Program Enforcement No. 2024-FC-8902

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

This section for DEQ use only

DEQ Information		UST Facility Information	
Inspection Date:	12/05/2023	**Facility ID#:**	692
Inspector:	Dylan Eckert	**Facility Name:**	Pacific Pride
DEQ Office:	165 E. 7th Ave. STE100	**Facility Address:**	3620 N. Hwy 97
	Eugene, OR 97401-3049		Klamath Falls, OR 97601
Phone #:	541-686-7517	**County:**	Klamath

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: ○ **In Person** ◉ **By Mail** ○ **Both** **Date Issued:** 01/04/2024

Facility Representative Present During Inspection: Todd Roark ○ Permittee ○ Owner ◉ Other

Name of Permittee or Owner: Todd Roark | Ed Staub & Sons Petroleum, Inc.

Mailing Address: 1301 Esplanade Ave. Klamath Falls, OR 97601-5902

Field Citation Penalty – See Page 3 for detailed listing of each violation. $ 400 .00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 02/01/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

DATE ISSUED: 01/04/2024 **PROGRAM ENFORCEMENT NO.:** 2024-FC-8902 **FACILITY ID:** 692

Violation #1: ***TCR:** (•) Y ( ) N	Failure to test containment sumps and conduct interstitial monitoring of piping			
Corrective Action:	Complete repairs of containment sumps, integrity test sumps, submit records of testing prior to deadline			
Rule Citation: **OAR 340-150-** 0310(8)	Penalty Amount: $ 300 .00		Correct Violation by: 07/01/2024	Date Violation Corrected:
Violation #2: ***TCR:** (•) Y ( ) N	Failure to properly test release detection equipment. Failure to test lines and leak detectors within 1 year of previous test			
Corrective Action:	Test release detection equipment per national / state standard. Submit records of testing to DEQ			
Rule Citation: **OAR 340-150-** 0400(2)	Penalty Amount: $ 100 .00		Correct Violation by: 07/01/2024	Date Violation Corrected:
Violation #3: ***TCR:** (•) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00		Correct Violation by:	Date Violation Corrected:
Violation #4: ***TCR:** ( ) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00		Correct Violation by:	Date Violation Corrected:
Violation #5: ***TCR:** ( ) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00		Correct Violation by:	Date Violation Corrected:
Violation #6: ***TCR:** ( ) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00		Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $ 400 .00		Total Penalty Amount (All Pages): $ 400 .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 07/01/2024

Retain a copy of this form and all documentation of corrective actions for your records.

***I hereby certify that the UST violations noted above have been corrected*:** _____ / _____

Permittee/Owner Signature *Date*

*TCR: Technical Compliance Rate

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: DK Date: 05 Dec 2023 Time: _____ Facility: 692

I. Site Information

Facility Name: Pacific Pride	Permittee: Stanley's	Contact	
Site Address: 3620 N Hwy 97	Orgnization:	Phone	
City: K Falls	Phone:		

II. Tank Information

DEQ Permit #	BEHCB	BEHCC	BEHCD		
Estimated Gallons	12k	6k	12k		
Substance	D	D ?	D		
Tank Material	~~DW~~ FRP	?		Single	
Tank Install Date	93				
Pipe Material	Pressure				
Pipe Type					
Pipe Install Date	2012				
Overfill Device	ATLA				

Notes and Comments from the UST database: ☐ *Check file before conducting inspection*

D D D

If tanks are manifolded, which tanks: next to ATG

III. Operating Certificate **Compliance** ☐ Yes ☐ No

☐ Current ☐ Accurate ☐ Posted for delivery drive to observe

IV. Operator Training **Compliance** ☐ Yes ☐ No

Class A/B Operator ☐ Yes ☐ No Name: Date:

Class C Operator ☐ Yes ☐ No ☐ Cardlock

V. Financial Responsibility **Compliance** ☐ Yes ☐ No

Type of coverage: Begin Date: End Date:

Coverage amount correct: 3/3

Finanical responsibilty could also be in the form of self insurance, bonds, local government, trust fund, and or gaurantee

VI. Walkthrough Requirements **Compliance** ☐ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☐ Yes ☐ No

Stank top sumps checked annually? ☐ Yes ☐ No

VII. Release Detection **Compliance** ☐ Yes ☐ No

Annual Release Detection Operability Testing (Sometimes refered to as Tank Gauge Certification)

Date of last testing: 2024 Last three tests available? ☐ Yes ☐ No

Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: _____ Last three tests available? ☐ Yes ☐ No

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model" TLS-350

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

Float sensors installed corectly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

4-L 8 2085 in sumps

☐ *Safe Suction*

Check valve directly below suction pump? ☐ Yes ☐ No

Monthly Tank Release Detection (*Check all that apply*)

☐ Tank Gauge ☒ CSLD ☐ SCALD ☐ Static 99/ changed over to 350

Are correct tank sizes programmed at tank gauge? ☐ Yes ☐ No

Tank diamter/length seem appropriate? ☐ Yes ☐ No

Are tanks manifolded? ☐ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Each tank must have passing monthly tank leak detection records. Can not change leak detection methods within a month; however, each tank could be using different method

T1, T2, T4 →

T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

Typical static leak test times

6,000 gal UST 3 hours test time

8,000 gal UST 4 hours test time

10,000 gal UST 5 hours test time

12,000 gal UST 6 hours test time

Inspector: _____ Date: _____ Time: _____ Facility: _____

VIII. Spill Prevention

Compliance ☐ Yes ☒ No

Date(s) of testing: _____ _____ Number of spill buckets tested? 3/7

Did spill bucket pass most recent testing? ☐ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☐ No

☐ Hydrostatic testing (test takes one hour to complete) 24 Oct 2022 3/3 ✓

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention

Compliance ☐ Yes ☐ No

Date(s) of testing: _____ _____

Overfill device pass most recent testing? ☐ Yes ☐ No If no, overfill device replaced? Need ☐ Yes ☐ No

Overfill method that was tested: ☐ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☐ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☐ Yes	☐ No
Sound alarm from tank guage during inspection?	☐ Yes	☐ No

Flapper Valve

Testing verified the valve automitcally restricts flow at 95%	☐ Yes	☐ No
Visual observaqtion of flapper on day of inspection?	☐ Yes	☐ No

Ball Float

Testing verified the ball float automitcally restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection

Compliance ☐ Yes ☒ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No
Steel pipes with cathodic?	☐ Yes	☐ No
Steel flex-lines with cathodic?	☐ Yes	☐ No
Date of cathodic test: _____		
Last two tests available?	☐ Yes	☐ No
Did last test pass?	☐ Yes	☐ No
If not:		
Was failed test reported to DEQ?	☐ Yes	☐ No
Was system repaired?	☐ Yes	☐ No
Date of repair? _____		
Cathodic retested within 6 mos of repair?	☐ Yes	☐ No
Date of retesting? _____		

N/A

If impressed current system:

Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____		
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No

XI. Equipment

- ☐ Tank top and transition sumps: If direct bury turbines check to make sure metal piping is not in contact with soil. If interstial monitoring of piping check sumps for water intrusion, placement of sensors, and piping interstice is open to sump. Check to ensure MLLDs are on turbine manifold. If manifolded tanks check to ensure siphon line is not in contact with soil. Check sump for product
- ☐ Under dispenser containment (UDC): If UDC is not present make sure metal flex lines are not in contact with soil. If interstial monitoring of piping check UDC for water intrusion and placement of sensors. Check any satelite lines to ensure proper placement of solenoid valves. Check UDC for product
- ☐ Spill buckets: Check for holes, also observe any wear and tear. Verify spill buckets are dry and free of debris
- ☐ If overfill alarm: Verify alarm can be seen or heard at the point of delivery
- ☐ If flapper: Check drop tube for obstructions
- ☐ If ball float: Verify ball float and cage are present. Ensure ball moves freely.
- ☐ If impressed current from a galvanic system: Verify that rectifier is operational

XI. General notes from inspection

Representative onsite: Todd email: _____

Late
21 Jun 2023 - PD, LH 3/3 ✓ LLD 3/3 ATG ✓
PUMPS
22 Feb 2022 - LLD 3/3 - LH ✓ ATG ✓
23 Feb 2021 LLD, LH, ATG

CA - 8 Jul 2024 -
C1F
C1E
E05
H27
H29

Need ALA
Pipe Install Date - 2024-FC-8902

Photo Log

Photo		Notes
	1	
D spill	2	
Dish D	3	RJ1, Apt 208
D 9th	4	
Ru/	5	
Ru/ 4d	6	G1U
DD	7	
RJ	8	9th D, 208
side DP	9	
3/4 DD	10	
1/2 87	11	
6	12	D end
5n	13	end
	14	
6 – pass	15	TR out
#X5 set	16	
	17	
	18	
	19	
	20	
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	23	
	24	
	25	
	26	
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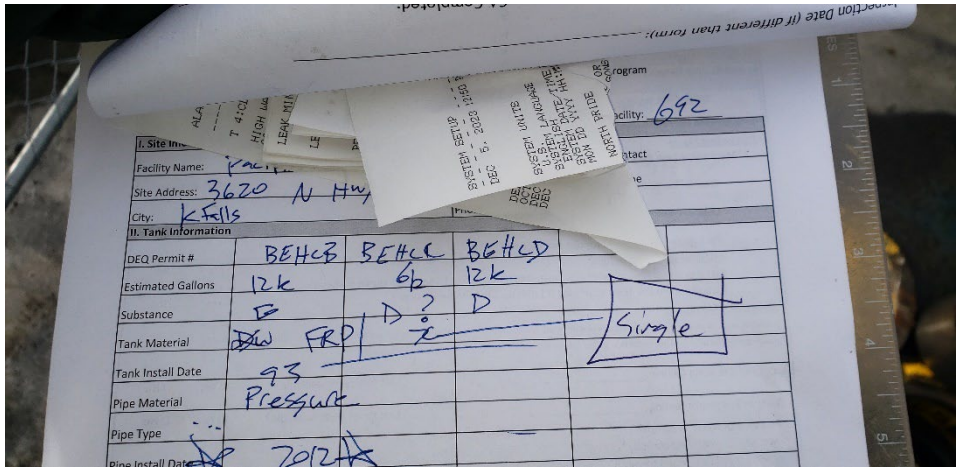
	28	
	29	
	30	



1:Form

2: Diesel Spill

3: Diesel STP

4: Diesel STP

5: Rul

6: Rul

7: DD

8:DD

9:Site

10: Site

11: 3/4

12: ½ 87

13: 6

14: 5

15: 5

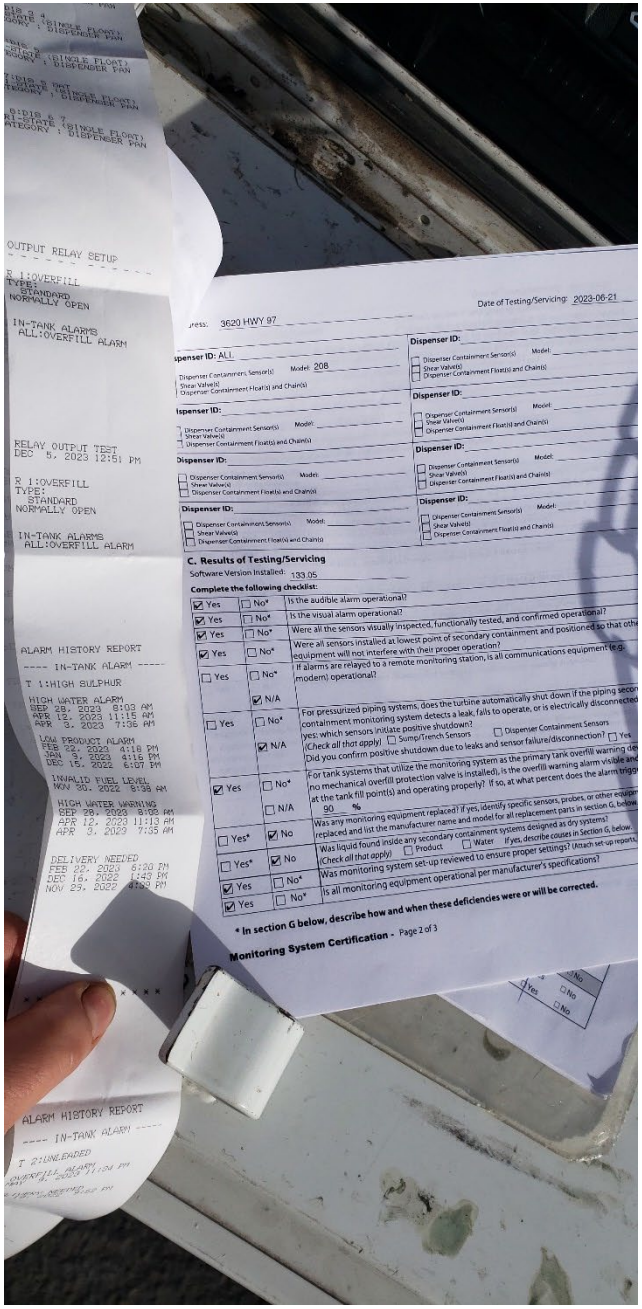
16:6

17:

18:6

19: 5 sat

20: 5 sat


OUTPUT RELAY SETUP
R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN
IN-TANK ALARMS
ALL:OVERFILL ALARM
RELAY OUTPUT TEST
DEC 5, 2023 12:51 PM
R 1:OVERFILL
TYPE:
STANDARD
NORMALLY OPEN
IN-TANK ALARMS
ALL:OVERFILL ALARM
ALARM HISTORY REPORT
---- IN-TANK ALARM ----
T 1:HIGH SULPHUR
HIGH WATER ALARM
SEP 28, 2023 8:03 AM
APR 12, 2023 11:15 AM
APR 3, 2023 7:36 AM
LOW PRODUCT ALARM
FEB 22, 2023 4:16 PM
JAN 3, 2023 4:16 PM
DEC 15, 2022 6:07 PM
INVALID FUEL LEVEL
NOV 30, 2022 9:38 AM
HIGH WATER WARNING
SEP 28, 2023 8:03 AM
APR 12, 2023 11:15 AM
APR 3, 2023 7:35 AM
DELIVERY NEEDED
FEB 22, 2023 4:20 PM
DEC 16, 2022 1:49 PM
NOV 29, 2022 4:58 PM
ALARM HISTORY REPORT
---- IN-TANK ALARM ----
T 2:UNLEADED
Date of Testing/Servicing: 2023-06-21
Dispenser ID: ALL
Model: 208
C. Results of Testing/Servicing
Software Version Installed: 133.05
Complete the following checklist:
Is the audible alarm operational?
Is the visual alarm operational?
Were all the sensors visually inspected, functionally tested, and confirmed operational?
Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?
For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected?
If yes: which sensors initiate positive shutdown? (Check all that apply) Sump/Trench Sensors Dispenser Containment Sensors
Did you confirm positive shutdown due to leaks and sensor failure/disconnection? Yes
For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill protection valve is installed), is the overfill warning alarm visible and audible at the tank fill point(s) and operating properly? If so, at what percent does the alarm trigger? 90 %
Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in section G, below.
Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply) Product Water If yes, describe causes in Section G, below.
Was monitoring system set-up reviewed to ensure proper settings? (Attach set-up reports)
Is all monitoring equipment operational per manufacturer's specifications?
* In section G below, describe how and when these deficiencies were or will be corrected.
Monitoring System Certification - Page 2 of 3

21:

SME SOLUTIONS, LLC

10707 S. Tacoma Way
Suite A-2
Lakewood, WA. 98499
(253) 572-3822

2800 N.W. 31st. Ave
Portland, OR. 97210
(503) 946-0000

Mechanical Leak Detector Test Data Sheet

Site Name Pacific Pride Date 2/27/2024

Address 3620 Hwy 97

Klamath Falls, OR 97601

Test Information

	1	2	3	4	5
Product	Unleaded	Off Rd Diesel	Diesel		
Manufacturer	Red Jacket	VMI	VMI		
Model	FX1V	99LD2000	99LD2000		
Full Operating Pressure (PSI)	32	32	32		
Line Bleed Back (ml)	130	120	130		
Trip Time (sec)	3	2	3		
Metering Pressure (PSI)	12	17	17		
F/E Holding Pressure (PSI)	12	30	30		
Test Leak Rate (ml/min)(gph)	3 GPH	3 GPH	3 GPH		
PASS or FAIL	**PASS**	**PASS**	**PASS**		

Comments Diesel satellite is compliant

This letter certifies that the annual leak detector tests were performed at the above referenced facility according to the equipment manufacturers procedures and limitations and the results as listed are to my knowledge true and correct. The mechanical leak detector test pass/fail is determined using a low flow threshold trip rate of 3 gph at 10 PSI.

Inspected By: Contractor SME Solutions, LLC

Technician Brad Weast Lic# (U3) 8189349

Signature Brad Weast Digitally signed by Brad Weast

DATA CHART FOR USE WITH PETROTITE LINE TESTER

W/O # :

STATION NUMBER:

DATE: Feb 27, 2024

LOCATION: Pacific Pride - 3620 Hwy 97 - Klamath Falls, OR 97601

OWNER: Staub

OPERATOR:

REASON FOR TEST: ANNUAL LINE TEST

TEST REQUESTED BY: Todd Roark

SPECIAL INSTRUCTIONS:

CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: SME Solutions Brad Weast (866) 205-7777

IS A TANK TEST TO BE MADE WITH THIS LINE TEST? ☐ YES ☒ NO

MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) Tokheim dsipensers, Red Jacket STP's

WEATHER 30 TEMPERATURE IN TANKS 48 °F ____ °C COVER OVER LINE concrete BURIAL DEPTH 30"

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE Psi OR kPa		VOLUME READING			REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			BEFORE	AFTER	BEFORE	AFTER	NET CHANGE	
LINE 1	10:00	PRESTART WAIT	30MIN	75PSI				25' APT piping
Unleaded	10:30	PRESTART WAIT	30MIN	60PSI				Ball valve at STP
	11:00	START TEST		60		.0250		
	11:10	1ST READING	60	60	.0250	.0250	+.0000	
	11:20	2ND READING	60	60	.0250	.0250	+.0000	
	11:30	3RD READING	60	60	.0250	.0250	+.0000	Leak Rate +.0000 GPH
		4TH READING		60				
		BLEED BACK	60	0	.0200	.0500	+.0300	Allowed B/B +.0800 Actual B/B +.0300 (OK)
LINE 2	10:00	PRESTART WAIT	30MIN	75PSI				25' APT piping
Off Road Diesel	10:30	PRESTART WAIT	30MIN	60PSI				Ball valve at STP
	11:00	START TEST		60		.0250		
	11:10	1ST READING	60	60	.0250	.0250	+.0000	
	11:20	2ND READING	60	60	.0250	.0250	+.0000	
	11:30	3RD READING	60	60	.0250	.0250	+.0000	Leak Rate +.0000 GPH

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# :_____

		4TH READING		60				
		BLEED BACK	60	0	.0500	.0800	+.0300	Allowed B/B +.0800 Actual B/B +.0300 (OK)
LINE 3	10:00	PRESTART WAIT	30MIN	75PSI				35' APT piping
Diesel	10:30	PRESTART WAIT	30MIN	60PSI				Ball valve at STP
Satellite Included	11:00	START TEST		60		.0250		
	11:10	1ST READING	60	60	.0250	.0250	+.0000	
	11:20	2ND READING	60	60	.0250	.0250	+.0000	
	11:30	3RD READING	60	60	.0250	.0250	+.0000	Leak Rate +.0000 GPH
		4TH READING		60				
		BLEED BACK	60	0	.0000	.0400	+.0400	Allowed B/B +.0920 Actual B/B +.0400 (OK)
LINE 4		PRESTART WAIT	30MIN	75PSI				
		PRESTART WAIT	30MIN	60PSI				
		START TEST		60				
		1ST READING		60				
		2ND READING		60				
		3RD READING		60				
		4TH READING		60				
		BLEED BACK	60	0				

TEST RESULTS

Comments:

Line Identification	Pass / Fail	Net Volume Change per Hour	Date Tested
Line 1 Unl	Pass	+.0000 GPH	Feb 27, 2024
Line 2 OR Dsl	Pass	+.0000 GPH	Feb 27, 2024
Line 3 Diesel	Pass	+.0000 GPH	Feb 27, 2024
Line 4			

CONTRACTOR CERTIFICATION

Tech: Brad Weast

Brad Weast Digitally signed by Brad Weast

X_____

Signature

CERTIFICATION#

18bff901

Overfill Prevention Inspection, Spill Bucket and Containment Sump Testing Form

Inspection Date: 7-11-24

lieu of this form, DEQ prefers the manufacturer's inspection/testing forms be used and completed per manufacturer's
tructions.
erfill prevention equipment must be inspected every 3 years. Attach tank chart (if available) and depth over overfill equipment.
ill buckets and containment sumps must be tested every 3 years. Only containment sumps used for interstitial monitoring of
ing require testing.
uble-walled spill buckets and containment sumps do not require testing if the integrity of both walls is monitored at least every
days.
l in the tank number, describe the sump, and check the box for items completed, leave box unchecked for non-completed items.

Facility		Person Conducting the Testing	
e: N97 Pac Pride	ID#:	Name: Michael Skidmore	
t Address:		Company Name: E.D Staub & Sons	
Klamath Falls	Zip Code: 97601	Address: 1301 Esplanade AVE	
Contact:	Phone:	Email:	Phone: 541-331-0633

rfill Prevention Inspection

ify tank (number, product type, etc.):						
per	Make and model					
e	Shuts off flow at 95% tank capacity					
	Float moves freely, proper orientation, poppet moves into flow path, and operates per manufacturer's design	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					

Overfill Alarm	Activates at no more than 90% capacity	☐	☐	☐	☐	☐
	Alarm can be seen and heard by delivery driver	☐	☐	☐	☐	☐
	Activates in test mode	☐	☐	☐	☐	☐
	Float moves freely on the stem	☐	☐	☐	☐	☐
	Fuel float level on the ATG agrees with gauge stick reading	☐	☐	☐	☐	☐
	Inch level at which the alarm activates corresponds with value in ATG	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					
Ball Float	Restricts flow at 90% capacity	☐	☐	☐	☐	☐
	Tank top fittings are vapor-tight	☐	☐	☐	☐	☐
	Ball is free of holes, cracks and moves freely in cage	☐	☐	☐	☐	☐
	Cage is free of debris and is intact	☐	☐	☐	☐	☐
	Inspection Results (P = pass, F = fail)					
	Ball floats that fail an overfill inspection cannot be replaced.					

Spill Bucket Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)

☐ Spill bucket is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)

Make and model					
Identify tank (tank number, product type, etc.)	DSL	UNL	RED DYE		
Liquid and debris removed from spill bucket*	☒	☒	☒	☐	☐
Water was filled 1.5 inches from top of spill bucket	☒	☒	☒	☐	☐
Starting water level height (inches)	8.5	7.5	7.5		
Starting test time	10:56AM	4:00PM	4:00PM		
Ending test time	12:00PM	5:00PM	5:00PM		
Ending water level height (inches)	8.5	7.5	7.5		
Level change					

* Liquid and debris must be disposed of properly.

For vacuum testing, 30-inch water column was applied and at least 26-inch water column was maintained after 1 minute or manufacturer's procedures	☐	☐	☐	☐	☐
Test Results (P = pass, F = fail)	P	P	P		
Containment Sump Testing (passes if water level drops less than 1/8 inch, minimum test time 1 hour)					
☐ Containment sump is double-walled and monitored monthly (must be recorded on 30-day walkthrough inspection form)					
Describe sump (tank number, dispenser number, etc.):	DSL Tank	UNL Tank	RED DYE Tank		
Liquid and debris removed from sump*	☒	☒	☒	☐	☐
☒ EPA Low-Level Test Method used ** (fill out level change info below)					
All sensors were tested confirming positive shutdown	☐	☐	☐	☐	☐
☐ PEI RP 1200 Method (fill out level change info below)					
Water was filled at least 4 inches above the highest penetration fitting or seam.	☐	☐	☐	☐	☐
Starting water level height (inches)	6	6	6		
Starting test time	12:58pm	1:00PM	1:03		
Ending test time	1:58PM	2:00PM	2:03		
Ending water level height (inches)	6	6	6		
Level change	∅	∅	∅		
Test Results (P = pass, F = fail)	P	P	P		

Corrective Action

Description of actions taken if items tested or inspected were not acceptable

* Liquid and debris must be disposed of properly.

** See https://www.epa.gov/sites/production/files/2018-06/documents/low-level-hydrostatic-sump-testing-procedures.pdf

Tester's Signature

7-12-24

Date

Certifications

From:	Todd Roark
To:	LITKE Emily * DEQ
Cc:	ECKERT Dylan * DEQ
Subject:	Re: 692 - Inspection Complete
Date:	Friday, July 12, 2024 11:33:47 AM
Attachments:	image001.png Image_004.pdf

Emily, Here is the testing for N97 pac pride. Very sorry I'm late with the submission.

On Tue, Jul 2, 2024 at 3:32 PM LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov> wrote:

> Hey Todd,
>
> I am following up on the corrective actions for facility 692 Pacific Pride from the inspection completed by Dylan Eckert on 12/5/23.
>
> Corrective actions include
>
> - Complete repairs of containment sumps, integrity test sumps, submit records of testing prior to deadline.
> - Test release detection equipment per national/ state standard. Submit records of testing to DEQ
>
> **The deadline for the corrective actions was 7/1/24**. Please email documentation on the work completed as soon as possible.
>
> I have attached the field citation for reference.
>
> Tanks Program DEQ State of Oregon
>
> **Emily Litke** (she/her)
>
> Duty Officer, Underground Storage Tanks
>
> DEQ Headquarters, Land Quality Division
>
> 700 NE Multnomah Street, Suite 600
>
> Portland OR 97232-4100

503-806-9516

Emily.LITKE@deq.oregon.gov

From: ECKERT Dylan * DEQ <Dylan.ECKERT@deq.oregon.gov>
Sent: Thursday, January 4, 2024 12:08 PM
To: Todd Roark <todd.roark@edstaub.com>
Cc: LITKE Emily * DEQ <Emily.Litke@deq.oregon.gov>; FOSS Diana * DEQ <Diana.FOSS@deq.oregon.gov>
Subject: 692 - Inspection Complete

Hello Todd –

Happy 2024.

Thanks for letting me inspect this station… We could almost walk to it from the other site.

As with a bunch of the Clough Oil sites, piping was upgraded in 2012. There are issues with the installation and the sumps have not been tested for integrity.

Additionally, testing by SME was severely deficient at this site… and testing was late.

You will need to correct the sump and piping issues and retest the tank monitor and overfill alarm. The line and leak detectors were already tested in 2023.

Please work with Emily on submitting corrective actions and payments and the like.

Payment for the field citation is due 01feb2024, if you chose to pay it.

Corrective actions to get the site back up and compliant is July 2024… Please let Emily know if you need that extended.

Thanks,

Dylan Eckert

Inspector, Underground Storage Tanks

DEQ - Eugene, Land Quality Division

165 E. 7th Ave Suite 100

Eugene, OR 97401-3049

O 541-686-7517

C 541-215-2368

Sign-up for UST Program Updates Here:
https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546

Oregon State Fire Marshal – Self Pumping Information – House Bill 2426

https://www.oregon.gov/osfm/Pages/Self-Serve-Fueling.aspx

New York A/B Operator Training Course. A helpful overview of equipment. Section 3-1 | Pg. 26

https://www.dec.ny.gov/docs/remediation_hudson_pdf/tankiq.pdf

The UST Program. 60-Minute story: https://www.youtube.com/watch?v=leYoLtsQ2WQ

--

Todd Roark
Service and Compliance Manager
todd.roark@edstaub.com
www.edstaub.com | www.myfastbreak.com

DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #	
CHECK NAME		REASON FOR PAYMENT	INV #	RCPT #
22159-26	**450.00**	MALIN CARDLOCK	**2023-FC-8883**	
ED STAUB & SON PETROLEUM		FIELD CITATION FOR UST VIOLATION	**FC-8883**	
22159-28	**150.00**	MERRILL CARD LOCK	**2024-FC-8906**	
ED STAUB & SON PETROLEUM		FIELD CITATION FOR UST VIOLATION	**FC-8906**	
22159-27	**400.00**	PACIFIC PRIDE	**2024-FC-8902**	
ED STAUB & SON PETROLEUM		FIELD CITATION FOR UST VIOLATION	**FC-8902**	
	1,000.00	**TOTAL**		

Oregon Department of Environmental Quality

DataBase Connection: PROD

Program Enforcement Maintenance

Program Enforcement | Violations List (5) | Corrective Actions (2) | Link Actions

File # 692 Create PEN Create OCE Enforcement

Name PACIFIC PRIDE

Location 3620 N HWY 97 / KLAMATH FALLS / KLAMATH

Permit UST General Permit.18-692-2023-OPER.Active

Recipient Information: Show Recipient Selection

Name / Title Roark, Todd /

Address 1301 Esplanade Ave / Klamath Falls / OR / 97601-5902

Phone / Fax / Email (541) 887-8914 / /

Edit Delete

Program Enforcement Number 2024-FC-8902

Regulatory Program Underground Storage Tanks

Staff Assigned Dylan Eckert

Enforcement Type Field Citation

Enforcement Action Issued Date 01/04/2024 Show Calendar

Response Received Date Show Calendar

Payment Due Date 07/01/2024 Show Calendar

Payment Received Date 02/21/2024 Show Calendar

Penalty Amount $400.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 20861	Full Compliance Inspection (FCI)	12/05/2023
Select	PE: 8902	Field Citation	01/04/2024
Select	SV Vio: 19246	(C) Spill and Overfill Prevention - TCR	12/05/2023
Select	SV Vio: 19247	(C) Spill and Overfill Prevention - TCR	12/05/2023
Select	SV Vio: 19248	(G) General Release Detection - TCR	12/05/2023
Select	SV Vio: 19249	(H2) Release Detection Pressure Piping - TCR	12/05/2023
Select	SV Vio: 19250	(H2) Release Detection Pressure Piping - TCR	12/05/2023
Select	PE CA: 7032	PE: 8902, Violation: 19246	07/01/2024
Select	PE CA: 7033	PE: 8902, Violation: 19248	07/01/2024

Records Found = 9

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation
PE CA	Program Enforcement Corrective Action

Compliance Events Report

PEN Referral Date		Show Calendar
Closed Date		Show Calendar
Withdrawn Date		Show Calendar
Link To Complaint		
Comments	PAID ON 02/21/24; PAID BY ED STAUB&SONS PETROLEUM; CK # 22159; AMT 400 XIAN	

Edit Delete

Create By	01/04/2024 10:24:54 AM	Dylan Eckert
Last Update By	02/22/2024 11:32:40 AM	Christian Hector
Record ID	8902	

Create PEN Create OCE Enforcement