

**SECOND QUARTER 2010
GROUNDWATER MONITORING REPORT**

**FORMER MOLALLA KWIK GAS
305 WEST MAIN STREET
MOLALLA, OREGON
DEQ FILE No.: 03-05-461**

ECN PROJECT No. 05-106

ECN



December 8, 2010



ENVIRONMENTAL COMPLIANCE NORTHWEST

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December 8, 2010
ECN Project No. 05-106

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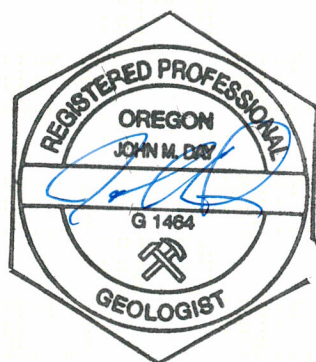
**SUBJECT: Second Quarter 2010
Groundwater Monitoring Report
Former Molalla Kwik Gas
305 West Main Street
Molalla, Oregon
DEQ LUST File No.: 03-05-461**

Dear Mr. Powell:

Environmental Compliance Northwest, Inc., (ECN) is pleased to submit this Groundwater Monitoring Report for the above referenced facility. We hope this report meets your needs at this time. If you should require additional information, please contact us at 503-372-9760.

Sincerely,

ENVIRONMENTAL COMPLIANCE NORTHWEST, INC.



John M. Day, RG
Principal Geologist
President

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1.0 INTRODUCTION

This report describes results of the second quarter 2010 groundwater monitoring and sampling activities conducted at the former Kwik Gas service station located at 305 West Main Street in Molalla, Oregon (Figure 1).

2.0 SITE DESCRIPTION

The site is located on the north side of West Main Street, approximately 100 feet west of Kennel Avenue near downtown Molalla and was formerly used as a fuel service station. The site is currently occupied by an automobile detail facility. A former service station building is located in the southeastern portion of the site. The UST cavity, formerly containing four 10,000-gallon tanks is located in the northwestern portion of the site and a former fuel dispenser island is located south of the station building. The site and surrounding area are relatively flat generally covered with gravel, with the exception of the former fuel dispenser island area, which is paved with asphalt. The locations of pertinent site features are shown on Figure 2.

3.0 BACKGROUND

The following background information was obtained from DEQ files, verbal discussions with Powell Distributing Company (Powell) personnel, and activities observed and conducted by ECN. The facility operated since at least 1977 until 2005 and consisted of a retail fueling and automotive repair facility. The former UST system consisted of three gasoline USTs and one diesel UST, located in the northwest corner of the site and one fuel dispenser island, located in the southern portion of the site (Figure 2). In April 2005, an apparent leak was detected in the underground product piping. A portion of the piping was uncovered and several small holes were observed in the piping.

In March 2005, ECN conducted initial site assessment activities consisting of drilling two hand auger borings adjacent to the fuel product piping. Subsurface soil sampling indicated the presence of petroleum hydrocarbon impact to soil in to the maximum explored depth of 8.5 feet below ground surface (bgs).

Also in March 2005, ECN conducted site assessment activities, including drilling a total of nine soil borings. Seven borings were completed adjacent and in the vicinity of the underground product piping trench. Two of the borings were completed adjacent to the former fuel island. Petroleum hydrocarbons were detected in soil samples collected from each boring, with the exception of the boring completed located near the northwest corner of the former service station

building. Grab groundwater samples were collected from four of the borings. Petroleum hydrocarbons were detected in each grab groundwater sample collected.

Between September and October 2006, the UST system (consisting of four USTs and underground product piping) were decommissioned by removal. Two soil samples were collected from beneath each UST. In addition, one soil sample was collected from the south sidewall of the UST cavity and from beneath each of the three former fuel dispensers.

Petroleum hydrocarbons were not detected the soil samples collected from beneath the former USTs, with the exception of the southeastern portion of the former UST cavity, near the location where the product piping entered the cavity. Gasoline- and diesel-range hydrocarbons were detected in the soil samples collected from the former fuel dispensers (ECN, 2007).

A total of four monitoring wells (MW-1 through MW-4) were installed and two soil borings (B-101 and B-102) were completed in May 2007. The locations of the monitoring wells are shown on Figures 2 and 3. Borings B-101 and B-102 were drilled north and east of the existing building, respectively, to further define soil and groundwater impacts. Laboratory results indicated that the highest petroleum hydrocarbons were detected in the samples collected from MW-4, located adjacent to the former underground product piping. Lower petroleum hydrocarbon concentrations were detected in the other three monitoring wells, as well as in boring B-102 (ECN, 2010a).

Groundwater monitoring has been conducted at the site since the monitoring wells were installed.

4.0 FIELD ACTIVITIES

Field procedures for the second quarter 2010 groundwater monitoring and sampling were performed in accordance with DEQ guidelines. On June 30, 2010, depth to groundwater was measured and groundwater samples were collected monitoring wells MW-1 through MW-4. Prior to purging and sampling, the depth to water in the wells was measured from a permanent mark on top the well casing to the nearest 0.01-foot using an electronic water level indicator. The depth to water and top of casing elevation data were used to calculate the groundwater elevation in each well in reference to mean sea level (MSL). The survey data and historic groundwater elevation measurements collected through the second quarter 2010 monitoring event are presented in Table 1.

Prior to sample collection, monitoring wells were purged of at least three casing volumes. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The collected water sample was then transferred from the bailer into laboratory-supplied containers.

5.0 ANALYTICAL TEST METHODS

Each groundwater sample collected during the second quarter 2010 monitoring event was analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX). Groundwater samples collected from wells MW-3 and MW-4 were analyzed for DEQ risk-based decision making (RBDM) volatile organic compounds (VOCs) by EPA Method 8260B. In addition to BTEX, the RBDM VOCs include: 1,2,4-trimethylbenzene (1,2,4-TMB); ethylene dibromide (EDB); ethylene dichloride (EDC); 1,3,5-trimethylbenzene (1,3,5-TMB); isopropylbenzene (IPB) methyl-tertiary butyl ether (MTBE); n-propylbenzene (NPB); and naphthalene. Each sample was also analyzed for diesel-range hydrocarbons (diesel) and lube oil-range petroleum hydrocarbons (lube oil) by Northwest Method NWTPH-Dx, and gasoline-range hydrocarbons by Northwest Method NWTPH-Gx. Select groundwater samples were analyzed for dissolved lead by EPA Method 6010 and polynuclear aromatic hydrocarbons (PAHs) by DEQ Method 8270SIM.

6.0 FINDINGS

Following are the physical and chemical results for the second quarter 2010 groundwater monitoring and sampling activities at the site. Naphthalene results are reported on both Table 1 and 2. The differing results shown in groundwater samples are a result of separate extraction methods. The concentrations from the VOC analyses are reported on the analytical results map (Figure 3).

Physical Results

The depth to water in the monitoring wells, as measured on June 30, 2010, ranged from 6.31 to 12.83 feet below the top of well casings. The groundwater flow direction was interpreted to be to the southwest with an average hydraulic gradient of approximately 0.119 feet per foot. Compared to the first quarter 2010 monitoring data, groundwater elevations in the monitoring wells decreased between 1.94 and 4.09 feet.

The groundwater elevation and flow direction data for the second quarter 2010 monitoring event are shown on Figure 2.

Chemical Results

MW-1 and MW-2: Diesel-, lube oil-, and gasoline-range hydrocarbons; and BTEX constituents were not detected at or above the corresponding laboratory reporting limits.

MW-3: Diesel-range hydrocarbons (291 micrograms per liter [$\mu\text{g/L}$]), lube oil-range hydrocarbons (215 $\mu\text{g/L}$), gasoline-range hydrocarbons (749 $\mu\text{g/L}$), benzene (1.26 $\mu\text{g/L}$), and ethylbenzene (1.70 $\mu\text{g/L}$) were detected. The following PAHs were also detected: acenaphthene (0.0576 $\mu\text{g/L}$), fluorine (0.186 $\mu\text{g/L}$), and naphthalene (0.480 $\mu\text{g/L}$).

MW-4: Diesel-range hydrocarbons (2,350 $\mu\text{g/L}$); lube oil-range hydrocarbons (585 $\mu\text{g/L}$); gasoline-range hydrocarbons (11,600 $\mu\text{g/L}$); benzene (705 $\mu\text{g/L}$); toluene (5.27 $\mu\text{g/L}$); ethylbenzene (419 $\mu\text{g/L}$); total xylenes (396.2 $\mu\text{g/L}$); 1,2,4-TMB (115 $\mu\text{g/L}$); 1,3,5-TMB (35.6 $\mu\text{g/L}$); IPB (117 $\mu\text{g/L}$); MTBE (2.17 $\mu\text{g/L}$); NPB (368 $\mu\text{g/L}$); and naphthalene (136 $\mu\text{g/L}$); were detected. The following PAHs were also detected: acenaphthene (0.165 $\mu\text{g/L}$); acenaphthylene (0.0778 $\mu\text{g/L}$); fluorine (0.223 $\mu\text{g/L}$); naphthalene (30.9 $\mu\text{g/L}$); and phenanthrene (0.0973 $\mu\text{g/L}$).

The groundwater sampling results for the second quarter 2010 monitoring event are shown on Figure 3 and summarized in Tables 1 and 2.

7.0 RISK-BASED EVALUATION OVERVIEW

In 1999, the Oregon DEQ issued the *Risk-Based Decision Making for the Remediation of Petroleum-Contaminated Sites* guidance document (DEQ, 1999). This guidance document listed Risk-Based Concentration (RBC) cleanup levels that are based on current and potential future land and water uses at a site. The RBC cleanup levels are periodically revised, the most recent being September 15, 2009.

A detailed assessment of potential exposure pathways has not yet been conducted for the site. Although a conceptual site model has not been completed, based on our current knowledge of site conditions, the potentially complete exposure pathways for groundwater include: 1) vapor intrusion into buildings (occupational); 2) volatilization to outdoor air (occupational); and 3) groundwater in an excavation for a construction or excavation worker. The potentially applicable RBCs are shown on Tables 1 and 2.

None of the groundwater samples collected during the second quarter 2010 monitoring event exceeded RBCs for the potentially complete groundwater exposure pathways.

8.0 SUMMARY AND CONCLUSIONS

The site was operated as a retail fueling facility until March 2005. An apparent petroleum hydrocarbon release from the underground product piping was reported to DEQ on March 15, 2005. The site is currently operated as automotive detailing facility and is an area of commercial development.

ECN conducted site assessment activities between March and April 2005, consisting of advancing hand soil borings, limited excavation of apparent impacted soil associated with the product piping release, and drilling a total nine soil borings. Soil and water samples collected during the site assessment activities indicated that both soil and the shallow water-bearing zone in the vicinity of the product piping were impacted by petroleum hydrocarbons.

The four USTs at the site were decommissioned by removal in October 2006. Petroleum hydrocarbon-impacted backfill material was encountered adjacent to the fill port of one the USTs. Analytical results of samples collected from beneath the former fuel dispensers indicated that residual diesel- and gasoline-range hydrocarbons were present in the southern portion of the site.

A total of four groundwater monitoring wells and two soil borings were completed at the site in May 2007. Analytical results from the groundwater samples collected indicated that petroleum hydrocarbons were present in each monitoring well, the highest levels reported were in MW-4

Based on historic groundwater elevation direction data, it appears that the generalized shallow water-bearing zone flow direction varies between west-southwest and southwest.

None of the groundwater collected during the second quarter 2010 groundwater sampling event exceeded the potentially complete exposure pathway RBCs.

9.0 REFERENCES

ECN, 2007. Site Assessment and UST Decommissioning Report, Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. April 17.

ECN, 2010a. Additional Site Assessment and Monitoring Installation Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. October 14.

ECN, 2010b. First Quarter 2008 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 1.

ECN, 2010c. Third Quarter 2008 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 2.

ECN, 2010d. First Quarter 2009 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 3.

ECN, 2010e. Second Quarter 2009 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 4.

ECN, 2010f. Third Quarter 2009 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 5.

ECN, 2010g. Fourth Quarter 2009 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 6.

ECN, 2010h. First Quarter 2010 Groundwater Monitoring Report, Former Molalla Kwik Gas, 305 West Main Street, Molalla, Oregon, DEQ File No. 03-05-461. December 7.

Oregon Department of Environmental Quality, 1999 and 2003. Risk-Based Decision Making for the Remediation of Petroleum-Contaminated Sites (OAR 340-122-0205 through 0360). September 29, 1999, updated September 22, 2003.

Oregon Department of Environmental Quality, 2000. UST Cleanup Manual, Cleanup Rules for Leaking Petroleum UST Systems, OAR 340-122-0205 through 340-122-0360, and Associated Documents. Oregon Department of Environmental Quality, Portland, Oregon, December.

Oregon Department of Environmental Quality, 2009. Risk-Based Concentrations for Individual Chemicals. September 15.

10.0 LIMITATIONS

Environmental Compliance Northwest, Inc., has performed the work described in this report in accordance with the generally accepted standard of care existing in the State of Oregon at the time of the assessment. Judgments leading to conclusions and recommendations are generally made with an incomplete knowledge of the subsurface and historical conditions applicable to the study area. More extensive studies may be used to supplement the information presented in this report. Environmental Compliance Northwest, Inc., should be notified for additional consultation if Powell Distributing Company wishes to reduce uncertainties beyond the level associated with

this assessment. Our assessment of the property also may change, as new data becomes available during additional site exploration, remediation, or development.

Since site activities and regulations beyond our control could change at any time after the completion of this report, our observations, findings, and opinions can be considered valid only as of the date of the report.

No warranty, express or implied is made.

TABLES

TABLE 1
Groundwater Analytical Results - TPH-Dx, TPH-G, RBDM VOCs, and Dissolved Lead
Former Kwik Gas Station
305 West Main Street
Molalla, Oregon
ECN Project No. 05-106



Well I.D.	Date of Sampling	Casing Elevation (Feet)	Depth to Water (Feet)	Groundwater Elevation (Feet)	Change in Elevation (Feet)	TPH-Dx [1]		TPH-G [2]	B [3]	T [3]	E [3]	X [3]	1,2,4-TMB [3]	EDB [3]	EDC [3]	1,3,5-TMB [3]	IPB [3]	MTBE [3]	NPB [3]	Naphthalene [3]	Dissolved Lead [4]	LAB
						Diesel	Lube Oil															
MW-1	6/5/2007	94.77	13.82	80.95	---	247	116	624	40.5	7.16	51.2	67.4	9.34	ND<1.00	ND<1.00	5.98	2.95	ND<1.00	5.04	ND<1.00	---	SA
	3/30/2008	94.77	8.06	86.71	5.76	ND<245	ND<491	ND<100	ND<0.300	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA	
	9/28/2008	94.77	17.41	77.36	-9.35	ND<243	ND<487	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	3/26/2009	94.77	9.54	85.23	7.87	ND<238	ND<476	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	6/30/2009	94.77	14.43	80.34	-4.89	ND<86.3	ND<216	---	0.910	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA	
	9/29/2009	94.77	20.13	74.64	-5.7	ND<249	ND<498	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	12/26/2009	94.77	10.54	84.23	9.59	ND<243	ND<487	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	3/30/2010	94.77	8.74	86.03	1.8	ND<77.1	ND<193	ND<100	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA	
	6/30/2010	94.77	12.83	81.94	-4.09	ND<76.1	ND<190	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
MW-2	6/5/2007	93.73	9.36	84.37	---	237	ND<100	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	3/30/2008	93.73	3.35	90.38	6.01	ND<248	ND<495	ND<100	ND<0.300	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA	
	9/28/2008	93.73	11.10	82.63	-7.75	ND<242	ND<483	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	3/26/2009	93.73	3.50	90.23	7.6	ND<236	ND<473	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	6/30/2009	93.73	9.36	84.37	-5.86	ND<82.5	ND<206	---	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA	
	9/29/2009	93.73	14.09	79.64	-4.73	ND<485	ND<971	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	12/26/2009	93.73	4.03	89.70	10.06	ND<275	ND<552	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	3/30/2010	93.73	3.42	90.31	0.61	ND<77.8	ND<195	ND<100	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA	
	6/30/2010	93.73	8.12	85.61	-4.7	ND<76.6	ND<192	ND<100	ND<0.300	ND<0.500	ND<0.500	ND<1.50	---	---	---	---	---	---	---	---	---	SA
MW-3	6/5/2007	93.44	6.65	86.79	---	ND<49.9	ND<49.9	363	ND<0.300	0.84	2.04	ND<1.50	---	---	---	---	---	---	---	---	---	SA
	3/30/2008	93.44	4.31	89.13	2.34	269	ND<485	589	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	0.65	SA	
	9/28/2008	93.44	6.46	86.98	-2.15	350	ND<541	787	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	1.1	SA	
	3/26/2009	93.44	4.62	88.82	1.84	277	ND<478	429	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	1.1	SA	
	6/30/2009	93.44	6.79	86.65	-2.17	194	ND<203	---	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	1.21	ND<1.00	ND<1.00	ND<1.00	1.1	SA
	9/29/2009	93.44	8.96	84.48	-2.17	275	ND<482	631	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	1.26	ND<1.00	ND<1.00	ND<1.00	1.8	SA
	12/26/2009	93.44	4.39	89.05	4.57	336	ND<513	245	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	1.26	ND<1.00	ND<1.00	ND<1.00	0.96	SA
	3/30/2010	93.44	4.09	89.35	0.3	216	235	477	ND<0.300	ND<1.00	ND<1.00	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	2.58	ND<1.00	ND<1.00	ND<1.00	1.48	SA
	6/30/2010	93.44	6.31	87.13	-2.22	291	215	749	1.26	ND<1.00	1.70	ND<3.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	ND<1.00	---	SA
MW-4	6/5/2007	94.10	7.16	86.94	---	2,060	3,500	7,370	326	5.97	216	336.2	239	ND<1.00	ND<1.00	55	34.4	6.92	66.2	55.6	14	SA
	3/30/2008	94.10	4.29	89.81	2.87	2,050	ND<489	15,900	985	8.93	397	343.0	386	ND<1.00	ND<1.00	43.4	92.2	11.3	261	150	2.5	SA
	9/28/2008	94.10	7.69	86.41	-3.4	2,070	665	14,000	979	9.74	743	167.8	332	ND<1.00	ND<1.00	88.3	125	ND<1.00	460	766	0.34	SA
	3/26/2009	94.10	4.54	89.56	3.15	1,700	893	8,010	480	4.49	356	91.4	125	ND<1.00	ND<1.00	23.7	87.6	1.80	185	119	0.82	SA
	6/30/2009	94.10	7.65	86.45	-3.11	1,460	310	---	682	7.28	769	248.2	594	ND<1.00	ND<1.00	76.7	133	2.62	438	347	1.4	SA
	9/29/2009	94.10	12.75	81.35	-5.1	2,760	805	13,300	925	7.07	889	30.00	30.4	ND<1.00	ND<1.00	34.3	115	7.16	395	540	1.5	SA
	12/26/2009	94.10	4.36	89.74	8.39	2,730	1,020	21,100	397	4.84	435	361.2	451	ND<1.00	ND<1.00	25.5	114	1.43	245	509	ND<0.10	SA
	3/30/2010	94.10	4.55	89.55	-0.19	1,094	532	12,200	594	5.31	634	330.9	530	ND<1.00	ND<1.00	60.4	128	ND<1.00	515	274	1.8	SA
	6/30/2010	94.10	6.49	87.61	-1.94	2,350	585	11,600	705	5.27	419	396.2	115	ND<1.00	ND<1.00	35.6	117	2.17	368	136	---	SA
Risk-Based Concentrations [5]						>S	NE	>S	14,000	>S	41,000	>S	>S	960	9,500	6,800	>S	1,000,000	NE	16,000	NV	
- Volatilization to Outdoor Air (Occupational)						>S	NE	>S	2,800	>S	7,400	>S	>S	690	3,800	41,000	>S	590,000	NE	10,000	NV	
- Vapor Intrusion Into Buildings (Occupational)						>S	NE	13,000	1,700	210,000	4,400	23,000	1,700	28	630	1,400	>S	62,000	NE	500	>S	
- Groundwater in an Excavation (Construction and Excavation Worker)																						

ABBREVIATIONS:
B: Benzene
T: Toluene
E: Ethylbenzene
X: Total Xylenes
MTBE: Methyl tertiary-butyl ether
ND: Not detected at or above the indicated laboratory reporting limit
NE: Not established by DEQ
>S: The groundwater RBC exceeds the solubility limit.
NV: This chemical is considered "nonvolatile" for purposes of the exposure calculations

Results are in micrograms per liter (µg/L)
(1) Northwest Method NWTPH-Dx
(2) Northwest Method NWTPH-Gx
(3) EPA Method 8021B Or 8260B
(4) EPA Method 6011
(5) Oregon Department of Environmental Quality (DEQ) Generic Risk Based Concentrations (RBCs)
SA Specialty Analytical
BOLD Exceeds the RBC

TABLE 2
Groundwater Analytical Results (PAHs)
Former Molalla Kwik Gas
305 West Main Street
Molalla, Oregon
ECN Project No. 05-106

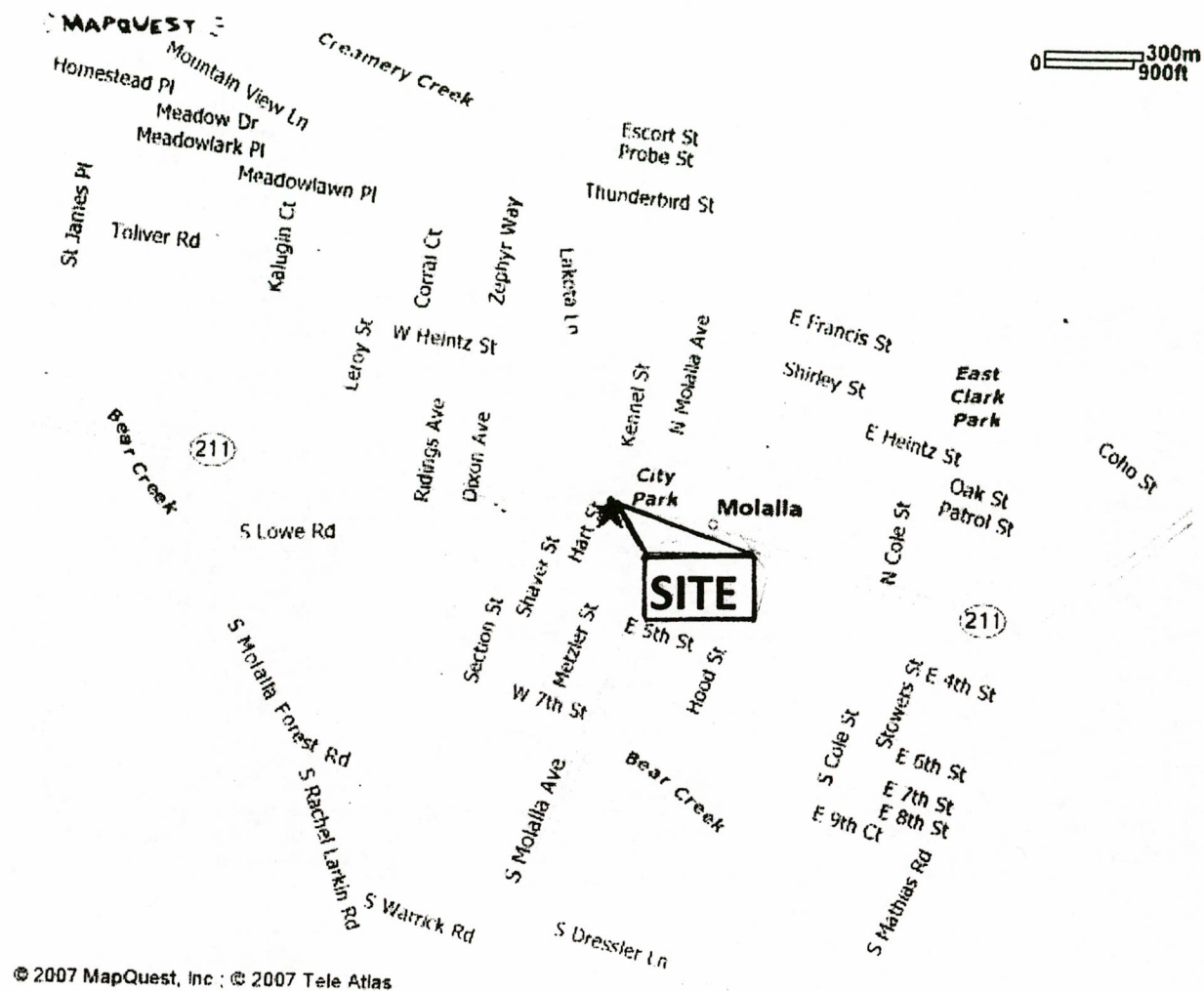


Polynuclear Aromatic Hydrocarbons (µg/L) [1]		Acenaphthene	Acenaphthylene	Anthracene	Benz(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenz(a,h)anthracene	Fluoroanthene	Fluorene	Indeno(1,2,3-cd)pyrene	Naphthalene	Phenanthrene	Pyrene	LAB
Sample Identification	Sample Date																	
MW-1	6/5/2007	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	ND<0.0503	2.81	ND<0.0503	ND<0.0503	SA
MW-2	6/5/2007	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	ND<0.0498	SA
,MW-3	6/5/2007	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	ND<0.0495	0.0792	ND<0.0495	0.287	ND<0.0495	ND<0.0495	SA
	3/26/2009	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	ND<0.0479	0.211	ND<0.0479	ND<0.0479	SA
	6/30/2009	0.0572	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	0.124	ND<0.0477	0.734	ND<0.0477	ND<0.0477	SA
	6/30/2010	0.0576	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	ND<0.0480	0.182	ND<0.0480	0.480	ND<0.0480	ND<0.0480	SA
MW-4	6/5/2007	0.115	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	ND<0.0525	0.136	ND<0.0525	83.4	0.0630	ND<0.0525	SA
	3/30/2008	0.231	ND<0.0482	ND<0.0482	ND<0.0482	ND<0.0482	ND<0.0482	ND<0.0482	ND<0.0482	ND<0.0482	ND<0.0482	0.0868	0.482	ND<0.0482	115	0.415	0.0868	SA
	9/28/2008	0.203	0.0676	ND< 0.0483	ND< 0.0483	ND< 0.0483	ND< 0.0483	ND< 0.0483	ND< 0.0483	ND< 0.0483	ND< 0.0483	0.126	0.261	ND< 0.0483	94.7	0.300	0.126	SA
	3/26/2009	0.138	ND<0.0429	ND<0.0429	ND<0.0429	ND<0.0429	ND<0.0429	ND<0.0429	ND<0.0429	ND<0.0429	ND<0.0429	0.138	ND<0.0429	ND<0.0429	56.9	0.0984	0.0591	SA
	6/30/2009	0.191	0.0765	ND<0.0478	ND<0.0478	ND<0.0478	ND<0.0478	ND<0.0478	ND<0.0478	ND<0.0478	ND<0.0478	ND<0.0478	0.229	ND<0.0478	179	0.143	0.0478	SA
	9/29/2009	0.172	0.0858	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	ND<0.0477	0.210	ND<0.0477	145	0.0953	ND<0.0477	SA
	12/26/2009	0.282	0.126	ND<0.0523	ND<0.0523	ND<0.0523	ND<0.0523	ND<0.0523	ND<0.0523	ND<0.0523	ND<0.0523	ND<0.0523	0.366	ND<0.0523	200	0.209	ND<0.0523	SA
	3/30/2010	0.209	0.112	ND<0.0500	ND<0.0500	ND<0.0500	ND<0.0500	ND<0.0500	ND<0.0500	ND<0.0500	ND<0.0500	ND<0.0500	0.316	ND<0.0500	150	0.179	ND<0.0500	SA
	6/30/2010	0.165	0.0778	ND<0.0486	ND<0.0486	ND<0.0486	ND<0.0486	ND<0.0486	ND<0.0486	ND<0.0486	ND<0.0486	ND<0.0486	0.223	ND<0.0486	30.9	0.0973	ND<0.0486	SA
Risk-Based Concentrations [2]		>S	NE	>S	NV	NV	NV	NE	NV	NV	NV	NV	>S	NV	16,000	NE	NV	
- Occ. Volatilization to Outdoor Air		>S	NE	>S	NV	NV	NV	NE	NV	NV	NV	NV	>S	NV	10,000	NE	NV	
- Occ. Vapor Intrusion Into buidlings		>S	NE	>S	9.1	0.53	>S	NE	>S	>S	0.21	>S	>S	>S	500	NE	>S	
- Groundwater in an Excavation																		
Construction and Excavation Worker																		

ND not detected at or above the indicated laboratory reporting limit
SA Specialty Analytical
µg/L Micrograms per Liter

[1] DEQ Method 8270SIM
[2] Oregon Department of Environmental Quality (DEQ) Generic Risk Based Concentrations (RBCs) (DEQ, 2009).
NE A Risk-Based Concentration has not been determined for this constituent
NV This chemical is considered "nonvolatile" for purposes of the exposure calculation
>S This groundwater RBC exceeds the solubility limit. Groundwater concentrations in excess of S indicate that free product may be present. If solubility is not listed, data was not listed in Appendix D of the DEQ RBDM guidance document (DEQ, 2009).

FIGURES

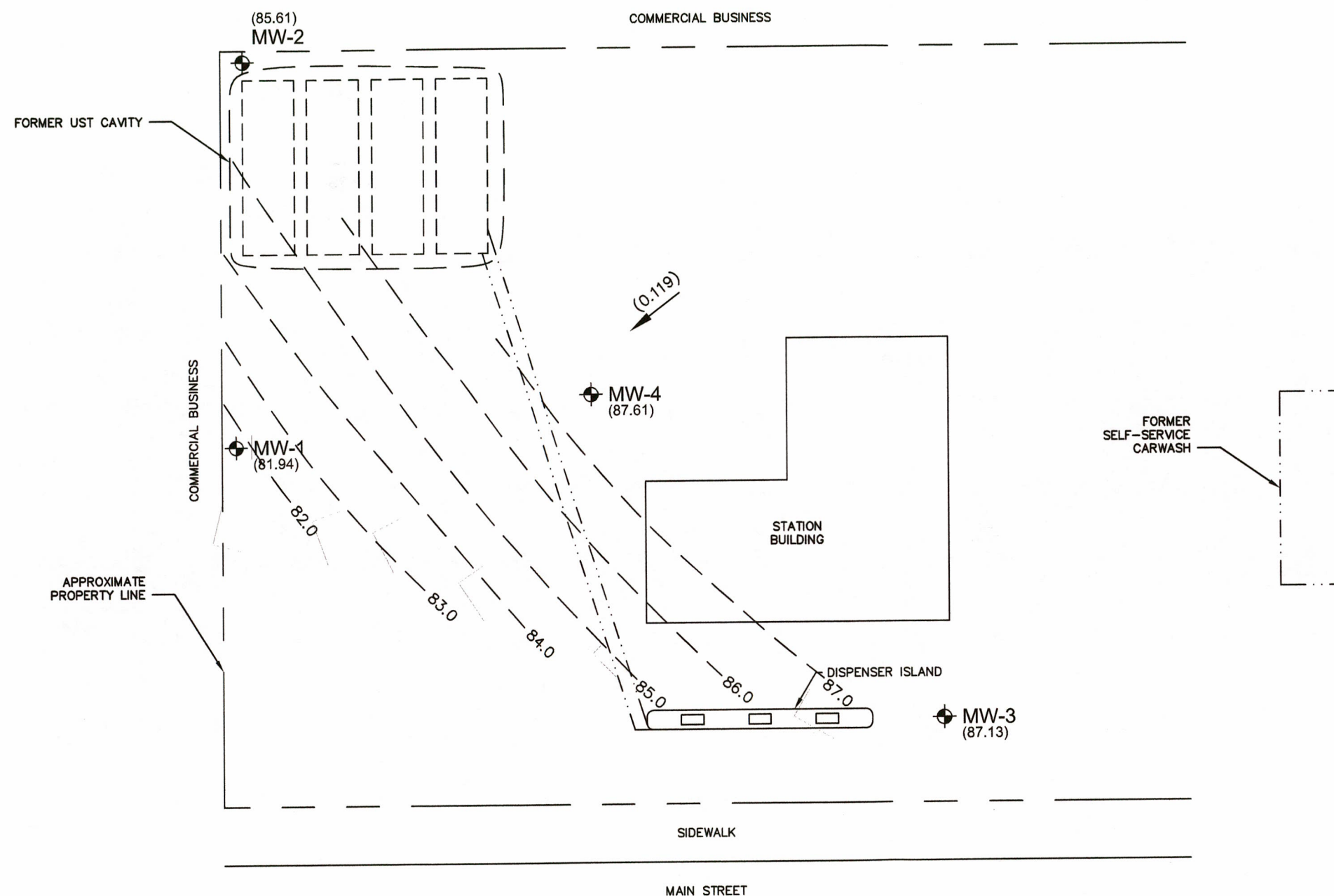


VICINITY MAP

MOLALLA KWIK GAS
305 WEST MAIN STREET
MOLALLA, OREGON

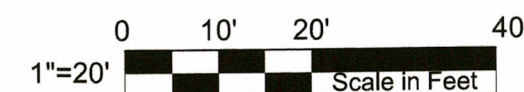
ECNW PROJ. No. 05-106

FIGURE 1



LEGEND

UST	Underground Storage Tank
[]	Former Underground Storage Tank
- - -	Former Underground Product Piping Trench
⊕	Monitoring Well
(87.61)	Groundwater Elevation (Relative to an arbitrary benchmark)
- - 87.0	Groundwater Elevation Contour
← (0.119)	Approximate Groundwater Flow Direction and Gradient in Feet per Foot



ECN ENVIRONMENTAL
COMPLIANCE
NORTHWEST, INC.
(503) 372-9760

GROUNDWATER CONTOUR MAP
2ND QUARTER 2010

FORMER KWIK GAS
305 WEST MAIN STREET
MOLALLA, OREGON

Project No. 05-106

FIGURE 2

MW-2	
D	= ND
O	= ND
Gx	= ND
B	= ND
T	= ND
E	= ND
X	= ND

MW-2

FORMER UST CAVITY

COMMERCIAL BUSINESS

MW-1

APPROXIMATE
PROPERTY LINE

MW-1	
D	= ND
O	= ND
Gx	= ND
B	= ND
T	= ND
E	= ND
X	= ND

COMMERCIAL BUSINESS

MW-4	
D	= 2,350
O	= 585
Gx	= 11,600
B	= 705
T	= 5.27
E	= 419
X	= 396.2
1,2,4 TMB	= 115
EDB	= ND
EDC	= ND
1,3,5 TMB	= 35.6
IPB	= 117
MTBE	= 2.17
NPB	= 368
NAPH	= 136
PAHs	SEE TABLE 2

MW-4

STATION
BUILDING

FORMER
SELF-SERVICE
CARWASH

DISPENSER ISLAND

MW-3

SIDEWALK

MAIN STREET

MW-3	
D	= 291
O	= 215
Gx	= 749
B	= 1.26
T	= ND
E	= 1.70
X	= ND
1,2,4 TMB	= ND
EDB	= ND
EDC	= ND
1,3,5 TMB	= ND
IPB	= ND
MTBE	= ND
NPB	= ND
NAPH	= ND
PAHs	SEE TABLE 2

LEGEND

UST

Underground Storage Tank



Former Underground Storage Tank



Former Underground Product
Piping Trench



Monitoring Well

Dx

Diesel-Range Hydrocarbons

D

Diesel

O

Lube Oil

B

Benzene

T

Toulene

E

Ethylbenzene

X

Total Xylenes

TMB

Trimethylbenzene

EDB

Ethylene Dibromide

EDC

Ethylene Dichloride

IPB

Isopropylbenzene

MTBE

Methyl-Tertiary Butyl Ether

NPB

N-Propylbenzene

NAPH

Naphthalene

LEAD

Dissolved Lead

PAHs

Polynuclear Aromatic Hydrocarbons

Results are in micrograms per liter (µg/L)

ECN

ENVIRONMENTAL
COMPLIANCE
NORTHWEST, INC.
(503) 372-9760

GROUNDWATER ANALYTICAL RESULTS
2ND QUARTER 2010

FORMER KWIK GAS
305 WEST MAIN STREET
MOLALLA, OREGON

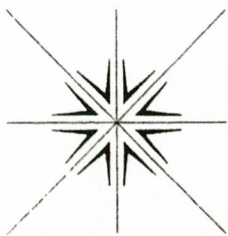
Project No. 05-106

FIGURE 3

0 10' 20' 40'
1"=20' Scale in Feet



APPENDIX A



Specialty Analytical

11711 SE Capps Road
Clackamas, OR 97015
(503) 607-1331
Fax (503) 607-1336

July 12, 2010

John Day
Environmental Compliance Northwest, Inc.
P.O. Box 230163
Portland, OR 97281

TEL: (503) 372-9760

FAX: (503) 213-9980

RE: Powell-Molalla / 05-106

Dear John Day:

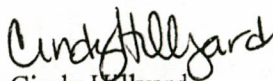
Order No.: 1007028

Specialty Analytical received 4 samples on 7/2/2010 for the analyses presented in the following report.

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,


Cindy Hillyard
Project Manager


Technical Review

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.

Client Sample ID: MW-1

Lab Order: 1007028

Collection Date: 6/30/2010 1:00:00 PM

Project: Powell-Molalla / 05-106

Lab ID: 1007028-01

Matrix: GROUNDWATER

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
NWTPH-DX						
Diesel	ND	0.0761		mg/L	1	7/7/2010
Lube Oil	ND	0.190		mg/L	1	7/7/2010
Surr: o-Terphenyl	100	50-150		%REC	1	7/7/2010
BTEX - RBC						
Benzene	ND	0.300		µg/L	1	7/7/2010
Toluene	ND	0.500		µg/L	1	7/7/2010
Ethylbenzene	ND	0.500		µg/L	1	7/7/2010
Xylenes, Total	ND	1.50		µg/L	1	7/7/2010
Surr: 4-Bromofluorobenzene	86.0	74.8-126		%REC	1	7/7/2010
NWTPH-GX						
Gasoline	ND	100		µg/L	1	7/8/2010
Surr: 4-Bromofluorobenzene	117	50-150		%REC	1	7/8/2010

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.
Lab Order: 1007028
Project: Powell-Molalla / 05-106
Lab ID: 1007028-02

Client Sample ID: MW-2
Collection Date: 6/30/2010 12:00:00 PM

Matrix: GROUNDWATER

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
NWTPH-DX		NWTPH-DX				Analyst: jrp
Diesel	ND	0.0766		mg/L	1	7/7/2010
Lube Oil	ND	0.192		mg/L	1	7/7/2010
Surr: o-Terphenyl	95.3	50-150		%REC	1	7/7/2010
BTEX - RBC		SW8021B				Analyst: jrp
Benzene	ND	0.300		µg/L	1	7/7/2010
Toluene	ND	0.500		µg/L	1	7/7/2010
Ethylbenzene	ND	0.500		µg/L	1	7/7/2010
Xylenes, Total	ND	1.50		µg/L	1	7/7/2010
Surr: 4-Bromofluorobenzene	84.2	74.8-126		%REC	1	7/7/2010
NWTPH-GX		NWTPH-GX				Analyst: jrp
Gasoline	ND	100		µg/L	1	7/8/2010
Surr: 4-Bromofluorobenzene	118	50-150		%REC	1	7/8/2010

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.
Lab Order: 1007028
Project: Powell-Molalla / 05-106
Lab ID: 1007028-03

Client Sample ID: MW-3
Collection Date: 6/30/2010 3:00:00 PM
Matrix: GROUNDWATER

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
NWTPH-DX						
NWTPH-DX						
Diesel	0.291	0.0767	A1	mg/L	1	7/7/2010
Lube Oil	0.215	0.192	A2	mg/L	1	7/7/2010
Surr: o-Terphenyl	92.6	50-150		%REC	1	7/7/2010
NWTPH-GX						
NWTPH-GX						
Gasoline	749	100		µg/L	1	7/8/2010
Surr: 4-Bromofluorobenzene	129	50-150		%REC	1	7/8/2010
LOW LEVEL PAH BY GC/MS OARSIM (8270C)						
8270SIM						
Acenaphthene	0.0576	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Acenaphthylene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Anthracene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Benz(a)anthracene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Benzo(a)pyrene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Benzo(b)fluoranthene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Benzo(g,h,i)perylene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Benzo(k)fluoranthene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Chrysene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Dibenz(a,h)anthracene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Fluoranthene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Fluorene	0.182	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Indeno(1,2,3-cd)pyrene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Naphthalene	0.480	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Phenanthrene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Pyrene	ND	0.0480		µg/L	1	7/6/2010 4:23:00 PM
Surr: 2-Fluorobiphenyl	69.2	18.6-106		%REC	1	7/6/2010 4:23:00 PM
Surr: Nitrobenzene-d5	66.7	17-130		%REC	1	7/6/2010 4:23:00 PM
Surr: p-Terphenyl-d14	105	39.6-131		%REC	1	7/6/2010 4:23:00 PM
VOLATILE ORGANICS BY GC/MS						
SW8260B						
1,2,4-Trimethylbenzene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
1,2-Dibromoethane	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
1,2-Dichloroethane	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
1,3,5-Trimethylbenzene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
Benzene	1.26	0.300		µg/L	1	7/7/2010 5:59:00 PM
Ethylbenzene	1.70	1.00		µg/L	1	7/7/2010 5:59:00 PM
Isopropylbenzene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
m,p-Xylene	ND	2.00		µg/L	1	7/7/2010 5:59:00 PM
Methyl tert-butyl ether	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
n-Propylbenzene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
Naphthalene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
o-Xylene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.

Client Sample ID: MW-3

Lab Order: 1007028

Collection Date: 6/30/2010 3:00:00 PM

Project: Powell-Molalla / 05-106

Lab ID: 1007028-03

Matrix: GROUNDWATER

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS BY GC/MS		SW8260B		Analyst: kmn		
Toluene	ND	1.00		µg/L	1	7/7/2010 5:59:00 PM
Surr: 1,2-Dichloroethane-d4	99.2	72.2-129		%REC	1	7/7/2010 5:59:00 PM
Surr: 4-Bromofluorobenzene	82.5	73.5-125		%REC	1	7/7/2010 5:59:00 PM
Surr: Dibromofluoromethane	107	58.8-148		%REC	1	7/7/2010 5:59:00 PM
Surr: Toluene-d8	74.7	79.8-137	S	%REC	1	7/7/2010 5:59:00 PM

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.
Lab Order: 1007028
Project: Powell-Molalla / 05-106
Lab ID: 1007028-04

Client Sample ID: MW-4
Collection Date: 6/30/2010 2:00:00 PM

Matrix: GROUNDWATER

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
NWTPH-DX						
NWTPH-DX				Analyst: jrp		
Diesel	2.35	0.0776	A1	mg/L	1	7/7/2010
Lube Oil	0.585	0.194	A2	mg/L	1	7/7/2010
Surr: o-Terphenyl	92.7	50-150		%REC	1	7/7/2010
NWTPH-GX						
NWTPH-GX				Analyst: jrp		
Gasoline	11600	500		µg/L	5	7/9/2010
Surr: 4-Bromofluorobenzene	132	50-150		%REC	5	7/9/2010
LOW LEVEL PAH BY GC/MS OARSIM (8270C)						
8270SIM				Analyst: bda		
Acenaphthene	0.165	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Acenaphthylene	0.0778	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Anthracene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Benz(a)anthracene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Benzo(a)pyrene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Benzo(b)fluoranthene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Benzo(g,h,i)perylene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Benzo(k)fluoranthene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Chrysene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Dibenz(a,h)anthracene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Fluoranthene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Fluorene	0.233	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Indeno(1,2,3-cd)pyrene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Naphthalene	30.9	0.243		µg/L	5	7/7/2010 8:57:00 AM
Phenanthrene	0.0973	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Pyrene	ND	0.0486		µg/L	1	7/6/2010 4:52:00 PM
Surr: 2-Fluorobiphenyl	45.4	18.6-106		%REC	1	7/6/2010 4:52:00 PM
Surr: Nitrobenzene-d5	49.2	17-130		%REC	1	7/6/2010 4:52:00 PM
Surr: p-Terphenyl-d14	80.5	39.6-131		%REC	1	7/6/2010 4:52:00 PM
VOLATILE ORGANICS BY GC/MS						
SW8260B				Analyst: kmn		
1,2,4-Trimethylbenzene	115	1.00		µg/L	1	7/7/2010 8:17:00 PM
1,2-Dibromoethane	ND	1.00		µg/L	1	7/7/2010 8:17:00 PM
1,2-Dichloroethane	ND	1.00		µg/L	1	7/7/2010 8:17:00 PM
1,3,5-Trimethylbenzene	35.6	1.00		µg/L	1	7/7/2010 8:17:00 PM
Benzene	705	1.50		µg/L	5	7/7/2010 7:43:00 PM
Ethylbenzene	419	5.00		µg/L	5	7/7/2010 7:43:00 PM
Isopropylbenzene	117	1.00		µg/L	1	7/7/2010 8:17:00 PM
m,p-Xylene	39.9	2.00		µg/L	1	7/7/2010 8:17:00 PM
Methyl tert-butyl ether	2.17	1.00		µg/L	1	7/7/2010 8:17:00 PM
n-Propylbenzene	368	5.00		µg/L	5	7/7/2010 7:43:00 PM
Naphthalene	136	1.00		µg/L	1	7/7/2010 8:17:00 PM
o-Xylene	28.2	1.00		µg/L	1	7/7/2010 8:17:00 PM

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.
Lab Order: 1007028
Project: Powell-Molalla / 05-106
Lab ID: 1007028-04

Client Sample ID: MW-4
Collection Date: 6/30/2010 2:00:00 PM
Matrix: GROUNDWATER

Analyses	Result	Limit	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS BY GC/MS		SW8260B		Analyst: kmn		
Toluene	5.27	1.00		µg/L	1	7/7/2010 8:17:00 PM
Surr: 1,2-Dichloroethane-d4	87.0	72.2-129		%REC	1	7/7/2010 8:17:00 PM
Surr: 4-Bromofluorobenzene	92.7	73.5-125		%REC	1	7/7/2010 8:17:00 PM
Surr: Dibromofluoromethane	90.2	58.8-148		%REC	1	7/7/2010 8:17:00 PM
Surr: Toluene-d8	90.0	79.8-137		%REC	1	7/7/2010 8:17:00 PM

Specialty Analytical

Date: 12-Jul-10

CLIENT: Environmental Compliance Northwest, Inc.
 Work Order: 1007028
 Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_W

Sample ID: MB-26002	SampType: MBLK	TestCode: 8260_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/7/2010	SeqNo: 685199						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2,4-Trimethylbenzene	ND	1.00									
1,2-Dibromoethane	ND	1.00									
1,2-Dichloroethane	ND	1.00									
1,3,5-Trimethylbenzene	ND	1.00									
Benzene	ND	0.300									
Ethylbenzene	0.12	1.00									J
Isopropylbenzene	ND	1.00									
m,p-Xylene	ND	2.00									
Methyl tert-butyl ether	ND	1.00									
n-Propylbenzene	ND	1.00									
Naphthalene	ND	1.00									
o-Xylene	ND	1.00									
Toluene	ND	1.00									
Surr: 1,2-Dichloroethane-d4	97.5	0	100	0	97.5	72.2	129	0	0		
Surr: 4-Bromofluorobenzene	86.74	0	100	0	86.7	73.5	125	0	0		
Surr: Dibromofluoromethane	106.3	0	100	0	106	58.8	148	0	0		
Surr: Toluene-d8	91.88	0	100	0	91.9	79.8	137	0	0		

Sample ID: LCS-26002	SampType: LCS	TestCode: 8260_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/7/2010	SeqNo: 685198						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	38.46	0.300	40	0	96.2	77.9	125	0	0		
Toluene	36.47	1.00	40	0	91.2	74.6	119	0	0		

Sample ID: A1007006-02BMS	SampType: MS	TestCode: 8260_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/7/2010	SeqNo: 685196						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.
Work Order: 1007028
Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: 8260_W

Sample ID: A1007006-02BMS	SampType: MS	TestCode: 8260_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/7/2010	SeqNo: 685196						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	37.29	0.300	40	0	93.2	71.5	118	0	0		
Toluene	37.28	1.00	40	0	93.2	79.6	121	0	0		

Sample ID: A1007006-02BMSD	SampType: MSD	TestCode: 8260_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/7/2010	SeqNo: 685197						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	36.61	0.300	40	0	91.5	71.5	118	37.29	1.84	20	
Toluene	34.61	1.00	40	0	86.5	79.6	121	37.28	7.43	20	

Sample ID: CCV-26002	SampType: CCV	TestCode: 8260_W	Units: µg/L	Prep Date:	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/7/2010	SeqNo: 685193						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Ethylbenzene	32.54	1.00	40	0	81.4	80	120	0	0		
Toluene	40.04	1.00	40	0	100	80	120	0	0		

Sample ID: CCV-26002	SampType: CCV	TestCode: 8260_W	Units: µg/L	Prep Date:	Run ID: 5975X_100707B						
Client ID: ZZZZZ	Batch ID: 26002	TestNo: SW8260B		Analysis Date: 7/8/2010	SeqNo: 685209						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Ethylbenzene	32.52	1.00	40	0	81.3	80	120	0	0		
Toluene	39.41	1.00	40	0	98.5	80	120	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
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 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.

Work Order: 1007028

Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: BTEXRBC_W

Sample ID: MB-25992	SampType: MBLK	TestCode: BTEXRBC_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: GC-I_100707A						
Client ID: ZZZZZ	Batch ID: 25992	TestNo: SW8021B		Analysis Date: 7/7/2010	SeqNo: 685054						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	ND	0.300									J
Toluene	0.06	0.500									
Ethylbenzene	ND	0.500									J
Xylenes, Total	0.13	1.50									
Surr: 4-Bromofluorobenzene	102.3	1.00	100	0	102	74.8	126	0	0		

Sample ID: LCS-25992	SampType: LCS	TestCode: BTEXRBC_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: GC-I_100707A						
Client ID: ZZZZZ	Batch ID: 25992	TestNo: SW8021B		Analysis Date: 7/7/2010	SeqNo: 685053						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	43.79	0.300	50	0	87.6	75.8	113	0	0		
Toluene	47.82	0.500	50	0	95.6	77	116	0	0		
Ethylbenzene	45.02	0.500	50	0	90	76.6	118	0	0		
Xylenes, Total	141	1.50	150	0	94	76.7	118	0	0		

Sample ID: 1007005-01BMS	SampType: MS	TestCode: BTEXRBC_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: GC-I_100707A						
Client ID: ZZZZZ	Batch ID: 25992	TestNo: SW8021B		Analysis Date: 7/7/2010	SeqNo: 685056						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	20.26	0.300	25	0.08	80.7	67.8	118	0	0		
Toluene	21.25	0.500	25	0.19	84.2	74.7	117	0	0		
Ethylbenzene	21.4	0.500	25	0	85.6	74.5	115	0	0		
Xylenes, Total	66.69	1.50	75	0.11	88.8	76.8	120	0	0		

Sample ID: 1007005-01BMSD	SampType: MSD	TestCode: BTEXRBC_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: GC-I_100707A						
Client ID: ZZZZZ	Batch ID: 25992	TestNo: SW8021B		Analysis Date: 7/7/2010	SeqNo: 685057						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	22.5	0.300	25	0.08	89.7	67.8	118	20.26	10.5	20	
Toluene	23.85	0.500	25	0.19	94.6	74.7	117	21.25	11.5	20	
Ethylbenzene	24.27	0.500	25	0	97.1	74.5	115	21.4	12.6	20	

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.
Work Order: 1007028
Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: BTEXRBC_W

Sample ID: 1007005-01BMSD	SampType: MSD	TestCode: BTEXRBC_W	Units: µg/L	Prep Date: 7/7/2010	Run ID: GC-I_100707A						
Client ID: ZZZZZ	Batch ID: 25992	TestNo: SW8021B		Analysis Date: 7/7/2010	SeqNo: 685057						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Xylenes, Total	78.39	1.50	75	0.11	104	76.8	120	66.69	16.1	20	

Sample ID: CCV	SampType: CCV	TestCode: BTEXRBC_W	Units: µg/L	Prep Date:	Run ID: GC-I_100707A						
Client ID: ZZZZZ	Batch ID: 25992	TestNo: SW8021B		Analysis Date: 7/7/2010	SeqNo: 685052						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	43.79	0.300	50	0	87.6	85	115	0	0		
Toluene	47.82	0.500	50	0	95.6	85	115	0	0		
Ethylbenzene	45.02	0.500	50	0	90	85	115	0	0		
Xylenes, Total	141	1.50	150	0	94	85	115	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
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R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.

Work Order: 1007028

Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: NWTPHDXLL_W

Sample ID: MB-25987	SampType: MBLK	TestCode: NWTPHDXLL	Units: mg/L	Prep Date: 7/6/2010	Run ID: GC-M_100707B						
Client ID: ZZZZZ	Batch ID: 25987	TestNo: NWTPH-Dx		Analysis Date: 7/7/2010	SeqNo: 685093						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	ND	0.0800									J
Lube Oil	0.0524	0.200									
Surr: o-Terphenyl	0.2209	0	0.2	0	110	50	150	0	0		

Sample ID: LCS-25987	SampType: LCS	TestCode: NWTPHDXLL	Units: mg/L	Prep Date: 7/6/2010	Run ID: GC-M_100707B						
Client ID: ZZZZZ	Batch ID: 25987	TestNo: NWTPH-Dx		Analysis Date: 7/7/2010	SeqNo: 685094						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	0.9874	0.0800	1	0	98.7	60.7	121	0	0		
Lube Oil	0.9119	0.200	1	0	91.2	64	126	0	0		

Sample ID: LCSD-25987	SampType: LCSD	TestCode: NWTPHDXLL	Units: mg/L	Prep Date: 7/6/2010	Run ID: GC-M_100707B						
Client ID: ZZZZZ	Batch ID: 25987	TestNo: NWTPH-Dx		Analysis Date: 7/7/2010	SeqNo: 685095						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	0.9906	0.0800	1	0	99.1	60.7	121	0.9874	0.330	20	
Lube Oil	0.9332	0.200	1	0	93.3	64	126	0.9119	2.32	20	

Sample ID: CCV	SampType: CCV	TestCode: NWTPHDXLL	Units: mg/L	Prep Date:	Run ID: GC-M_100707B						
Client ID: ZZZZZ	Batch ID: 25987	TestNo: NWTPH-Dx		Analysis Date: 7/7/2010	SeqNo: 685092						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	6.385	0.0800	6.045	0	106	85	115	0	0		
Lube Oil	3.119	0.200	3.007	0	104	85	115	0	0		

Sample ID: CCV	SampType: CCV	TestCode: NWTPHDXLL	Units: mg/L	Prep Date:	Run ID: GC-M_100707B						
Client ID: ZZZZZ	Batch ID: 25987	TestNo: NWTPH-Dx		Analysis Date: 7/7/2010	SeqNo: 685111						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	8.873	0.0800	8.06	0	110	85	115	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
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R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.

Work Order: 1007028

Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: NWTPHDXLL_W

Sample ID: CCV	SampType: CCV	TestCode: NWTPHDXLL Units: mg/L				Prep Date:				Run ID: GC-M_100707B			
Client ID: ZZZZZ	Batch ID: 25987	TestNo: NWTPH-Dx				Analysis Date: 7/7/2010				SeqNo: 685111			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual		
Lube Oil	3.981	0.200	4.01	0	99.3	85	115	0	0				

Qualifiers:

ND - Not Detected at the Reporting Limit

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B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.
Work Order: 1007028
Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: NWTPHGX_W

Sample ID: MB-26006	SampType: MBLK	TestCode: NWTPHGX_	Units: µg/L	Prep Date: 7/8/2010	Run ID: GC-I_100708A						
Client ID: ZZZZZ	Batch ID: 26006	TestNo: NWTPH-Gx		Analysis Date: 7/8/2010	SeqNo: 685282						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	12.46	100									J
Surr: 4-Bromofluorobenzene	110.5	0	100	0	111	50	150	0	0		

Sample ID: LCS-26006	SampType: LCS	TestCode: NWTPHGX_	Units: µg/L	Prep Date: 7/8/2010	Run ID: GC-I_100708A						
Client ID: ZZZZZ	Batch ID: 26006	TestNo: NWTPH-Gx		Analysis Date: 7/8/2010	SeqNo: 685281						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	2632	100	2500	0	105	74.4	128	0	0		

Sample ID: 1007016-01CDUP	SampType: DUP	TestCode: NWTPHGX_	Units: µg/L	Prep Date: 7/8/2010	Run ID: GC-I_100708A						
Client ID: ZZZZZ	Batch ID: 26006	TestNo: NWTPH-Gx		Analysis Date: 7/8/2010	SeqNo: 685284						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	14.59	100	0	0	0	0	0	14.01	0	20	J

Sample ID: CCV	SampType: CCV	TestCode: NWTPHGX_	Units: µg/L	Prep Date:	Run ID: GC-I_100708A						
Client ID: ZZZZZ	Batch ID: 26006	TestNo: NWTPH-Gx		Analysis Date: 7/8/2010	SeqNo: 685294						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	3027	100	3000	0	101	80	120	0	0		

Sample ID: CCV	SampType: CCV	TestCode: NWTPHGX_	Units: µg/L	Prep Date:	Run ID: GC-I_100708A						
Client ID: ZZZZZ	Batch ID: 26006	TestNo: NWTPH-Gx		Analysis Date: 7/9/2010	SeqNo: 685458						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	2723	100	2500	0	109	80	120	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
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B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.
Work Order: 1007028
Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: NWTPHGX_W

Sample ID: CCV	SampType: CCV	TestCode: NWTPHGX_	Units: µg/L	Prep Date:	Run ID: GC-I_100708A						
Client ID: ZZZZZ	Batch ID: 26006	TestNo: NWTPH-Gx		Analysis Date: 7/9/2010	SeqNo: 685461						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline	3164	100	3000	0	105	80	120	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
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R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.

Work Order: 1007028

Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: PAHLL_W

Sample ID: MB-25984	SampType: MBLK	TestCode: PAHLL_W	Units: µg/L	Prep Date: 7/6/2010	Run ID: 5975Q_100706A						
Client ID: ZZZZZ	Batch ID: 25984	TestNo: 8270SIM		Analysis Date: 7/6/2010	SeqNo: 684835						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Acenaphthene	ND	0.0500									
Acenaphthylene	ND	0.0500									
Anthracene	ND	0.0500									
Benz(a)anthracene	0.02	0.0500									J
Benzo(a)pyrene	0.03	0.0500									J
Benzo(b)fluoranthene	0.04	0.0500									J
Benzo(g,h,i)perylene	0.01	0.0500									J
Benzo(k)fluoranthene	0.03	0.0500									J
Chrysene	0.01	0.0500									J
Dibenz(a,h)anthracene	0.01	0.0500									J
Fluoranthene	0.01	0.0500									J
Fluorene	0.01	0.0500									J
Indeno(1,2,3-cd)pyrene	0.01	0.0500									J
Naphthalene	ND	0.0500									
Phenanthrene	0.01	0.0500									J
Pyrene	0.01	0.0500									J
Surr: 2-Fluorobiphenyl	76.75	1.00	100	0	76.8	18.6	106	0	0		
Surr: Nitrobenzene-d5	78.6	1.00	100	0	78.6	17	130	0	0		
Surr: p-Terphenyl-d14	120	1.00	100	0	120	39.6	131	0	0		

Sample ID: LCS-25984	SampType: LCS	TestCode: PAHLL_W	Units: µg/L	Prep Date: 7/6/2010	Run ID: 5975Q_100706A						
Client ID: ZZZZZ	Batch ID: 25984	TestNo: 8270SIM		Analysis Date: 7/6/2010	SeqNo: 684833						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Acenaphthene	3.42	0.0500	5	0	68.4	35.1	100	0	0		
Benzo(g,h,i)perylene	4.68	0.0500	5	0	93.6	20.8	120	0	0		
Chrysene	4.31	0.0500	5	0	86.2	39.1	119	0	0		
Naphthalene	3.32	0.0500	5	0	66.4	25.6	106	0	0		
Phenanthrene	3.72	0.0500	5	0	74.4	38.1	106	0	0		
Pyrene	4.32	0.0500	5	0	86.4	41.3	118	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit

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R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.
Work Order: 1007028
Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: PAHLL_W

Sample ID: LCSD-25984	SampType: LCSD	TestCode: PAHLL_W	Units: µg/L	Prep Date: 7/6/2010	Run ID: 5975Q_100706A						
Client ID: ZZZZZ	Batch ID: 25984	TestNo: 8270SIM		Analysis Date: 7/6/2010	SeqNo: 684834						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Acenaphthene	2.81	0.0500	5	0	56.2	35.1	100	3.42	19.6	20	
Benzo(g,h,i)perylene	3.3	0.0500	5	0	66	20.8	120	4.68	34.6	20	R
Chrysene	3.32	0.0500	5	0	66.4	39.1	119	4.31	26.0	20	R
Naphthalene	2.72	0.0500	5	0	54.4	25.6	106	3.32	19.9	20	
Phenanthrene	2.85	0.0500	5	0	57	38.1	106	3.72	26.5	20	R
Pvrene	3.27	0.0500	5	0	65.4	41.3	118	4.32	27.7	20	R

Sample ID: CCV-25984	SampType: CCV	TestCode: PAHLL_W	Units: µg/L	Prep Date:	Run ID: 5975Q_100706A						
Client ID: ZZZZZ	Batch ID: 25984	TestNo: 8270SIM		Analysis Date: 7/6/2010	SeqNo: 684832						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Acenaphthene	1.02	0.0500	1	0	102	70	130	0	0		
Acenaphthylene	1.01	0.0500	1	0	101	70	130	0	0		
Anthracene	0.91	0.0500	1	0	91	70	130	0	0		
Benz(a)anthracene	0.91	0.0500	1	0	91	70	130	0	0		
Benzo(a)pyrene	0.94	0.0500	1	0	94	70	130	0	0		
Benzo(b)fluoranthene	0.92	0.0500	1	0	92	70	130	0	0		
Benzo(g,h,i)perylene	1.11	0.0500	1	0	111	70	130	0	0		
Benzo(k)fluoranthene	1.18	0.0500	1	0	118	70	130	0	0		
Chrysene	1.04	0.0500	1	0	104	70	130	0	0		
Dibenz(a,h)anthracene	1.02	0.0500	1	0	102	70	130	0	0		
Fluoranthene	0.89	0.0500	1	0	89	70	130	0	0		
Fluorene	0.97	0.0500	1	0	97	70	130	0	0		
Indeno(1,2,3-cd)pyrene	1.05	0.0500	1	0	105	70	130	0	0		
Naphthalene	1	0.0500	1	0	100	70	130	0	0		
Phenanthrene	0.99	0.0500	1	0	99	70	130	0	0		
Pyrene	1.01	0.0500	1	0	101	70	130	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

CLIENT: Environmental Compliance Northwest, Inc.
Work Order: 1007028
Project: Powell-Molalla / 05-106

ANALYTICAL QC SUMMARY REPORT

TestCode: PAHLL_W

Sample ID: CCV-25984	SampType: CCV	TestCode: PAHLL_W	Units: µg/L	Prep Date:	Run ID: 5975Q_100706A						
Client ID: ZZZZZ	Batch ID: 25984	TestNo: 8270SIM		Analysis Date: 7/7/2010	SeqNo: 684946						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Acenaphthene	0.91	0.0500	1	0	91	70	130	0	0		
Acenaphthylene	0.94	0.0500	1	0	94	70	130	0	0		
Anthracene	0.9	0.0500	1	0	90	70	130	0	0		
Benz(a)anthracene	0.86	0.0500	1	0	86	70	130	0	0		
Benzo(a)pyrene	0.86	0.0500	1	0	86	70	130	0	0		
Benzo(b)fluoranthene	0.91	0.0500	1	0	91	70	130	0	0		
Benzo(g,h,i)perylene	0.97	0.0500	1	0	97	70	130	0	0		
Benzo(k)fluoranthene	0.95	0.0500	1	0	95	70	130	0	0		
Chrysene	0.92	0.0500	1	0	92	70	130	0	0		
Dibenz(a,h)anthracene	0.89	0.0500	1	0	89	70	130	0	0		
Fluoranthene	0.88	0.0500	1	0	88	70	130	0	0		
Fluorene	0.91	0.0500	1	0	91	70	130	0	0		
Indeno(1,2,3-cd)pyrene	0.9	0.0500	1	0	90	70	130	0	0		
Naphthalene	0.92	0.0500	1	0	92	70	130	0	0		
Phenanthrene	0.89	0.0500	1	0	89	70	130	0	0		
Pyrene	1.01	0.0500	1	0	101	70	130	0	0		

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

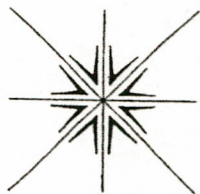
B - Analyte detected in the associated Method Blank

KEY TO FLAGS

Rev. May 12, 2010

- A This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was quantified against gasoline calibration standards
- A1 This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was quantified against diesel calibration standards.
- A2 This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was quantified against a lube oil calibration standard.
- A3 The result was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- A4 The product appears to be aged or degraded diesel.
- B The blank exhibited a positive result great than the reporting limit for this compound.
- CN See Case Narrative.
- D Result is based from a dilution.
- E Result exceeds the calibration range for this compound. The result should be considered as estimate.
- F The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- G Result may be biased high due to biogenic interferences. Clean up is recommended.
- H Sample was analyzed outside recommended holding time.
- HT At clients request, samples was analyzed outside of recommended holding time.
- J The result for this analyte is between the MDL and the PQL and should be considered as estimated concentration.
- K Diesel result is biased high due to amount of Oil contained in the sample.
- L Diesel result is biased high due to amount of Gasoline contained in the sample.
- M Oil result is biased high due to amount of Diesel contained in the sample.
- MC Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.
- MI Result is outside control limits due to matrix interference.
- MSA Value determined by Method of Standard Addition.
- O Laboratory Control Standard (LCS) exceeded laboratory control limits, but meets CCV criteria. Data meets EPA requirements.
- Q Detection levels elevated due to sample matrix.
- R RPD control limits were exceeded.
- RF Duplicate failed due to result being at or near the method-reporting limit.
- RP Matrix spike values exceed established QC limits; post digestion spike is in control.
- S Recovery is outside control limits.
- SC Closing CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.
- * The result for this parameter was greater than the maximum contaminant level of the TCLP regulatory limit.

Page 1 of 1



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Phone: 503-607-1331
Fax: 503-607-1336

Company ECN

Address PO Box 230163

ORD 97281

Phone 372 9760 Fax 213 9980

Project No. 05-106 Project Name Powell-McClellan

Project Site Location OR ☒ WA ☐ Other ☐

Invoice To _____ P.O. No. _____

Signature [Signature]

Printed SALU DAI

Signature_____

Printed _____

☒ Normal 5-7 Business Days☐ Rush

Specify

Rush Analyses Must Be Scheduled With The Lab In Advance

Analyses

For Laboratory Use

Lab Job No. 1004028

Shipped Via Client

Air Bill No. _____

Temperature On Receipt 7 °C

Specialty Analytical Containers? Y / N

Specialty Analytical Trip Blanks? Y / N

[illegible]

Relinquished By: [Signature]
Company: [Signature]

Date	Time
7/21.0	1420

Received By:
Company:

Relinquished By:
Company:

Date	Time
------	------

Unless Reclaimed, Samples Will Be Disposed of 60 Days After Receipt.
Samples held beyond 60 days subject to storage fee(s)

Received For Lab By: Nikki Byrper

Date	Time
7/2/10	1420