped off-site for reuse provide the name, address and phone number of the person or business receiving the tanks for reuse.
- NOTE 3: Attach copies of the disposal receipts for the disposal or treatment of liquid or sludge removed from the tanks

G. CONTAMINATION INFORMATION:

TANK ID#	GROUND WATER IN PIT ?	PRODUCT ODOR IN SOIL ?	PRODUCT STAINS IN SOIL ?	NUMBER OF SAMPLES	LABORATORY (NAME, CITY, STATE, PHONE)
UST1		✓	✓	3	Eurofins Environment Testing, Spokane, WA - 509.924.9200
UST2				2	Eurofins Environment Testing, Spokane, WA - 509.924.9200
UST3				2	Eurofins Environment Testing, Spokane, WA - 509.924.9200
UST4		✓		2	Eurofins Environment Testing, Spokane, WA - 509.924.9200
UST5				2	Eurofins Environment Testing, Spokane, WA - 509.924.9200

NOTE 1: Attach a copy of the laboratory report showing the results of all tests on all soil and water samples. The laboratory report must identify sample collection methods, sample location, sample depth, sample type (soil or water), type of sample container, sample temperature during transportation, types of tests, and copies of analytical laboratory reports, including QA/QC information. Include laboratory name, address and copies of chain-of-custody forms.

NOTE 2: If contamination is detected, DEQ requires you notify both the UST Program and Clean Up Program within 24 hours of observed contamination and/or analytical results. You must submit a **20 Day Report Form for UST Cleanup Projects** to the Cleanup Program and attach a copy of the form to this checklist.

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H. SITE SKETCH: (Show location of adjacent roads, property lines, structures, dispensers, & all USTs. Show North, general direction of ground slope and soil sample locations. Sketch does not need to be drawn to scale. You may attach a separate drawing.)
*See attached figure

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I. SAFETY EQUIPMENT ON JOB SITE:

Fire Extinguisher:	Type/Size: 10 Lb Dry Chemical	Recharge Date: 7/20/2023
Combustible Gas Detector:	Model: GasAlert Max XTII	Calibration Date: 1/22/2024
Oxygen Analyzer:		Calibration Date: 1/22/2024

J. DECOMMISSIONING:

All Tanks: $N/A = Not Applicable (Check (\sqrt{)} Appropriate Box)$	YES	NO	UNKNOWN	N/A
1. All electrical equipment grounded and explosion proof?	✓			
2. Safety equipment on job site?	\checkmark			
3. Overhead electrical lines located?	✓			
4. Subsurface electrical lines off or disconnected?	✓			
5. Natural gas lines off or disconnected?				✓
6. No open fires or smoking material in area?	✓			
7. Vehicle and pedestrian traffic controlled?	✓			
8. Excavation material area cleared?	✓			
9. Rainwater runoff directed to treatment area?				✓
10. Drained and collected product from lines?				✓
11. Removed product and residual from tank?	✓			
12. Cleaned tank?	✓			
13. Excavated to top of tank?	✓			
14. Removed tank fixtures? (pumps, leak detection equipment)				✓
15. Removed product, fill and vent lines?	✓			

K. TANK ABANDONMENT IN-PLACE:

All Tanks: $N/A = Not$ Applicable (Check ($\sqrt{\ }$) Appropriate Box)	YES	NO	UNKNOWN	N/A
16. Sampling plan approved by DEQ?				
Date:DEQ Staff:				
17. Contamination concerns fully resolved?				
18. Fill Material? Type:				

L. TANK REMOVAL:

All Tanks: $N/A = Not Applicable (Check (\sqrt{)}) Appropriate Box)$	YES	NO	UNKNOWN	N/A
19. Tank placement area cleared, chocks placed?	✓			
20. Purged or ventilated tank to prevent explosion?				
Method used: Dry Ice	✓			
Meter reading: 3.2 to 7.4%				
21. Were chains or steel cables wrapped around tank for removal?		✓		
22. Tank removed, set on ground, blocked to prevent movement?	✓			
23. Tank set on truck and secured with straps(s)?	✓			
24. Tank labeled before leaving site?	✓			

M. SITE ASSESSMENT:

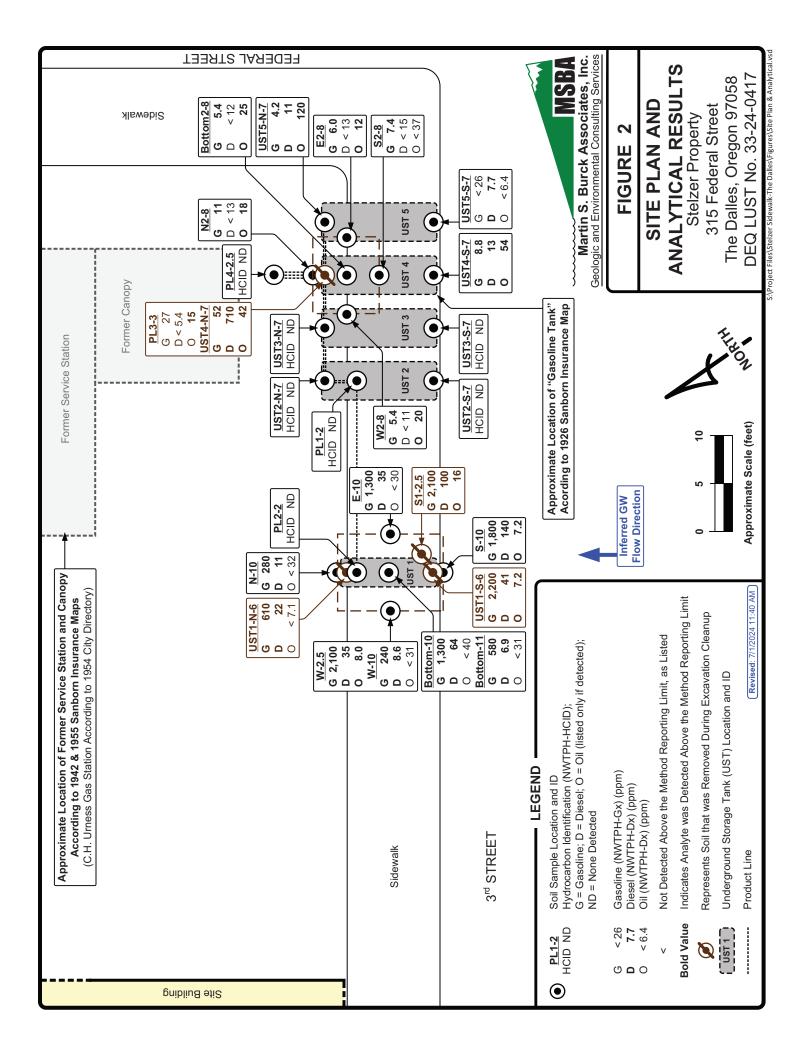
All Tanks: $N/A = Not$ Applicable (Check ($$) Appropriate Box)	YES	NO	UNKNOWN	N/A
25. Site assessed for contamination? See OAR 340-122-0340	✓			
26. Soil samples taken and analyzed?	✓			
27. Was contamination found? Date/Time: 5/30/2024	✓			
28. Was hazardous waste determination made for tank contents (Liquids/sludges)?				✓

N. REQUIRED SIGNATURES:

I have personally reviewed this decommissioning checklist and site assessment report and the attachments and find them to be true and complete.				
Permittee or Tank Owner: Zeke Stelzer (Please Print)				
Permittee or Tank Owner: Like Stuyer Date: 7/1/2024				
I have personally reviewed this decommissioning checklist and site assessment report and the attachments and find them to be true and complete.				
Licensed Supervisor: Jonathan White				
Licensed Supervisor: (Signature) I have personally reviewed this decommissioning checklist and site assessment report and the attachments and find				
them to be true and complete.				
Executive Officer: Martin S. Burck Licensed Service Provider (Please Print)				
Executive Officer: Date: 7/31/24 Licensed Service Provider (Signature)				

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Figure 1 Site Plan and Analytical Results



Disposal & Recycling Documentation

CERTIFICATE OF DESTRUCTION

Company Name: Richard Prentice JR
Address:
Date of Delivery 5/24/24
Date of Delivery: 5/31/24
Shipping Memo # (or Dispatch #): T#: 4054997
Description of Items:
Tank
Metro Metals NW, Inc. certifies that the described items above were (or will be)
destroyed, rendering them useless for any other purpose than to recover scrap
metal.
Method of Destruction: Shred
Name: Chelsea B.
Signature: Mulliand
Date; 5.31.24
Title: Buyer

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000002 CASH CUSTOMER - Check

Site 01 Ticket 00519162 Date In 06/11/24 Time In 09:36:42 Date Out 06/11/24 Time Out 09:54:23

SABRINA

Ref. TOM OLSON

DESCRIPTION

Scale 3 Gross Wt. Scale 7 Tare Wt. Net Wt.

43540LB 23920LB

Vehicle WC-24-138

OLB Roll-Off

19620LB

TON

9.81

PETR CONT SOIL - IN 0 \$ 40.120 per SWA APPLICATION 0 \$ 50.000 per unit	TON	393.58 50.00
HHW		0.00
MET1		0.00
MET2		0.00
Net Cash Amount		443.58
	Amt. Tendered	443.58
	Change	0.00
	Check # 1234	

PO #
TRAILER #
DRIVER TOM OLSON

BY SIGNING THIS, I CERTIFY THAT THIS DISPOSAL MATERIAL ORIGINATED IN THE COUNTY/STATE AS STATED ABOVE. I ALSO CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THIS LOAD CONTAINS NO HAZARDOUS WASTE. **OFFICE PH# (541)296-4082**

Signature	[[[[[[] [[] [[] [[] [[] [[] [[] [] [] []
	PRODUCTOR DE CONTRACTOR DE CON

000002

CASH CUSTOMER - Check

Site 01 Ticket 00519194

Date In 06/11/24 Time In 11:37:25 Date Out 06/11/24 Time Out 11:55:11

SABRINA

Origin

WASC

Ref. TOM OLSON

Grid

DESCRIPTION

Scale 3 Gross Wt.

51800LB

Vehicle WC-24-138

Scale 7 Tare Wt.

23900LB

Roll-Off

Net Nt.

27900LB

TON 13.95

PETR CONT SOIL - IN @ \$ 40.120 per TON 559.67
HHW 0.00
MET1 0.00
MET2 0.00

Net Cash Amount

559.67

Amt. Tendered Change

Check # 5086

559.67

PO # TRAILER #

DRIVER

TOM OLSON

BY SIGNING THIS, I CERTIFY THAT THIS DISPOSAL MATERIAL ORIGINATED IN THE COUNTY/STATE AS STATED ABOVE. I ALSO CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THIS LOAD CONTAINS NO HAZARDOUS WASTE. **OFFICE PH# (541)296-4082**

Signature	

000002

CASH CUSTOMER - Check

Site 01

00519220 Ticket Date In 06/11/24

Time In 13:06:39

Date Out 06/11/24 Time Out 13:25:51

SABRINA

Origin WASC

Ref. TOM OLSON

Grid

DESCRIPTION

Scale 3 Gross Wt.

50480LB

Vehicle WC-24-138

Scale 7 Tare Wt.

23840LB

Roll-Off

Net Wt.

26640LB

TON

13.32

PETR CONT SOIL - IN @ \$ 40.120	per TON 534.40
HHW	0.00
MET1	0.00
MET2	0.00
Net Cash Amount	534.40
	Amt. Tendered 534.40
	Change 0.00

Check # 5086

PO # TRAILER #

DRIVER

TOM OLSON

BY SIGNING THIS, I CERTIFY THAT THIS DISPOSAL MATERIAL ORIGINATED IN THE COUNTY/STATE AS STATED ABOVE. I ALSO CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THIS LOAD CONTAINS NO HAZARDOUS WASTE. **OFFICE PH# (541)296-4082**

Signature		
-	-	

000002

CASH CUSTOMER - Check

Site

00519239 Ticket Date In 06/11/24

Time In 14:25:30 Date Out 06/11/24

Time Out 14:42:11

SABRINA

Origin WASC

Ref. TOM OLSON

Grid

DESCRIPTION

Scale 3 Gross Wt.

33360LB

Vehicle WC-24-138

Scale 7 Tare Wt.

23880LB

Roll-Off

Check # 5086

Net Wt.

9480LB

TON

4.74

PETR CONT SOIL - IN @ \$ 40.120	per TON 190.17
HEW	0.00
MET1	0.00
MET2	0.00
Net Cash Amount	190.17
	Amt. Tendered 190.17
	Change 0.00

PO # TRAILER #

DRIVER TOM OLSON

BY SIGNING THIS, I CERTIFY THAT THIS DISPOSAL MATERIAL ORIGINATED IN THE COUNTY/STATE AS STATED ABOVE. I ALSO CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THIS LOAD CONTAINS NO HAZARDOUS WASTE. **OFFICE PH# (541)296-4082**

Signature	
ordinocare	- CE CARROLL - COLOR

Tom Olson Trucking 81770 Rail Hollow Rd

Dufur, Oregon 97021

July 1, 2024

To Whom it May Concern,

On May 30th, 2024, approximately 400 gallons of gasoline and diesel was removed from the underground storage tanks located at 315 Federal Street, The Dalles, Oregon. The gasoline and diesel fuel were transported to our shop located at 6088 8 Mile Road, The Dalles, Oregon where it is being stored pending future recycling at Oil-Re-Refining Company (ORRCO) in Portland, Oregon. The recycling receipts will be kept on file at our facility.

Sincerely,

Tom Olson

Tom Olson Trucking (541) 996-1814

Laboratory Reports

Sample Date 5/30-31/24 (Eurofins #J25139-1) Sample Date 6/11/24 (Eurofins #J25335-1)

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ANALYTICAL REPORT

PREPARED FOR

Attn: Josh Owen
Martin S Burck Associates
200 North Wasco Ct
Hood River, Oregon 97031

Generated 6/7/2024 4:29:07 PM

JOB DESCRIPTION

Stelzer - The Dalles

JOB NUMBER

590-25139-1

Eurofins Spokane 11922 East 1st Ave Spokane WA 99206



Eurofins Spokane

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Northwest, LLC Project Manager.

Authorization

Generated 6/7/2024 4:29:07 PM

Authorized for release by Randee Arrington, Business Unit Manager Randee.Arrington@et.eurofinsus.com (509)924-9200

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles Laboratory Job ID: 590-25139-1

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Case Narrative

Client: Martin S Burck Associates Project: Stelzer - The Dalles

Job ID: 590-25139-1 Eurofins Spokane

Job Narrative 590-25139-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to
 demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the
 method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed
 unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 6/4/2024 10:10 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.8°C.

Receipt Exceptions

A trip blank was submitted for analysis with these samples; however, it was not listed on the Chain of Custody (COC).

Gasoline Range Organics

Method NWTPH_Gx_MS: For the following samples, detected hydrocarbons in the gasoline range appear to be due to diesel overlap: UST1-N-6 (590-25139-1), UST1-S-6 (590-25139-2), UST4-N-7 (590-25139-7) and UST4-S-7 (590-25139-8).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Hydrocarbons

Method NWTPH_Dx: Detected hydrocarbons in the diesel range appear to be due to heavily weathered gasoline and/or a heavy gas/light weight diesel component.

UST1-N-6 (590-25139-1), UST1-S-6 (590-25139-2), UST4-N-7 (590-25139-7), S1-2.5 (590-25139-11) and (590-25139-A-1-B DU)

Method NWTPH_Dx: Detected hydrocarbons appear to be due to creosote or similar product.

UST4-S-7 (590-25139-8)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Spokane

Job ID: 590-25139-1

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Sample Summary

Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles Job ID: 590-25139-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
590-25139-1	UST1-N-6	Solid	05/30/24 14:02	06/04/24 10:10
590-25139-2	UST1-S-6	Solid	05/30/24 14:14	06/04/24 10:10
590-25139-3	UST2-N-7	Solid	05/30/24 16:14	06/04/24 10:10
590-25139-4	UST2-S-7	Solid	05/30/24 15:59	06/04/24 10:10
590-25139-5	UST3-N-7	Solid	05/31/24 13:41	06/04/24 10:10
590-25139-6	UST3-S-7	Solid	05/31/24 13:33	06/04/24 10:10
590-25139-7	UST4-N-7	Solid	05/31/24 15:06	06/04/24 10:10
590-25139-8	UST4-S-7	Solid	05/31/24 14:52	06/04/24 10:10
590-25139-9	UST5-N-7	Solid	05/31/24 17:02	06/04/24 10:10
590-25139-10	UST5-S-7	Solid	05/31/24 17:15	06/04/24 10:10
590-25139-11	S1-2.5	Solid	05/30/24 13:10	06/04/24 10:10
590-25139-12	PL1-2	Solid	05/31/24 08:13	06/04/24 10:10
590-25139-13	PL2-2	Solid	05/31/24 08:54	06/04/24 10:10
590-25139-14	PL3-3	Solid	05/31/24 16:41	06/04/24 10:10

3

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11

Definitions/Glossary

Client: Martin S Burck Associates

Job ID: 590-25139-1

Project/Site: Stelzer - The Dalles

Qualifiers

GC/MS VOA

Qualifier Qualifier Description

J Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC Semi VOA

 Qualifier
 Qualifier Description

 F3
 Duplicate RPD exceeds the control limit

 J
 Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Spokane

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST1-N-6

Lab Sample ID: 590-25139-1 Date Collected: 05/30/24 14:02

Matrix: Solid

Date Received: 06/04/24 10:10 Percent Solids: 69.4

Method: NWTPH-Gx - Northy	vest - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	610		8.7	3.1	mg/Kg	₩	06/05/24 11:47	06/05/24 19:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	130		41.5 - 162				06/05/24 11:47	06/05/24 19:35	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	22		14	5.9	mg/Kg	-	06/04/24 12:42	06/05/24 01:21	1
Residual Range Organics (RRO) (C25-C36)	ND		35	7.1	mg/Kg	≎	06/04/24 12:42	06/05/24 01:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	93		50 - 150				06/04/24 12:42	06/05/24 01:21	1
n-Triacontane-d62	93		50 - 150				06/04/24 12:42	06/05/24 01:21	1

Lab Sample ID: 590-25139-2 **Client Sample ID: UST1-S-6** Date Collected: 05/30/24 14:14 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 75.7

Method: NWTPH-Gx - Northw	est - Volatile	Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	2200		73	26	mg/Kg	₩	06/05/24 11:47	06/05/24 19:57	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	129		41.5 - 162				06/05/24 11:47	06/05/24 19:57	10

Method: NWTPH-Dx - Northw	est - Semi-V	olatile Pet	roleum Produ	ucts (G0	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	41		13	5.3	mg/Kg	<u> </u>	06/04/24 12:42	06/05/24 02:03	1
Residual Range Organics (RRO) (C25-C36)	7.2	J	32	6.4	mg/Kg	₩	06/04/24 12:42	06/05/24 02:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	92		50 - 150				06/04/24 12:42	06/05/24 02:03	1
n-Triacontane-d62	93		50 - 150				06/04/24 12:42	06/05/24 02:03	1

Client Sample ID: UST2-N-7 Lab Sample ID: 590-25139-3 Date Collected: 05/30/24 16:14 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 74.3

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		33	33	mg/Kg	☆	06/04/24 14:50	06/05/24 12:33	1
Diesel Range Organics (DRO) (C10-C25)	ND		65	65	mg/Kg	₩	06/04/24 14:50	06/05/24 12:33	1
Residual Range Organics (RRO) (C25-C36)	ND		130	130	mg/Kg	≎	06/04/24 14:50	06/05/24 12:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	95		50 - 150				06/04/24 14:50	06/05/24 12:33	1
n-Triacontane-d62	87		50 - 150				06/04/24 14:50	06/05/24 12:33	1

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST2-S-7 Lab Sample ID: 590-25139-4

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		31	31	mg/Kg	<u></u>	06/04/24 14:50	06/05/24 13:15	1
Diesel Range Organics (DRO) (C10-C25)	ND		62	62	mg/Kg	₽	06/04/24 14:50	06/05/24 13:15	1
Residual Range Organics (RRO) (C25-C36)	ND		120	120	mg/Kg	₩	06/04/24 14:50	06/05/24 13:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	92		50 - 150				06/04/24 14:50	06/05/24 13:15	1
n-Triacontane-d62	81		50 - 150				06/04/24 14:50	06/05/24 13:15	1

Client Sample ID: UST3-N-7

Date Collected: 05/31/24 13:41

Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-5

Matrix: Solid

Percent Solids: 78.0

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		31	31	mg/Kg	☆	06/04/24 14:50	06/05/24 13:36	1
Diesel Range Organics (DRO) (C10-C25)	ND		62	62	mg/Kg	₩	06/04/24 14:50	06/05/24 13:36	1
Residual Range Organics (RRO) (C25-C36)	ND		120	120	mg/Kg	☼	06/04/24 14:50	06/05/24 13:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	88		50 - 150				06/04/24 14:50	06/05/24 13:36	1
n-Triacontane-d62	78		50 - 150				06/04/24 14:50	06/05/24 13:36	1

 Client Sample ID: UST3-S-7

 Date Collected: 05/31/24 13:33
 Lab Sample ID: 590-25139-6

 Date Received: 06/04/24 10:10
 Matrix: Solid

 Percent Solids: 79.8

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		30	30	mg/Kg	<u></u>	06/04/24 14:50	06/05/24 13:57	1
Diesel Range Organics (DRO) (C10-C25)	ND		60	60	mg/Kg	₩	06/04/24 14:50	06/05/24 13:57	1
Residual Range Organics (RRO) (C25-C36)	ND		120	120	mg/Kg	≎	06/04/24 14:50	06/05/24 13:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	87		50 - 150				06/04/24 14:50	06/05/24 13:57	1
n-Triacontane-d62	77		50 - 150				06/04/24 14:50	06/05/24 13:57	1

 Client Sample ID: UST4-N-7
 Lab Sample ID: 590-25139-7

 Date Collected: 05/31/24 15:06
 Matrix: Solid

 Date Received: 06/04/24 10:10
 Percent Solids: 74.7

Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL `	MDĹ	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	52	J	75	27	mg/Kg	<u></u>	06/05/24 11:47	06/05/24 20:19	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		41.5 - 162				06/05/24 11:47	06/05/24 20:19	10

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Client Sample Results

Client: Martin S Burck Associates

Job ID: 590-25139-1

Project/Site: Stelzer - The Dalles

Client Sample ID: UST4-N-7 Lab Sample ID: 590-25139-7

Date Collected: 05/31/24 15:06

Matrix: Solid

Date Received: 06/04/24 10:10

Percent Solids: 74.7

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	710		13	5.4	mg/Kg		06/04/24 12:42	06/05/24 02:24	1
Residual Range Organics (RRO) (C25-C36)	42		32	6.4	mg/Kg	☼	06/04/24 12:42	06/05/24 02:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	97	·	50 - 150				06/04/24 12:42	06/05/24 02:24	1
n-Triacontane-d62	98		50 - 150				06/04/24 12:42	06/05/24 02:24	1

Client Sample ID: UST4-S-7

Date Collected: 05/31/24 14:52

Lab Sample ID: 590-25139-8

Matrix: Solid

Date Received: 06/04/24 10:10 Percent Solids: 74.6

Method: NWTPH-Gx - Nort	hwest - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	8.8		8.1	2.9	mg/Kg	<u></u>	06/05/24 11:47	06/05/24 20:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		41.5 - 162				06/05/24 11:47	06/05/24 20:41	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)									
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac		
Diesel Range Organics (DRO) (C10-C25)	13	13	5.4 mg/K	√g ÿ	06/04/24 12:42	06/05/24 02:45	1		
Residual Range Organics (RRO) (C25-C36)	54	32	6.4 mg/K	(g ∵	06/04/24 12:42	06/05/24 02:45	1		

Surrogate	%Recovery	Qualitier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	93		50 - 150	06/04/24 12:42	06/05/24 02:45	1
n-Triacontane-d62	99		50 - 150	06/04/24 12:42	06/05/24 02:45	1

Client Sample ID: UST5-N-7

Date Collected: 05/31/24 17:02

Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-9

Matrix: Solid

Percent Solids: 79.4

Method: NWTPH-Gx - Nortl	hwest - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	4.2	J	7.4	2.7	mg/Kg	☼	06/05/24 11:47	06/07/24 13:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		41.5 - 162				06/05/24 11:47	06/07/24 13:16	1

Made at NMTDH Dec Northwest	: V	/- - 4: - D - 4		1- (0(•				
Method: NWTPH-Dx - Northw Analyte		Qualifier	roleum Prodi RL	•	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	11	J	12	5.2	mg/Kg	— <u></u>	06/04/24 12:42	06/05/24 03:06	1
Residual Range Organics (RRO) (C25-C36)	120		31	6.2	mg/Kg	₩	06/04/24 12:42	06/05/24 03:06	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	96		50 - 150				06/04/24 12:42	06/05/24 03:06	1
n-Triacontane-d62	100		50 - 150				06/04/24 12:42	06/05/24 03:06	1

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST5-S-7

Lab Sample ID: 590-25139-10

Matrix: Solid

Percent Solids: 76.8

onone oumpio ibi oo io o	•
Date Collected: 05/31/24 17:15	
Date Received: 06/04/24 10:10	

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		71	26	mg/Kg	☼	06/05/24 11:47	06/07/24 13:38	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	108		41.5 - 162				06/05/24 11:47	06/07/24 13:38	10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	7.7	J	13	5.4	mg/Kg	-	06/04/24 12:42	06/05/24 03:28	1
Residual Range Organics (RRO) (C25-C36)	ND		32	6.4	mg/Kg	☼	06/04/24 12:42	06/05/24 03:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	93		50 - 150				06/04/24 12:42	06/05/24 03:28	1
n-Triacontane-d62	94		50 - 150				06/04/24 12:42	06/05/24 03:28	1

Lab Sample ID: 590-25139-11 **Client Sample ID: S1-2.5** Date Collected: 05/30/24 13:10 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 79.3

Method: NWTPH-Gx - Northw	est - Volatile	e Petroleu	m Products ((GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	2100		66	24	mg/Kg	— <u> </u>	06/05/24 11:47	06/07/24 14:00	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		41.5 - 162				06/05/24 11:47	06/07/24 14:00	10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	100		12	5.1	mg/Kg	-	06/04/24 12:42	06/05/24 04:10	1
Residual Range Organics (RRO) (C25-C36)	16	J	31	6.1	mg/Kg	≎	06/04/24 12:42	06/05/24 04:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	105		50 - 150				06/04/24 12:42	06/05/24 04:10	1
n-Triacontane-d62	105		50 - 150				06/04/24 12:42	06/05/24 04:10	1

Client Sample ID: PL1-2 Lab Sample ID: 590-25139-12 Date Collected: 05/31/24 08:13 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 82.7

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		29	29	mg/Kg	☆	06/04/24 14:50	06/05/24 14:18	1
Diesel Range Organics (DRO) (C10-C25)	ND		59	59	mg/Kg	₩	06/04/24 14:50	06/05/24 14:18	1
Residual Range Organics (RRO) (C25-C36)	ND		120	120	mg/Kg	≎	06/04/24 14:50	06/05/24 14:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	87		50 - 150				06/04/24 14:50	06/05/24 14:18	1
n-Triacontane-d62	79		50 - 150				06/04/24 14:50	06/05/24 14:18	1

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Client Sample Results

Client: Martin S Burck Associates

Project/Site: Stelzer - The Dalles

Client Sample ID: PL2-2 Lab Sample ID: 590-25139-13

Date Collected: 05/31/24 08:54 **Matrix: Solid** Percent Solids: 82.6 Date Received: 06/04/24 10:10

Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		29	29	mg/Kg	<u></u>	06/04/24 14:50	06/05/24 14:39	1
Diesel Range Organics (DRO) (C10-C25)	ND		59	59	mg/Kg	₩	06/04/24 14:50	06/05/24 14:39	1
Residual Range Organics (RRO) (C25-C36)	ND		120	120	mg/Kg	☼	06/04/24 14:50	06/05/24 14:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	87		50 - 150				06/04/24 14:50	06/05/24 14:39	1
n-Triacontane-d62	78		50 ₋ 150				06/04/24 14:50	06/05/24 14:39	1

Client Sample ID: PL3-3 Lab Sample ID: 590-25139-14 Date Collected: 05/31/24 16:41 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 74.6

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)											
Analyte	Result	Qualifier	RL `	MDĹ	Unit	D	Prepared	Analyzed	Dil Fac		
Gasoline	27		8.2	3.0	mg/Kg	☼	06/05/24 11:47	06/07/24 14:22	1		
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac		
4-Bromofluorobenzene (Surr)	113		41.5 - 162				06/05/24 11:47	06/07/24 14:22	1		

4-Bromofluorobenzene (Surr)	113		41.5 - 162	1 (0)	• •		06/05/24 11:47	06/07/24 14:22	,
Method: NWTPH-Dx - Northwo		Olatile Pet Qualifier	roleum Prodi RL	ucts (GC MDL	•	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		13	5.4	mg/Kg	₩	06/04/24 12:43	06/05/24 04:31	1
Residual Range Organics (RRO) (C25-C36)	15	J	32	6.5	mg/Kg	≎	06/04/24 12:43	06/05/24 04:31	•
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	94		50 - 150				06/04/24 12:43	06/05/24 04:31	1
n-Triacontane-d62	96		50 ₋ 150				06/04/24 12:43	06/05/24 04:31	1

Job ID: 590-25139-1

Client: Martin S Burck Associates Job ID: 590-25139-1

Project/Site: Stelzer - The Dalles

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Lab Sample ID: MB 590-47678/1-A

Matrix: Solid

Analyte

Gasoline

Analysis Batch: 47691

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 47678

MB MB Result Qualifier RL **MDL** Unit Analyzed Dil Fac **Prepared** 5.0 06/05/24 11:47 06/05/24 13:45 ND 1.8 mg/Kg

101

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 41.5 - 162 06/05/24 11:47 06/05/24 13:45

Lab Sample ID: LCS 590-47678/3-A **Client Sample ID: Lab Control Sample**

Matrix: Solid

Analysis Batch: 47691

4-Bromofluorobenzene (Surr)

Prep Type: Total/NA

Prep Batch: 47678

LCS LCS %Rec Spike Analyte Added Result Qualifier Unit D %Rec Limits Gasoline 50.0 54.7 mg/Kg 109 74.4 - 124

LCS LCS

102

Surrogate %Recovery Qualifier

Limits

4-Bromofluorobenzene (Surr)

41.5 - 162

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-47653/1-A Client Sample ID: Method Blank **Matrix: Solid** Prep Type: Total/NA

Analysis Batch: 47665

Prep Batch: 47653

MB MB Analyte Result Qualifier RL **MDL** Unit Dil Fac Prepared Analyzed Diesel Range Organics (DRO) ND 10 4.2 mg/Kg 06/04/24 12:42 06/05/24 00:39 (C10-C25) Residual Range Organics (RRO) ND 25 mg/Kg 06/04/24 12:42 06/05/24 00:39 (C25-C36)

MB MB

Qualifier %Recovery Surrogate Limits Prepared Dil Fac Analyzed 50 - 150 06/04/24 12:42 06/05/24 00:39 o-Terphenyl 91 n-Triacontane-d62 89 50 - 150 06/04/24 12:42 06/05/24 00:39

Lab Sample ID: LCS 590-47653/2-A **Client Sample ID: Lab Control Sample**

Matrix: Solid

Analysis Batch: 47665 LCS LCS

100 100

Prep Type: Total/NA Prep Batch: 47653

Spike %Rec Analyte Added Result Qualifier Unit %Rec Limits Diesel Range Organics (DRO) 66.7 64.0 mg/Kg 96 50 - 150 (C10-C25) 64.9 Residual Range Organics (RRO) 66.7 mg/Kg 97 50 - 150

(C25-C36)

	LUS LUS	
Surrogate	%Recovery Qualifi	er Limits
o-Terphenyl	98	50 - 150
n-Triacontane-d62	97	50 ₋ 150

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DU DU

39.5 F3

ND

Result Qualifier Unit

Job ID: 590-25139-1

mg/Kg

mg/Kg

Ö

Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: 590-25139-1 DU

Matrix: Solid

Analysis Batch: 47665

Diesel Range Organics (DRO)

Client Sample ID: UST1-N-6 Prep Type: Total/NA

Prep Batch: 47653

NC

. 010		
		RPD
	RPD	Limit
	57	40

(C10-C25) Residual Range Organics (RRO) (C25-C36)

Analyte

DU DU

Sample Sample

22

ND

Result Qualifier

Surrogate	%Recovery Qualifier	Limits
o-Terphenyl	95	50 - 150
n-Triacontane-d62	94	50 ₋ 150

Method: NWTPH-HCID - Northwest - Hydrocarbon Identification (GC)

Lab Sample ID: MB 590-47662/1-A

Matrix: Solid

Analysis Batch: 47675

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 47662

MB MB

Analyte	Result Qu	ualifier RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND	25	25	mg/Kg		06/04/24 14:50	06/05/24 12:12	1
Diesel Range Organics (DRO) (C10-C25)	ND	50	50	mg/Kg		06/04/24 14:50	06/05/24 12:12	1
Residual Range Organics (RRO)	ND	100	100	mg/Kg		06/04/24 14:50	06/05/24 12:12	1

(C25-C36)

мв мв

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	93		50 - 150	06/04/24 14:50	06/05/24 12:12	1
n-Triacontane-d62	87		50 - 150	06/04/24 14:50	06/05/24 12:12	1

Lab Sample ID: 590-25139-3 DU

Matrix: Solid

(C25-C36)

Analysis Batch: 47675

Client Sample ID: UST2-N-7

Prep Type: Total/NA

Prep Batch: 47662

	Sample	Sample	DU	DU				RPD	
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit	
Gasoline Range Organics [C6 - C10]	ND		ND		mg/Kg	<u></u>	NC NC	25	
Diesel Range Organics (DRO) (C10-C25)	ND		ND		mg/Kg	☼	NC	25	
Residual Range Organics (RRO)	ND		ND		mg/Kg	₽	NC	25	

DU DU

Surrogate	%Recovery Qualified	r Limits
o-Terphenyl	89	50 - 150
n-Triacontane-d62	80	50 - 150

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST1-N-6

Date Collected: 05/30/24 14:02 Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-1

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Client Sample ID: UST1-N-6

Date Collected: 05/30/24 14:02

Date Received: 06/04/24 10:10

)ei	or Analyzed	Anaiyst	Lab
1	06/04/24 12:46	MRV	EET SPK
	Lab Sample	ID: 590	-25139-1

Matrix: Solid Percent Solids: 69.4

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11.17 g	10 mL	47678	06/05/24 11:47	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47691	06/05/24 19:35	JSP	EET SPK
Total/NA	Prep	3550C			15.33 g	5 mL	47653	06/04/24 12:42	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 01:21	NMI	EET SPK

Client Sample ID: UST1-S-6

Date Collected: 05/30/24 14:14

Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-2 **Matrix: Solid**

Lab Sample ID: 590-25139-3

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Client Sample

Date Collected: 0

Date Received: 06

ID: UST1-S-6	Lab Sample ID: 590-25139-2
05/30/24 14:14	Matrix: Solid
06/04/24 10:10	Percent Solids: 75.7

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11.58 g	10 mL	47678	06/05/24 11:47	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		10	0.86 mL	43 mL	47691	06/05/24 19:57	JSP	EET SPK
Total/NA	Prep	3550C			15.53 g	5 mL	47653	06/04/24 12:42	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 02:03	NMI	EET SPK

Client Sample ID: UST2-N-7

Date Collected: 05/30/24 16:14

Date Received: 06/04/24 10:10

Date Neceiveu.	00/04/24 1	0.10								
	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture					47654	06/04/24 12:46	MRV	FFT SPK

Client Sample ID: UST2-N-7	Lab Sample ID: 590-25139-3
Date Collected: 05/30/24 16:14	Matrix: Solid
Date Received: 06/04/24 10:10	Percent Solids: 74.3

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	NWTPH-HCID			10.29 g	20 mL	47662	06/04/24 14:50	MRV	EET SPK
Total/NA	Analysis	NWTPH-HCID		1	1 mL	1 mL	47675	06/05/24 12:33	NMI	EET SPK

Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST2-S-7 Lab Sample ID: 590-25139-4 Date Collected: 05/30/24 15:59

Matrix: Solid

Date Received: 06/04/24 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Client Sample ID: UST2-S-7 Lab Sample ID: 590-25139-4

Date Collected: 05/30/24 15:59 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 80.2

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	NWTPH-HCID			10.08 g	20 mL	47662	06/04/24 14:50	MRV	EET SPK
Total/NA	Analysis	NWTPH-HCID		1	1 mL	1 mL	47675	06/05/24 13:15	NMI	EET SPK

Client Sample ID: UST3-N-7 Lab Sample ID: 590-25139-5

Date Collected: 05/31/24 13:41 **Matrix: Solid**

Date Received: 06/04/24 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Analysis	Moisture					47654	06/04/24 12:46	MRV	EET SPK	

Client Sample ID: UST3-N-7 Lab Sample ID: 590-25139-5

Date Collected: 05/31/24 13:41 **Matrix: Solid** Date Received: 06/04/24 10:10 Percent Solids: 78.0

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	NWTPH-HCID			10.34 g	20 mL	47662	06/04/24 14:50	MRV	EET SPK
Total/NA	Analysis	NWTPH-HCID		1	1 mL	1 mL	47675	06/05/24 13:36	NMI	EET SPK

Client Sample ID: UST3-S-7 Lab Sample ID: 590-25139-6 **Matrix: Solid**

Date Collected: 05/31/24 13:33 Date Received: 06/04/24 10:10

_											
	Batch	Batch		Dil	Initial	Final	Batch	Prepared			
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Analysis	Moisture					47654	06/04/24 12:46	MR\/	FFT SPK	-

06/04/24 12:46 MRV Client Sample ID: UST3-S-7 Lab Sample ID: 590-25139-6

Date Collected: 05/31/24 13:33 Matrix: Solid Date Received: 06/04/24 10:10 Percent Solids: 79.8

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	NWTPH-HCID			10.40 g	20 mL	47662	06/04/24 14:50	MRV	EET SPK
Total/NA	Analysis	NWTPH-HCID		1	1 ml	1 ml	47675	06/05/24 13:57	NMI	FET SPK

Client Sample ID: UST4-N-7 Lab Sample ID: 590-25139-7

Date Collected: 05/31/24 15:06 **Matrix: Solid**

Date Received: 06/04/24 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Eurofins Spokane

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST4-N-7

Date Collected: 05/31/24 15:06 Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-7

Matrix: Solid

Percent Solids: 74.7

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11.56 g	10 mL	47678	06/05/24 11:47	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		10	0.86 mL	43 mL	47691	06/05/24 20:19	JSP	EET SPK
Total/NA	Prep	3550C			15.61 g	5 mL	47653	06/04/24 12:42	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 02:24	NMI	EET SPK

Lab Sample ID: 590-25139-8

Client Sample ID: UST4-S-7 Date Collected: 05/31/24 14:52 **Matrix: Solid**

Date Received: 06/04/24 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Client Sample ID: UST4-S-7 Date Collected: 05/31/24 14:52

Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-8 **Matrix: Solid** Percent Solids: 74.6

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA Total/NA	Prep Analysis	5035 NWTPH-Gx		1	10.39 g 0.86 mL	10 mL 43 mL	47678 47691	06/05/24 11:47 06/05/24 20:41	JSP JSP	EET SPK EET SPK
Total/NA Total/NA	Prep Analysis	3550C NWTPH-Dx		1	15.61 g 1 mL	5 mL 1 mL	47653 47665	06/04/24 12:42 06/05/24 02:45	MRV NMI	EET SPK EET SPK

Client Sample ID: UST5-N-7 Lab Sample ID: 590-25139-9 **Matrix: Solid**

Date Collected: 05/31/24 17:02 Date Received: 06/04/24 10:10

Γ	Batch	Batch		Dil	Initial	Final	Batch	Droporod			
	Daton	Daten		ווט	IIIIIIai	гінаі	Daten	Prepared			
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab	
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	FFT SPK	

Client Sample ID: UST5-N-7 Lab Sample ID: 590-25139-9 Date Collected: 05/31/24 17:02 **Matrix: Solid**

Date Received: 06/04/24 10:10 Percent Solids: 79.4

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			10.3 g	10 mL	47678	06/05/24 11:47	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47726	06/07/24 13:16	JSP	EET SPK
Total/NA	Prep	3550C			15.26 g	5 mL	47653	06/04/24 12:42	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 03:06	NMI	EET SPK

Lab Sample ID: 590-25139-10 **Client Sample ID: UST5-S-7**

Date Collected: 05/31/24 17:15 Date Received: 06/04/24 10:10

_										
	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

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Matrix: Solid

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Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles

Client Sample ID: UST5-S-7

Date Collected: 05/31/24 17:15 Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-10

Matrix: Solid

Percent Solids: 76.8

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			11.69 g	10 mL	47678	06/05/24 11:47	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		10	0.86 mL	43 mL	47726	06/07/24 13:38	JSP	EET SPK
Total/NA	Prep	3550C			15.15 g	5 mL	47653	06/04/24 12:42	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 03:28	NMI	EET SPK

Client Sample ID: S1-2.5

Date Collected: 05/30/24 13:10 Date Received: 06/04/24 10:10

Lab Sample ID: 590-25139-11

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Client Sample ID: S1-2.5

Date Collected: 05/30/24 13:10

Matrix: Solid

Lab Sample ID: 590-25139-11

Date Received: 06/04/24 10:10 Percent Solids: 79.3

Prep Type Total/NA Total/NA	Batch Type Prep Analysis	Batch Method 5035 NWTPH-Gx	Run	Dil Factor	Amount 11.97 g 0.86 mL	Final Amount 10 mL 43 mL	Batch Number 47678 47726	Prepared or Analyzed 06/05/24 11:47 06/07/24 14:00	Analyst JSP JSP	Lab EET SPK EET SPK
Total/NA	Prep	3550C			15.41 g	5 mL	47653	06/04/24 12:42	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 04:10	NMI	EET SPK

Client Sample ID: PL1-2

Date Collected: 05/31/24 08:13 Date Received: 06/04/24 10:10

Lab Sample	ID:	590-25139-12
		Matrix: Solid

Batch Batch Dil Initial Final Batch Prepared **Prep Type** Type Method Run Factor Amount Amount Number or Analyzed Analyst Lab Total/NA Analysis Moisture 47654 06/04/24 12:46 MRV EET SPK

Client Sample ID: PL1-2 Lab Sample ID: 590-25139-12

Date Collected: 05/31/24 08:13 Matrix: Solid Date Received: 06/04/24 10:10 Percent Solids: 82.7

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	NWTPH-HCID	- <u></u> -		10.33 g	20 mL	47662	06/04/24 14:50	MRV	EET SPK
Total/NA	Analysis	NWTPH-HCID		1	1 mL	1 mL	47675	06/05/24 14:18	NMI	EET SPK

Lab Sample ID: 590-25139-13 Client Sample ID: PL2-2

Date Collected: 05/31/24 08:54 Da

Date Collected: 0								Matrix. Soliu
_	Batch	Batch	Dil	Initial	Final	Batch	Prepared	

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:48	MRV	EET SPK

Lab Chronicle

Client: Martin S Burck Associates Job ID: 590-25139-1

Project/Site: Stelzer - The Dalles

Date Received: 06/04/24 10:10

Client Sample ID: PL2-2 Lab Sample ID: 590-25139-13 Date Collected: 05/31/24 08:54

Matrix: Solid

Percent Solids: 82.6

Batch Batch Dil Initial Final Batch Prepared Method Number or Analyzed **Prep Type** Type Run **Factor** Amount **Amount** Analyst 10.33 g Total/NA NWTPH-HCID 20 mL 47662 06/04/24 14:50 MRV EET SPK Prep 06/05/24 14:39 NMI Total/NA NWTPH-HCID 47675 **EET SPK** Analysis 1 1 mL 1 mL

Client Sample ID: PL3-3 Lab Sample ID: 590-25139-14

Date Collected: 05/31/24 16:41 **Matrix: Solid**

Date Received: 06/04/24 10:10

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47654	06/04/24 12:46	MRV	EET SPK

Client Sample ID: PL3-3 Lab Sample ID: 590-25139-14

Date Collected: 05/31/24 16:41 **Matrix: Solid**

Date Received: 06/04/24 10:10 Percent Solids: 74.6

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			10.27 g	10 mL	47678	06/05/24 11:47	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47726	06/07/24 14:22	JSP	EET SPK
Total/NA	Prep	3550C			15.53 g	5 mL	47653	06/04/24 12:43	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47665	06/05/24 04:31	NMI	EET SPK

Laboratory References:

EET SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Accreditation/Certification Summary

Client: Martin S Burck Associates
Project/Site: Stelzer - The Dalles

Job ID: 590-25139-1

Laboratory: Eurofins Spokane

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progra	am	Identification Number	Expiration Date
Oregon	NELA	ס	4137	12-08-24
The fellowing englyte	a ara inaludad in this rone			4 This list was its short as all 4
The following analyte	s are included in this repo	rt, but the laboratory is r	not certified by the governing authori	ty. Triis iist may include analyt
,	does not offer certification	•	not certified by the governing authori	ty. This list may include analyt
,	•	•	not certified by the governing authori Analyte	ty. This list may include analyt
for which the agency	does not offer certification	•	, , ,	ty. This list may include analyt

Eurofins Spokane

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Method Summary

Client: Martin S Burck Associates Project/Site: Stelzer - The Dalles Job ID: 590-25139-1

Method	Method Description	Protocol	Laboratory
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	EET SPK
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	EET SPK
NWTPH-HCID	Northwest - Hydrocarbon Identification (GC)	NWTPH	EET SPK
Moisture	Percent Moisture	EPA	EET SPK
3550C	Ultrasonic Extraction	SW846	EET SPK
5035	Closed System Purge and Trap	SW846	EET SPK
NWTPH-HCID	Solvent Extraction	NWTPH	EET SPK

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

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Chain of Custody Record Spokane, WA 99206 Phone: 509-924-9200 Fax: 509-924-9290

Eurofins Spokane

11922 East 1st Ave

| Environment Testing

💸 eurofins

Ver. 06/08/2026/7/2024 Special Instructions/Note: Company Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For Mon
Special Instructions/QC Requirements: Preservation Codes
N None
F MeOH COC No: 590-10152-2869.1 01.01 Page: Page 1 of 2 Job#: 590-25139 Chain of Custody Cooler Temperature(s) °C and Other Remarks: 3. 6, covr 112 colo Date/Time: Method of Shipment Sarrier Tracking No(8) State of Origin: **Analysis Requested** × X × X X Lab PM: Arrington, Randee E. E-Maii: Randee,Arrington@et.eurofinsus.com × X X X × X HCID× X × × teceived by: Received by: Time: Company Preservation Code: Www.ester, Sweetid, Owweste/oil, Matrix Solid Company Company Radiological (C=comp, Type C 0 4422 9 O S P 9 O 0 O TAT Requested (days): Compliance Project: A Yes A No JOR White Due Date Requested: 6 6 24 Po#: Purchase Order not required 0 14.52 4:02 5 31 24 13:33 5/31/24/17/02 5/31/24 15:06 15:41 15:59 Sample 世.正 16:74 5 31/24 117:05 3.0 Time $\bar{\kappa}$ Unknown 541.387 Date: Date/Time; 5 3 2 24 5/30/24 5 31 24 Sample Date 5 30 24 5 36 24 5130 24 5 30 24 Project #: 59002682 SSOW#: Date/Time: # OM Phone: Poison B st - The Dalles Skin Irritant Deliverable Requested: I II III IV Other (specify) Custody Seal No. Stelzer - The Dalles white@msbaenvironmental.com 4573-5-4 ストスーピースン してるようなよう UST5-5-7 Martin S Burck Associates USTB-M-7 Federal NST4-5-7 Empty Kit Relinquished by 4 STA - N-7 45T2-5-7 45TI-N-6 Custody Seals Intact:
A Yes A No 4-S-1754 Client Information Sample Identification 200 North Wasco Ct 541-387-4422(Tel) 51-3,5 Jonathon White elinquished by: telinquished by: elinquished býr. 315 State, Zip: OR, 97031 Hood River

Page 21 of 23

Phone; 509-924-9200 Fax; 509-924-9290		U				Environment Testing
Client Information	Sampler Joy White	Lab PM: Arrington, F	Randee E	Carrier Tracking No(s)		COC No: 590-10152-2869.2
Client Contect Jonathon White	Phone: 541 387,442	Z Randee.Ar	E-Malt: Randee. Arrington@et. eurofinsus.com	State of Origin: S.com		Page: Page 2 of 2
Company: Martin S Burck Associates	PWSID:		Ani	Analysis Requested	9	Job #.
Address: 200 North Wasco Ct	Due Date Requested: 6 624				ā.z.	Preservation Codes:
City. Hood River	TAT Requested (days):		***	***************************************		МеОН
State, Zip: OR, 97031	Compliance Project: A Yes A No					
Phone: 541-387-4422(Tel)	Po#: Purchase Order not required	(c				
Email: jwhite@msbaenvironmental.com	WO#;	SEE ALBERTA	J I	×-	Ŕ	
Project Name. Stelzer - The Dalles	Project #: 59002682	neskomwe	H C Ne ne Nubh'i	9 - (J	intigent	
)3	SSOW#;	oli res	G×_Ms Gx_Ms d Anal		CONTRACTOR	Other
	Sample Type Sample (C=comp.	Matrix 66 (W-water, Es-solid, O-waterlol),	230758, d0 HqTWN, d0 isbnet2 d0 -1977W (TWI TWI Flet	redmulf is	c a de de la constante de la c
Sample Identification	Sample Date Time G=grab)	BT-Tissue, ArAlr)	1 828 H	1	of >	Special Instructions/Note:
PL 1-2	1 20	Solid				
PL2-2	24 08:54	Solid	×			
PL3-3	5/3/24 1.41 6	Solid		×		Portuni Amerikani andro
SP1	15/31/24/14:39 6	Solid		×		т типпоратилирований подпаратили
		Solid				To a minimum minimum de Amandana A. L.
		Solid				TAXABLE PROPERTY OF THE PROPER
		Solid				
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7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		Solid				
		Solid				
	ison B Unknown Radiological		mple Disposal (A fu	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Return To Client Disposal By Lab Mor	namples are retained long	longer than 1 month) For Months
I III, IV Other (specify)			Special Instructions/QC Requirements:	Requirements:		
Empty Kit Relinquished by:	Date;	Time:		Method	Method of Shipment:	
Relinquished by: M. M. M.	043/24 - (3 00	Company MS&A	Received by:		Date/Time:	Сопрапу
Relinquished by:	Date/Time:	Company	Received by:	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	Date/Time:	Сотрапу
1 1	Date/Time:	Сотралу	Received by:	1	Date/Time (0/4/24	10:10 Company SA
Custody Seals Intact. Custody Seal No.			Cooler Temperature(s) %	Cooler Temperature(s) °C and Other Remarks:	2	

Login Sample Receipt Checklist

Client: Martin S Burck Associates Job Number: 590-25139-1

Login Number: 25139 List Source: Eurofins Spokane

List Number: 1

Creator: Morris, Mackenzie 1

oreator. Morris, Mackenzie i		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Received Trip Blank(s) not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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ANALYTICAL REPORT

PREPARED FOR

Attn: Josh Owen
Martin S Burck Associates
200 North Wasco Ct
Hood River, Oregon 97031

Generated 6/20/2024 3:58:24 PM

JOB DESCRIPTION

Stelzer-The Dalles

JOB NUMBER

590-25335-1

Eurofins Spokane 11922 East 1st Ave Spokane WA 99206



Eurofins Spokane

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing Northwest, LLC Project Manager.

Authorization

Generated 6/20/2024 3:58:24 PM

Authorized for release by Randee Arrington, Business Unit Manager Randee.Arrington@et.eurofinsus.com (509)924-9200 ___

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Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles Laboratory Job ID: 590-25335-1

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Method Summary	21
Chain of Custody	22
Receipt Checklists	24

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Case Narrative

Client: Martin S Burck Associates Project: Stelzer-The Dalles

Job ID: 590-25335-1

Job ID: 590-25335-1 **Eurofins Spokane**

Job Narrative 590-25335-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers are applied to indicate exceptions. Noncompliant quality control (QC) is further explained in narrative comments.

- Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 6/13/2024 10:00 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.6°C.

Gasoline Range Organics

Method NWTPH_Gx_MS: For the following samples, detected hydrocarbons in the gasoline range appear to be due to diesel overlap: N-10 (590-25335-1), W-10 (590-25335-5), Bottom-10 (590-25335-6), Bottom-11 (590-25335-7), N2-8 (590-25335-8), E2-8 (590-25335-9), S2-8 (590-25335-10), W2-8 (590-25335-11) and Bottom2-8 (590-25335-12).

Method NWTPH Gx MS: The method blank for preparation batch 590-47935 and analytical batch 590-47939 contained Gasoline above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method NWTPH Gx MS: For the following samples, detected hydrocarbons in the gasoline range appear to be due to diesel overlap: E-10 (590-25335-2), S-10 (590-25335-3) and W-2.5 (590-25335-4).

Method NWTPH Gx MS: The continuing calibration verification (CCV) associated with batch 590-47939 recovered above the upper control limit for Gasoline. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Hydrocarbons

Method NWTPH Dx: Detected hydrocarbons in the diesel range appear to be due to a heavy gas/light diesel range component.

N-10 (590-25335-1), E-10 (590-25335-2), S-10 (590-25335-3), W-2.5 (590-25335-4), W-10 (590-25335-5), Bottom-10 (590-25335-6) and Bottom-11 (590-25335-7)

Method NWTPH Dx: Surrogate recovery for the following samples were outside control limits: (590-25215-A-2-C) and (590-25215-A-2-D DU). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Sample Summary

Client: Martin S Burck Associates
Project/Site: Stelzer-The Dalles

590-25335-10

590-25335-11

590-25335-12

590-25335-13

S2-8

W2-8

Bottom2-8

PL4-2.5

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
590-25335-1	N-10	Solid	06/11/24 13:18	06/13/24 10:00
590-25335-2	E-10	Solid	06/11/24 13:31	06/13/24 10:00
590-25335-3	S-10	Solid	06/11/24 13:25	06/13/24 10:00
590-25335-4	W-2.5	Solid	06/11/24 13:51	06/13/24 10:00
590-25335-5	W-10	Solid	06/11/24 13:40	06/13/24 10:00
590-25335-6	Bottom-10	Solid	06/11/24 12:55	06/13/24 10:00
590-25335-7	Bottom-11	Solid	06/11/24 13:12	06/13/24 10:00
590-25335-8	N2-8	Solid	06/11/24 14:31	06/13/24 10:00
590-25335-9	E2-8	Solid	06/11/24 14:46	06/13/24 10:00

06/11/24 14:39

06/11/24 14:54

06/11/24 15:02

06/11/24 16:03

06/13/24 10:00

06/13/24 10:00

06/13/24 10:00

06/13/24 10:00

Solid

Solid

Solid

Solid

1

Job ID: 590-25335-1

3

4

5

Q

Q

10

11

Definitions/Glossary

Client: Martin S Burck Associates Job ID: 590-25335-1

Project/Site: Stelzer-The Dalles

Qualifiers

GC/MS VOA
Qualifier Qualifier Description

B Compound was found in the blank and sample.

J Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC Semi VOA

J Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

S1+ Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery

CFL Contains Free Liquid

CFU Colony Forming Unit

CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

16

1

5

b

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9

11

Project/Site: Stelzer-The Dalles

Client Sample ID: N-10

Date Collected: 06/11/24 13:18

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-1

Matrix: Solid

Percent Solids: 77.1

Method: NWTPH-Gx - Northwes	t - Volatile Petro	oleum Proc	lucts (GC/MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	280	В	8.3	3.0	mg/Kg	*	06/18/24 11:44	06/18/24 17:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		41.5 - 162				06/18/24 11:44	06/18/24 17:02	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)		J	13	5.3	mg/Kg	*	06/14/24 07:31	06/15/24 00:18	
(C10-C25)									
Residual Range Organics (RRO)	ND		32	6.3	mg/Kg	₽	06/14/24 07:31	06/15/24 00:18	•
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150				06/14/24 07:31	06/15/24 00:18	1
n-Triacontane-d62	91		50 - 150				06/14/24 07:31	06/15/24 00:18	

Lab Sample ID: 590-25335-2 Client Sample ID: E-10 Date Collected: 06/11/24 13:31 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 77.4

Method: NWTPH-Gx - Northwest -	Volatile Petro	oleum Prod	lucts (GC/MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1300		93	33	mg/Kg	*	06/18/24 11:44	06/19/24 14:07	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		41.5 - 162				06/18/24 11:44	06/19/24 14:07	10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	35		12	5.1	mg/Kg	*	06/14/24 07:31	06/15/24 00:39	1
Residual Range Organics (RRO) (C25-C36)	ND		30	6.1	mg/Kg	₩	06/14/24 07:31	06/15/24 00:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	89		50 - 150				06/14/24 07:31	06/15/24 00:39	1
n-Triacontane-d62	95		50 - 150				06/14/24 07:31	06/15/24 00:39	1

Client Sample ID: S-10 Lab Sample ID: 590-25335-3 Date Collected: 06/11/24 13:25 **Matrix: Solid**

ate Received: 06/13/24 10:00)							Percent Soli	ds: 73.5
Method: NWTPH-Gx - North	west - Volatile Petro	oleum Prod	lucts (GC/MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1800		99	36	mg/Kg	☼	06/18/24 11:44	06/19/24 14:28	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		41.5 - 162				06/18/24 11:44	06/19/24 14:28	10

13 **Diesel Range Organics (DRO)** 5.6 mg/Kg 06/14/24 07:31 06/15/24 01:01 140 (C10-C25)

Client Sample Results

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Residual Range Organics (RRO)

Job ID: 590-25335-1

Client Sample ID: S-10 Lab Sample ID: 590-25335-3

Date Collected: 06/11/24 13:25 Matrix: Solid Date Received: 06/13/24 10:00 Percent Solids: 73.5

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Residual Range Organics (RRO) (C25-C36)	7.2	J	33	6.6	mg/Kg	*	06/14/24 07:31	06/15/24 01:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	89		50 - 150				06/14/24 07:31	06/15/24 01:01	1
n-Triacontane-d62	95		50 - 150				06/14/24 07:31	06/15/24 01:01	1

Client Sample ID: W-2.5 Lab Sample ID: 590-25335-4

Date Collected: 06/11/24 13:51 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 77.7

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	2100		76	27	mg/Kg	*	06/18/24 11:44	06/19/24 14:51	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		41.5 - 162				06/18/24 11:44	06/19/24 14:51	10

				,					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	35		13	5.3	mg/Kg		06/14/24 07:31	06/15/24 01:45	1
Residual Range Organics (RRO) (C25-C36)	8.0	J	32	6.3	mg/Kg	₩	06/14/24 07:31	06/15/24 01:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150	06/14/24 07:31	06/15/24 01:45	1
n-Triacontane-d62	96		50 - 150	06/14/24 07:31	06/15/24 01:45	1

Client Sample ID: W-10 Lab Sample ID: 590-25335-5 Date Collected: 06/11/24 13:40 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 79.2

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline	240	В	8.6	3.1	mg/Kg	₽	06/18/24 11:44	06/18/24 18:47	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	104		41.5 - 162				06/18/24 11:44	06/18/24 18:47	
Method: NWTPH-Dx - Northwes	st - Semi-Volatile	Petroleun	n Products (GC)						
wiethod. Nevil H-DX - Northwes									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa

(C25-C36)					
Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	95	50 - 150	06/14/24 07:31	06/15/24 02:07	1
n-Triacontane-d62	100	50 ₋ 150	06/14/24 07:31	06/15/24 02:07	1

31

6.2 mg/Kg

□ 06/14/24 07:31

ND

06/15/24 02:07

Client Sample ID: Bottom-10

Data Callega de de OC/44/04 40:55

Date Collected: 06/11/24 12:55 Date Received: 06/13/24 10:00 Lab Sample ID: 590-25335-6

Matrix: Solid

Percent Solids: 60.0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1300	В	13	4.7	mg/Kg	#	06/18/24 11:44	06/18/24 19:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)			41.5 - 162				06/18/24 11:44	06/18/24 19:09	

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) Analyte Result Qualifier MDL Unit Prepared Analyzed Dil Fac **Diesel Range Organics (DRO)** 64 16 6.8 mg/Kg 06/14/24 07:31 06/15/24 02:29 (C10-C25) Residual Range Organics (RRO) ND 40 8.1 mg/Kg 06/14/24 07:31 06/15/24 02:29 (C25-C36) %Recovery Qualifier Dil Fac Surrogate Limits Prepared Analyzed 87 50 - 150 06/14/24 07:31 o-Terphenyl 06/15/24 02:29 n-Triacontane-d62 95 50 - 150 06/14/24 07:31 06/15/24 02:29

Client Sample ID: Bottom-11

Date Collected: 06/11/24 13:12

Matrix: Solid

Matrix: Solid

Date Received: 06/13/24 10:00 Percent Solids: 79.5

Method: NWTPH-Gx - Northwe	est - Volatile Petro	oleum Prod	lucts (GC/MS)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	580	В	8.2	2.9	mg/Kg	*	06/18/24 11:44	06/18/24 19:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		41.5 - 162				06/18/24 11:44	06/18/24 19:30	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	6.9	J	13	5.2	mg/Kg	*	06/14/24 07:31	06/15/24 02:51	1
Residual Range Organics (RRO) (C25-C36)	ND		31	6.3	mg/Kg	‡	06/14/24 07:31	06/15/24 02:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	90		50 - 150				06/14/24 07:31	06/15/24 02:51	1
n-Triacontane-d62	91		50 ₋ 150				06/14/24 07:31	06/15/24 02:51	1

n-Triacontane-d62 91 50 - 150 06/14/24 07:31 06/15/24 02:51 1

Client Sample ID: N2-8

Lab Sample ID: 590-25335-8

Date Collected: 06/11/24 14:31Matrix: SolidDate Received: 06/13/24 10:00Percent Solids: 73.5

Method: NWTPH-Gx - Northwe			,			_			D.11 E
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	11	В	11	4.1	mg/Kg	₩	06/18/24 11:44	06/18/24 19:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		41.5 - 162				06/18/24 11:44	06/18/24 19:52	1
_ Method: NWTPH-Dx - Northwe	est - Somi-Volatile	Potrolour	n Products (GC)						
Wethou. NWTFII-DX - NOIthwe	st - Seilli-Volatile	relioieui	ii Fioducts (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

 Analyte
 Result
 Qualifier
 RL
 MDL
 Unit
 D
 Prepared
 Analyzed
 Dil Fac

 Diesel Range Organics (DRO)
 ND
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 5.6
 mg/Kg
 □ 06/14/24 07:31
 06/15/24 03:13
 1

 (C10-C25)
 □ 06/15/24 03:13
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Client Sample Results

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Client Sample ID: N2-8 Date Collected: 06/11/24 14:31 Date Received: 06/13/24 10:00 Job ID: 590-25335-1

Lab Sample ID: 590-25335-8

Percent Solids: 73.5

aD	Sample	יטו.	390-23333-0	
			Matrix: Solid	

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Residual Range Organics (RRO) (C25-C36)	18	J	33	6.7	mg/Kg	*	06/14/24 07:31	06/15/24 03:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	84		50 - 150				06/14/24 07:31	06/15/24 03:13	1
n-Triacontane-d62	88		50 - 150				06/14/24 07:31	06/15/24 03:13	1

Client Sample ID: E2-8 Lab Sample ID: 590-25335-9 Date Collected: 06/11/24 14:46 **Matrix: Solid**

Date Received: 06/13/24 10:00 Percent Solids: 76.9

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	6.0	J B	9.0	3.2	mg/Kg	*	06/18/24 11:44	06/18/24 20:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		41.5 - 162				06/18/24 11:44	06/18/24 20:13	1

Michiga. MATTI II-DX - Mortilwes	t - Ocilii-Volatiic	i choicain	1 100000						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		13	5.3	mg/Kg	*	06/14/24 07:31	06/15/24 03:35	1
Residual Range Organics (RRO) (C25-C36)	12	J	32	6.3	mg/Kg	₽	06/14/24 07:31	06/15/24 03:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	91		50 - 150				06/14/24 07:31	06/15/24 03:35	1
n-Triacontane-d62	96		50 ₋ 150				06/14/24 07:31	06/15/24 03:35	1

Client Sample ID: S2-8 Lab Sample ID: 590-25335-10 Date Collected: 06/11/24 14:39

Date Received: 06/13/24 10:00 Percent Solids: 67.2

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	7.4	J B	9.9	3.6	mg/Kg	.⇔	06/18/24 11:44	06/18/24 20:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		41.5 - 162				06/18/24 11:44	06/18/24 20:56	1
Method: NWTPH-Dx - Northwes	st - Semi-Volatile	Petroleun	n Products (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	Result ND	Qualifier	15		mg/Kg	<u>D</u>	Prepared 06/14/24 07:31	Analyzed 06/15/24 03:56	Dil Fac
		Qualifier		6.2					Dil Fac
Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO)	ND		15	6.2	mg/Kg	*	06/14/24 07:31	06/15/24 03:56	Dil Fac
Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36)	ND ND		15 37	6.2	mg/Kg	*	06/14/24 07:31 06/14/24 07:31	06/15/24 03:56 06/15/24 03:56	1

6/20/2024

Matrix: Solid

Project/Site: Stelzer-The Dalles

Client Sample ID: W2-8

Date Collected: 06/11/24 14:54

Date Received: 06/13/24 10:00

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-11

Matrix: Solid

Percent Solids: 85.0

Method: NWTPH-Gx - Northwe									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	5.4	JB	7.7	2.8	mg/Kg	*	06/18/24 11:44	06/18/24 21:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		41.5 - 162				06/18/24 11:44	06/18/24 21:18	1

-									
Method: NWTPH-Dx - Northwest			,						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics (DRO)	ND		11	4.8	mg/Kg	₽	06/14/24 07:31	06/15/24 04:18	
(C10-C25)									
Residual Range Organics (RRO)	20	J	28	5.7	mg/Kg	₽	06/14/24 07:31	06/15/24 04:18	
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
o-Terphenyl	84		50 - 150				06/14/24 07:31	06/15/24 04:18	
n-Triacontane-d62	87		50 ₋ 150				06/14/24 07:31	06/15/24 04:18	

Lab Sample ID: 590-25335-12 Client Sample ID: Bottom2-8 Date Collected: 06/11/24 15:02 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 80.3

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline	5.4	J B	8.2	2.9	mg/Kg	*	06/18/24 11:44	06/18/24 21:39	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	91		41.5 - 162				06/18/24 11:44	06/18/24 21:39	1	

Method: NWTPH-Dx - Northwest	Semi-Volatile	Petroleum	Products (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		12	5.0	mg/Kg	*	06/14/24 07:31	06/15/24 04:40	1
Residual Range Organics (RRO) (C25-C36)	25	J	30	6.0	mg/Kg	₩	06/14/24 07:31	06/15/24 04:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	89		50 - 150				06/14/24 07:31	06/15/24 04:40	1
n-Triacontane-d62	92		50 - 150				06/14/24 07:31	06/15/24 04:40	1

Client Sample ID: PL4-2.5 Lab Sample ID: 590-25335-13 Date Collected: 06/11/24 16:03 **Matrix: Solid**

Analyte	Result	Qualifier	R	L	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics [C6 - C10]	ND		2	9	29	mg/Kg	≎	06/17/24 07:28	06/17/24 12:06	
Diesel Range Organics (DRO) (C10-C25)	ND		5	9	59	mg/Kg	₩	06/17/24 07:28	06/17/24 12:06	
Residual Range Organics (RRO) (C25-C36)	ND		12	0	120	mg/Kg	*	06/17/24 07:28	06/17/24 12:06	
Surrogate	%Recovery	Qualifier	Limits					Prepared	Analyzed	Dil Fa
o-Terphenyl	98		50 - 150	_				06/17/24 07:28	06/17/24 12:06	
n-Triacontane-d62	94		50 - 150					06/17/24 07:28	06/17/24 12:06	

Eurofins Spokane

Percent Solids: 83.3

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Job ID: 590-25335-1

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 47935

Prep Batch: 47935

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Lab Sample ID: MB 590-47935/1-A

Matrix: Solid

Analysis Batch: 47939

MB MB

Analyte Result Qualifier Gasoline

2.66 J MB MB

%Recovery Qualifier 89

Limits 41.5 - 162

Spike

Added

50.0

RL

5.0

Unit

Unit

mg/Kg

D

₽

D

Prepared

06/14/24 07:31

06/14/24 07:31

Prepared

06/14/24 07:31

06/14/24 07:31

%Rec

100

mg/Kg

D

MDL Unit

1.8 mg/Kg

LCS LCS

DII DII

Qualifier

MDL Unit

5.0 mg/Kg

4.2 mg/Kg

LCS LCS

Qualifier

Unit

mg/Kg

Result

66.7

Result

RL

10

25

I imits

50 - 150

50 - 150

Spike

Added

66.7

252

Qualifier

Result

59.1

Prepared 06/18/24 11:44

%Rec

118

Prepared

06/18/24 11:44

Analyzed 06/18/24 13:52

Client Sample ID: Lab Control Sample

%Rec

Limits

74.4 - 124

Client Sample ID: Method Blank

Analyzed

06/18/24 13:52

Dil Fac

Dil Fac

Lab Sample ID: LCS 590-47935/3-A

Matrix: Solid

Surrogate

Surrogate

Analysis Batch: 47967

4-Bromofluorobenzene (Surr)

Analyte

Gasoline

LCS LCS Qualifier %Recovery

98

Sample Sample

Limits 41.5 - 162

Client Sample ID: N-10

Prep Type: Total/NA Prep Batch: 47935

RPD

RPD

Limit

32.3

Dil Fac

Dil Fac

Analysis Batch: 47939

Matrix: Solid

4-Bromofluorobenzene (Surr)

Lab Sample ID: 590-25335-1 DU

4-Bromofluorobenzene (Surr)

Analyte

Result Qualifier Gasoline 280 В

DU DU %Recovery

103

Qualifier Limits 41.5 - 162

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-47878/1-A

Matrix: Solid

Analyte

Surrogate

Analysis Batch: 47893

Client Sample ID: Method Blank

Analyzed

06/14/24 19:54

06/14/24 19:54

Analyzed

06/14/24 19:54

06/14/24 19:54

Prep Type: Total/NA Prep Batch: 47878

MB MB Result Qualifier

ND

ND

91

88

Qualifier

Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO)

(C25-C36)

MB MB Surrogate %Recovery

o-Terphenyl n-Triacontane-d62

Lab Sample ID: LCS 590-47878/2-A

Matrix: Solid

Analysis Batch: 47893

Diesel Range Organics (DRO)

(C10-C25)

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 47878

%Rec 50 - 150

Job ID: 590-25335-1

Prep Batch: 47878

Client: Martin S Burck Associates

Project/Site: Stelzer-The Dalles

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCS 590-47878/2-A Client Sample ID: Lab Control Sample Prep Type: Total/NA

Matrix: Solid Analysis Batch: 47893

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits 66.7 70.9 106 50 - 150 Residual Range Organics (RRO) mg/Kg

(C25-C36)

LCS LCS Surrogate %Recovery Qualifier Limits 50 - 150 o-Terphenyl 95 n-Triacontane-d62 96 50 - 150

Lab Sample ID: 590-25215-A-2-D DU **Client Sample ID: Duplicate**

Matrix: Solid

Prep Type: Total/NA

Prep Batch: 47878

Analysis Batch: 47893

DU DU RPD Sample Sample Result Qualifier Limit Analyte Result Qualifier Unit D RPD ₩ 120 173 Diesel Range Organics (DRO) mg/Kg (C10-C25) Residual Range Organics (RRO) 1000 1340 mg/Kg ₽ 28 40 (C25-C36)

DU DU

%Recovery Qualifier Surrogate Limits o-Terphenyl 99 50 - 150 n-Triacontane-d62 201 S1+ 50 - 150

Method: NWTPH-HCID - Northwest - Hydrocarbon Identification (GC)

Lab Sample ID: MB 590-47905/1-A **Matrix: Solid**

Analysis Batch: 47910

Prep Type: Total/NA
Pren Batch: 47905

Client Sample ID: Method Blank

	IVID	IVID							
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		25	25	mg/Kg		06/17/24 07:28	06/17/24 11:45	1
Diesel Range Organics (DRO)	ND		50	50	mg/Kg		06/17/24 07:28	06/17/24 11:45	1
(C10-C25)									
Residual Range Organics (RRO)	ND		100	100	mg/Kg		06/17/24 07:28	06/17/24 11:45	1
(C25-C36)									

MR MR

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	99	50 - 150	06/17/24 07:28	06/17/24 11:45	1
n-Triacontane-d62	90	50 - 150	06/17/24 07:28	06/17/24 11:45	1

Lab Sample ID: 590-25335-13 DU Client Sample ID: PL4-2.5

Matrix: Solid

Analysis Batch: 47910

Prep Type: Total/NA Prep Batch: 47905

- 1									
		Sample	Sample	DU	DU				RPD
	Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
	Gasoline Range Organics [C6 - C10]	ND		ND		mg/Kg	*	 NC	25
	Diesel Range Organics (DRO)	ND		ND		mg/Kg	₽	NC	25
	(C10-C25) Residual Range Organics (RRO)	ND		ND		mg/Kg	₩	NC	25
ı	(C25-C36)								

QC Sample Results

Client: Martin S Burck Associates Job ID: 590-25335-1

Project/Site: Stelzer-The Dalles

Method: NWTPH-HCID - Northwest - Hydrocarbon Identification (GC) (Continued)

Lab Sample ID: 590-25335-13 DU

Matrix: Solid

Analysis Batch: 47910

	DU	DU	
Surrogate	%Recovery	Qualifier	Limits
o-Terphenyl	96		50 - 150
n-Triacontane-d62	92		50 - 150

Client Sample ID: PL4-2.5 Prep Type: Total/NA

Prep Batch: 47905

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Client Sample ID: N-10

Date Collected: 06/11/24 13:18 Date Received: 06/13/24 10:00 Lab Sample ID: 590-25335-1

Matrix: Solid

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: N-10

Date Collected: 06/11/24 13:18

Date Received: 06/13/24 10:00

Matrix: Solid Percent Solids: 77.1

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			9.569 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 17:02	JSP	EET SPK
Total/NA	Prep	3550C			15.35 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 00:18	NMI	EET SPK

Client Sample ID: E-10

Date Collected: 06/11/24 13:31

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-2

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: E-10

Date Collected: 06/11/24 13:31

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-2

Matrix: Solid Percent Solids: 77.4

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.248 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		10	0.86 mL	43 mL	47967	06/19/24 14:07	JSP	EET SPK
Total/NA	Prep	3550C			15.89 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 00:39	NMI	EET SPK

Client Sample ID: S-10

Date Collected: 06/11/24 13:25

Date Received: 06/13/24 10:00

Lab Samp	le ID: 59	90-25335-3
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Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: S-10

Date Collected: 06/11/24 13:25

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-3

Matrix: Solid

Percent Solids: 73.5

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.422 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		10	0.86 mL	43 mL	47967	06/19/24 14:28	JSP	EET SPK
Total/NA	Prep	3550C			15.37 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 01:01	NMI	EET SPK

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Client Sample ID: W-2.5 Lab Sample ID: 590-25335-4 Date Collected: 06/11/24 13:51

Matrix: Solid

Date Received: 06/13/24 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: W-2.5 Lab Sample ID: 590-25335-4

Date Collected: 06/11/24 13:51 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 77.7

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			10.417 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		10	0.86 mL	43 mL	47967	06/19/24 14:51	JSP	EET SPK
Total/NA	Prep	3550C			15.24 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 01:45	NMI	EET SPK

Client Sample ID: W-10 Lab Sample ID: 590-25335-5 Date Collected: 06/11/24 13:40 **Matrix: Solid**

Date Received: 06/13/24 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: W-10 Lab Sample ID: 590-25335-5

Date Collected: 06/11/24 13:40 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 79.2

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.681 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 18:47	JSP	EET SPK
Total/NA	Prep	3550C			15.18 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 02:07	NMI	EET SPK

Client Sample ID: Bottom-10 Lab Sample ID: 590-25335-6

Date Collected: 06/11/24 12:55 **Matrix: Solid** Date Received: 06/13/24 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: Bottom-10 Lab Sample ID: 590-25335-6

Date Collected: 06/11/24 12:55 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 60.0

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.675 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 19:09	JSP	EET SPK
Total/NA	Prep	3550C			15.51 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 02:29	NMI	EET SPK

2

Job ID: 590-25335-1

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Client Sample ID: Bottom-11

Date Collected: 06/11/24 13:12 Date Received: 06/13/24 10:00 Lab Sample ID: 590-25335-7

Matrix: Solid

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab 47879 06/14/24 08:53 MRV EET SPK Total/NA Analysis Moisture

Client Sample ID: Bottom-11

Date Collected: 06/11/24 13:12

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-7

Matrix: Solid Percent Solids: 79.5

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			9.127 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 19:30	JSP	EET SPK
Total/NA	Prep	3550C			15.07 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 02:51	NMI	EET SPK

Client Sample ID: N2-8

Date Collected: 06/11/24 14:31

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-8

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: N2-8

Date Collected: 06/11/24 14:31

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-8

Matrix: Solid

Percent Solids: 73.5

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			7.164 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 19:52	JSP	EET SPK
Total/NA	Prep	3550C			15.27 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 03:13	NMI	EET SPK

Client Sample ID: E2-8

Date Collected: 06/11/24 14:46

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-9

Matrix: Solid

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: E2-8

Date Collected: 06/11/24 14:46

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-9

Matrix: Solid

Percent Solids: 76.9

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.653 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 20:13	JSP	EET SPK
Total/NA	Prep	3550C			15.44 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 03:35	NMI	EET SPK

Job ID: 590-25335-1

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles

Client Sample ID: S2-8

Date Received: 06/13/24 10:00

Lab Sample ID: 590-25335-10 Date Collected: 06/11/24 14:39

Matrix: Solid

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab 06/14/24 08:53 MRV Total/NA Analysis Moisture 47879 EET SPK

Client Sample ID: S2-8

Lab Sample ID: 590-25335-10 Date Collected: 06/11/24 14:39 Matrix: Solid

Date Received: 06/13/24 10:00 Percent Solids: 67.2

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			9.992 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 20:56	JSP	EET SPK
Total/NA	Prep	3550C			15.08 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 03:56	NMI	EET SPK

Client Sample ID: W2-8

Lab Sample ID: 590-25335-11 Date Collected: 06/11/24 14:54 Matrix: Solid

Date Received: 06/13/24 10:00

Batch Batch Dil Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab 47879 06/14/24 08:53 Total/NA Analysis Moisture MRV EET SPK

Client Sample ID: W2-8 Lab Sample ID: 590-25335-11

Date Collected: 06/11/24 14:54 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 85.0

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.633 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 21:18	JSP	EET SPK
Total/NA	Prep	3550C			15.51 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 04:18	NMI	EET SPK

Client Sample ID: Bottom2-8 Lab Sample ID: 590-25335-12

Date Collected: 06/11/24 15:02 **Matrix: Solid**

Date Received: 06/13/24 10:00

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Moisture		1			47879	06/14/24 08:53	MRV	EET SPK

Client Sample ID: Bottom2-8 Lab Sample ID: 590-25335-12

Date Collected: 06/11/24 15:02 **Matrix: Solid** Date Received: 06/13/24 10:00 Percent Solids: 80.3

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			8.951 g	10 mL	47935	06/18/24 11:44	JSP	EET SPK
Total/NA	Analysis	NWTPH-Gx		1	0.86 mL	43 mL	47939	06/18/24 21:39	JSP	EET SPK
Total/NA	Prep	3550C			15.51 g	5 mL	47878	06/14/24 07:31	MRV	EET SPK
Total/NA	Analysis	NWTPH-Dx		1	1 mL	1 mL	47893	06/15/24 04:40	NMI	EET SPK

Lab Chronicle

Client: Martin S Burck Associates Job ID: 590-25335-1

Project/Site: Stelzer-The Dalles

Client Sample ID: PL4-2.5 Lab Sample ID: 590-25335-13

Date Collected: 06/11/24 16:03 Matrix: Solid

Date Received: 06/13/24 10:00

Dil Batch Batch Initial Final Batch Prepared Prep Type Туре Method Run Factor Amount Amount Number or Analyzed Analyst Lab Moisture Total/NA 47879 06/14/24 08:53 MRV EET SPK Analysis

Client Sample ID: PL4-2.5

Lab Sample ID: 590-25335-13 Date Collected: 06/11/24 16:03 **Matrix: Solid**

Date Received: 06/13/24 10:00 Percent Solids: 83.3

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	NWTPH-HCID			10.18 g	20 mL	47905	06/17/24 07:28	MRV	EET SPK
Total/NA	Analysis	NWTPH-HCID		1	1 mL	1 mL	47910	06/17/24 12:06	NMI	EET SPK

Laboratory References:

EET SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Accreditation/Certification Summary

Client: Martin S Burck Associates

Project/Site: Stelzer-The Dalles

Job ID: 590-25335-1

Laboratory: Eurofins Spokane

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Progra	am	Identification Number	Expiration Date
Oregon	NELAF)	4137	12-08-24
• •	are included in this report, bu	t the laboratory is not certif	ied by the governing authority. This lis	st may include analytes
Analysis Method	Prep Method	Matrix	Analyte	
Analysis Method Moisture	Prep Method	Matrix Solid	Analyte Percent Moisture	

4

5

7

0

10

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Method Summary

Client: Martin S Burck Associates Project/Site: Stelzer-The Dalles Job ID: 590-25335-1

Method	Method Description	Protocol	Laboratory
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	EET SPK
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	EET SPK
NWTPH-HCID	Northwest - Hydrocarbon Identification (GC)	NWTPH	EET SPK
Moisture	Percent Moisture	EPA	EET SPK
3550C	Ultrasonic Extraction	SW846	EET SPK
5035	Closed System Purge and Trap	SW846	EET SPK
NWTPH-HCID	Solvent Extraction	NWTPH	EET SPK

Protocol References:

EPA = US Environmental Protection Agency

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

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Chain of Custody Record

Eurofins Spokans

11922 E 1st Avenue

ঞ্জৈ eurofins | Environment Testing America

Eurofine Environment Teeting America Sample Specific Notes: 000 Sampler For Lab Use Only: FALS Project #: Job / SDG No.. ab Sampling: Walk-In Client 70 COC Zo: Site Control: Garden American Date: Lab Contact: Rowley American Scrient DROWN WOODEN OR DEQ DISH-49T - 七の上ろろ XĐ -HOLMY (N /Y) GSM / SM mnohed Regulatory Program: Ow Nepes Pont. 3 ☐ WORKING DAYS Matrix Email: Jowen@mehaenvironmental.com Analysis Turnsround Time Project Manager: Josh Owen Type (Ceccup, Gerub) Gre TAT if different from Below 2 washs 1 week 2 days 1 (8) CALENDAR DAYS Sample 1603 Time 100 Sample. Tel/Fax: Date Project Name: Stolzon - The Dalles The Dalles Sample Identification Spokane, WA 99209-5302 phone 509.924.9200 fax 509.924,9290 Cilent Contact 315 Federal St-Stelzer-TD Martin S. Burck Associates なら Hood River, OR 97031 Phone . 541.387.4422 FAX: 541.387,4813 P1-4-200 N Wasco C #0d Site:

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6/20/2024

10:00

Date/Time:

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Date/Time;

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Received by: Received by:

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Custody Seals Intact:

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Cooler Temp. (°C); Obs'd:

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Skin Irritant

Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in

the Comments Section if the lab is to dispose of the sample.

Possible Hazard Identification:

| Non-Hazed | | Faurable | Skin Index | Special Instructions/QC Requirements & Comments:

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Login Sample Receipt Checklist

Client: Martin S Burck Associates Job Number: 590-25335-1

Login Number: 25335 List Source: Eurofins Spokane

List Number: 1

Creator: Morris, Mackenzie 1

Cleator. Morris, Mackenzie		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Initial (20-Day) Report



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY UNDERGROUND STORAGE TANK PROGRAM

Initial (Twenty Day) Report Form for UST Cleanup Projects

Guanty	This report is due twenty (20) days from the date of the release.				
DEQ LUST File No.	33-24-0417				
DEQ Facility ID No.					
Site Name:	215 Enderal Street				
Site Address: 315 Federal Street, The Dalles, OR 97058					
INITIAL CLEAN	UP INFORMATION				
Gasolin	nation (check √ all that apply): e				
(2) Estimate quantit	y of release (based on information known to date - ● select only one):				
<100 gal.	100-499 gal.				
SITE INFORMA	$\overline{\text{TION}}$ (check $\underline{}$ yes or $\underline{}$ no)				
(3) Y V	Did any water enter the excavation? If yes, please describe and identify the depth to groundwater in feet below ground surface:				
(4) Y N	Was a sheen or odor observed on any water in the excavation?				
	ter is encountered, soil samples from the soil/water interface must be collected and analyzed e appropriate TPH method.				
At sites where diesel or other non-gasoline products have been released, the water may also have to be screened or tested for polynuclear aromatic hydrocarbons (PAHs). <i>Please refer to OAR 340-122-0218</i> .					
(5) Y V	Was water pumped from the excavation?				
Y N	Y N If yes, did groundwater recharge within 24 hours after pumping?				
Please describe	the pumping procedure and disposal option selected for the purged excavation water:				
(6) Y V	Were any water samples collected from the excavation? If yes, please describe:				
(7) Y N	Have any soil and/or water sample results been received at this time?				
	If so, please attach any lab reports.				

IF GROUNDWATER HAS BEEN ENCOUNTERED, PLEASE ANSWER QUESTIONS #8-13, BELOW. IF NO WATER HAS BEEN ENCOUNTERED, PLEASE SKIP TO QUESTION #14

(8) What are the known uses of groundwater within a 500-foot radius of the release site (check $$ all that apply)	?
non-use industrial agricultural drinking supply	
(9) If groundwater in this area is being used as a drinking water supply, please check √ the type and size of population served by the supply:	
Community (community well used for drinking water year round – ● select only one)	
size: < 1,000 people 1,000 - 5,000 people >5,000 people	
Intermittent use (public water used for drinking water only on a part-time basis – • select only one)	
size: <pre> <50 people</pre>	
Private wells (individual private well or wells used for drinking water - • select only one)	
size: <pre><10 people</pre> <pre>10 - 25 people</pre> >25 people	
(10) Y N Is there any evidence this water supply has been or is likely to be impacted from the petroleum product release? If yes, estimate how difficult it would be to replace the existing supply: bottled water is the only alternative	
on-site water treatment; bulk water delivery; new wells are available	
able to connect to existing water supply	
do not know what alternatives would be available	
(44) N. Arakura urus maaratin an aita araada hulldin a Olfansa	
 (11) Y N Are/were vapors present in on-site or nearby buildings? If yes: A. Are you monitoring and/or mitigating any potential fire and safety hazards posed by vapors 	
and free product? Explain:	
and not product. Explain.	
B. Estimate the number of people potentially affected by vapors – ● select only one:	
1-2 people 3-10 people >10 people	
(12) Y N Are vapors or is petroleum contamination present in the utility corridors?	
If yes, please explain:	
(13) Y N Are natural areas located within 1/4 mile of the site? If so, please describe types (park	s,
rivers, wetlands, sensitive habitats, etc.) and proximity:	_
(14) Y N If groundwater was not encountered in the excavation, do you believe that this cleanup project can be conducted under the requirements for an UST Cleanup Matrix site? If yes, then refer to OAR 340-122-0305 through 0360.	

<u>AREA</u>	A/SITE CONDITIONS:			
(15)	Mean annual rainfall: <a> <20 inches <a> 20-45 inches <a> >45 inches			
(16)	Soil type(s) of the naturally occurring soils, not the backfill around the tank - ● select only one:			
	clays, compact tills, shales, and unfractured metamorphic and igneous rocks			
	sandy loams, loamy sands, silty clays, clay loams, moderately permeable limestone, dolomite, sandstones, moderately fractured igneous and metamorphic rock			
	fine and silty sands, sands and gravels, highly fractured igneous and metamorphic rock, permeable basalts and lavas, karst limestones and dolomites			
SOIL	MANAGEMENT			
(17)	If soil sample results have been received:			
	Y Will the level of contamination detected require removal of contaminated soil for treatment or disposal?			
(18)	All contaminated soil temporarily stockpiled on-site prior to treatment or disposal must be contained within a bermed area, kept covered, and the entire area secured to prevent unauthorized access by the public. I you haven't done this, please explain why:			
Notes	N/A			
Note: It is a violation to stockpile petroleum contaminated soil (PCS) on-site for greater than 30 days without a DEQ Solid Waste Letter Authorization (SWLA) Permit.				
(19)	If contaminated soil is currently stockpiled on-site, please indicate when disposal will occur or when treatment will begin:			
(20)	Estimated volume of contaminated soil (specify tons or cubic yards): 41.82 Tons			
(21)	Intended disposition of soils (please • select only one):			
	On-site/off-site treatment, Solid Waste Letter Authorization Permit Application attached.			
	Thermal treatment off-site at an authorized facility. Facility name:			
	Landfill disposal.			
	Name of Landfill: Wasco County Landfill			

Note: Please attach additional information as necessary to explain any unusual circumstances associated with this project.

This initial report is intended to provide the Department with the basic initial information about activities associated with the release. Future reports should provide a more detailed and complete picture of the cleanup project.

Please be aware that a DEQ permit/authorization is required for the following activities:

- 1) Soil aeration, bioremediation (on-site or off-site), or on-site thermal treatment.
- 2) Water discharges to a stream/storm drain from the excavation or treatment tank.

If these activities will be included in your cleanup project, contact the <u>regional DEQ office</u> for the appropriate application forms, information on permit fees and guidance documents.

This report	was prepared by.					
Individual:	Jonathan White	Date:	7/1/24			_
Company:	Martin S. Burck Associates	Phone:	541.387.	4422)	_
	200 N Wasco Ct					
City:	Hood River	State:	OR	7in·	97031	
, .				—.p		

- 1. Return this form to the regional office in which the site is located or by emailing info.lust@deq.oregon.gov.
- For all tanks, except heating oil tanks, you must submit an <u>UST Decommissioning Checklist and Site Assessment Report</u> to the appropriate regional office within 30 days of the UST decommissioning. Failure to do so can result in delays to your project and may result in continued bulling for the annual tank permit fees.
- 3. Copies of the LUST Cleanup Manual and other guidance can be viewed and downloaded from the Leaking Underground Storage Tank Cleanup Guidance web page.
- 4. For Program assistance Contact the DEQ regional office.

Translation or other formats

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Non-discrimination statement

DEQ does not discriminate on the basis of race, color, national origin, disability, age or sex in administration of its programs or activities. Visit DEQ's <u>Civil Rights and Environmental Justice page.</u>



Department of Environmental Quality Northwest Region

700 NE Multnomah Street, Suite 600 Portland, OR 97232 (503) 229-5263 FAX (503) 229-6945 TTY 711

August 22, 2024

Zeke Stelzer Stelzer Enterprises LLC 315 Federal St The Dalles, OR 97058

RE: UST Decommissioning Status 315 Federal St, The Dalles

DEQ UST Facility ID No. 12757

Dear Zeke Stelzer:

The Department of Environmental Quality (DEQ) has received and reviewed underground storage tank (UST) documents for closure of two decommissioned USTs at facility #12757, located at 315 Federal St, in The Dalles. The purpose of this letter is to document UST closure as required by Oregon Administrative Rule (OAR) 340-150-0168(10).

Based on DEQ review of the documents received, the work appears to have met the requirements of OAR 340-150-0168 for decommissioning by permanent closure. DEQ has changed the status of the tanks from active to closed, with a decommissioning date of May 31, 2024. DEQ file and database records show tank permits BJBBJ and BJBCK as inactive and decommissioned. The documents received are on file at the DEQ Northwest Region Office in Portland.

This letter is in no way related to any UST cleanup or other DEQ programs and is not intended to be a no further action letter for those purposes. The DEQ's determination will not be applicable if new or undisclosed facts show that the UST closure does not comply with the referenced rules.

As the Permittee you are required to maintain records of permanent closure, including the site assessment report and associated documents for three years after the permanent closure checklist and report have been reviewed by the DEQ. If the UST facility is sold within this time period, you must provide these records to the new property owner.

We appreciate your efforts to comply with the prescribed decommissioning rules for underground storage tanks. Should you have any questions, please feel free to contact me at 503-360-4287.

Sincerely,

Dave Pardue

Dave Pardue UST Program Coordinator