



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

August 7, 2024

John Wright
Wright Family, Inc.
PO Box 1504
Clackamas, OR 97015-1504

RE: UST Compliance Determination
DEQ UST #10393
Interstate 76

Attention John Wright,

The Oregon Department of Environmental Quality (DEQ) finalized the underground storage tank (UST) full compliance inspection that was conducted at the facility listed above on August 6, 2024. The purpose of this letter is to inform you of the results of this inspection. Based on the records available and site conditions, the DEQ inspector did not observe any violations with applicable State of Oregon UST rules on this day.

During an inspection, DEQ attempts to conduct a thorough review of the UST system. Nonetheless, you, as the permittee and owner, remain responsible for complying with all applicable UST rules. Therefore, if a violation is observed during a subsequent inspection, the facility will be cited for this violation and may be subject to civil penalties.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems. **Notify the DEQ any leak test results indicating the possibility of a release (i.e., test failure) within 24 hours as a suspected release (OAR 340-150-0500) and immediately begin investigation under OAR 340-150-0510.**
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule, if necessary.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.

- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Northwest office at 541-213-1204 or mark.drouin@deq.oregon.gov.

Mark Drouin

Mark Drouin
Natural Resource Specialist
Underground Storage Tank Program

From: [DROUIN Mark * DEQ](#)
To: [Damascus 76](#)
Cc: [ODEN Diamond * DEQ](#); [DIMOCK Lauren * DEQ](#)
Subject: Facility 13903: Interstate 76
Date: Wednesday, August 7, 2024 10:28:00 AM
Attachments: [InspDetermination Facility 10393 Aug 2024.pdf](#)

Tim

Thank you for meeting me at your facility yesterday. Attached is DEQ's determination letter for the inspection.

Since the tanks and piping were installed in 2024, make sure to maintain the monthly interstitial records for the tanks and piping. This can be achieved by printing out a sensor status report for the tanks and piping each month. If there is a sensor alarm, correct the alarm condition and record that on your monthly walkthrough form.

Also, you are required to have all tank top sumps, the transition sump and the dispenser containment sumps tested every three years. You just completed that testing, and this will again need to be completed in 2027, within 3 years of the latest testing.

Lastly, since you are required to conduct interstitial monitoring of the piping (printing out monthly alarm status reports, ensuring there is no liquid in the sumps, and testing all sumps every three years) you are not required to conduct annual line testing. Some operators may choose to do this; however, for this facility, interstitial monitoring of the piping is the required compliance line testing procedure and not line tightness testing.

The leak detectors still need testing every year.

If you have any questions, please let me know.

Mark Drouin
541-213-1204

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: MDRouin Date: 8/6/2024 Time: 11:30 a Facility: 10393

I. Site Information		
Facility Name: <u>INTERSTATE 76</u>	Permittee: <u>John Wright</u>	Contact
Site Address: <u>5429 N. INTERSTATE</u>	Organization: <u>Wright Family</u>	Phone
City: <u>Portland</u>	Phone: <u>503 789 6873</u>	

II. Tank Information					
DEQ Permit #	<u>BJATC</u>	<u>BJAJD</u>	<u>BJAJE</u>	<u>BJAJF</u>	<u>BJAJE</u>
Estimated Gallons <u>X</u>	<u>12 000</u>	<u>10 000</u>	<u>10 000</u>	<u>5 000</u>	<u>10 000</u>
Substance	<u>Gasoline</u>	<u>Gasoline</u>	<u>Gasoline</u>	<u>Diesel</u>	<u>Gasoline</u>
Tank Material	<u>DW fiberglass</u>				
Tank Install Date	<u>2024</u>				
Pipe Material	<u>DW Flex Plastic</u>				
Pipe Type	<u>Pressure</u>				
Pipe Install Date	<u>2024</u>				
Overfill Device	<u>alarm</u>				

Notes and Comments from the UST database: ☐ Check file before conducting inspection

Install pictures indicate composite tanks
? Tank BJATC, BJAJD, BJAJE manifolded
only 2 tanks manifolded 12 OK

If tanks are manifolded, which tanks:

III. Operating Certificate		Compliance	☒ Yes	☐ No
☒ Current	☒ Accurate	☒ Posted for delivery drive to observe		

IV. Operator Training		Compliance	☒ Yes	☐ No
Class A/B Operator	☒ Yes ☐ No	Name: <u>Tina White</u>	Date: <u>2004</u>	
Class C Operator	☒ Yes ☐ No ☐ Cardlock			

V. Financial Responsibility		Compliance	☒ Yes	☐ No
Type of coverage: <u>Insurance</u>	Begin Date: <u>7/6/2024</u>	End Date: <u>7/6/2025</u>		
Coverage amount correct: <u>Yes</u>	Number of tanks covered:			
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee				

VI. Walkthrough Requirements		Compliance	☒ Yes	☐ No
Spill prevention and release detection equipment checked monthly?			☒ Yes	☐ No
Tank top sumps checked annually?			☒ Yes	☐ No

VII. Release Detection		Compliance	☒ Yes	☐ No																																																												
a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)																																																																
Date of last testing: <u>6/27/2024</u>		Last three tests available? ☐ Yes ☐ No																																																														
b) Piping Release Detection (Check all that apply)																																																																
☐ <u>Pressurized Piping</u>																																																																
☒ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement																																																																
Date of last testing: <u>6/27/2024</u>		Last three tests available? ☐ Yes ☐ No																																																														
Number of lines tested: <u>N/A</u> - lines installed 2024 <i>all 5 tested</i> <i>interstitial monitoring required</i>		Number of LD tested: <u>5</u> <i>Tanks installed June 2024</i>																																																														
Leak detector manufacturer make and model: <u>VMI LD 2000</u>																																																																
Tank gauge manufacturer make and model: <u>EVO 600 ; 5 LL3 probes ; 21 ULS sensors</u>																																																																
MLLD on turbine manifold?		☐ Yes ☐ No																																																														
MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)		☐ Yes ☐ No																																																														
If ELLD and no line testing: Annual 0.1 gph results from tank gauge?		☐ Yes ☐ No																																																														
☐ <u>Interstitial Monitoring</u>																																																																
[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]																																																																
Date of last sump testing: <u>5/30/2024</u> <i>Tank initial tank install documentation</i>		Last two tests available? ☐ Yes ☒ No																																																														
Date of last sensor testing: <u>6/27/2024</u>		Last three tests available? ☐ Yes ☐ No																																																														
Float sensors installed correctly?		☒ Yes ☐ No																																																														
Interstitial space opened to sump?		☒ Yes ☐ No																																																														
Presence of water in sumps?		☐ Yes ☒ No																																																														
☐ <u>Safe Suction</u>																																																																
Check valve directly below suction pump?		☐ Yes ☐ No																																																														
c) Monthly Tank Release Detection (Check all that apply)																																																																
☒ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static																																																																
Are correct tank sizes programmed at tank gauge?		☐ Yes ☐ No																																																														
Tank diameter/length seem appropriate?		☐ Yes ☐ No																																																														
Are tanks manifolded?		☐ Yes ☐ No																																																														
If so, tank gauge testing setup for manifolded tanks?		☐ Yes ☐ No																																																														
If Veeder Root tank gauge leak detection ☐ CSLD set at 99% ☒ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045) If Incon/Franklin tank gauge leak detection ☐ If SCALD is Vol Qual set to 14% (or 99% confidence) ☒ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8) For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)																																																																
☒ <u>Interstitial Monitoring</u> [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]																																																																
☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met																																																																
<i>Tanks have been operating since July 2024</i>																																																																
Tank release detection records available during inspection <table style="width:100%; border-collapse: collapse;"> <tr> <td>T1: ☐ Jan</td> <td>☐ Feb</td> <td>☐ Mar</td> <td>☐ Apr</td> <td>☐ May</td> <td>☐ Jun</td> <td>☒ Jul</td> <td>☒ Aug</td> <td>☐ Sep</td> <td>☐ Oct</td> <td>☐ Nov</td> <td>☐ Dec</td> </tr> <tr> <td>T2: ☐ Jan</td> <td>☐ Feb</td> <td>☐ Mar</td> <td>☐ Apr</td> <td>☐ May</td> <td>☐ Jun</td> <td>☐ Jul</td> <td>☐ Aug</td> <td>☐ Sep</td> <td>☐ Oct</td> <td>☐ Nov</td> <td>☐ Dec</td> </tr> <tr> <td>T3: ☐ Jan</td> <td>☐ Feb</td> <td>☐ Mar</td> <td>☐ Apr</td> <td>☐ May</td> <td>☐ Jun</td> <td>☐ Jul</td> <td>☐ Aug</td> <td>☐ Sep</td> <td>☐ Oct</td> <td>☐ Nov</td> <td>☐ Dec</td> </tr> <tr> <td>T4: ☐ Jan</td> <td>☐ Feb</td> <td>☐ Mar</td> <td>☐ Apr</td> <td>☐ May</td> <td>☐ Jun</td> <td>☐ Jul</td> <td>☐ Aug</td> <td>☐ Sep</td> <td>☐ Oct</td> <td>☐ Nov</td> <td>☐ Dec</td> </tr> <tr> <td>T5: ☐ Jan</td> <td>☐ Feb</td> <td>☐ Mar</td> <td>☐ Apr</td> <td>☐ May</td> <td>☐ Jun</td> <td>☐ Jul</td> <td>☐ Aug</td> <td>☐ Sep</td> <td>☐ Oct</td> <td>☐ Nov</td> <td>☐ Dec</td> </tr> </table>					T1: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☒ Jul	☒ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec	T2: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec	T3: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec	T4: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec	T5: ☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
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Inspector: mdrouinDate: 8/6/2024

Time: _____

Facility: 10393**VIII. Spill Prevention****Compliance**☒ Yes ☐ NoDate(s) of testing: 5/29/2024Number of spill buckets tested? 5Did spill bucket pass most recent testing? ☒ Yes☐ NoIf no, was spill bucket replaced/repaired? ☐ Yes ☐ NoDuring inspection, visual damage to spill bucket? ☐ Yes☒ NoTested during install☐ Hydrostatic testing (test takes one hour to complete)☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)**IX. Overfill Prevention****Compliance**☒ Yes ☐ NoDate(s) of testing: 6/17/2024Overfill device pass most recent testing? ☒ Yes☐ NoIf no, overfill device replaced? ☐ Yes ☐ NoOverfill method that was tested: ☒ Alarm☐ Flapper☐ Ball FloatOverfill Alarm

Alarm sounds when tank is 90% full

☐ Yes ☐ No

Driver can see or hear alarm at point of transfer?

☒ Yes ☐ No

Sound alarm from tank gauge during inspection?

☒ Yes ☐ NoFlapper Valve

Testing verified the valve automatically restricts flow at 95%

☐ Yes ☐ No

Visual observation of flapper on day of inspection?

☐ Yes ☐ NoBall Float

Testing verified the ball float automatically restricts flow at 90%

☐ Yes ☐ No

Visual observation of ball float during inspection?

☐ Yes ☐ No**X. Corrosion Protection****Compliance**☒ Yes ☐ No☐ Cathodic☐ Galvanic☐ Impressed Current

Steel tank with cathodic?

☐ Yes ☐ No

Steel pipes with cathodic?

☐ Yes ☐ No

Steel flex-lines with cathodic?

☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available?

☐ Yes ☐ No

Did last test pass?

☐ Yes ☐ No

If not:

Was failed test reported to DEQ?

☐ Yes ☐ No

Was system repaired?

☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair?

☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational?

☐ Yes ☐ No

Rectifier log maintained?

☐ Yes ☐ No

Rectifier been operating continuously

☐ Yes ☐ No☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection?

☐ Yes ☐ NoDW Composite tanksTANK 1 12032 gal
96 inch overfill set 80.62 in

XI. General notes from inspection

Representative onsite: Tim White

email: damascus76@carwash@gmail.com

All tank top sumps hydro tested during install

Disp sumps hydro tested during install

- Diesel • Reg 1 • Reg 4 • Reg 7
- Non • Reg 2 • Reg 5 • Reg 8
- Diesel • Reg 3 • Reg 6 • Tran's

Lines tested during install

- 2 lines tested: unlead 1 & 2

All lines tested during install - verified - ask Tim for results

Overfill alarms meet 90% req

unl1	Tank 1	12,032 gal	96 in diameter	High level 80.62 ✓ $\approx$ 10,788 gal	(32' - 0")
unl2	Tank 2	10,152 gal	96 in diameter	High level 80.62 ✓ $\approx$ 8,990 gal	(26' - 8")
Pre	Tank 3	10,152 gal	96 in diameter	High level 80.62 ✓	
Clean	Tank 4	5,076 gal	96 in diameter	High level 80.62 ✓ $\approx$ 4,495 gal	(13' - 4")
disel	Tank 5	5,076 gal	96 in diameter	High level 80.62 ✓	

Tank manifold currently not working - installer will repair manifold and remove product from sump

Compliance Determination: ☒ No Violations Observed

☐ Observed violations resulting in enforcement

Inspector Signature: Mark Brown

Date: 8/7/2024

Full Compliance Inspection - Test

Submitted by: mark.drouin_deq

Submitted time: Aug 6, 2024, 4:47:10 PM

Facility Number

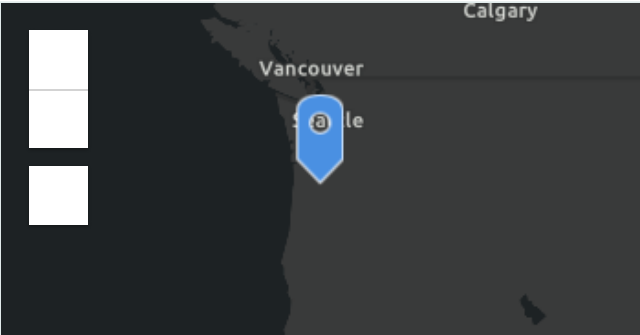
10393

Address

5429 North Interstate Avenue, Portland, OR, 97217

Map

Lat: 45.56226 Lon: -122.682706



Esri, TomTom, Garmin, FAO, NOAA, USGS, EPA, USFWS

Powered by Esri

Date

Aug 6, 2024

Time

12:41

Compliance Determination

Corrosion Protection or Lining

Pass

Spill Prevention

Pass

Overfill Prevention

Pass

Release Detection

Pass

Operator Training

Pass

Financial Responsibility

Pass

Walkthrough Requirements

Pass

Passing Inspection

Pass

Photos



Facility__240806113644_sump1.jpg



Facility__240806113715_testport.jpg



Facility__240806113815_sump2.jpg





Facility__240806114053_sump4.jpg



Facility__240806114209_product_regular_sump.jpg



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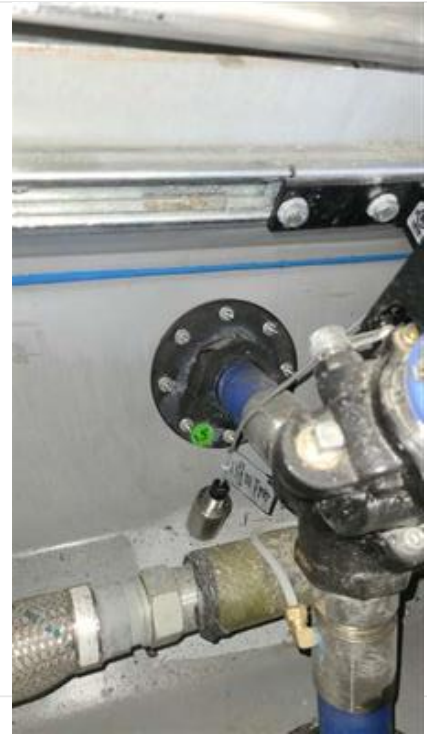
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Facility__240806120737_disp1.jpg



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Facility__240806121309_disp15.jpg



Facility__240806124012_transitionsump.jpg

Files

PDF 10393 Field Inspection Report.pdf
1.3MB

Inspection Comments

Tank manifold currently not operational and is being fixed by the installer. Fuel in the sump is also being removed by the installer.