



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5696

FAX (503) 229-6124

TTY 711

May 2, 2024

Truax Corporation
Attn: Tom Lathrop
PO Box 3002
Corvallis, OR 97339-3002

RE: UST Compliance Inspection
DEQ UST # 10666, 4860, 4859, 6126, 6911, 7030,
5135, and 2467

Dear Truax Corporation:

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facilities, among others, has been selected for inspection. A thorough inspection of your facilities will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for June 26th and 27th, 2024, starting at approximately 9am at the DEQ UST #s listed below.

June 26th, 2024, starting at 9 am

- DEQ UST 5135 826 NW 5th, Redmond #82
- DEQ UST 2467 516 SW 5TH, Redmond #83
- DEQ UST 7030 3198 NE HWY 97, Bend #84
- DEQ UST 4860 1745 NE 3rd, Bend #78

June 27th, 2024, starting at 9 am

- DEQ UST4859 912 NW Newport Ave, Bend #81
- DEQ UST 10666 1095 SE Division St, Bend #79
- DEQ UST 6911 1220 SE HWY 97, Bend #87
- DEQ UST 6126 61160 HWY 97, Bend #80

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records, one year
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,

- Spill prevention testing records, was due by October 2020
- Monthly walkthroughs,
- Overfill Prevention Equipment testing, was due by October 2020
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-229-5048 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Ingrid Gaffney
UST Compliance Specialist
Northwest Region



1:1095 SE Division St, Bend, OR 97702



2: Tank nest



3: Diesel sump



4: Diesel fill



5: Premium fill



6: Regular fill



7: Premium sump



8: Regular sump with release



9: Regular sump turbine dripping product into sump



10: Product in regular sump



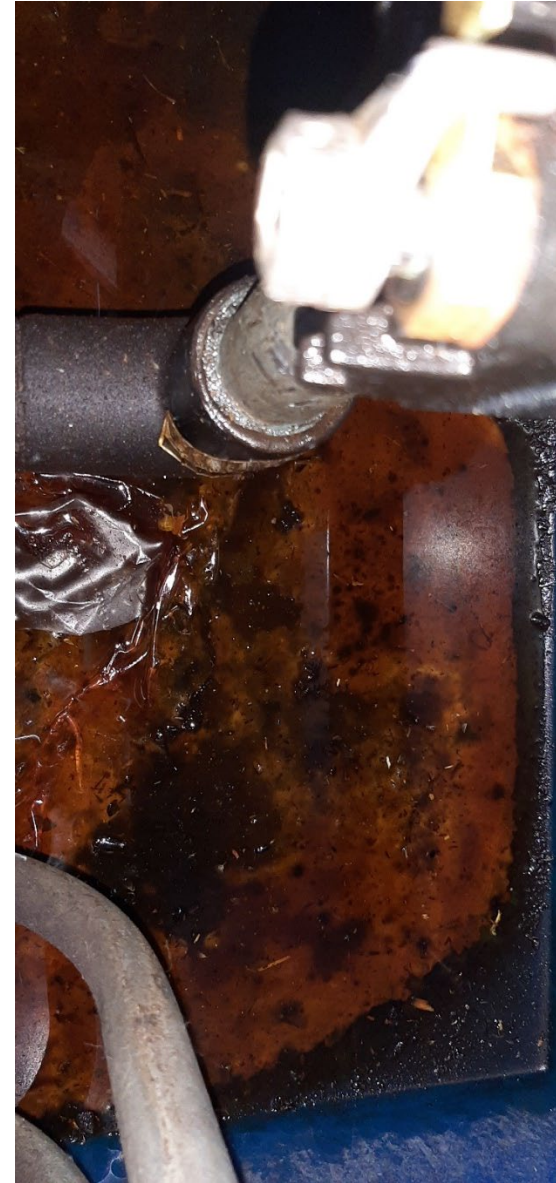
11: UDC #4



12: UDC #2



13: UDC #2



14: UDC #10



15: UDC #8

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney

Date: 6/27/2024

Time: 9:30 AM

Facility: 10666

I. Site Information

Facility Name: <u>Parkway Chevron #79</u>	Permittee: <u>TRUAX Corp</u>	Contact: <u>Tom Lathrop</u>
Site Address: <u>1095 SE Division</u>	Organization: <u>SAME</u>	Phone: <u>541-979-8821</u>
City: <u>Bend, OR 97702</u>	Phone:	

II. Tank Information

DEQ Permit #	BBACA	BBACB	BBACC		
Estimated Gallons	<u>12,000</u>	<u>12,000</u>	<u>12,000</u>		
Substance	<u>GASOLINE</u>	<u>GASOLINE</u>	<u>DIESEL</u>		
Tank Material	<u>XERXES</u>	—————→	—————→		
Tank Install Date	<u>1/07/1988</u>	—————→	—————→		
Pipe Material	<u>AMERON</u>	—————→	—————→		
Pipe Type	<u>PRESSURE</u>	—————→	—————→		
Pipe Install Date	<u>1/07/1988</u>	—————→	—————→		
Overfill Device	<u>ALARM</u>	—————→	—————→		

Notes and Comments from the UST database:

Check file before conducting inspection

If tanks are manifolded, which tanks: no

III. Operating Certificate

Current Accurate Posted for delivery drive to observe **Compliance** Yes No

IV. Operator Training

Class A/B Operator Yes No **Compliance** Yes No
 Class C Operator Yes No Cardlock Name: Tom Lathrop Date: 2/15/2012

V. Financial Responsibility

Type of coverage: self insured **Compliance** Yes No
 Coverage amount correct: 2,000,000 Begin Date: 11/14/2023 End Date: 11/02/2024
 Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee Number of tanks covered: 3

VI. Walkthrough Requirements

Spill prevention and release detection equipment checked monthly? **Compliance** Yes No
 Tank top sumps checked annually? WDC # 10 has liquid product Yes No

10466

VII. Release Detection Compliance Yes No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)
Date of last testing: 11/2024 11/10/2023 Last three tests available? Yes No

b) Piping Release Detection (Check all that apply) Replaced 12/22/2022

Pressurized Piping
 Mechanical Leak Detector (MLLD) Electronic Leak Detector (ELLD) - check for swiftcheck requirement
Date of last testing: 11/10/2023 12/22/2022 Last three tests available? Yes No
Number of lines tested: 3 1/7/2021 Number of LD tested: 3
Leak detector manufacturer make and model: LD2000
Tank gauge manufacturer make and model: veeder root TLS-350
MLLD on turbine manifold? Yes No
MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) Yes No
If ELLD and no line testing: Annual 0.1 gph results from tank gauge? Yes No

Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: N/A Last two tests available? Yes No
Date of last sensor testing: N/A Last three tests available? Yes No
~~Float sensors installed correctly? Yes No~~
~~Interstitial space opened to sump? Yes No~~
~~Presence of water in sumps? Yes No~~

~~Safe Suction
Check valve directly below suction pump? Yes No~~

c) Monthly Tank Release Detection (Check all that apply)
 Tank Gauge CSLD SCALD Static
Are correct tank sizes programmed at tank gauge? Yes No
Tank diameter/length seem appropriate? Yes No
Are tanks manifolded? Yes No
If so, tank gauge testing setup for manifolded tanks? Yes No

If Veeder Root tank gauge leak detection
 CSLD set at 99%
 Thermal coefficient set correctly?
(Gasoline 0.00070; Diesel 0.00045)
If Incon/Franklin tank gauge leak detection
 If SCALD is Vol Qual set to 14% (or 99% confidence)
 Is API gravity set correctly?
(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)
For all tank gauges doing static tests
(Static tests require tank to be 50% full for a valid test)

~~Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]~~

~~SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met~~

* sump for regular ~~man~~ had dripping turbine w/ product in the sump a visible vapor.

Tank release detection records available during inspection

T1:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T2:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T3:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T4:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec
T5:	<input type="checkbox"/> Jan	<input type="checkbox"/> Feb	<input type="checkbox"/> Mar	<input type="checkbox"/> Apr	<input type="checkbox"/> May	<input type="checkbox"/> Jun	<input type="checkbox"/> Jul	<input type="checkbox"/> Aug	<input type="checkbox"/> Sep	<input type="checkbox"/> Oct	<input type="checkbox"/> Nov	<input type="checkbox"/> Dec

VIII. Spill Prevention Compliance Yes No

Date(s) of testing: 11/10/2023 1/7/2021 Number of spill buckets tested? _____

Did spill bucket pass most recent testing? Yes No If no, was spill bucket replaced/repaired? Yes No

During inspection, visual damage to spill bucket? Yes No

Hydrostatic testing (test takes one hour to complete)

Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance Yes No

Date(s) of testing: 11/10/2023 Annually done

Overfill device pass most recent testing? Yes No If no, overfill device replaced? Yes No

Overfill method that was tested: Alarm Flapper Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full Yes No

Driver can see or hear alarm at point of transfer? Yes No

Sound alarm from tank gauge during inspection? Yes No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% Yes No

Visual observation of flapper on day of inspection? Yes No

Ball Float

Testing verified the ball float automatically restricts flow at 90% Yes No

Visual observation of ball float during inspection? Yes No

X. Corrosion Protection Compliance Yes No

Cathodic Galvanic Impressed Current

Steel tank with cathodic? Yes No

Steel pipes with cathodic? Yes No

Steel flex-lines with cathodic? Yes No

Date of cathodic test: _____

Last two tests available? Yes No

Did last test pass? Yes No

If not:

Was failed test reported to DEQ? Yes No

Was system repaired? Yes No

Date of repair? _____

Cathodic retested within 6 mos. of repair? Yes No

Date of retesting? _____

If impressed current system:

Rectifier Operational? Yes No

Rectifier log maintained? Yes No

Rectifier been operating continuously Yes No

Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? Yes No

XI. General notes from inspection

Representative onsite: Tom Lathrope email: tom@tmaxcpn.com

- * Premium ^{sump turbine} has a lot of corrosion on the turbine
 - * vapor returns ^{got fractured}
 - * Regular Sump ^{yellow interior} turbine is leaking/dripping (Xerox Tank)
- 6/27/24 Tom called the service provider onsite. ^{Central Services}

#4 UDC 1st photo.

#2 UDC 2nd photo

* #10 UDC had product like in the bottom

full ^{3rd} photo
Tom stated it was RPR product.
#8 UDC

* issued field citation for suspected release.
^{in regular sump.}
2024-FC-9392

Compliance Determination: No Violations Observed Observed violations resulting in enforcement

Inspector Signature: Ingrid Maffey Date: 7/1/2024



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9392

**Department of Environmental Quality
Underground Storage Tank Program**

**Field Citation
For UST Violations**

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	06/27/2024	Facility ID#:	10666
Inspector:	Ingrid Gaffney	Facility Name:	Parkway Chevron #79
DEQ Office:	700 NE Multnomah St, Ste 600	Facility Address:	1095 SE Division St
	Portland, OR 97232		Bend, OR 97702
Phone #:	503-875-1246	County:	Deschutes

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input type="radio"/> In Person	<input checked="" type="radio"/> By Mail	<input type="radio"/> Both	Date Issued:	
Facility Representative Present During Inspection:	Tom Lathrope		<input type="radio"/> Permittee	<input type="radio"/> Owner	<input checked="" type="radio"/> Other
Name of Permittee or Owner:	Truax Corporation				
Mailing Address:	PO Box 3002, Corvallis, OR 97339-3002				

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 300 .00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 08/01/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to
comply with the regulations for underground storage tank
systems.**

UST FIELD CITATION

DATE ISSUED: 07/01/2024

PROGRAM ENFORCEMENT No.: 2024-FC-9392

FACILITY ID: 10666

Violation #1:	Failing investigate or confirm a suspected release in Regular sump.		
*TCR: <input checked="" type="radio"/> Y <input type="radio"/> N			
Corrective Action:	Initiate investigation to confirm suspected release into regular sump within 5 days. Repair or replace turbine. Provide repair and testing report to DEQ within 30 days.		
Rule Citation: OAR 340-150-0163(1)	Penalty Amount: \$ 300 .00	Correct Violation by: 8/1/2024	Date Violation Corrected:
Violation #2:	Failure to conduct annual periodic operation and maintenance walkthrough inspections in accordance with a recommended code of practice		
*TCR: <input type="radio"/> Y <input checked="" type="radio"/> N			
Corrective Action:	The DEQ requires that the source of liquid/product in UDC #10 be removed. Dispose of properly in hazardous waste barrel. Submit a compliance statement along with proof of this violation being corrected within 30 days		
Rule Citation: OAR 340-150-0315(1)	Penalty Amount: \$ 00 .00	Correct Violation by: 8/1/2024	Date Violation Corrected:
Violation #3:			
*TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #4:			
*TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #5:			
*TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #6:			
*TCR: <input type="radio"/> Y <input type="radio"/> N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): \$ 300 .00	Total Penalty Amount (All Pages): \$ 300 .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 08/01/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature Date

*TCR: Technical Compliance Rate



Central Service Inc
740 NE Third St Ste 3 PMB 177
Bend OR 97701
541-550-7230

Contract Invoice

Invoice#: 2873

Date: 07/02/2024

Billed To: Truax Corp.
Truax Corp.
P.O. Box 3002
Corvallis OR 97339-3002

Project: Truax CC79 Turbine Repair
P.O. Box 3002
Corvallis OR 97305

Due Date: 08/01/2024

Terms: 30DY

Order#

Description	Amount
Truax CC79 Turbine Repair	7,687.99

Notes:

A service charge of 18% per annum will be charged on all amounts overdue on regular statement dates.

Thank you for your prompt payment!

Non-Taxable Amount:	7,687.99
Taxable Amount:	0.00
Sales Tax:	0.00
Amount Due	7,687.99





From: [GAFFNEY Ingrid * DEQ](#)
To: [Tom Lathrop](#)
Cc: [SPENCER Alex * DEQ](#); [UST Duty Officer * DEQ](#); [ECKERT Dylan * DEQ](#)
Subject: RE: DEQ UST Inspection Determination: Parkway Chevron #79/#10666
Date: Monday, July 29, 2024 8:23:19 AM
Attachments: [image001.png](#)
Importance: High

Hi Tom

I am SO sorry I missed your messages. I was out on vacation for most of July.

Thank you for sending all of this over. These photos look great. And the site has a shiny new turbine. The work order is perfect too.

DEQ received payment on the 12th of July. DEQ will close out this site.

Emily – Can you add these to the site file?

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

From: Tom Lathrop <tom@truaxcpn.com>
Sent: Wednesday, July 3, 2024 10:15 AM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Cc: SPENCER Alex * DEQ <Alex.SPENCER@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST Inspection Determination: Parkway Chevron #79/#10666

Ingrid,

Attached are pictures of the work order and the new turbine that was replaced at Parkway Chevron #79/ #10666

If you need anything else let me know, thanks.

Thank You

Tom Lathrop

tom@truaxcpn.com

Cell 541-979-8821



4221 SW Research Way
Corvallis, Or 97333
541-758-1500

*****CONFIDENTIALITY NOTICE*****

This email and any files transmitted with it may contain information that is privileged or confidential and intended solely for the use of the individual or entity to whom they are addressed. If you are not the addressee or it appears from the context or otherwise that you have received this e-mail in error, please advise me immediately by reply e-mail, keep the contents confidential, and immediately delete the message and any attachments from your system.

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Monday, July 1, 2024 8:29 AM
To: Tom Lathrop <tom@truaxcpn.com>
Cc: SPENCER Alex * DEQ <Alex.SPENCER@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: DEQ UST Inspection Determination: Parkway Chevron #79/#10666
Importance: High

Hello Tom,

Thank you for meeting with DEQ onsite June 27, 2024, to inspect the underground storage tanks at 1095 SE Division St, Bend, OR 97702. Since DEQ observed a release of product/liquid in regular sump (product dripping from the turbine and vapor present) and UDC #10 (liquid in the UDC) at 1095 SE Division St, Bend. DEQ must issue a field citation, per enforcement guidance. Please see the attached citation. Only the release was cited for a fine.

This field citation will help DEQ keep track of the necessary repairs and testing required due to the observed release. The field citation states Truax Corporation has **30 days** to perform or schedule the repairs and necessary repair testing. **If you require more time, please let the DEQ UST Duty Officer know (see contact below).** Please make sure to only hire licensed

DEQ contractors. Here is the list: <https://www.oregon.gov/deq/tanks/Pages/UST-Service.aspx>

CORRECTIVE ACTIONS:

- 1. Initiate investigation to confirm suspected release into regular sump within 5 days. Provide repair and testing report to DEQ within 30 days.**
- 2. The DEQ requires that the source of liquid in UDC #10 be removed. Submit a compliance statement along with proof of this violation being corrected by **August 1, 2024.****

If you would like me to mail a copy of the field citation, please let DEQ know and if you have any questions about the field citation and corrective actions please contact the UST Duty Officer at 503-229-5034 or ust.dutyofficer@deq.oregon.gov

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
<https://www.oregon.gov/deq/Pages/index.aspx>
she/ her

**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
119530	300.00	PARKWAY CHEVRON #79	2024-FC-9392
TRUAX CORPORATION		FIELD CITATION FOR UST VIOLATION	FC-9392
	<u>300.00</u>	TOTAL	

JUL 11 2024
DEQ RECEIVED



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9392

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

DEQ Information		UST Facility Information	
Inspection Date:	06/27/2024	Facility ID#:	10666
Inspector:	Ingrid Gaffney	Facility Name:	Parkway Chevron #79
DEQ Office:	700 NE Mulnomah St, Ste 600 Portland, OR 97232	Facility Address:	1095 SE Division St Bend, OR 97702
Phone #:	503-875-1246	County:	Deschutes

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: In Person By Mail Both Date Issued:

Facility Representative Present During Inspection: Tom Lathrope Permittee Owner Other

Name of Permittee or Owner: Truax Corporation

Mailing Address: PO Box 3002, Corvallis, OR 97339-3002

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 300 .00

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DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: TRUAX CORPORATION Owner Permittee

Signature: Jon Truax, Pres. Date: 7/1/24

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

File # 10666

Create PEN

Create OCE Enforcement

Name PARKWAY CHEVRON #79

Location 1095 SE DIVISION / BEND / DESCHUTES

Permit UST General Permit.9-10666-2024-OPER.Active

Recipient Information:

Show Recipient Selection

Name / Title Lathrop, Tom /

Address PO Box 3002 / Corvallis / OR / 97339-3002

Phone / Fax / Email 541-979-8821 / 541-758-0844 / matt@truaxcpn.com

Edit

Delete

Program Enforcement Number 2024-FC-9392

Regulatory Program Underground Storage Tanks

Staff Assigned Ingrid Gaffney

Enforcement Type Field Citation

Enforcement Action Issued Date 07/01/2024

Show Calendar

Response Received Date

Show Calendar

Payment Due Date 07/31/2024

Show Calendar

Payment Received Date

Show Calendar

Penalty Amount \$300.00

PEN Referral Date

Show Calendar

Closed Date

Show Calendar

Withdrawn Date

Show Calendar

Link To Complaint

Comments Regular sump had dripping turbine with vapor present. UDC #10 had liquid/product-like present. Paid 07/12/24; Paid by Truax Corporation; Check #119530; \$300; DA