

Technical Memorandum

To:	Bhaven Patel, JCS Gas N Grub Inc.	Date:	August 29, 2023
From:	Maul Foster and Alongi, Inc.	Project No.:	M2551.01.002
Re:	JCS Gas N Grub Inc. Subsurface Investigation o System	f Release from Und	erground Storage Tank

On behalf of JCS Gas N Grub Inc. (the Client), Maul Foster & Alongi, Inc. (MFA), has prepared this memorandum to provide background information and discuss a recent subsurface investigation of a release from the current underground storage tank (UST) system at the 76 Hillsboro gas station located at 106 Southwest Oak Street in Hillsboro, Oregon (the Site; see Figure 1). According to Washington County tax assessor records, the Client has owned the Site since September 2015.

Site Background

In June 2023, MFA reviewed the Client-provided Phase I Environmental Site Assessment previously conducted at the Site, as well as other Site documents made publicly available by the Oregon Department of Environmental Quality (DEQ). Much of the following information is a summary of MFA's file review.

The Site has been occupied by a gas station since the 1970s and currently contains two 12,000underground storage tanks (USTs) containing fuel, five fuel dispensers and associated piping, and the Gas N Grub convenience store. The current USTs and associated piping were installed in 1988 and consist of two single-walled fiberglass USTs. The USTs were reportedly upgraded in 1998 or 1999. The Site has a pressure UST system, automatic tank gauging for monthly release detection, and the piping has electronic line leak detectors.

The Site previously contained eight USTs. Six of the eight former USTs contained fuel and were decommissioned by removal in 1986. One UST containing used oil was decommissioned by removal in 1998; the used oil UST was reportedly co-located with a heating oil tank, both located on the southern side of the convenience store. According to the Phase I ESA, the heating oil tank was presumed to be decommissioned in conjunction with the co-located used oil tank, but formal record of this was not found during MFA's file review. During a discussion on August 22, 2023 with Scott Gilfillan of CCS (and industrial service provider currently contracted by the Client for product recovery at the Site), Mr. Gilfillan reported that he was personally involved with the removal of "a heating oil tank and a waste oil tank located in the alley south of the convenience store at least 20 to 25 years ago", which is consistent with the abovementioned presumption.

The Site is listed in DEQ's UST database as UST Facility ID no. 1097 as well as DEQ's leaking underground storage tank (LUST) database, with historical releases associated with the Site. In August 1981, gasoline was identified in Site soil and groundwater during leak detection testing and was attributed to faulty piping (LUST File No. 34-81-001). DEQ records indicate the release was categorized as a spill and the file was administratively closed in November 1992. In February 1995,

gasoline was identified in Site soil and groundwater and was attributed to faulty turbine pipe equipment (LUST File No. 34-95-0018). Additionally, a release was identified in May 1998 at the former Truax Harris site, located across South 1st Avenue from the Site at 118 East Oak Street (LUST File No. 34-98-0380). Because groundwater flows to the south-southeast in the area, additional properties impacted by petroleum releases at the Site and Truax Harris site included the area beneath the South 1st Avenue right-of-way, and adjoining properties to the south and southeast of the two sites. Cleanup and remediation activities associated with the releases included quarterly groundwater monitoring of nine monitoring wells located on the Site and seven monitoring wells located on the Truax Harris site between 1998 and 2008, compliance soil and groundwater confirmation sample collection and analysis, and installation and operation of an air sparge and vapor extraction system on the Site between 2002 and 2004 and on the Truax Harris site between 2004 and 2006. DEQ records indicate the two LUST files (i.e., LUST File Nos. 34-95-0018 and 34-98-0380) were issued No Further Action determinations in June 2011.

The June 2011 No Further Action determination letter indicates that gasoline-range hydrocarbons, benzene, ethylbenzene, 1,2,3-trimethylbenzene, and naphthalene remain in Site soil at depths less than 3 feet below ground surface (bgs) or at approximately 10 feet bgs in and around the UST system and dispenser islands. DEQ indicated that the remaining contaminated soil left in-place would need to be evaluated (and potentially removed) as part of any future UST system decommissioning and replacement effort. DEQ restricted the use of groundwater from the Site except for temporary dewatering activities related to utility installation but did not implement any other formal restrictions for the Site. DEQ also recommended the nine monitoring wells be decommissioned.

During MFA's file review, MFA searched the Oregon Water Resources Department (OWRD) well log database and located the well ID numbers for the nine monitoring wells previously located at the Site (well ID nos. WASH 51510 through WASH 51514 and WASH 53438 through WASH 53441). OWRD well records indicate that the wells were installed in March 1998, but there was no regulatory record of decommissioning. However, during visits to the Site, MFA and the Client were unable to locate the wells, indicating they were decommissioned with no record of such an event formally submitted to or recorded by OWRD, or were possibly covered with asphalt.

Current UST System Release

In April 2023, the City of Hillsboro (the City) discovered trace fuel/sheen in a storm sewer outfall in the Jackson Bottom wetland located approximately 2,000 feet south-southeast of the Site. A storm sewer pipe located in the South 1st Avenue right-of-way immediately east of the Site is connected to the outfall. Due to the documented historical releases at the Site, it's current use as a gas station with two 12,000-gallon USTs, and its proximity to the storm sewer pipe in the South 1st Avenue right-of-way, the City contacted the Client to request an inspection of the UST system at the Site. The inspection was conducted by DEQ in April 2023. DEQ observed that the leak protection features in the UST system (i.e., turbine sumps, spill buckets, dispenser containments, dispenser filters and meters) were free from leaks and product, but DEQ did identify light non-aqueous phase liquid (LNAPL) on top of the water table in two observation wells associated with the USTs. These observation wells are located within the UST excavation/concrete pad and are approximately 4 inches in diameter and 12 feet deep. DEQ noted that the LNAPL/product appeared to "observationally be newer product" (e.g., lighter in color, not degraded) and identified groundwater at approximately 8 feet bgs.

To date, the Client has remained in compliance with the City and DEQ requests to assess the extent of and recover LNAPL. In addition, the Client hired Graymar Environmental to remove LNAPL from the observation wells on five separate occasions between May 5 and 22, 2023.

Subsurface Investigation

In July 2023, MFA conducted a subsurface investigation at the Site to evaluate whether a UST system release has occurred. The scope of work for the investigation summarized below was reviewed and approved by Todd Vanek of DEQ on July 11, 2023.

On July 28, 2023, MFA advanced four borings at the Site that were completed as monitoring wells MW-1 through MW-4 (see Figure 2). Three monitoring wells were installed adjacent to the USTs: MW-1 was located to the south (downgradient), MW-2 was located to the west (cross-gradient), and MW-3 was located to the north (upgradient) of the USTs. MW-4 was installed south and downgradient of the east dispenser island, which is cross-gradient from the USTs. Each monitoring well consists of 2-inch-diameter PVC casing to 5 feet bgs, and 15 feet of 2-inch-diameter well screen from 5 to 20 feet bgs. Soils observed by MFA at each monitoring well boring consisted of interbedded silty sands and sandy silts from 0 to 20 feet bgs.

Evidence of a release from the UST system was observed in the three borings adjacent to the USTs (MW-1 through MW-3) during drilling. A strong petroleum-like odor, staining, heavy sheen, free product saturating soils, and organic vapor readings greater than 999 parts per million were observed in soil in MW-1 through MW-3. Petroleum-like odors, staining, and organic vapor readings greater than 999 parts per million were also encountered in soil from boring MW-4 located downgradient of the east dispenser island. One soil sample was collected from each boring and submitted for analysis of gasoline-range hydrocarbons, benzene, toluene, ethylbenzene, xylene (BTEX), and naphthalene.

When MFA returned to the Site on July 31, 2023, to develop and sample groundwater from the monitoring wells, LNAPL was observed in each well, as follows:

- MW-1, LNAPL was encountered at 14.03 feet bgs, and groundwater was observed at 14.62 feet bgs, indicating 0.59 feet of LNAPL in the well.
- MW-2, LNAPL was encountered at 14.02 feet bgs, and groundwater was observed at 14.26 feet bgs, indicating 0.24 feet of LNAPL in the well.
- MW-3, LNAPL was encountered at 13.08 feet bgs, and groundwater was observed at 13.78 feet bgs, indicating 0.70 feet of LNAPL in the well.
- MW-4, groundwater observed at 13.67 feet bgs with only a trace sheen of LNAPL observed.

Due to the LNAPL presence, and consistent with the DEQ-approved scope of work, MFA did not develop or sample groundwater from the wells and instead, proposed use of the wells as LNAPL recovery wells.

Soil Sample Results

Analytical results are provided in the attached laboratory report. Gasoline-range hydrocarbons, BTEX, and naphthalene were detected in the four soil samples from each well boring.

In the vicinity of the UST system (MW-1 through MW-3), gasoline-range hydrocarbons were detected at concentrations ranging from 2,450 to 13,700 milligrams per kilogram (mg/kg), benzene from 18 to 130 mg/kg, toluene from 124 to 1,020 mg/kg, ethylbenzene from 30.2 to 212 mg/kg, total

xylenes from 51.6 to 395 mg/kg, and naphthalene from 8.08 to 51.6 mg/kg. The concentrations of gasoline-related constituents detected in these samples are consistent with the field observations described above and confirm that a UST system release has occurred.

Concentrations of gasoline-related constituents detected in the sample collected from MW-4 (located downgradient of the east dispenser island and cross-gradient from the USTs) were as follows: gasoline-range hydrocarbons detected at 386 mg/kg, benzene at 4.12 mg/kg, toluene at 29.5 mg/kg, ethylbenzene at 4.91 mg/kg, total xylenes at 26 mg/kg, and naphthalene at 0.75 mg/kg. These concentrations confirm that gasoline-related impacts are present in this location, but the concentrations observed here were significantly lower than the concentrations observed in the vicinity of the USTs, likely due to MW-4 being located about 85 feet cross-gradient to the east of the USTs.

Follow Up Actions

MFA, the Client, and Todd Vanek with DEQ met on Site on August 9, 2023, to discuss the results of the subsurface investigation. DEQ requested that the following actions be conducted as soon as possible: 1) continue to conduct LNAPL recovery via vacuum trucking and do so on a reoccurring basis until diminishing returns of LNAPL are observed in the observation and monitoring wells; 2) delineate the extent of LNAPL present at the Site, and 3) complete a preferential pathway assessment of subsurface utilities. Following completion of those items, DEQ will request that the Client complete additional delineation and assessment of the dissolved phase petroleum impacts in groundwater and develop a conceptual site model to assess risk to human health and the environment from the UST system release.

MFA prepared a scope of work for weekly product recovery from the two observation wells and monitoring wells MW-1 through MW-4, which was reviewed and approved by Todd Vanek of DEQ on August 17, 2023. Following the site meeting with DEQ on August 9, 2023, the Client continued to contract with Graymar Environmental to remove LNAPL from the monitoring wells. Since then, the Client has contracted with CCS to continue with weekly product recovery efforts. MFA will track and report the levels of LNAPL observed in the wells to DEQ, including any LNAPL observed in additional wells to be installed at the Site at a later date. MFA prepared a scope of work for this additional phase of monitoring well installation to further delineate the extent of LNAPL present at the Site. At the time of this report, the scope of work is under review by the Client and DEQ.

Attachments

Limitations Figures

Attachment–Analytical Laboratory Report

Limitations

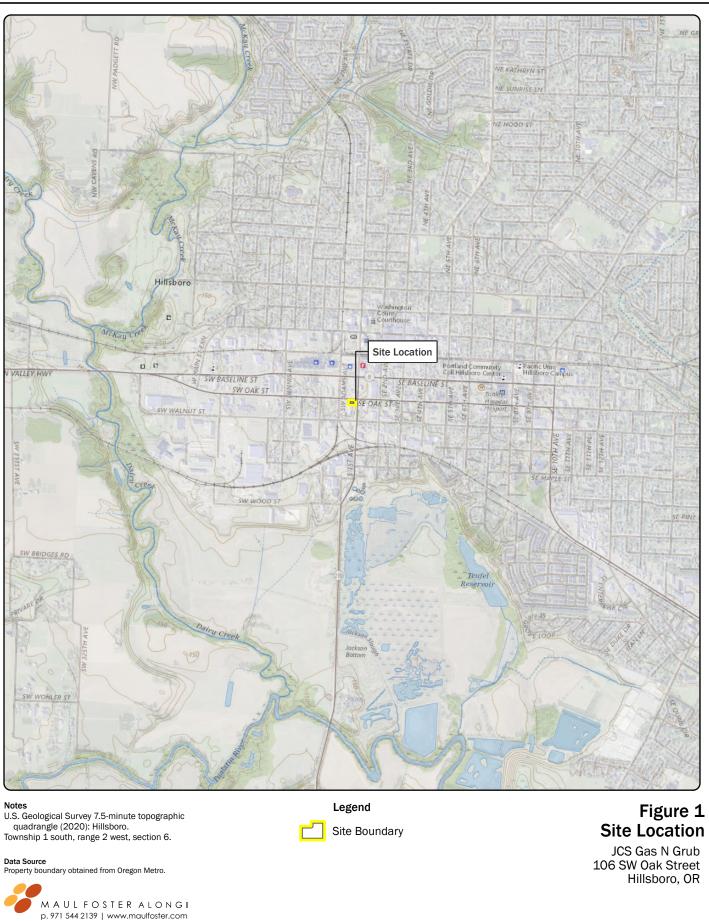
The services undertaken in completing this technical memorandum were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This technical memorandum is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this technical memorandum apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this technical memorandum.

Figures



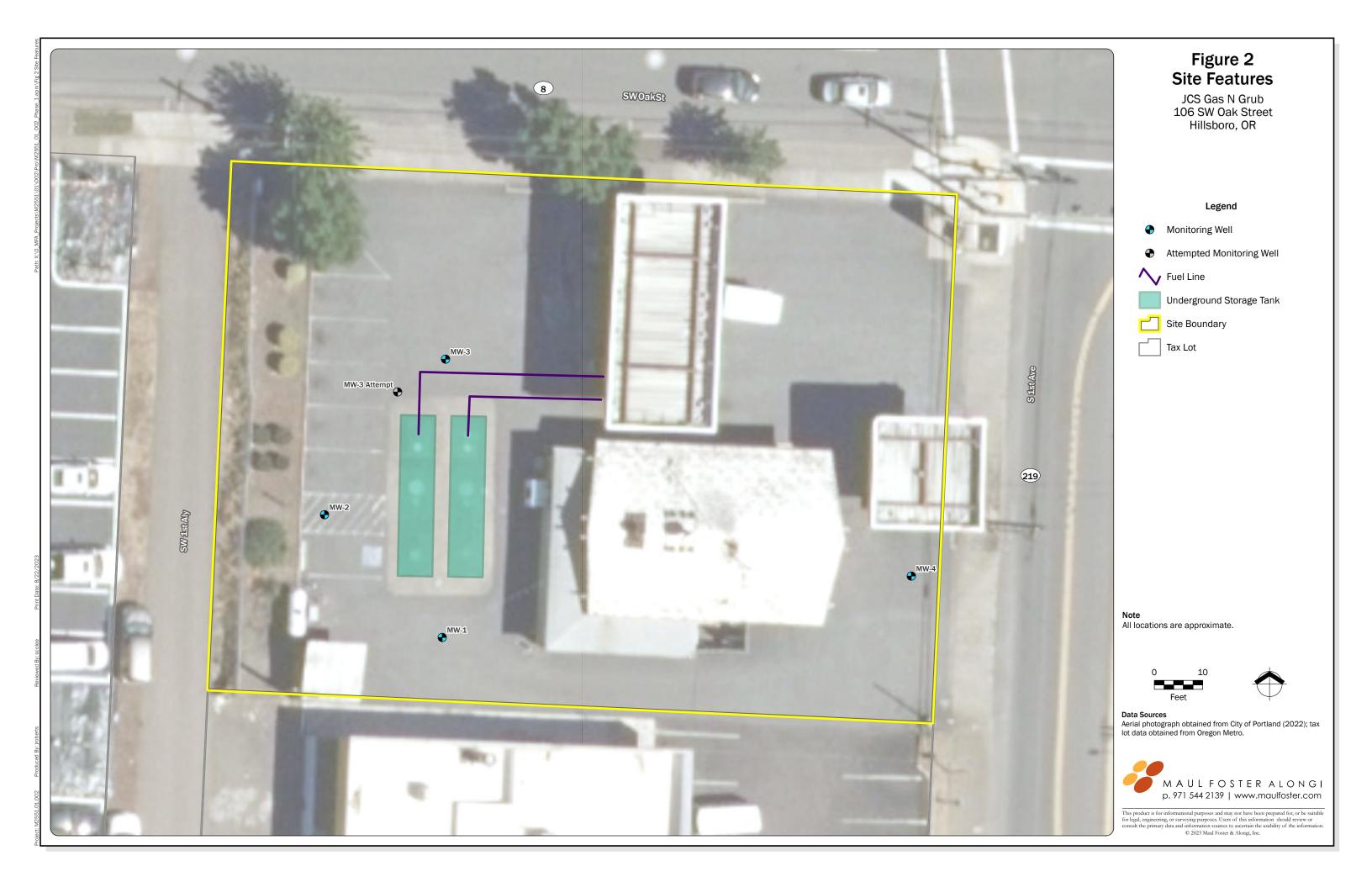






for informational purposes and may not have been prepared for, or be suitable cering, or surveying purposes. Users of this information subcult review or many data and information sources to ascertain the usability of the information. $\ensuremath{\mathbb{Q}}$ 2023 Maul Foster & Alongi, Inc. This product for legal, engineering





Attachment

Analytical Laboratory Report





Apex Laboratories, LLC

6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Thursday, August 10, 2023 Sarah Colee Maul Foster & Alongi, INC. 3140 NE Broadway Street Portland, OR 97232

RE: A3G1532 - Gas N Grub - M2551.01.002

Thank you for using Apex Laboratories. We greatly appreciate your business and strive to provide the highest quality services to the environmental industry.

Enclosed are the results of analyses for work order A3G1532, which was received by the laboratory on 7/28/2023 at 6:28:00PM.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: <u>pnerenberg@apex-labs.com</u>, or by phone at 503-718-2323.

Please note: All samples will be disposed of within 30 days of sample receipt, unless prior arrangements have been made.

Cooler Receipt Information

(See Cooler Receipt Form for details)

Default Cooler 3.9 degC

This Final Report is the official version of the data results for this sample submission, unless superseded by a subsequent, labeled amended report.

All other deliverables derived from this data, including Electronic Data Deliverables (EDDs), CLP-like forms, client requested summary sheets, and all other products are considered secondary to this report.



The results in this report apply to the samples analyzed in accordance with the chain of custody document(s) and updated by any subsequent written communications. This analytical report must be reproduced in its entirety.

Apex Laboratories

Philip Nevenberg

Philip Nerenberg, Lab Director



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC.	Project: Gas N Grub	
3140 NE Broadway Street	Project Number: M2551.01.002	<u>Report ID:</u>
Portland, OR 97232	Project Manager: Sarah Colee	A3G1532 - 08 10 23 1354

ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION									
Client Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received					
MW-4-S-9.6	A3G1532-01	Soil	07/28/23 11:05	07/28/23 18:28					
MW-2-S-13	A3G1532-02	Soil	07/28/23 14:40	07/28/23 18:28					
MW-1-S-12.2	A3G1532-03	Soil	07/28/23 16:15	07/28/23 18:28					
MW-3-S-10.5	A3G1532-04	Soil	07/28/23 17:45	07/28/23 18:28					

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Philip Nevenberg

Philip Nerenberg, Lab Director



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Maul Foster & Alongi, INC. 3140 NE Broadway Street

Portland, OR 97232

Project:Gas N GrubProject Number:M2551.01.002Project Manager:Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

ANALYTICAL SAMPLE RESULTS

Gasol	ine Range Hy	drocarbons (Benzene th	nrough Naphtha	lene) by	NWTPH-Gx		
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
MW-4-S-9.6 (A3G1532-01)				Matrix: Soil		Batch:	23G1004	
Gasoline Range Organics	386		20.8	mg/kg dry	200	07/31/23 22:02	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recove	ery: 98%	Limits: 50-150 %	1	07/31/23 22:02	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			100 %	50-150 %	1	07/31/23 22:02	NWTPH-Gx (MS)	
MW-2-S-13 (A3G1532-02)				Matrix: Soil		Batch:	23G1004	
Gasoline Range Organics	2450		127	mg/kg dry	1000	07/31/23 22:28	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recove	ery: 96%	Limits: 50-150 %	1	07/31/23 22:28	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			100 %	50-150 %	1	07/31/23 22:28	NWTPH-Gx (MS)	
MW-1-S-12.2 (A3G1532-03)				Matrix: Soil		Batch:	23G1004	
Gasoline Range Organics	13700		251	mg/kg dry	2000	07/31/23 22:54	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recove	ery: 96%	Limits: 50-150 %	1	07/31/23 22:54	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			100 %	50-150 %	1	07/31/23 22:54	NWTPH-Gx (MS)	
MW-3-S-10.5 (A3G1532-04)				Matrix: Soil		Batch:	23G1004	
Gasoline Range Organics	5330		244	mg/kg dry	2000	07/31/23 23:19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recove	ery: 97%	Limits: 50-150 %	1	07/31/23 23:19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			99 %	50-150 %	1	07/31/23 23:19	NWTPH-Gx (MS)	

Apex Laboratories

Philip Nevenberg

Philip Nerenberg, Lab Director



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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC.
3140 NE Broadway Street

Portland, OR 97232

Project:Gas N GrubProject Number:M2551.01.002Project Manager:Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

ANALYTICAL SAMPLE RESULTS

		BIEX+N Col	npounds	by EPA 8260D				
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Note
MW-4-S-9.6 (A3G1532-01)				Matrix: Soil		Batch:	23G1004	
Benzene	4120		41.7	ug/kg dry	200	07/31/23 22:02	5035A/8260D	
Toluene	29500		208	ug/kg dry	200	07/31/23 22:02	5035A/8260D	
Ethylbenzene	4910		104	ug/kg dry	200	07/31/23 22:02	5035A/8260D	
Xylenes, total	26000		313	ug/kg dry	200	07/31/23 22:02	5035A/8260D	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 100 %	Limits: 80-120 %	1	07/31/23 22:02	5035A/8260D	
Toluene-d8 (Surr)			101 %	80-120 %	1	07/31/23 22:02	5035A/8260D	
4-Bromofluorobenzene (Surr)			98 %	79-120 %	1	07/31/23 22:02	5035A/8260D	
MW-4-S-9.6 (A3G1532-01RE1)	1532-01RE1) Matrix: Soil Batch: 23H002		23H0025					
Naphthalene	750		417	ug/kg dry	200	08/01/23 15:35	5035A/8260D	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 101 %	Limits: 80-120 %	1	08/01/23 15:35	5035A/8260D	
Toluene-d8 (Surr)			100 %	80-120 %	1	08/01/23 15:35	5035A/8260D	
4-Bromofluorobenzene (Surr)			97 %	79-120 %	1	08/01/23 15:35	5035A/8260D	
MW-2-S-13 (A3G1532-02)				Matrix: Soil		Batch:	23G1004	
Benzene	18000		253	ug/kg dry	1000	07/31/23 22:28	5035A/8260D	
Toluene	124000		1270	ug/kg dry	1000	07/31/23 22:28	5035A/8260D	
Ethylbenzene	30200		633	ug/kg dry	1000	07/31/23 22:28	5035A/8260D	
Xylenes, total	174000		1900	ug/kg dry	1000	07/31/23 22:28	5035A/8260D	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 100 %	Limits: 80-120 %	1	07/31/23 22:28	5035A/8260D	
Toluene-d8 (Surr)			102 %	80-120 %	1	07/31/23 22:28	5035A/8260D	
4-Bromofluorobenzene (Surr)			98 %	79-120 %	1	07/31/23 22:28	5035A/8260D	
MW-2-S-13 (A3G1532-02RE1)				Matrix: Soil		Batch:	23H0025	
Naphthalene	8080		2530	ug/kg dry	1000	08/01/23 16:26	5035A/8260D	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 100 %	Limits: 80-120 %	1	08/01/23 16:26	5035A/8260D	
Toluene-d8 (Surr)			101 %	80-120 %	1	08/01/23 16:26	5035A/8260D	
4-Bromofluorobenzene (Surr)			97 %	79-120 %	1	08/01/23 16:26	5035A/8260D	
MW-1-S-12.2 (A3G1532-03)				Matrix: Soil		Batch:	23G1004	
Benzene	130000		503	ug/kg dry	2000	07/31/23 22:54	5035A/8260D	
Ethylbenzene	212000		1260	ug/kg dry	2000	07/31/23 22:54	5035A/8260D	
Xylenes, total	1200000		3770	ug/kg dry	2000	07/31/23 22:54	5035A/8260D	
Naphthalene	51600		5030	ug/kg dry	2000	07/31/23 22:54	5035A/8260D	

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ANALYTICAL SAMPLE RESULTS

		BTEX+N Co	mpounds	by EPA 8260D				
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
MW-1-S-12.2 (A3G1532-03)				Matrix: Soil		Batch:	23G1004	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 100 %	Limits: 80-120 %	1	07/31/23 22:54	5035A/8260D	
Toluene-d8 (Surr)			103 %	80-120 %	1	07/31/23 22:54	5035A/8260D	
4-Bromofluorobenzene (Surr)			97 %	79-120 %	1	07/31/23 22:54	5035A/8260D	
				Matrix: Soil		Batch:	23H0025	
Toluene	1020000		12600	ug/kg dry	10000	08/01/23 16:52	5035A/8260D	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 100 %	Limits: 80-120 %	1	08/01/23 16:52	5035A/8260D	
Toluene-d8 (Surr)			100 %	80-120 %	1	08/01/23 16:52	5035A/8260D	
4-Bromofluorobenzene (Surr)			95 %	79-120 %	1	08/01/23 16:52	5035A/8260D	
MW-3-S-10.5 (A3G1532-04)				Matrix: Soil		Batch: 2	23G1004	
Benzene	40900		488	ug/kg dry	2000	07/31/23 23:19	5035A/8260D	
Toluene	298000		2440	ug/kg dry	2000	07/31/23 23:19	5035A/8260D	
Ethylbenzene	69300		1220	ug/kg dry	2000	07/31/23 23:19	5035A/8260D	
Xylenes, total	395000		3660	ug/kg dry	2000	07/31/23 23:19	5035A/8260D	
Naphthalene	14500		4880	ug/kg dry	2000	07/31/23 23:19	5035A/8260D	
Surrogate: 1,4-Difluorobenzene (Surr)		Recover	y: 99%	Limits: 80-120 %	1	07/31/23 23:19	5035A/8260D	
Toluene-d8 (Surr)			101 %	80-120 %	1	07/31/23 23:19	5035A/8260D	
4-Bromofluorobenzene (Surr)			100 %	79-120 %	1	07/31/23 23:19	5035A/8260D	

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Philip Nerenberg, Lab Director



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Portland, OR 97232	Project Manager: Sarah Colee	A3G1532 - 08 10 23 1354

ANALYTICAL SAMPLE RESULTS

		Pe	ercent Dry W	eight					
	Sample	Detection	Reporting			Date			
Analyte	Result	Limit	Limit	Units	Dilution	Analyzed	Method Ref.	Notes	
MW-4-S-9.6 (A3G1532-01)				Matrix: So	bil	Batch:	Batch: 23G0988		
% Solids	81.2		1.00	%	1	08/01/23 15:03	EPA 8000D		
MW-2-S-13 (A3G1532-02)				Matrix: Soil Batch: 23G0988			23G0988		
% Solids	74.3		1.00	%	1	08/01/23 15:03	EPA 8000D		
MW-1-S-12.2 (A3G1532-03)				Matrix: Soil Batch: 23G0988			23G0988		
% Solids	74.5		1.00	%	1	08/01/23 15:03	EPA 8000D		
MW-3-S-10.5 (A3G1532-04)				Matrix: So	bil	Batch:	23G0988		
% Solids	76.5		1.00	%	1	08/01/23 15:03	EPA 8000D		

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Project:Gas N GrubProject Number:M2551.01.002Project Manager:Sarah Colee

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QUALITY CONTROL (QC) SAMPLE RESULTS

	Gasoli	ne Range H	ydrocarbo	ons (Benz	ene thro	ugh Naph	thalene)	by NWTP	H-Gx			
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 23G1004 - EPA 5035A							So	il				
Blank (23G1004-BLK1)			Prepareo	d: 07/31/23	09:59 Ana	ulyzed: 07/31	/23 13:06					
NWTPH-Gx (MS)												
Gasoline Range Organics	ND		5.00	mg/kg w	et 50							
Surr: 4-Bromofluorobenzene (Sur)		Reco	very: 98 %	Limits: 50)-150 %	Dilt	ution: 1x					
1,4-Difluorobenzene (Sur)			102 %	50	-150 %		"					
LCS (23G1004-BS2)			Prepared	d: 07/31/23	09:59 Ana	ulyzed: 07/31	/23 12:34					
NWTPH-Gx (MS)												
Gasoline Range Organics	26.2		5.00	mg/kg w	et 50	25.0		105	80-120%			
Surr: 4-Bromofluorobenzene (Sur)		Reco	very: 95 %	Limits: 50)-150 %	Dilt	ution: 1x					
1,4-Difluorobenzene (Sur)			101 %	50	-150 %		"					
Duplicate (23G1004-DUP1)			Prepared	d: 07/28/23	16:50 Ana	ulyzed: 07/31	/23 16:05					V-15
QC Source Sample: Non-SDG (A.	3G1518-01)											
Gasoline Range Organics	ND		6.20	mg/kg d	ry 50		ND				30%	
Surr: 4-Bromofluorobenzene (Sur)		Reco	very: 97 %	Limits: 50)-150 %	Dilt	ution: 1x					
1,4-Difluorobenzene (Sur)			98 %	50	-150 %		"					

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Philip Nevenberg

Philip Nerenberg, Lab Director



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC. **3140 NE Broadway Street**

Portland, OR 97232

Project: <u>Gas N Grub</u> Project Number: M2551.01.002

Project Manager: Sarah Colee

Report ID: A3G1532 - 08 10 23 1354

QUALITY CONTROL (QC) SAMPLE RESULTS

			BTEX+	N Compo	unds by	EPA 8260	D					
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 23G1004 - EPA 5035A							So	il				
Blank (23G1004-BLK1)			Preparec	1: 07/31/23 0	9:59 Ana	lyzed: 07/31	/23 13:06					
5035A/8260D												
Benzene	ND		10.0	ug/kg we	et 50							
Toluene	ND		50.0	ug/kg we	et 50							
Ethylbenzene	ND		25.0	ug/kg we	et 50							
Xylenes, total	ND		75.0	ug/kg we	et 50							
Naphthalene	ND		100	ug/kg we	et 50							
Surr: 1,4-Difluorobenzene (Surr)		Recove	ry: 101 %	Limits: 80-		Dil	ution: 1x					
Toluene-d8 (Surr)			100 %		120 %		"					
4-Bromofluorobenzene (Surr)			98 %		120 %		"					
LCS (23G1004-BS1)			Prepareo	1: 07/31/23 0	19:59 Ana	lyzed: 07/31	/23 12:09					
<u>5035A/8260D</u>			-			-						
Benzene	984		10.0	ug/kg we	et 50	1000		98	80-120%			
Toluene	971		50.0	ug/kg we		1000		97	80-120%			
Ethylbenzene	1000		25.0	ug/kg we		1000		100	80-120%			
Xylenes, total	3000		75.0	ug/kg we		3000		100	80-120%			
Naphthalene	996		100	ug/kg we	et 50	1000		100	80-120%			
Surr: 1,4-Difluorobenzene (Surr)		Recove	ry: 101 %	Limits: 80-	-120 %	Dil	ution: 1x					
Toluene-d8 (Surr)			100 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			98 %	79-	120 %		"					
Duplicate (23G1004-DUP1)			Preparec	1: 07/28/23 1	6:50 Ana	lyzed: 07/31	/23 16:05					V
QC Source Sample: Non-SDG (A3	<u>G1518-01)</u>											
Benzene	ND		12.4	ug/kg dr	y 50		ND				30%	
	ND		62.0	ug/kg dr			ND				30%	
Toluene	110						ND				30%	
	ND		31.0	ug/kg dr	y 30							
Toluene Ethylbenzene Xylenes, total			31.0 93.0	ug/kg dry ug/kg dry			ND				30%	
Ethylbenzene Kylenes, total	ND ND			ug/kg dr	y 50		ND ND					
Ethylbenzene Xylenes, total Naphthalene	ND		93.0 124	ug/kg dr ug/kg dr	y 50 y 50		ND				30% 30%	
	ND ND		93.0 124	ug/kg dry ug/kg dry Limits: 80-	y 50 y 50							

Matrix Spike (23G1004-MS1)

Prepared: 07/28/23 10:28 Analyzed: 07/31/23 19:29

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC.

3140 NE Broadway Street Portland, OR 97232 Project: Gas N Grub Project Number: M2551.01.002

Project Manager: Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX+N Compounds by EPA 8260D												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 23G1004 - EPA 5035A							So	il				
Matrix Spike (23G1004-MS1)			Preparec	1: 07/28/23 1	0:28 Ana	lyzed: 07/31	/23 19:29					
QC Source Sample: Non-SDG (A3	G1506-03)											
<u>5035A/8260D</u>												
Benzene	1150		11.1	ug/kg dry	50	1110	ND	103	77-121%			
Toluene	1140		55.7	ug/kg dry	50	1110	ND	102	77-121%			
Ethylbenzene	1190		27.9	ug/kg dry	50	1110	ND	107	76-122%			
Xylenes, total	3560		83.6	ug/kg dry	50	3340	ND	107	78-124%			
Naphthalene	1130		111	ug/kg dry	50	1110	ND	101	62-129%			
Surr: 1,4-Difluorobenzene (Surr)		Rece	overy: 99 %	Limits: 80-	120 %	Dilt	ution: 1x					
Toluene-d8 (Surr)			99 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			98 %	79-	120 %		"					

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC. 3140 NE Broadway Street

Portland, OR 97232

Project: Gas N Grub Project Number: M2551.01.002

Project Manager: Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX+N Compounds by EPA 8260D												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 23H0025 - EPA 5035A							So	il				
Blank (23H0025-BLK1)			Prepare	d: 08/01/23 1	0:11 Anal	yzed: 08/01	/23 12:36					
5035A/8260D												
Benzene	ND		10.0	ug/kg we	et 50							
Toluene	ND		50.0	ug/kg we	et 50							
Ethylbenzene	ND		25.0	ug/kg we	et 50							
Xylenes, total	ND		75.0	ug/kg we	et 50							
Naphthalene	ND		100	ug/kg we	et 50							
Surr: 1,4-Difluorobenzene (Surr)		Recove	ry: 101 %	Limits: 80	-120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			100 %	80-	-120 %		"					
4-Bromofluorobenzene (Surr)			97 %	79-	-120 %		"					
LCS (23H0025-BS1)			Prepare	d: 08/01/23 1	0:11 Anal	yzed: 08/01	/23 11:40					
5035A/8260D												
Benzene	990		10.0	ug/kg we	et 50	1000		99	80-120%			
Toluene	1010		50.0	ug/kg we	et 50	1000		101	80-120%			
Ethylbenzene	1030		25.0	ug/kg we	et 50	1000		103	80-120%			
Xylenes, total	3070		75.0	ug/kg we	et 50	3000		102	80-120%			
Naphthalene	1040		100	ug/kg we	et 50	1000		104	80-120%			
Surr: 1,4-Difluorobenzene (Surr)		Recov	ery: 99%	Limits: 80	-120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			100 %	80-	-120 %		"					
4-Bromofluorobenzene (Surr)			99 %	79-	-120 %		"					
Duplicate (23H0025-DUP1)			Prepareo	d: 07/26/23 1	4:00 Anal	yzed: 08/01	/23 20:42					
QC Source Sample: Non-SDG (A3	G1546-01)											
Benzene	ND		74.6	ug/kg dr	y 200		ND				30%	
Toluene	ND		373	ug/kg dr	y 200		ND				30%	
Ethylbenzene	ND		187	ug/kg dr	y 200		ND				30%	
Xylenes, total	724		560	ug/kg dr	y 200		668			8	30%	
Naphthalene	ND		2990	ug/kg dr	y 200		ND				30%	R
Surr: 1,4-Difluorobenzene (Surr)		Recov	ery: 99%	Limits: 80	-120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			99 %	80-	-120 %		"					

Matrix Spike (23H0025-MS1)

Prepared: 07/27/23 15:24 Analyzed: 08/01/23 14:44

The results in this report apply to the samples analyzed in accordance with the chain of custody document(s) and updated by any subsequent written communications. This

analytical report must be reproduced in its entirety.

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Philip Nevenberg

Philip Nerenberg, Lab Director

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC.

3140 NE Broadway Street Portland, OR 97232 Project:Gas N GrubProject Number:M2551.01.002

Project Manager: Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

QUALITY CONTROL (QC) SAMPLE RESULTS

BTEX+N Compounds by EPA 8260D												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 23H0025 - EPA 5035A							So	il				
Matrix Spike (23H0025-MS1)			Prepared	1: 07/27/23 1	5:24 Ana	lyzed: 08/01	/23 14:44					
QC Source Sample: Non-SDG (A3	<u>G1540-03)</u>											
<u>5035A/8260D</u>												
Benzene	1300		11.9	ug/kg dry	50	1190	ND	110	77-121%			
Toluene	1300		59.5	ug/kg dry	50	1190	ND	109	77-121%			
Ethylbenzene	1340		29.8	ug/kg dry	50	1190	ND	112	76-122%			
Xylenes, total	3970		89.3	ug/kg dry	50	3570	ND	111	78-124%			
Naphthalene	1230		119	ug/kg dry	50	1190	ND	103	62-129%			
Surr: 1,4-Difluorobenzene (Surr)		Recov	ery: 100 %	Limits: 80-	120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			101 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			96 %	79-	120 %		"					

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC.

3140 NE Broadway Street Portland, OR 97232 Project:Gas N GrubProject Number:M2551.01.002Project Manager:Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

QUALITY CONTROL (QC) SAMPLE RESULTS

				Percen	t Dry Weig	ght						
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 23G0988 - Total Solids (D	ry Weigl	ht) - 2022					Soil					
Duplicate (23G0988-DUP1)			Prepared	: 07/31/23	08:36 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	<u>1498-11)</u>											
% Solids	88.5		1.00	%	1		88.5			0.04	10%	
Duplicate (23G0988-DUP2)			Prepared	: 07/31/23	08:36 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	<u>1498-04)</u>											
% Solids	89.6		1.00	%	1		89.3			0.3	10%	
Duplicate (23G0988-DUP3)			Prepared	: 07/31/23	08:36 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	<u>1498-05)</u>											
% Solids	88.5		1.00	%	1		88.1			0.5	10%	
Duplicate (23G0988-DUP4)			Prepared	: 07/31/23	08:36 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	<u>1498-07)</u>											
% Solids	85.1		1.00	%	1		85.1			0.02	10%	
Duplicate (23G0988-DUP5)			Prepared	: 07/31/23	08:36 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	<u>1498-08)</u>											
% Solids	85.7		1.00	%	1		85.5			0.3	10%	
Duplicate (23G0988-DUP6)			Prepared	: 07/31/23	08:36 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	1498-10)											
% Solids	88.9		1.00	%	1		88.5			0.4	10%	
Duplicate (23G0988-DUP7)			Prepared	: 07/31/23	19:07 Ana	yzed: 08/01	/23 15:03					
QC Source Sample: Non-SDG (A3G	1558-02)											
% Solids	64.8		1.00	%	1		73.2			12	10%	

No Client related Batch QC samples analyzed for this batch. See notes page for more information.

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Philip Nevenberg

Philip Nerenberg, Lab Director



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

<u>Maul Foster & Alongi, INC.</u> 3140 NE Broadway Street Portland, OR 97232 Project:Gas N GrubProject Number:M2551.01.002Project Manager:Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

SAMPLE PREPARATION INFORMATION

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx									
<u>Prep: EPA 5035A</u>					Sample	Default	RL Prep		
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor		
Batch: 23G1004									
A3G1532-01	Soil	NWTPH-Gx (MS)	07/28/23 11:05	07/28/23 11:05	7.59g/5mL	5g/5mL	0.66		
A3G1532-02	Soil	NWTPH-Gx (MS)	07/28/23 14:40	07/28/23 14:40	7.32g/5mL	5g/5mL	0.68		
A3G1532-03	Soil	NWTPH-Gx (MS)	07/28/23 16:15	07/28/23 16:15	7.33g/5mL	5g/5mL	0.68		
A3G1532-04	Soil	NWTPH-Gx (MS)	07/28/23 17:45	07/28/23 17:45	7.16g/5mL	5g/5mL	0.70		

BTEX+N Compounds by EPA 8260D								
Prep: EPA 5035A					Sample	Default	RL Prep	
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor	
Batch: 23G1004								
A3G1532-01	Soil	5035A/8260D	07/28/23 11:05	07/28/23 11:05	7.59g/5mL	5g/5mL	0.66	
A3G1532-02	Soil	5035A/8260D	07/28/23 14:40	07/28/23 14:40	7.32g/5mL	5g/5mL	0.68	
A3G1532-03	Soil	5035A/8260D	07/28/23 16:15	07/28/23 16:15	7.33g/5mL	5g/5mL	0.68	
A3G1532-04	Soil	5035A/8260D	07/28/23 17:45	07/28/23 17:45	7.16g/5mL	5g/5mL	0.70	
Batch: 23H0025								
A3G1532-01RE1	Soil	5035A/8260D	07/28/23 11:05	07/28/23 11:05	7.59g/5mL	5g/5mL	0.66	
A3G1532-02RE1	Soil	5035A/8260D	07/28/23 14:40	07/28/23 14:40	7.32g/5mL	5g/5mL	0.68	
A3G1532-03RE1	Soil	5035A/8260D	07/28/23 16:15	07/28/23 16:15	7.33g/5mL	5g/5mL	0.68	

Percent Dry Weight									
Prep: Total Solids (D	ry Weight) - 2022	Sample	Default	RL Prep					
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor		
Batch: 23G0988									
A3G1532-01	Soil	EPA 8000D	07/28/23 11:05	07/31/23 08:36			NA		
A3G1532-02	Soil	EPA 8000D	07/28/23 14:40	07/31/23 08:36			NA		
A3G1532-03	Soil	EPA 8000D	07/28/23 16:15	07/31/23 08:36			NA		
A3G1532-04	Soil	EPA 8000D	07/28/23 17:45	07/31/23 08:36			NA		

Apex Laboratories

Philip Nevenberg

Philip Nerenberg, Lab Director



Apex Laboratories, LLC

6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC. 3140 NE Broadway Street Portland, OR 97232 Project:Gas N GrubProject Number:M2551.01.002Project Manager:Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

QUALIFIER DEFINITIONS

Client Sample and Quality Control (QC) Sample Qualifier Definitions:

Apex Laboratories

- Q-17 RPD between original and duplicate sample is outside of established control limits.
- **R-02** The Reporting Limit for this analyte has been raised to account for interference from coeluting organic compounds present in the sample.
- V-15 Sample aliquot was subsampled from the sample container. The subsampled aliquot was preserved in the laboratory within 48 hours of sampling.

Apex Laboratories

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Philip Nerenberg, Lab Director



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

<u>Maul Foster & Alongi, INC.</u> 3140 NE Broadway Street

Portland, OR 97232

Project: <u>Gas N Grub</u> Project Number: M2551.01.002

Project Manager: Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

REPORTING NOTES AND CONVENTIONS:

Abbreviations:

DET	Analyte DETECTED at or above the detection or reporting limit.
ND	Analyte NOT DETECTED at or above the detection or reporting limit.
NR	Result Not Reported
RPD	Relative Percent Difference. RPDs for Matrix Spikes and Matrix Spike Duplicates are based on concentration, not recovery.

Detection Limits: Limit of Detection (LOD)

Limits of Detection (LODs) are normally set at a level of one half the validated Limit of Quantitation (LOQ). If no value is listed ('-----'), then the data has not been evaluated below the Reporting Limit.

Reporting Limits: Limit of Quantitation (LOQ)

Validated Limits of Quantitation (LOQs) are reported as the Reporting Limits for all analyses where the LOQ, MRL, PQL or CRL are requested. The LOQ represents a level at or above the low point of the calibration curve, that has been validated according to Apex Laboratories' comprehensive LOQ policies and procedures.

Reporting Conventions:

Basis: Results for soil samples are generally reported on a 100% dry weight basis.

The Result Basis is listed following the units as " dry", " wet", or " " (blank) designation.

- <u>" dry"</u> Sample results and Reporting Limits are reported on a dry weight basis. (i.e. "ug/kg dry") See Percent Solids section for details of dry weight analysis.
- "wet" Sample results and Reporting Limits for this analysis are normally dry weight corrected, but have not been modified in this case.
- "____ Results without 'wet' or 'dry' designation are not normally dry weight corrected. These results are considered 'As Received'.

Results for Volatiles analyses on soils and sediments that are reported on a "dry weight" basis include the water miscible solvent (WMS) correction referenced in the EPA 8000 Method guidance documents. Solid and Liquid samples reported on an "As Received" basis do not have the WMS correction applied, as dry weight was not performed.

QC Source:

In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) may be analyzed to demonstrate accuracy and precision of the extraction batch.

Non-Client Batch QC Samples (Duplicates and Matrix Spike/Duplicates) may not be included in this report. Please request a Full QC report if this data is required.

Miscellaneous Notes:

"--- " QC results are not applicable. For example, % Recoveries for Blanks and Duplicates, % RPD for Blanks, Blank Spikes and Matrix Spikes, etc.

"*** Used to indicate a possible discrepancy with the Sample and Sample Duplicate results when the %RPD is not available. In this case, either the Sample or the Sample Duplicate has a reportable result for this analyte, while the other is Non Detect (ND).

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Philip Nerenberg, Lab Director



Apex Laboratories, LLC

6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC.

3140 NE Broadway Street Portland, OR 97232 Project: Gas N Grub Project Number: M2551.01.002 Project Manager: Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

REPORTING NOTES AND CONVENTIONS (Cont.):

Blanks:

Standard practice is to evaluate the results from Blank QC Samples down to a level equal to ½ the Reporting Limit (RL).

-For Blank hits falling between ½ the RL and the RL (J flagged hits), the associated sample and QC data will receive a 'B-02' qualifier.

-For Blank hits above the RL, the associated sample and QC data will receive a 'B' qualifier, per Apex Laboratories' Blank Policy.

For further details, please request a copy of this document.

-Sample results flagged with a 'B' or 'B-02' qualifier are potentially biased high if the sample results are less than ten times the level found in the blank for inorganic analyses, or less than five times the level found in the blank for organic analyses.

'B' and 'B-02' qualifications are only applied to sample results detected above the Reporting Level, if results are not reported to the MDL.

Preparation Notes:

Mixed Matrix Samples:

Water Samples:

Water samples containing significant amounts of sediment are decanted or separated prior to extraction, and only the water portion analyzed, unless otherwise directed by the client.

Soil and Sediment Samples:

Soil and Sediment samples containing significant amounts of water are decanted prior to extraction, and only the solid portion analyzed, unless otherwise directed by the client.

Sampling and Preservation Notes:

Certain regulatory programs, such as National Pollutant Discharge Elimination System (NPDES), require that activities such as sample filtration (for dissolved metals, orthophosphate, hexavalent chromium, etc.) and testing of short hold analytes (pH, Dissolved Oxygen, etc.) be performed in the field (on-site) within a short time window. In addition, sample matrix spikes are required for some analyses, and sufficient volume must be provided, and billable site specific QC requested, if this is required. All regulatory permits should be reviewed to ensure that these requirements are being met.

Data users should be aware of which regulations pertain to the samples they submit for testing. If related sample collection activities are not approved for a particular regulatory program, results should be considered estimates. Apex Laboratories will qualify these analytes according to the most stringent requirements, however results for samples that are for non-regulatory purposes may be acceptable.

Samples that have been filtered and preserved at Apex Laboratories per client request are listed in the preparation section of the report with the date and time of filtration listed.

Apex Laboratories maintains detailed records on sample receipt, including client label verification, cooler temperature, sample preservation, hold time compliance and field filtration. Data is qualified as necessary, and the lack of qualification indicates compliance with required parameters.

Apex Laboratories

Philip Nevenberg

Philip Nerenberg, Lab Director



Apex Laboratories, LLC

6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 ORELAP ID: OR100062

Maul Foster & Alongi, INC. 3140 NE Broadway Street Portland, OR 97232 Project: Gas N Grub Project Number: M2551.01.002 Project Manager: Sarah Colee

<u>Report ID:</u> A3G1532 - 08 10 23 1354

LABORATORY ACCREDITATION INFORMATION

ORELAP Certification ID: OR100062 (Primary Accreditation) EPA ID: OR01039

All methods and analytes reported from work performed at Apex Laboratories are included on Apex Laboratories' ORELAP Scope of Certification, with the <u>exception</u> of any analyte(s) listed below:

<u>Apex Lab</u>	oratories				
Matrix	Analysis	TNI_ID	Analyte	TNI_ID	Accreditation
		All reported analytes are included in A	pex Laboratories' curr	ent ORELAP scope.	

Secondary Accreditations

Apex Laboratories also maintains reciprocal accreditation with non-TNI states (Washington DOE), as well as other state specific accreditations not listed here.

Subcontract Laboratory Accreditations

Subcontracted data falls outside of Apex Laboratories' Scope of Accreditation. Please see the Subcontract Laboratory report for full details, or contact your Project Manager for more information.

Field Testing Parameters

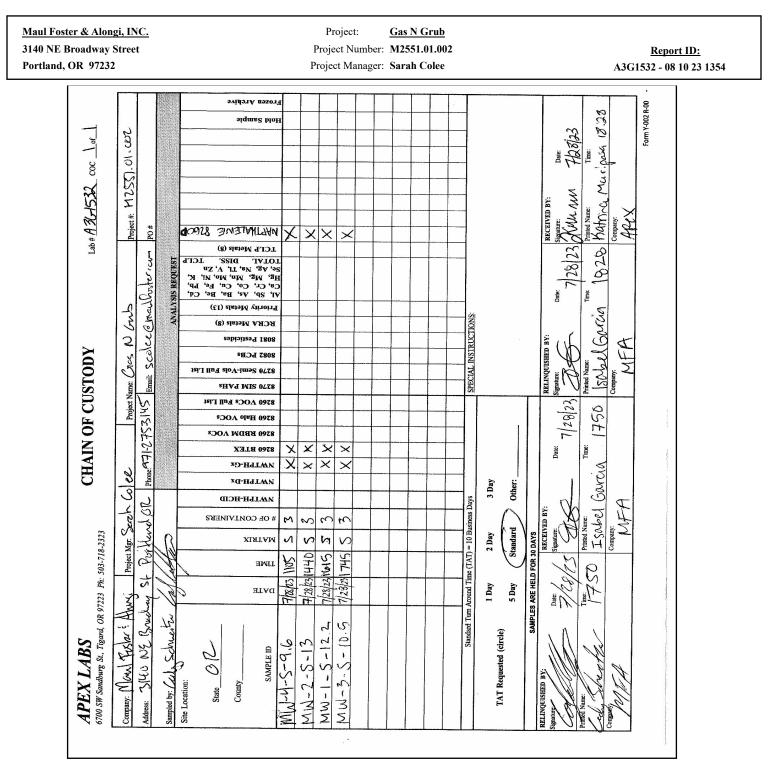
Results for Field Tested data are provded by the client or sampler, and fall outside of Apex Laboratories' Scope of Accreditation.

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Portland, OR 97232	Project Manager: Sarah Colee APEX LABS COOLER RECEIPT FORM nt:	A3G1532 - 08 10 23 1354
	eled by: Witness: Cooler Inspected by: Form Y-003 Form Y-003	

Apex Laboratories

Philip Nevenberg