



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

October 16, 2023

Qwest Corp dba Centurylink QC
Attn: Joe Robertson
23315 66th Ave S
Kent WA 98032

RE: UST Compliance Inspections
DEQ USTs #6021, 6028, 6013, 6026
QWEST CORPORATION dba
CENTURYLINK (R0021)

Dear Drew Weber,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility(s), among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspections for these facilities have been scheduled as follows:

Date	Time	Facility #	Facility Name	Address	City
12/11/2023	10:00	6013	QWEST CORPORATION dba CENTURYLINK (R0021)	2150 N LOMBARD ST	PORTLAND
12/11/2023	Following	6021	QWEST CORPORATION dba CENTURYLINK (R0021)	1724 SE MORRISON ST	PORTLAND
12/12/2023	9:00	6026	QWEST CORPORATION dba CENTURYLINK QC (R0021)	2911 NE 24TH AVE	PORTLAND
12/12/2023	Following	6028	QWEST CORPORATION dba CENTURYLINK QC (R0021)	5051 SE 71ST AVE	PORTLAND

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time.

The inspections will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspections you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility; **if you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be submitted electronically prior to the inspection to lauren.dimock@deq.oregon.gov. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records for the past 12 months,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs for the past 12 months,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Upon request, the DEQ inspector may allow up to five (5) days after the inspection to accept missing documents prior to making a final compliance determination. Any records submitted after an approved five (5) day extension will not be included for compliance determination and the inspection will be considered closed.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

Thank you for your cooperation. I can be reached at 503-229-6030 or lauren.dimock@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in cursive script that reads "Lauren Dimock".

Lauren Dimock
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Dinock Date: 2/21/24 Time: 9:15 ^① Facility: 6026

I. Site Information					
Facility Name: <u>Qwest Corp dba CenturyLink</u>		Permittee: <u>Joe Roberto</u>		Contact: <u>Anic</u>	
Site Address: <u>2911 NE 24th Ave</u>		Organization:		Phone:	
City: <u>POX</u>		Phone: <u>253 372 5184</u>		<u>360 771 1430</u>	
II. Tank Information					
DEQ Permit #	<u>B/EJKA</u>				
Estimated Gallons	<u>4K</u>				
Substance	<u>Diesel</u>				
Tank Material	<u>DW FRP</u>				
Tank Install Date	<u>1992</u>				
Pipe Material	<u>FRP + steel?</u>				
Pipe Type	<u>UN safe suction</u>				
Pipe Install Date	<u>1992</u>				
Overfill Device	<u>ASD</u>				
Notes and Comments from the UST database: ☐ Check file before conducting inspection <u>* permit file in ORMS shows facility identified tank system as "suction: valve at tank" in 2003.</u>					
If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance		
☒ Current ☐ Accurate ☒ Posted for delivery drive to observe			☒ Yes ☐ No		
IV. Operator Training			Compliance		
Class A/B Operator ☒ Yes ☐ No Name: <u>Anic Adem</u> Date: <u>12/4/23</u>			☒ Yes ☐ No		
Class C Operator ☐ Yes ☐ No ☐ Cardlock					
V. Financial Responsibility			Compliance		
Type of coverage: <u>Insu</u> Begin Date: <u>9/1/23</u> End Date: <u>9/1/24</u>			☒ Yes ☐ No		
Coverage amount correct: <u>✓</u> Number of tanks covered: <u>1</u>					
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance		
Spill prevention and release detection equipment checked monthly?			☒ Yes ☐ No		
Tank top sumps checked annually?			☒ Yes ☐ No		

VII. Release Detection

Compliance

Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 5/30/23

Last three tests available?

Yes No

b) Piping Release Detection (Check all that apply)

☐ Pressurized Piping

☐ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing:

Last three tests available?

Yes No

Number of lines tested: none

Number of LD tested:

Leak detector manufacturer make and model:

Tank gauge manufacturer make and model:

MLLD on turbine manifold?

Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

Yes No

☐ Interstitial Monitoring

(Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: none

Last two tests available?

Yes No

Date of last sensor testing:

Last three tests available?

Yes No

Float sensors installed correctly?

Yes No

Interstitial space opened to sump?

Yes No

Presence of water in sumps?

Yes No

☐ Safe Suction

Check valve directly below suction pump?

Yes No

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

Yes No

Tank diameter/length seem appropriate?

Yes No

Are tanks manifolded?

Yes No

If so, tank gauge testing setup for manifolded tanks?

Yes No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring (Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☐ Jan ☐ Feb ☒ Mar ☒ Apr ☒ May ☐ Jun ☒ Jul ☒ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Inspector: _____	Date: _____	Time: _____	Facility: _____
------------------	-------------	-------------	-----------------

VIII. Spill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 6/5/22 6/6/19 Number of spill buckets tested? 1

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☐ Hydrostatic testing (test takes one hour to complete)

☒ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 6/5/22 6/6/19

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☒ Flapper ☐ Ball Float

Overfill Alarm - not working 2019

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☐ Yes ☒ No - TLS in basement can't hear

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☒ Yes ☐ No

Visual observation of flapper on day of inspection? ☒ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☒ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☒ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: _____

email: _____

Compliance Determination:

☒ No Violations Observed

☐ Observed violations resulting in enforcement

Inspector Signature: _____

Date: _____



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG

FACILITY NAME: 6026
INSPECTION DATE: 2/21/24

Page 1

Oregon Department of Environmental Quality - Underground Storage Tank
Technical Compliance Inspection - UST Inspection Report

Inspector: Dimech Date: 2/21/24 Time: 9:15 ①

I. Site Information
Facility Name: Quikrete Long & Co. Construction Permittee: Joe Robertson
Site Address: 2911 NE 24th Ave Organization:
City: Boz Phone: 253 372 589

II. Tank Information
DEQ Permit #: BEJKA
Estimated Gallons: 4K
Substance: Diesel
Tank Material: DW FRP
Tank Install Date: 1992
Pipe Material: FRP + steel?
Pipe Type: Safe Suction
Pipe Install Date: 1992
Overfill Device: ADD

Notes and Comments from the UST database: Check file

1:



2:



3:



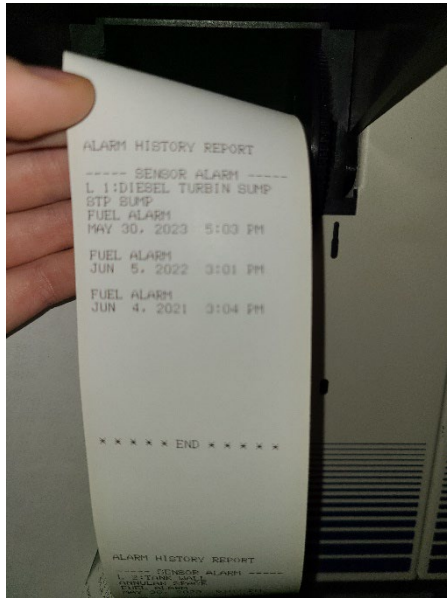
4:



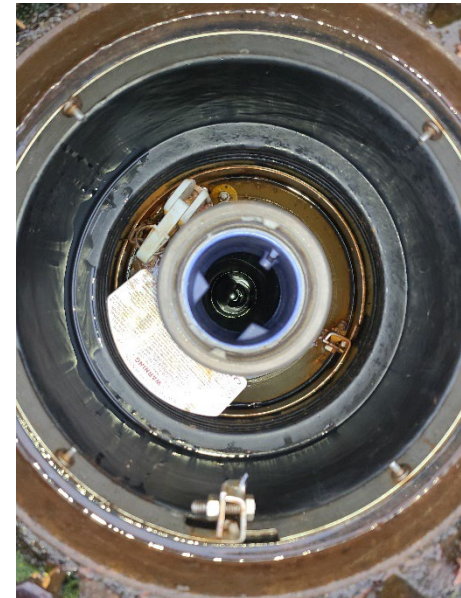
OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 6026
INSPECTION DATE: 2/21/24

Page 1



5:



6:



7:



8:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: 6026
INSPECTION DATE: 2/21/24**

Page 1



9:

10:

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Dinock Date: 2/21/24 Time: 9:15 ^① Facility: 6026

I. Site Information					
Facility Name: <u>Qwest Corp dba CenturyLink</u>		Permittee: <u>Joe Roberto</u>		Contact: <u>Anic</u>	
Site Address: <u>2911 NE 24th Ave</u>		Organization:		Phone:	
City: <u>POX</u>		Phone: <u>253 372 5184</u>		<u>360 771 1430</u>	
II. Tank Information					
DEQ Permit #	<u>BFIKA</u>				
Estimated Gallons	<u>4K</u>				
Substance	<u>Diesel</u>				
Tank Material	<u>DW FRP</u>				
Tank Install Date	<u>1992</u>				
Pipe Material	<u>FRP + steel?</u>				
Pipe Type	<u>UN safe suction</u>				
Pipe Install Date	<u>1992</u>				
Overfill Device	<u>ASD</u>				
Notes and Comments from the UST database: ☐ Check file before conducting inspection <i>* permit file in ORMS shows facility identified tank system as "suction valve at tank" in 2003.</i>					
If tanks are manifolded, which tanks:					
III. Operating Certificate			Compliance ☒ Yes ☐ No		
☒ Current ☐ Accurate ☒ Posted for delivery drive to observe					
IV. Operator Training			Compliance ☒ Yes ☐ No		
Class A/B Operator ☒ Yes ☐ No		Name: <u>Anic Adem</u>		Date: <u>12/4/23</u>	
Class C Operator ☐ Yes ☐ No ☐ Cardlock					
V. Financial Responsibility			Compliance ☒ Yes ☐ No		
Type of coverage: <u>Insur</u>		Begin Date: <u>9/1/23</u>		End Date: <u>9/1/24</u>	
Coverage amount correct: <u>✓</u>		Number of tanks covered: <u>1</u>			
Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee					
VI. Walkthrough Requirements			Compliance ☒ Yes ☐ No		
Spill prevention and release detection equipment checked monthly?			☒ Yes ☐ No		
Tank top sumps checked annually?			☒ Yes ☐ No		

VII. Release Detection

Compliance

Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 5/30/23

Last three tests available?

Yes No

b) Piping Release Detection (Check all that apply)

Pressurized Piping

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing:

Last three tests available?

Yes No

Number of lines tested: none

Number of LD tested:

Leak detector manufacturer make and model:

Tank gauge manufacturer make and model:

MLLD on turbine manifold?

Yes No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

Yes No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

Yes No

Interstitial Monitoring

req'd for

(Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

Date of last sump testing: none

Last two tests available?

Yes No

Date of last sensor testing:

Last three tests available?

Yes No

Float sensors installed correctly?

Yes No

Interstitial space opened to sump?

Yes No

Presence of water in sumps?

Yes No

Safe Suction

Check valve directly below suction pump?

Yes No

Also valves @ tank?

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge?

Yes No

Tank diameter/length seem appropriate?

Yes No

Are tanks manifolded?

Yes No

If so, tank gauge testing setup for manifolded tanks?

Yes No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring (Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1: ☒ Jan ☐ Feb ☒ Mar ☒ Apr ☒ May ☐ Jun ☒ Jul ☒ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec
T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Inspector: _____	Date: _____	Time: _____	Facility: _____
------------------	-------------	-------------	-----------------

VIII. Spill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 6/5/22 6/6/19 Number of spill buckets tested? 1

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☐ Hydrostatic testing (test takes one hour to complete)

☒ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 6/5/22 6/6/19

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☒ Flapper ☐ Ball Float

Overfill Alarm - not working 2019

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☐ Yes ☒ No - TLS in basement can't hear

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☒ Yes ☐ No

Visual observation of flapper on day of inspection? ☒ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☐ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☐ No

Steel flex-lines with cathodic? ☐ Yes ☐ No

Date of cathodic test: _____

Last two tests available? ☐ Yes ☐ No

Did last test pass? ☐ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☒ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☒ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: _____

email: _____

Compliance Determination:

☒ No Violations Observed

☐ Observed violations resulting in enforcement

Inspector Signature: _____

YD

Date: _____

3/13/24

FC-9107

H1.6a

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 488888

STATION NUMBER: _____

DATE: 07/30/2024

1 LOCATION: Century Link - 2911 NE 24th Ave - Portland, OR 97212

2 OWNER: Lumen (Century Link)

3 OPERATOR: Lumen (Century Link)

4 REASON FOR TEST: DEQ NOV Follow Up

5 TEST REQUESTED BY: Jospeh Robertson

6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: MASCOTT EQUIPMENT CO. G. Druery

8 IS A TANK TEST TO BE ☐ YES 9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) Suction
MADE WITH THIS LINE TEST? ☒ NO

10 WEATHER Warm TEMPERATURE IN TANKS 67 °F °C COVER OVER LINE Mixed BURIAL DEPTH 55"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC	14 PRESSURE		15 VOLUME			16 REMARKS
			Psi OR kPa		READING		NET CHANGE	SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			BEFORE	AFTER	BEFORE	AFTER		
Generator Supply	1630	Set up for line test. Pressurize line and observe.	60					APPROX. 250' Double wall FRP
	1730	Begin testing	----- -----	60	----- -----	.0490	----- -----	Method of isolation: BALL VALVE
	1745	First reading	60	60	.0490	.0490	+.0000	
	1800	Second reading	60	60	.0490	.0490	+.0000	TESTED BOTH LINES SIMULTANEOUSLY USING
	1815	Third reading	60	60	.0490	.0490	+.0000	MANIFOLD.
	1830	End of test	60	60	.0490	.0490	+.0000	
								Passed sensitivity test

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 488888

Generator Return	1630	Set up for line test. Pressurize line and observe.	60					APPROX. 150' Double wall FRP
	1730	Begin testing	----- -----	60	----- -----	.0490	----- -----	Method of isolation: BALL VALVE
	1745	First reading	60	60	.0490	.0490	+.0000	
	1800	Second reading	60	60	.0490	.0490	+.0000	TESTED BOTH LINES SIMULTANEOUSLY USING
	1815	Third reading	60	60	.0490	.0490	+.0000	MANIFOLD.
	1830	End of test	60	60	.0490	.0490	+.0000	
								Passed sensitivity test
TEST RESULTS								17 CONTRACTOR CERTIFICATION
								Tech: <u>G. Druery</u>
	Line Identification	Pass / Fail	Net Volume Change per Hour		Date Tested			X <u>Greg Druery</u>
	Supply	Pass	+.0000		07/30/2024			Signature
	Return	Pass	+.0000		07/30/2024			CERTIFICATION# 8d0c96fb

**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
12888582-1	150.00	QUEST CORPORATION	2024-FC-9110
LUMEN		FIELD CITATION FOR UST VIOLATION	FC-9110
12888582-2	150.00	QUEST CORPORATION	2024-FC-9107
LUMEN		FIELD CITATION FOR UST VIOLATION	FC-9107
	300.00	TOTAL	



Program Enforcement Maintenance



Program Enforcement

Violations List (1)

Corrective Actions (1)

Link Actions

File #

6026

Create PEN

Create OCE Enforcement

Name

QWEST CORPORATION dba CENTURYLINK QC (RO)

Location

2911 NE 24TH AVE / PORTLAND / MULTNOMAH

Permit

UST General Permit.26-6026-2023-OPER.Active

Recipient Information:

Show Recipient Selection

Name / Title

Robertson, Joe /

Address

23315 66th Ave S / Kent / WA / 98032-1827

Phone / Fax / Email

(253) 372-5184 / /

Edit

Delete

Program Enforcement Number

2024-FC-9107

Regulatory Program

Underground Storage Tanks

Staff Assigned

Lauren Dimock

Enforcement Type

Field Citation

Enforcement Action Issued Date

04/03/2024

Show Calendar

Response Received Date

Show Calendar

Payment Due Date

05/03/2024

Show Calendar

Payment Received Date

05/29/2024

Show Calendar

Penalty Amount

\$150.00

PEN Referral Date

Show Calendar

Closed Date

Show Calendar

Withdrawn Date

Show Calendar

Link To Complaint

Comments

PAID ON 05/29/24; PAID BY LUMEN; CHK # 12888582; AMT \$150; XIAN

Edit

Delete

Create By

03/13/2024 02:30:50

Lauren Dimock

Last Update By

05/29/2024 02:47:41

Christian Hector

Record ID

9107

Create PEN

Create OCE Enforcement

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 20880	Full Compliance Inspection (FCI)	02/21/2024
Select	PE: 9107	Field Citation	04/03/2024
Select	SV Vio: 19703	(H1) Release Detection Suction Piping - TCR	02/21/2024
Select	PE CA: 7092	PE: 9107, Violation: 19703	05/03/2024

Records Found = 4

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation
PE CA	Program Enforcement Corrective Action

Compliance Events Report

Post a Comment or Report a Problem

https://webp01.deq.state.or.us/aces/ACESProgramEnforcement.aspx

1/1

From: [Robertson, Joseph](#)
To: [LITKE Emily * DEQ](#)
Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)
Date: Monday, August 5, 2024 2:34:25 PM
Attachments: [image009.png](#)
[image012.png](#)
[2911 NE 24th Ave portland line tightness test.pdf](#)
[5051 SE 71st Ave line tightness test.pdf](#)

Hi Emily, we've received the passing line tightness tests for NOV's in Portland.

Joe Robertson CUSP
Regional EHS Manager WA/OR/ID
Office: 206-245-2871 | cell: 425-495-6904
Joseph.Robertson@lumen.com

From: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>
Sent: Tuesday, July 09, 2024 11:11 AM
To: Robertson, Joseph <Joseph.Robertson@lumen.com>
Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

CAUTION: This email originated outside of Lumen Technologies. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hey Joe,

Thank you for the response and the update. Keep me updated when the work is completed.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Robertson, Joseph <Joseph.Robertson@lumen.com>
Sent: Tuesday, July 9, 2024 8:57 AM
To: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>
Subject: Re: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

Hi Emily - not sure if Mascott responded so I wanted to let you know what I saw in email while I'm off this week.

From Mascott-

We have two dates penciled in and are waiting one reply to confirm with our techs. It will be either 7/23-7/24 or 7/30-7/31.

Joe Robertson CUSP

Regional EHS Manager WA/OR/ID

Office: 206-245-2871 | cell: 425-495-6904

Joseph.Robertson@lumen.com

From: LITKE Emily * DEQ <Emily.LITKE@deq.oregon.gov>

Sent: Tuesday, July 2, 2024 12:02 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; Robertson, Joseph <Joseph.Robertson@lumen.com>

Cc: Odem, Aric <Aric.Odem@lumen.com>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>

Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

CAUTION: This email originated outside of Lumen Technologies. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hey Joe,

I am following up on the following facilities:

facility 6026 - Quest Corp. dba Century Link R0021 located at 2911 NE 24th Ave Portland, OR

facility 6028 - Quest Corp. dba Century Link R0021 located at 5051 SE 71st Ave Portland, OR

Have you met with Mascot and established a date for the work to be completed?

I have also attached the original field citations for reference. Please submit documentation as soon as possible so these inspections can be closed out.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: UST Duty Officer * DEQ

Sent: Thursday, May 16, 2024 10:24 AM

To: 'Robertson, Joseph' <Joseph.Robertson@lumen.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Odem, Aric <Aric.Odem@lumen.com>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

Hey Joe,

Thank you for the update. I will make a note of that date. Keep me posted on any updates.



Emily Litke (she/her)
Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Robertson, Joseph <Joseph.Robertson@lumen.com>
Sent: Thursday, May 16, 2024 10:01 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Odem, Aric <Aric.Odem@lumen.com>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

Hi Emily – I am meeting Mascott equipment June 18th in Oregon to complete other locations, and we'll have a completion date nailed down for these two. I'll keep you posted.

Joe Robertson CUSP
Regional EHS Manager WA/OR/ID
Office: 206-245-2871 | cell: 425-495-6904
Joseph.Robertson@lumen.com

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, May 07, 2024 12:48 PM
To: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>; Robertson, Joseph <Joseph.Robertson@lumen.com>
Cc: Odem, Aric <Aric.Odem@lumen.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

CAUTION: This email originated outside of Lumen Technologies. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Joe,

I am following up the corrective actions from the inspection by Lauren Dimock on 2/21/24.

facility 6026 - Quest Corp. dba Century Link R0021 located at 2911 NE 24th Ave Portland, OR

facility 6028 - Quest Corp. dba Century Link R0021 located at 5051 SE 71st Ave Portland, OR

As indicated on the field citation, each system was to have considered “unsafe suction”, meaning that they must have at least one of the following:

- Line tightness testing once every three years

or

- Conduct monthly interstitial monitoring (printing sensor status report) **AND** conduct sump tightness testing once every three years

Please provide documentation that the above corrective actions have been started. Also my records indicate that payment of \$150 for each facility has not been received. **The due date for payment and corrective actions was on 5/3/24.**

Laurent Dimock is currently out of office, so please direct emails to me at this time. Please reach out with questions or concerns.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks

DEQ Headquarters, Land Quality Division

700 NE Multnomah Street, Suite 600

Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>

Sent: Wednesday, April 3, 2024 5:15 PM

To: Robertson, Joseph <Joseph.Robertson@lumen.com>

Cc: Odem, Aric <Aric.Odem@lumen.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

Hi Joe,

Thank you for providing the information. I have completed the inspections, and determined that they are not in compliance at this time. Each system is considered “unsafe suction”, meaning that they must have at least one of the following:

- Line tightness testing once every three years

or

- Conduct monthly interstitial monitoring (printing sensor status report) **AND** conduct sump tightness testing once every three years

It does appear that monthly interstitial monitoring is happening, however the sump tightness testing has not been conducted, nor has line tightness testing been conducted.

Please see the attached field citations. Note that the fines are due to be received by DEQ by 5/3/24. The corrective actions are also due by then, however if you would like to request an extension please send the

request to me before the deadline. Also, let me know if you would also like me to mail you the field citations.

I am available if you have any questions.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



Provide DEQ your email contact for swifter response times and notifications:

<https://forms.office.com/g/WKrybAzFgk>

Sign-up for UST Program updates here: https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

From: Robertson, Joseph <Joseph.Robertson@lumen.com>
Sent: Monday, March 4, 2024 11:40 AM
To: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Cc: Odem, Aric <Aric.Odem@lumen.com>
Subject: RE: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

Here's the requested info.

Joe Robertson CUSP
Regional EHS Manager WA/OR/ID
Office: 206-245-2871 | cell: 425-495-6904
Joseph.Robertson@lumen.com

From: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Sent: Friday, March 01, 2024 4:55 PM
To: Robertson, Joseph <Joseph.Robertson@lumen.com>
Cc: Odem, Aric <Aric.Odem@lumen.com>
Subject: DEQ UST inspections - 24th and 71st Ave Portland (6028, 6026)

CAUTION: This email originated outside of Lumen Technologies. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Joe,

Aric and I were able to complete the onsite portion of the UST inspections at SE 71st Ave and NE 24th Ave on 2/21/2024. We were unable to access the testing paperwork for both sites at the time. Please send the following paperwork to me for review **by 3/8/2024**:

SE 71st:

- Annual release detection testing, last three years of tests
- Line tightness testing, most recent two tests (required every 3 years)
- Spill bucket testing, most recent two tests (required every 3 years)
- Overfill prevention testing (flapper), most recent two tests (required every 3 years)

NE 24th:

- Annual release detection testing, last three years of tests
- Spill bucket testing, most recent two tests (required every 3 years)
- Overfill prevention testing (alarm or flapper), most recent two tests (required every 3 years)

Please let me know if you have any questions.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



Provide DEQ your email contact for swifter response times and notifications:

<https://forms.office.com/g/WKrybAzFgk>

Sign-up for UST Program updates here: https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

This communication is the property of Lumen Technologies and may contain confidential or privileged information. Unauthorized use of this communication is strictly prohibited and may be unlawful. If you have received this communication in error, please immediately notify the sender by reply e-mail and destroy all copies of the communication and any attachments.

This communication is the property of Lumen Technologies and may contain confidential or privileged information. Unauthorized use of this communication is strictly prohibited and may be unlawful. If you have received this communication in error, please immediately notify the sender by reply e-mail and destroy all copies of the communication and any attachments.

This communication is the property of Lumen Technologies and may contain confidential or privileged information. Unauthorized use of this communication is strictly prohibited and may be unlawful. If you have received this communication in error, please immediately notify the sender by reply e-mail and destroy all copies of the communication and any attachments.

This communication is the property of Lumen Technologies and may contain confidential or privileged information. Unauthorized use of this communication is strictly prohibited and may be unlawful. If you have received this communication in error, please immediately notify the sender by reply e-mail and destroy all copies of the communication and any attachments.