



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

October 16, 2023

Portland General Electric
Attn: Drew Weber
121 SW Salmon St #3WTC0403
Portland OR 97204

RE: UST Compliance Inspection
DEQ USTs #864, 845
Gresham Service Center, Central Service
Center

Dear Drew Weber,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility(s), among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspections for these facilities have been scheduled for Wednesday December 6, 2023. The first inspection will start at approximately 10:00 am located at 1705 E Burnside in Gresham. The second inspection at 3700 SE 17th Ave in Portland will directly follow the Gresham inspection.

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time.

The inspections will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspections you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility; **if you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be submitted electronically prior to the inspection to lauren.dimock@deq.oregon.gov. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records for the past 12 months,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs for the past 12 months,

- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Upon request, the DEQ inspector may allow up to five (5) days after the inspection to accept missing documents prior to making a final compliance determination. Any records submitted after an approved five (5) day extension will not be included for compliance determination and the inspection will be considered closed.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

Thank you for your cooperation. I can be reached at 503-229-6030 or lauren.dimock@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in black ink that reads "Lauren Dimock". The signature is fluid and cursive, with the first name "Lauren" and last name "Dimock" clearly distinguishable.

Lauren Dimock
UST Compliance Specialist
Northwest Region

✓✓

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Dinock Date: 1/9/24 Time: _____ Facility: 845

I. Site Information		
Facility Name: <u>Central Service Center</u>	Permittee: <u>Penny Mackowski</u>	Contact: <u>Brandy Domina</u>
Site Address: <u>3700 SE 17th Ave</u>	Organization: <u>PG&E</u>	Phone: <u>503-860-4352</u>
City: <u>Portland</u>	Phone: _____	

II. Tank Information					
DEQ Permit #	BCAFC	BCAFD	BCAFA	BCAFB	
Estimated Gallons	<u>10k</u>	<u>10k</u>	<u> </u>	<u> </u>	
Substance	<u>Gasoline</u>	<u> </u>	<u>Diesel</u>	<u> </u>	
Tank Material	<u>CP ^{DW} Steel</u>	<u> </u>	<u> </u>	<u> </u>	
Tank Install Date	<u>1992</u>	<u> </u>	<u> </u>	<u> </u>	
Pipe Material	<u>DW FRP</u>	<u> </u>	<u> </u>	<u> </u>	
Pipe Type	<u>Pressure</u>	<u> </u>	<u> </u>	<u> </u>	
Pipe Install Date	<u>2013</u>	<u> </u>	<u> </u>	<u> </u>	
Overfill Device	<u>Alarm</u>	<u> </u>	<u> </u>	<u> </u>	

Notes and Comments from the UST database:

☐ Check file before conducting inspection

If tanks are manifolded, which tanks:

III. Operating Certificate Compliance ☒ Yes ☐ No

☒ Current ☒ Accurate ☐ Posted for delivery drive to observe

IV. Operator Training Compliance ☒ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: John Miller Date: 10/3/14

Class C Operator ☒ Yes ☐ No ☐ Cardlock

V. Financial Responsibility Compliance ☒ Yes ☐ No

Type of coverage: Letter Begin Date: 4/1/23 End Date: 4/1/23

Coverage amount correct: Y Number of tanks covered: 3-4

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☒ Yes ☐ No

Tank top sumps checked annually ☒ Yes ☐ No

VII. Release Detection

Compliance

☐ Yes

☐ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing:

7/18/23

Last three tests available?

☒ Yes

☐ No

b) Piping Release Detection (Check all that apply)

☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD)

☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing:

7/18/23

Last three tests available?

☒ Yes

☐ No

Number of lines tested:

4

Number of LD tested:

4

Leak detector manufacturer make and model:

Vaporless 99 LD 2000

Tank gauge manufacturer make and model:

VR 450 plus

MLLD on turbine manifold?

☒ Yes

☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes

☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes

☐ No

☒ Interstitial Monitoring

(Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

Date of last sump testing:

7/18/23

Last two tests available?

☐ Yes

☐ No

Date of last sensor testing:

7/18/23

Last three tests available?

☒ Yes

☐ No

Float sensors installed correctly?

☒ Yes

☐ No

Interstitial space opened to sump?

☒ Yes

☐ No

Presence of water in sumps?

☐ Yes

☒ No

☐ Safe Suction

Check valve directly below suction pump?

☐ Yes

☐ No

c) Monthly Tank Release Detection (Check all that apply)

☐ Tank Gauge

☐ CSLD

☐ SCALD

☐ Static

Are correct tank sizes programmed at tank gauge?

☒ Yes

☐ No

Tank diameter/length seem appropriate?

☐ Yes

☐ No

Are tanks manifolded?

☐ Yes

☒ No

If so, tank gauge testing setup for manifolded tanks?

☐ Yes

☐ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☒ Interstitial Monitoring

(Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).)

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

Tank release detection records available during inspection

T1:	☒ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☒ Aug	☐ Sep	☐ Oct	☒ Nov	☐ Dec
T2:	☒ Jan	☒ Feb	☒ Mar	☒ Apr	☒ May	☒ Jun	☒ Jul	☒ Aug	☒ Sep	☒ Oct	☒ Nov	☒ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: _____	Date: _____	Time: _____	Facility: _____
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VIII. Spill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 7/18/23 WFO Number of spill buckets tested? 4

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repared? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

Few inches of water in all spills

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 7/18/23 7/20/20

Overfill device pass most recent testing? ☐ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☐ Yes ☒ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection Compliance ☒ Yes ☐ No

☐ Cathodic ☒ Galvanic ☐ Impressed Current

Steel tank with cathodic? ☒ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☒ No

Steel flex-lines with cathodic? ☐ Yes ☒ No

Date of cathodic test: 7/18/23

Last two tests available? 7/20/20 ☒ Yes ☐ No

Did last test pass? ☒ Yes ☐ No

If not:

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

If impressed current system:

Rectifier Operational? ☐ Yes ☐ No

Rectifier log maintained? ☐ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☐ Tank Lining

Date of last test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

XI. General notes from inspection

Representative onsite: Brandy & Akron

email: _____

✓ need photos of T4 spill & tank top sump, cars were parked over them during inspection → inaccessible

- docs needed

✓ - 2022 annual testing

✓ - 2020 spill bucket testing

- 2020 + 2023 sump testing

- sensors could be adjusted. Should be: touching sump bottom straight up

- water in spill buckets - violation

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

FC-9017

Inspector Signature: _____

AD

Date: _____

3/1/24



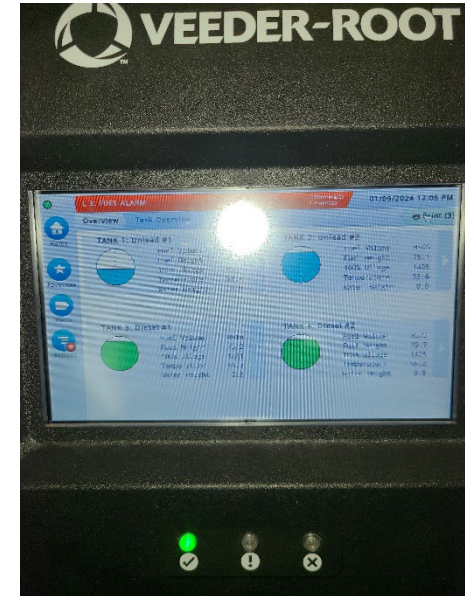
OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 845
DATE: 1/9/24

Page 1



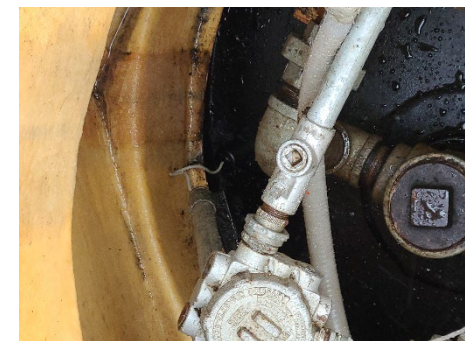
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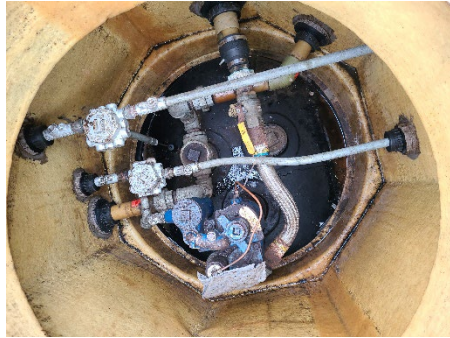
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OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 845
DATE: 1/9/24

Page 1



5:



6:



7:



8:



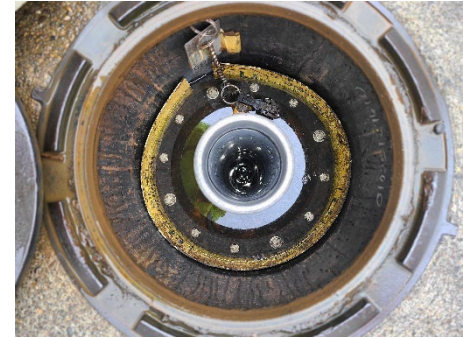
**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: 845
DATE: 1/9/24**

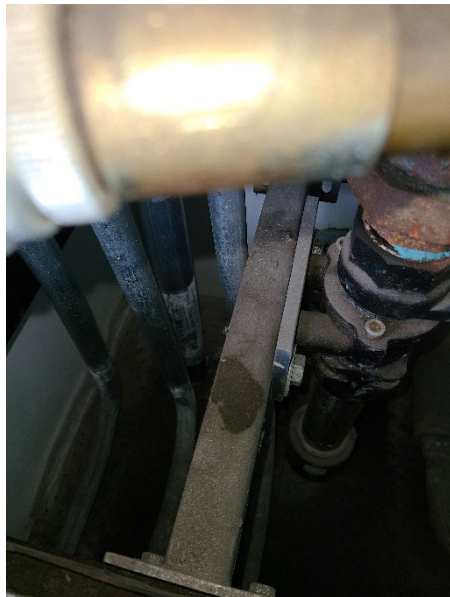
Page 1



9:



10:



11:



12:



**OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG**

**FACILITY NAME: 845
DATE: 1/9/24**

Page 1



13:



14:

15:



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9017

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	01/09/2024	Facility ID#:	845
Inspector:	Lauren Dimock	Facility Name:	Central Service Center
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	3700 SE 17th Ave Portland, OR
Phone #:	503-229-6030	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person ☒ By Mail ☐ Both	Date Issued:	03/01/2024
Facility Representative Present During Inspection:	Brandy & Aaron	☐ Permittee ☐ Owner ☒ Other	
Name of Permittee or Owner:	Portland General Electric		
Mailing Address:	121 SW Salmon St # 3WTC0403, Portland OR 97204		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 500	.00
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This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 03/31/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

**The Department appreciates your cooperation and efforts to
comply with the regulations for underground storage tank
systems.**

UST FIELD CITATION

DATE ISSUED: 03/01/2024

PROGRAM ENFORCEMENT No.: 2024-FC-9017

FACILITY ID: 845

Page 3 of 3

Violation #1: *TCR: ☒ Y ☐ N	Failure to test spill prevention equipment (containment sumps) at least once every 3 years		
Corrective Action:	Submit documentation to DEQ within 30 days of tightness testing of all containment sumps (tank top and dispenser).		
Rule Citation: OAR 340-150- 310(10)	Penalty Amount: \$ 500 .00	Correct Violation by: 03/31/24	Date Violation Corrected:
Violation #2: *TCR: ☒ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): \$ 500 .00	Total Penalty Amount (All Pages): \$ 500 .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 03/31/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
Permittee/Owner Signature
Date

*TCR: Technical Compliance Rate

Underground Storage Tanks (UST) Program

Doc Type: Compliance Certification

Purpose: This procedure is to test the leak integrity of containment sumps. Consult PEI/RP1200, Section 6.5 for the test method.

Facility Information

Facility name: PGE - Central Service Center

Facility address: 3700 SE 17th Ave Facility ID#: 845

Mailing address: _____

City: Portland State: OR Zip code: 97202

Owner name: Portland General Electric

Mailing address: 121 SW Salmon St # 3WTC0403

City: Portland State: OR Zip code: 97204

Phone: _____ Fax: _____ E-mail: _____

Testing Information

1. Containment sump tank ID	Dispenser #7-8	Dispenser #5-6	Dispenser #3-4	Dispenser #1-2		
2. Containment sump material	Plastic	Plastic	Plastic	Plastic		
3. Liquid and debris removed from sump?*	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☒ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Visual inspection (No cracks, loose parts or separation of the bucket from the fill pipe.)?	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
5. Containment sump depth	19"	19"	19"	19"		
6. Height from bottom to top of highest penetration	12"	13"	12"	12"		
7. Starting water level	16"	17"	16"	16"		
8. Test start time	9:00am	9:00am	9:00am	9:00am		
9. Ending water level	16"	17"	16"	16"		
10. Test end time	10:00am	10:00am	10:00am	10:00am		
11. Test period (minimum test time: 1 hour)	1 hour	1 hour	1 hour	1 hour		
12. Water level change	0"	0"	0"	0"		
Test results:	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Pass/fail criteria: Must pass visual inspection. Water level drop of less than 1/8 inch.

Comments:

* All liquids and debris must be disposed of properly.

Testing company name: Petroleum Compliance Services LLC Tester's name: Kenneth Pike

Date (mm/dd/yyyy): 3-29-2024 Tester's signature: Kenneth Pike

From: [UST Duty Officer * DEQ](#)
To: [Brandy Domina](#); [UST Duty Officer * DEQ](#); [DIMOCK Lauren * DEQ](#)
Cc: [Arron Licon](#); [Penny Machinski](#)
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request
Date: Monday, July 1, 2024 12:36:34 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)

Thank you for the email. Looks like everything is complete and able to close the inspection for facility 845 Central Service Station.



Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516
Emily.LITKE@deq.oregon.gov

From: Brandy Domina <Brandy.Domina@pgn.com>
Sent: Monday, July 1, 2024 6:06 AM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

Good morning,

As requested, attached are the reports from the Low Level UST Sump Testing performed by Petroleum Compliance Services on June 26th.

Please let me know if you have any questions.

Thank you.



Brandy Domina

Environmental Specialist | 503-464-8970 (O) | 503-860-4352 (M)
portlandgeneral.com | Follow us on social @PortlandGeneral
An Oregon kind of energy.

From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Sent: Thursday, June 27, 2024 11:25 AM

To: Brandy Domina <Brandy.Domina@pgn.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>

Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>

Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

This email is from someone outside PGE.

Please take care when opening links, attachments or responding to this email.

Thank you for the update on the work. Please forward the work orders and the necessary documentation when complete.



[\[oregon.gov\]](http://oregon.gov)

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516

Emily.LITKE@deq.oregon.gov

From: Brandy Domina <Brandy.Domina@pgn.com>

Sent: Thursday, June 27, 2024 9:49 AM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>

Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>

Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

Good morning,

As required, PGE has successfully completed the Low Level UST Sump Testing at the Portland Operations Center.

Here is a brief summary of the activities:

- **Tuesday, June 25th** - PGE's consultants (Peak Environmental & Petro Works) performed the necessary prep work prior to testing.
- **Wednesday, June 26th** - Petroleum Compliance Services (PCS) completed the low level UST sump testing. All systems worked properly, including the alarms and the required shutdown.

I talked with Kenneth Pike with PCS yesterday afternoon. Due to their current workload, he may not have the report completed by tomorrow (Friday, June 28th). However, he will try to get it to me over the weekend. Once I receive the report including the test results, I will forward it to you as well.

Please let me know if you have any questions or concerns.

Thank you.



Brandy Domina

Environmental Specialist | 503-464-8970 (O) | 503-860-4352 (M)
portlandgeneral.com | Follow us on social @PortlandGeneral

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From: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Sent: Tuesday, May 14, 2024 9:35 AM
To: Brandy Domina <Brandy.Domina@pgn.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

This email is from someone outside PGE.

Please take care when opening links, attachments or responding to this email.

Good morning,

Thank you for reaching out with your questions. I reviewed your email and checked in with our department head, Mark Drouin for clarification.

Yes, this is allowed if there is a sensor in the sump that causes a positive shutdown of all pumping systems in addition to any alarms.

I will approve the extension to **June 28, 2024** as requested.

Please reach out with any additional questions or concerns.



[\[oregon.gov\]](http://oregon.gov)

Emily Litke (she/her)

Duty Officer, Underground Storage Tanks
DEQ Headquarters, Land Quality Division
700 NE Multnomah Street, Suite 600
Portland OR 97232-4100
503-806-9516

Emily.LITKE@deq.oregon.gov

From: Brandy Domina <Brandy.Domina@pgn.com>
Sent: Monday, May 13, 2024 5:00 PM
To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>; DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request
Importance: High

Good afternoon,

I tried contacting Laurel Dimock (DEQ UST Program) by phone earlier today. However, per her voice mail message, she is currently out of the office until May 28, 2024. For assistance, she suggests contacting the DEQ UST Duty Officer in her absence.

While attempting to complete High Level UST Testing, Petroleum Compliance Services (PCS) discovered repairs are necessary before the testing can be performed. PGE then engaged Peak Environmental to inspect the USTs and perform required repairs. After visiting the Portland Operations Center and inspecting the UST sumps, Peak Environmental recommends that we instead complete the Low Level UST Testing with Positive Shutdown as described in EPA's Low Liquid Level UST Containment Sump Testing Procedures ([Low Liquid Level UST Containment Sump Testing Procedures \(epa.gov\) \[epa.gov\]](#)).

Mike Todd (President, Peak Environmental) has discussed their approach with Lauren Dimock and was told this was acceptable. However, before proceeding PGE is requesting DEQ to confirm that this approach is acceptable. If approved, Peak Environmental and Petro Works will perform the testing while following all the pre-conditions and testing procedures as required by EPA.

Per the UST Violation #2024-FC-9017 Corrective Action extension, PGE is required to perform and complete the testing by **June 28, 2024**. If the Low Level UST Testing approach is acceptable to DEQ, PGE will ensure that testing is scheduled and completed by the due date.

Please let me know if DEQ has any concerns or requires any additional information concerning PGE's use of the Low Level Testing in place of the High Level UST Testing.

Thank you.



Brandy Domina

Environmental Specialist | 503-464-8970 (O) | 503-860-4352 (M)
portlandgeneral.com | Follow us on social @PortlandGeneral

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From: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>

Sent: Wednesday, April 17, 2024 3:38 PM

To: Brandy Domina <Brandy.Domina@pgn.com>

Cc: Penny Machinski <Penny.Machinski@pgn.com>; Arron Licon <Arron.Licon@pgn.com>

Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

This email is from someone outside PGE.

Please take care when opening links, attachments or responding to this email.

Hi Brandy,

There is a [document by EPA \[epa.gov\]](#) that explains the requirements for low level sump testing. DEQ

would accept documentation showing that all of this criteria was met during the triennial testing. I don't know if this is something that will always be accepted by DEQ/EPA. I would say that the current "regular" sump testing method is unlikely to change in the near future, making that a potentially safer long-term solution.

I hope this helps, let me know if you have further questions.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



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Sign-up for UST Program updates here:

https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546
[service.govdelivery.com]

From: Brandy Domina <Brandy.Domina@pgn.com>
Sent: Tuesday, April 9, 2024 4:34 PM
To: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>
Cc: Penny Machinski <Penny.Machinski@pgn.com>; Arron Licon <Arron.Licon@pgn.com>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

Hi Lauren,

I wanted to give you a quick update. PGE has reached out to Peak Environmental to perform the sump repairs needed prior to PCS performing the required Sump Tightness Testing. Peak Environmental is working to schedule the repair work, but are currently booked up until mid-May. Again, once the repairs are made PCS will return to perform the tightness testing as required.

Mike Todd, Peak Environmental, brought up a potential approach to resolve the sump issues. If PGE has sump sensors and can program the tank monitor for a positive shutdown, he mentioned that high-level sump testing may be avoided. Instead, only low-level testing maybe required going forward. This is not something PGE would consider now to correct the current Corrective Actions, but would this approach be acceptable in the future by DEQ?

Any thoughts you may have on this potential approach, will be greatly appreciated.

Thank you.

Brandy Domina Environmental Science Specialist | 503-464-8970 | 503-860-4352

From: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>
Sent: Wednesday, April 03, 2024 10:30 AM
To: Brandy Domina <Brandy.Domina@pgn.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>; Richard George <Richard.George@pgn.com>; Keith Johnson <keith.johnson@pgn.com>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

This email is from someone outside PGE.

Please take care when opening links, attachments or responding to this email.

Hi Brandy,

Thank you for the information. The extension request for repairs and testing is approved. I will keep an eye out for notification from our accounting office that they have received and processed the check, which could take up to two weeks. I will let you know when it has been processed.

If there are any changes to the schedule please let me know.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



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https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546
[service.govdelivery.com]

From: Brandy Domina <Brandy.Domina@pgn.com>
Sent: Monday, April 1, 2024 1:10 PM
To: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>; Richard George <Richard.George@pgn.com>; Keith Johnson <keith.johnson@pgn.com>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request
Importance: High

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Hi Lauren,

This email is a follow-up to our phone call today.

On March 29th, Petroleum Compliance Services (PCS) was onsite to perform the Mandatory Sump Tightness Testing at PGE's Portland Operations Center. The testing was a corrective action related to the attached Field Citation for UST Violation #2024-FC-9017.

While attempting to perform the testing of the turbine sumps, PCS discovered some issues which they recommend be repaired prior to completing the required testing. The issues included an open chase boot on the supply/return line on the end turbine sump and also a few boots were cracked open. PCS has provided a list of two companies that perform sump repair services (Peak Environmental & Mascott Equipment). PGE is in the process of contacting the companies to schedule the recommended repairs as soon as possible. PCS will then be rescheduled to complete the Sump Tightness Testing as required. When completed, PGE will send DEQ a copy of the report to document that the testing was completed.

As we discussed, PGE is requesting a second extension from **April 5** to **June 28, 2024** to complete the repairs and perform the testing. In the meantime, PGE will send the \$500.00 fee payment to DEQ from the resulting violation by Friday, April 5th.

Please let me know if you have any questions or need additional information.

Thank you.

Brandy Domina Environmental Science Specialist | 503-464-8970 | 503-860-4352

From: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>
Sent: Tuesday, March 26, 2024 7:59 AM
To: Brandy Domina <Brandy.Domina@pgn.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>
Subject: RE: 845 UST Field Citation / Corrective Action - Extension Request

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Hi Brandy,

Thanks for the heads up, this extension is acceptable.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



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[service.govdelivery.com] [gcc02.safelinks.protection.outlook.com]

From: Brandy Domina <Brandy.Domina@pgn.com>

Sent: Monday, March 25, 2024 12:16 PM

To: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>

Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>; DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>

Subject: 845 UST Field Citation / Corrective Action - Extension Request

Importance: High

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Good afternoon,

I would like to request an extension from **Sunday, March 31, 2024** to **Friday, April 5, 2024** on behalf of Portland General Electric Company (PGE).

PGE is currently working on completing the attached UST Field Citation Form and required corrective actions. However, our vendor (Petroleum Compliance Services) is unable to be onsite to perform the mandatory sump tightness testing until Friday, March 29.

Please let me know if you have any questions or require additional information.

Thank you.

Brandy Domina Environmental Science Specialist | 503-464-8970 | 503-860-4352

From: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>
Sent: Friday, March 01, 2024 4:47 PM
To: Brandy Domina <Brandy.Domina@pgn.com>
Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: Follow-up: UST inspections 864 & 845

This email is from someone outside PGE.

Please take care when opening links, attachments or responding to this email.

Hi Brandy,

Thank you for getting that documentation to me. I have completed and closed the inspections, below is a summary:

Gresham Service Center (864):

- This facility was determined to be in compliance at the time of the inspection. Please see the attached compliance letter for your records.

Central Service Center (845):

- This facility was determined to be noncompliant at the time of the inspection due to one violation observed. Please see the attached field citation.
 - Note that the payment for the field citation must be received by DEQ on or before 3/31/2024
- The violation observed was that the facility has not completed mandatory sump tightness testing of the tank top and under dispenser containment sumps. This testing is required due to the piping upgrade that occurred in 2013 (all piping installed after 2008 must be interstitially monitored every 30 days and the sumps must be tightness tested once every three years. Note that line tightness testing is not required due to the required interstitial monitoring of the lines).
 - The corrective action for the violation is to complete the sump tightness testing and submit the documentation to DEQ.
 - The deadline for this corrective action is 3/31/2024, however if more time is needed please request an extension to ust.dutyofficer@deq.oregon.gov before the deadline.

If you have any questions please let me know. Thank you again for your assistance completing these inspections.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



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[gcc02.safelinks.protection.outlook.com]

From: Brandy Domina <Brandy.Domina@pgn.com>
Sent: Friday, January 26, 2024 2:21 PM
To: DIMOCK Lauren * DEQ <lauren.dimock@deq.oregon.gov>
Cc: Arron Licon <Arron.Licon@pgn.com>; Penny Machinski <Penny.Machinski@pgn.com>
Subject: Follow-up: UST inspections 864 & 845
Importance: High

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Hi Lauren,

I want to thank you again for approving PGE's extension request for providing the additional records and photos not available during your inspection on January 9, 2024.

Per your request, I have attached the following for your records:

Portland Operations Center Photos (UST #845)

Portland UST Tank 4 Spill Bucket (Photo 1 of 2)
Portland UST Tank 4 Spill Bucket (Photo 2 of 2)

Portland UST Tank 4 Top Tank Sump (Photo 1 of 2)

Portland UST Tank 4 Top Tank Sump (Photo 2 of 2)

Other Missing Testing Records

2020 Spill Bucket Testing (Portland & Gresham)

Third Party Compliance Testing 2020 for Portland

Third Party Compliance Testing 2020 for Gresham

2022 Annual Release Detection Equipment Testing (Portland & Gresham)

PGE – Portland Ops Center – Annual Compliance Testing – July 2022 (*Petroleum Compliance Services*)

PGE – Gresham Ops Center – Annual Compliance Testing – July 2022 (*Petroleum Compliance Services*)

See also attached email dated 01/12/2024 from Ken Pike (*Petroleum Compliance Services*)

2023 Sump and UDS Testing (Portland)

PGE - Portland Ops Center – Annual Compliance Testing – July 2023

Please let me know if you have any questions.

Thank you.



Brandy Domina

Environmental Specialist | 503-464-8970 (O) | 503-860-4352 (M)
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From: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>

Sent: Tuesday, January 16, 2024 7:43 AM

To: Brandy Domina <Brandy.Domina@pgn.com>; Arron Licon <Arron.Licon@pgn.com>

Cc: Penny Machinski <Penny.Machinski@pgn.com>

Subject: RE: Follow-up: UST inspections 864 & 845

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Hi Brandy,

Yes this extension is fine. Thanks for letting me know.

I hope you all have stayed warm this weekend,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



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[[service.govdelivery.com](https://service.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_546)] [gcc02.safelinks.protection.outlook.com] [gcc02.safelinks.protection.outlook.com]
[gcc02.safelinks.protection.outlook.com]

From: Brandy Domina <Brandy.Domina@pgn.com>
Sent: Monday, January 15, 2024 11:33 AM
To: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>; Arron Licon <Arron.Licon@pgn.com>
Cc: Penny Machinski <Penny.Machinski@pgn.com>
Subject: RE: Follow-up: UST inspections 864 & 845
Importance: High

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Hi Lauren,

With the snow & wind storm this weekend and the forecast for potential freezing rain starting tomorrow, it's been a busy time for PGE Crews and Operations Centers. If possible, PGE would like to request an extension until **Friday, January 26th** to get the missing testing records and photos to you.

Please let me know if you have any questions or concerns.

Thank you.

Brandy Domina Environmental Science Specialist | 503-464-8970 | 503-860-4352

From: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>

Sent: Wednesday, January 10, 2024 4:48 PM

To: Arron Licon <Arron.Licon@pgn.com>; Brandy Domina <Brandy.Domina@pgn.com>

Cc: Penny Machinski <Penny.Machinski@pgn.com>

Subject: Follow-up: UST inspections 864 & 845

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Hi Arron & Brandy,

Thanks for meeting me yesterday to conduct the inspections in Gresham and Portland (UST facilities # 864 & 845). Below I have summarized the items still needed to complete the inspections, please get those to me by next Friday the 19th (or let me know if testing did not occur). If more time is needed, please communicate with me in advance. Once I've received the remaining information I will make the final inspection compliance determination and send that to you. I have also included some notes for each site below.

Items still needed:

- Gresham
 - 2020 spill bucket testing
 - 2022 annual release detection equipment testing
- Portland
 - 2020 spill bucket testing, sump & under dispenser containment (UDC) testing
 - 2023 sump & UDC testing
 - 2022 annual release detection equipment testing, line tightness testing, line leak detector testing
 - Photographs of tank 4 spill bucket and tank top sump

Notes from inspections:

- Gresham
 - Tank gauge shows that the diesel tank has some water in it. As discussed, this could be an issue with the probe, water float, or there could be sediment build up in the tank. I recommend sticking the tank with water finding paste to determine if there is any water in the tank. Any water should be removed.
- Portland
 - Sensors for tank 1 and dispenser 1 should be positioned so they are touching the lowest point of the sump and are secured so they are standing straight upright
 - There were several inches of oily water in the spill buckets for tanks 1-3. This is a violation.

Please let me know if you have any questions. Thanks again for your assistance with the inspections.

Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600

Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us



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**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
631512	500.00	CENTRAL SERVICE CENTER	2024-FC-9017
PORTLAND GENERAL ELECTRIC		FIELD CITATION FOR UST VIOLATION	FC-9017
1489	50.00	US MARKET 500	2024-FC-9039
US MARKET 500 LLC		FIELD CITATION FOR UST VIOLATION	FC-9039
1490	500.00	US MARKET 500	2024-FC-9174
US MARKET 500 LLC		FIELD CITATION FOR UST VIOLATION	FC-9174
	1,050.00	TOTAL	

ED20240408AH	631512	\$500.00	CENTRAL SERVICE CENTER	PORTLAND GENERAL ELECTRIC	FC-9017	2024-FC-9017	USTXPENF	FIELD CITATION FOR UST VIOLATION	4/8/2024
ED20240408AH	1490	\$500.00	US MARKET 500	US MARKET 500 LLC	FC-9174	2024-FC-9174	USTXPENF	FIELD CITATION FOR UST VIOLATION	4/8/2024
ED20240408AH	1489	\$50.00	US MARKET 500	US MARKET 500 LLC	FC-9039	2024-FC-9039	USTXPENF	FIELD CITATION FOR UST VIOLATION	4/8/2024



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9017

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	01/09/2024	Facility ID#:	845
Inspector:	Lauren Dimock	Facility Name:	Central Service Center
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	3700 SE 17th Ave Portland, OR
Phone #:	503-229-6030	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person ☒ By Mail ☐ Both	Date Issued:	03/01/2024
Facility Representative Present During Inspection:	Brandy & Aaron	☐ Permittee ☐ Owner ☒ Other	
Name of Permittee or Owner:	Portland General Electric		
Mailing Address:	121 SW Salmon St # 3WTC0403, Portland OR 97204		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 500	.00
---	--------	-----

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 03/31/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☒ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Brandy Domina	Owner / ☒ Permittee
Signature:	<i>Brandy Domina</i>	Date: 03/29/2024

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.



Oregon Department of Environmental Quality

DataBase Connection: **PROD**

Program Enforcement Maintenance



Program Enforcement

Violations List (1)

Corrective Actions (1)

Link Actions

File #

845

Create PEN

Create OCE Enforcement

Name

CENTRAL SERVICE CENTER

Location

3700 SE 17TH AVE / PORTLAND / MULTNOMAH

Permit

UST General Permit.26-845-2023-OPER.Active

Recipient Information:

Show Recipient Selection

Name / Title

Machinski, Penny /

Address

121 SW Salmon St # 3WTC0403 / Portland / OR / 97204-2908

Phone / Fax / Email

(503) 464-7987 / /

Cancel

Save

Program Enforcement Number

2024-FC-9017

Regulatory Program

Underground Storage Tanks

Staff Assigned

Lauren Dimock

Enforcement Type

Field Citation

Enforcement Action Issued Date

03/01/2024

[Show Calendar](#)

Response Received Date

[Show Calendar](#)

Payment Due Date

03/31/2024

[Show Calendar](#)

Payment Received Date

04/08/2024

[Show Calendar](#)

Penalty Amount

\$500.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 20876	Full Compliance Inspection (FCI)	01/09/2024
Select	PE: 9017	Field Citation	03/01/2024
Select	SV Vio: 19589	(C) Spill and Overfill Prevention - TCR	01/09/2024
Select	PE CA: 7078	PE: 9017, Violation: 19589	03/31/2023

Records Found = 4

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation
PE CA	Program Enforcement Corrective Action

[Compliance Events Report](#)

PEN Referral
Date[Show Calendar](#)

Closed Date

[Show Calendar](#)

Withdrawn Date

[Show Calendar](#)Link To
Complaint

Comments

PD 04/08/24; CK # 631512; \$500.00; PGE

[Cancel](#)[Save](#)

Create By

03/01/2024

Lauren Dimock

Last Update By

04/08/2024

Tanischa Smith

Record ID

9017

[Create PEN](#)[Create OCE Enforcement](#)