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**Table 1**  
**Input Assumptions and Parameters**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter	Number of Operational Positions <sup>(1)</sup>		Throughput					
			2021		PTE			
	Daily	Annual	Daily	Annual	Daily	Annual	Daily	Annual
<b>FACILITY WIDE OPERATION</b>								
Hours of Operation	--	--	24.0 (hrs/day) <sup>(2)</sup>	8,760 (hrs/yr) <sup>(2)</sup>	24.0 (hrs/day) <sup>(3)</sup>	8,760 (hrs/yr) <sup>(3)</sup>		
<b>NATURAL GAS USAGE</b>								
Glass Plant Natural Gas Usage	--	--	2.48 (MMscf/day) <sup>(a)</sup>	391 (MMscf/yr) <sup>(2)</sup>	2.79 (MMscf/day) <sup>(3)</sup>	1,020 (MMscf/yr) <sup>(3)</sup>		
Forehearth Natural Gas Usage	--	--	0.11 (MMscf/day) <sup>(5)</sup>	15.3 (MMscf/yr) <sup>(b)</sup>	0.11 (MMscf/day) <sup>(c)</sup>	38.4 (MMscf/yr) <sup>(3)</sup>		
Glass Plant Natural Gas Usage - Excluding Forehearth	--	--	2.37 (MMscf/day) <sup>(d)</sup>	376 (MMscf/yr) <sup>(d)</sup>	2.68 (MMscf/day) <sup>(d)</sup>	982 (MMscf/yr) <sup>(d)</sup>		
Non-Production Natural Gas Usage	--	--	0.062 (MMscf/day) <sup>(e)</sup>	9.77 (MMscf/yr) <sup>(2)</sup>	0.070 (MMscf/day) <sup>(e)</sup>	25.5 (MMscf/yr) <sup>(e)</sup>		
<b>GLASS PLANT PRODUCTION</b>								
<b>Actual Annual Production</b>								
Rotary Fine Fiber Production	--	--	5.70 (tons/day) <sup>(6)</sup>	1,199 (tons/yr) <sup>(2)</sup>	--	--		
Rotary Coarse and Ultra Rotary Coarse Fiber Production	--	--	47.7 (tons/day) <sup>(5)</sup>	6,006 (tons/yr) <sup>(2)</sup>	--	--		
Flameblown Production	--	--	2.16 (tons/day) <sup>(5)</sup>	594 (tons/yr) <sup>(2)</sup>	--	--		
Glass Melt Throughput	--	--	64.8 (tons/day) <sup>(5)</sup>	8,078 (tons/yr) <sup>(2)</sup>	--	--		
<b>PTE Production Scenario 1</b>								
Rotary Fine Fiber Production	30	30	--	--	21.4 (tons/day) <sup>(f)</sup>	7,805 (tons/yr) <sup>(f)</sup>		
Rotary Coarse Fiber Production	0	0	--	--	0 (tons/day) <sup>(f)</sup>	0 (tons/yr) <sup>(f)</sup>		
Ultra Rotary Coarse Fiber Production	0	0	--	--	0 (tons/day) <sup>(f)</sup>	0 (tons/yr) <sup>(f)</sup>		
Flameblown Production	4	4	--	--	2.16 (tons/day) <sup>(f)</sup>	788 (tons/yr) <sup>(f)</sup>		
Glass Melt Throughput	--	--	--	--	64.8 (tons/day) <sup>(3)</sup>	23,652 (tons/yr) <sup>(3)</sup>		
<b>PTE Production Scenario 2</b>								
Rotary Fine Fiber Production	0	0	--	--	0 (tons/day) <sup>(f)</sup>	0 (tons/yr) <sup>(f)</sup>		
Rotary Coarse Fiber Production	30	30	--	--	79.6 (tons/day) <sup>(f)</sup>	29,039 (tons/yr) <sup>(f)</sup>		
Ultra Rotary Coarse Fiber Production	0	0	--	--	0 (tons/day) <sup>(f)</sup>	0 (tons/yr) <sup>(f)</sup>		
Flameblown Production	4	4	--	--	2.16 (tons/day) <sup>(f)</sup>	788 (tons/yr) <sup>(f)</sup>		
Glass Melt Throughput	--	--	--	--	64.8 (tons/day) <sup>(3)</sup>	23,652 (tons/yr) <sup>(3)</sup>		
<b>BULKING AGENT STORAGE SILOS</b>								
Glass Plant 1 Silo Filling Hours of Operation	--	--	1.50 (hrs/day) <sup>(2)</sup>	52.0 (hrs/yr) <sup>(7)</sup>	1.50 (hrs/day) <sup>(3)</sup>	200 (hrs/yr) <sup>(3)</sup>		
Glass Plant 2 Silo Filling Hours of Operation	--	--	1.50 (hrs/day) <sup>(2)</sup>	65.0 (hrs/yr) <sup>(7)</sup>	1.50 (hrs/day) <sup>(3)</sup>	200 (hrs/yr) <sup>(3)</sup>		
<b>CFU WASTE COLLECTION</b>								
CFU Waste Generation	--	--	12.0 (tons/day) <sup>(8)</sup>	3,111 (tons/yr) <sup>(2)</sup>	29.6 (tons/day) <sup>(10)</sup>	5,000 (tons/yr) <sup>(2)</sup>		
<b>RAW MATERIAL HANDLING</b>								
Off Specification Throughput	--	--	1.00 (tons/day) <sup>(2)</sup>	12.0 (tons/yr) <sup>(9)</sup>	1.00 (tons/day) <sup>(2)</sup>	12.0 (tons/yr) <sup>(9)</sup>		
Barium Carbonate Usage	--	--	0.84 (tons/day) <sup>(9)</sup>	257 (tons/yr) <sup>(2)</sup>	4.80 (tons/day) <sup>(9)</sup>	1,459 (tons/yr) <sup>(12)</sup>		
Zinc Oxide Usage	--	--	0.53 (tons/day) <sup>(9)</sup>	162 (tons/yr) <sup>(2)</sup>	3.02 (tons/day) <sup>(9)</sup>	919 (tons/yr) <sup>(12)</sup>		

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**Table 1**  
**Input Assumptions and Parameters**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter	Number of Operational Positions <sup>(1)</sup>		Throughput					
			2021		PTE			
	Daily	Annual	Daily	Annual	Daily	Annual	Daily	Annual
<b>RAW MATERIAL HANDLING cont.</b>								
Fluorspar Usage	--	--						
Sand Usage	--	--						
Dolomite Usage	--	--						
Limestone Usage	--	--						
Nepheline Syenite Usage	--	--						
<b>SHIPPING AND RECEIVING PAINT USAGE</b>								
Spray Paint Usage	--	--	1.00	(lb/day) <sup>(2)</sup>	342	(lb/yr) <sup>(2)</sup>	3.00	(lb/day) <sup>(13)</sup>
<b>EMERGENCY GENERATORS</b>								
Emergency Generator 1								
Hours of Operation	--	--	2.00	(hrs/day) <sup>(2)</sup>	7.00	(hrs/yr) <sup>(2)</sup>	2.00	(hrs/day) <sup>(3)</sup>
Diesel Usage	--	--	46.8	(gal/day) <sup>(h)</sup>	164	(gal/yr) <sup>(h)</sup>	46.8	(gal/day) <sup>(h)</sup>
Emergency Generator 2								
Hours of Operation	--	--	2.00	(hrs/day) <sup>(2)</sup>	8.00	(hrs/yr) <sup>(2)</sup>	2.00	(hrs/day) <sup>(3)</sup>
Diesel Usage	--	--	33.0	(gal/day) <sup>(h)</sup>	132	(gal/yr) <sup>(h)</sup>	33.0	(gal/day) <sup>(h)</sup>
<b>COOLING TOWERS</b>								
Hours of Operation	--	--	24.0	(hrs/day) <sup>(2)</sup>	8,760	(hrs/yr) <sup>(2)</sup>	24.0	(hrs/day) <sup>(2)</sup>
Shock Biocide Usage	--	--	17.0	(lb/day) <sup>(16)</sup>	310	(lb/yr) <sup>(2)</sup>	--	-- <sup>(17)</sup>

NOTES:

CFU = ceramic filtration unit.

MMBtu = million British thermal units.

MMscf = million standard cubic feet.

PTE = potential to emit.

(a) 2021 daily parameter ('unit'/day) = (PTE daily parameter ['unit'/day]) - (Line 3 PTE daily parameter ['unit'/day]); see Reference (4).

$$\text{Line 3 PTE natural gas usage (MMscf/day)} = 0.31 \quad (3)$$

(b) 2021 annual forehearth natural gas usage (MMscf/yr) = (2021 annual glass plant natural gas usage [MMscf/yr]) x (PTE annual forehearth natural gas usage [MMscf/yr]) / (PTE annual glass plant natural gas usage - excluding forehearth [MMscf/yr])

(c) Daily natural gas usage (MMscf/day) = (annual natural gas usage [MMscf/yr]) x (daily hours of operation [hrs/day]) / (annual hours of operation [hrs/yr])

(d) Glass plant natural gas usage - excluding forehearth (MMscf/"period") = (glass plant natural gas usage [MMscf/"period"]) - (forehearth natural gas usage [MMscf/"period"])

(e) Non-production natural gas usage (MMscf/"period") = (glass plant natural gas usage [MMscf/"period"]) x (2021 annual non-production natural gas usage [MMscf/yr]) / (2021 annual glass plant natural gas usage [MMscf/yr])

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**Table 1**  
**Input Assumptions and Parameters**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

(f) Production rate (tons/"unit") = (production rate per-position [lb/hr/position]) x (number of operational positions) x (hours operation [hrs/"unit"]) x (ton/2,000 lb)

Production rate per-position—Rotary Fine (lb/hr/position) =	59.4	(2)
---	------	-----

Production rate per-position—Rotary Coarse (lb/hr/position) =	221	(2)
---	-----	-----

Production rate per-position—Ultra Rotary Coarse (lb/hr/position) =	420	(2)
---	-----	-----

Production rate per-position—Flameblown (lb/hr/position) =	45.0	(2)
--	------	-----

(g) Daily parameter ("unit"/day) = (annual parameter ["unit"/yr]) x (daily hours of operation [hrs/day]) / (annual hours of operation [hrs/yr]) x (short-term variability factor)

Short-term variability factor =	1.20	(11)
---------------------------------	------	------

(h) Diesel fuel usage (gal/"unit") = (diesel fuel usage [gal/hr]) x (hours of operation [hrs/"unit"])

Emergency generator 1 diesel fuel usage (gal/hr) =	23.4	(15)
--	------	------

Emergency generator 2 diesel fuel usage (gal/hr) =	16.5	(15)
--	------	------

REFERENCES:

- (1) For the PTE basis, two production scenarios have been developed to determine the highest potential risk in all risk categories. Neither of the proposed production scenarios reflect realistic production at the facility and cannot be achieved in practice. H&V is accepting these assumptions only to address any questions about the maximum risk posed by this facility under any scenario.
- (2) Information provided by Hollingsworth & Vose Fiber Company.
- (3) See Oregon Department of Environmental Quality Standard Air Contamination Discharge Permit No. 02-2173-ST-01 issued November 23, 2022.
- (4) Conservatively assumes PTE input excluding Line 3 production for maximum daily as 2021 actual daily parameter is unavailable. Contribution of Glass Plant 1, Production Line 3 is subtracted as Line 3 was not operated in 2021.
- (5) Conservatively assumes maximum daily production based on actual configuration as actual daily parameter is unavailable.
- (6) Conservative production assumption for maximum daily as 2021 actual daily parameter is unavailable. Contribution of Glass Plant 1, Production Line 3 is excluded as Line 3 was not operated in 2021.
- (7) Estimate based on 2021 bulking agent purchase records.
- (8) Information provided by Hollingsworth & Vose Fiber Company. Daily estimate based on maximum average daily value from monthly data.
- (9) Estimate based on typical production activities.
- (10) Information provided by Hollingsworth & Vose Fiber Company. Daily estimate incorporates short-term variability.
- (11) Factor of 1.2 applied to average daily parameters to account for short-term variability in production.
- (12) Information provided by Hollingsworth & Vose Fiber Company. PTE estimate represents maximum annual usage across multiple production scenarios. Maximum usage of every raw material would not occur under same production scenario. Total annual raw material usage is limited by production capacity and was presented in PSD permit.
- (13) PTE estimate based on 2021 usage and scaled based on total production.
- (14) 40 CFR §63.6640(f)(2), any operation for non-emergency situations are limited to 100 hours per year.
- (15) Information provided by vendor.
- (16) Product used once monthly for system "shock". Only one cooling tower is dosed per day and product usage varies between cooling towers. Represents maximum usage cooling tower.
- (17) Current products used Hollingsworth & Vose Fiber Company do not contain any regulated toxic air contaminants.

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**Table 2**  
**Input Assumptions and Parameters - Cooling Towers**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter	(Units)	Value
Annual Days of Operation	(1)	--
Drift Loss of Circulating Water	(2)	(%)
Density of Water		(lb/gal)
<b>COOLING TOWER CHEMICALS</b>		
Phosphoric Acid Concentration	(a)	(ppm)
Sulfuric Acid Concentration	(a)	(ppm)
<b>PRODUCTION LINE 1 AND 2</b>		
Number of Cells	(1)	--
Total Water Circulation Rate	(1)	(gpm)
<b>PRODUCTION LINE 3</b>		
Number of Cells	(1)	--
Total Water Circulation Rate	(1)	(gpm)
<b>PRODUCTION LINE 4</b>		
Number of Cells	(1)	--
Total Water Circulation Rate	(1)	(gpm)

NOTES:

gpm = gallons per minute.

ppm = parts per million.

TAC = toxic air contaminant.

(a) TAC concentration (ppm) = (corrosion inhibitor dosage [ppm]) x (weight percentage of TAC [%]) / 100

$$\text{Corrosion inhibitor dosage (ppm)} = \quad \quad \quad 240 \quad \quad \quad (3)$$

$$\text{Weight percentage of phosphoric acid (%)} = \quad \quad \quad 3.00 \quad \quad \quad (4)$$

$$\text{Weight percentage of sulfuric acid (%)} = \quad \quad \quad 3.00 \quad \quad \quad (4)$$

REFERENCES:

- (1) Information provided by Hollingsworth & Vose Fiber Company.
- (2) Information provided by manufacturer.
- (3) Information provided by vendor. Average of dosage range.
- (4) Composition information from vendor SDS.





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**Table 4**  
**Glass Plant TAC Emission Estimates - PTE Scenario 1**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Process Type							Rotary Fine	Rotary Coarse <sup>(1)</sup>	Ultra Rotary Coarse <sup>(1)</sup>	Flameblown	Glass Melt	
Daily Throughput (tons/day)							(2)	21.4	0	0	2.16	64.8
Annual Throughput (tons/yr)							(2)	7,805	0	0	788	23,652

TAC	CAS/ODEQ Sequence Number	Regulatory Category (Yes/No)		Process Emission Factor <sup>(2)</sup> (lb/ton)					Emission Estimates								Total Facility Emission Estimates			
				Rotary Fine	Rotary Coarse	Ultra Rotary Coarse	Flameblown	Glass Melt	Rotary Fine	Rotary Coarse	Ultra Rotary Coarse	Flameblown	Glass Melt	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	
		TAC	HAP	RBC																
<b>ORGANIC COMPOUNDS cont.</b>																				
m,p-Xylene	1330-20-7	Yes	Yes	Yes	--	2.10E-03	--	0.0117	--	--	--	--	--	--	0.025	9.22	--	--	0.025	9.22
o-Xylene	95-47-6	Yes	Yes	Yes	--	9.96E-04	--	--	--	--	--	--	--	--	--	--	--	--	--	--

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (process emission factor [lb/ton]) x (daily throughput [tons/day])

(b) Annual emissions estimate (lb/yr) = (process emission factor [lb/ton]) x (annual throughput [tons/yr])

REFERENCES:

(1) Scenario 1 assumes all rotary fiberizers produce Rotary Fine fiber. No production of Rotary Coarse or Ultra Rotary Coarse.

(2) See Table 1, Input Assumptions and Parameters.

(3) See Table 3, Emission Factor Summary for Toxic Air Contaminants.



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**Table 5**  
**Glass Plant TAC Emission Estimates - PTE Scenario 2**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Process Type										Rotary Fine <sup>(1)</sup>	Rotary Coarse	Ultra Rotary Coarse <sup>(1)</sup>	Flameblown	Glass Melt	
Daily Throughput (tons/day)										(2)	0	79.6	0	2.16	64.8
Annual Throughput (tons/yr)										(2)	0	29,039	0	788	23,652

TAC	CAS/ODEQ Sequence Number	Regulatory Category (Yes/No)			Process Emission Factor <sup>(2)</sup> (lb/ton)					Emission Estimates								Total Facility Emission Estimates			
					Rotary Fine	Rotary Coarse	Ultra Rotary Coarse	Flameblown	Glass Melt	Rotary Fine		Rotary Coarse		Ultra Rotary Coarse		Flameblown		Glass Melt			
		TAC	HAP	RBC						Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)								
<b>ORGANIC COMPOUNDS cont.</b>																					
m,p-Xylene	1330-20-7	Yes	Yes	Yes	--	2.10E-03	--	0.0117	--	--	--	0.17	61.0	--	--	0.025	9.22	--	--	0.19	70.2
o-Xylene	95-47-6	Yes	Yes	Yes	--	9.96E-04	--	--	--	--	--	0.079	28.9	--	--	--	--	--	--	0.079	28.9

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (process emission factor [lb/ton]) x (daily throughput [tons/day])

(b) Annual emissions estimate (lb/yr) = (process emission factor [lb/ton]) x (annual throughput [tons/yr])

REFERENCES:

(1) Scenario 2 assumes all rotary fiberizers produce Rotary Coarse fiber. No production of Rotary Fine or Ultra Rotary Coarse.

(2) See Table 1, Input Assumptions and Parameters.

(3) See Table 3, Emission Factor Summary for Toxic Air Contaminants.

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**Table 6**  
**CFU TAC Emission Estimates - PTE Scenario 1**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Process Type					Rotary Fine	Rotary Coarse <sup>(1)</sup>	Ultra Rotary Coarse <sup>(1)</sup>	Flameblown	Glass Melt
Daily Production (tons/day)					<sup>(2)</sup> 21.4	0	0	2.16	64.8
Annual Production (tons/yr)					<sup>(2)</sup> 7,805	0	0	788	23,652

TAC	CAS	Regulatory Category (Yes/No)		CFU Emission Factor (lb/ton waste)					Emission Estimates								Total Facility Emission Estimates			
				Rotary Fine	Rotary Coarse	Ultra Rotary Coarse	Flameblown	Glass Melt	Rotary Fine		Rotary Coarse		Ultra Rotary Coarse		Flameblown		Glass Melt			
		TAC	HAP						Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)								
Silica, crystalline	7631-86-9	Yes	No	Yes	5.05E-03 <sup>(c)</sup>	1.78E-03 <sup>(c)</sup>	5.94E-04 <sup>(c)</sup>	0.0103 <sup>(c)</sup>	3.47E-05 <sup>(c)</sup>	0.11	39.4	--	--	--	0.022	8.11	2.2E-03	0.82	0.13	48.3

NOTES:

CFU = ceramic filtration unit.

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (process emission factor [lb/ton]) x (daily throughput [tons/day])

(b) Annual emissions estimate (lb/yr) = (process emission factor [lb/ton]) x (annual throughput [tons/yr])

(c) Silica emission factor (lb/ton) = (CFU filterable PM emission factor [lb/ton]) x (bulking agent percent of filterable PM [%])/100 x (bulking agent silica content [%])/100

Rotary fine CFU filterable PM emission factor (lb/ton) = 0.51 <sup>(3)</sup>

Rotary coarse CFU filterable PM emission factor (lb/ton) = 0.18 <sup>(3)</sup>

Ultra rotary coarse CFU filterable PM emission factor (lb/ton) = 0.06 <sup>(3)</sup>

Flameblown CFU filterable PM emission factor (lb/ton) = 1.04 <sup>(3)</sup>

Glass melt CFU filterable PM emission factor (lb/ton) = 3.5E-03 <sup>(3)</sup>

Bulking agent percent of filterable PM (%) = 99.0 <sup>(4)</sup>

Bulking agent silica content (%) = 1.00 <sup>(5)</sup>

REFERENCES:

(1) Scenario 1 assumes all rotary fiberizers produce Rotary Fine fiber. No production of Rotary Coarse or Ultra Rotary Coarse.

(2) See Table 1, Input Assumptions and Parameters.

(3) Summary of 2018 source test results. Controlled production-based emission factors represent the average emission factor derived from multiple source tests conducted at the CFU outlet.

(4) Conservatively assumes 99 percent of filterable PM is bulking agent.

(5) Composition information from vendor SDS. Average of range.

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**Table 7**  
**CFU TAC Emission Estimates - PTE Scenario 2**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Process Type						Rotary Fine <sup>(1)</sup>	Rotary Coarse	Ultra Rotary Coarse <sup>(1)</sup>	Flameblown	Glass Melt	
Daily Production (tons/day)						<sup>(2)</sup>	0	79.6	0	2.16	64.8
Annual Production (tons/yr)						<sup>(2)</sup>	0	29,039	0	788	23,652

TAC	CAS	Regulatory Category (Yes/No)			CFU Emission Factor (lb/ton waste)					Emission Estimates								Total Facility Emission Estimates			
					Rotary Fine	Rotary Coarse	Ultra Rotary Coarse	Flameblown	Glass Melt	Rotary Fine		Rotary Coarse		Ultra Rotary Coarse		Flameblown		Glass Melt			
		TAC	HAP	RBC						Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)								
Silica, crystalline	7631-86-9	Yes	No	Yes	5.05E-03 <sup>(c)</sup>	1.78E-03 <sup>(c)</sup>	5.94E-04 <sup>(c)</sup>	0.0103 <sup>(c)</sup>	3.47E-05 <sup>(c)</sup>	--	--	0.14	51.7	--	--	0.022	8.11	2.2E-03	0.82	0.17	60.7

NOTES:

CFU = ceramic filtration unit.

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (process emission factor [lb/ton]) x (daily throughput [tons/day])

(b) Annual emissions estimate (lb/yr) = (process emission factor [lb/ton]) x (annual throughput [tons/yr])

(c) Silica emission factor (lb/ton) = (CFU filterable PM emission factor [lb/ton]) x (bulking agent percent of filterable PM [%])/100 x (bulking agent silica content [%])/100

Rotary fine CFU filterable PM emission factor (lb/ton) = 0.51 <sup>(3)</sup>

Rotary coarse CFU filterable PM emission factor (lb/ton) = 0.18 <sup>(3)</sup>

Ultra rotary coarse CFU filterable PM emission factor (lb/ton) = 0.06 <sup>(3)</sup>

Flameblown CFU filterable PM emission factor (lb/ton) = 1.04 <sup>(3)</sup>

Glass melt CFU filterable PM emission factor (lb/ton) = 3.5E-03 <sup>(3)</sup>

Bulking agent percent of filterable PM (%) = 99.0 <sup>(4)</sup>

Bulking agent silica content (%) = 1.00 <sup>(5)</sup>

REFERENCES:

(1) Scenario 2 assumes all rotary fiberizers produce Rotary Coarse fiber. No production of Rotary Fine or Ultra Rotary Coarse.

(2) See Table 1, Input Assumptions and Parameters.

(3) Summary of 2018 source test results. Controlled production-based emission factors represent the average emission factor derived from multiple source tests conducted at the CFU outlet.

(4) Conservatively assumes 99 percent of filterable PM is bulking agent.

(5) Composition information from vendor SDS. Average of range.



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**Table 8**  
**CFU Super Sack Filling TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

(d) Emission factor (lb/ton) = (CFU super sack filter PM emission factor [lb/ton]) x (bulking agent silica content [%]) / 100

CFU super sack filter PM emission factor (lb/ton) = 3.2E-03 (3)

Bulking agent silica content (%) = 1.00 (6)

REFERENCES:

- (1) See Table 3, Emission Factor Summary for Toxic Air Contaminants.
- (2) See Table 1, Input Assumptions and Parameters. Conservatively assign full waste collection to each fiber type.
- (3) AP-42 Chapter 11.26 (November 1995), Table 11.26-1 "Emission Factors for Talc Processing." Emission factor for ground talc storage bin loading, with fabric filter. Emission factor used as representative of CFU super sack loading with fabric filter control.  
Emission factor converted from 0.0016 lb/Mlb to 0.0032 lb/ton.
- (4) Summary of 2018 source test results. Controlled production-based emission factors represent the average emission factor derived from multiple source tests conducted at the CFU outlet.
- (5) Conservatively used the lower of the rotary coarse and ultra rotary coarse results. Value represents the average emission factor for Ultra Rotary Coarse source tests dated September 12 and 15, 2018.
- (6) Composition information from vendor SDS. Average of range.

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**Table 9**  
**Glass Plant Baling Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

TAC	ODEQ Sequence Number	Regulatory Category (Yes/No)			Emission Factor <sup>(a)</sup> (lb/ton)	Emission Estimates	
		TAC	HAP	RBC		Daily <sup>(b)</sup> (lb/day)	Annual <sup>(c)</sup> (lb/yr)
Glasswool Fibers	352	Yes	No	No	0.040	3.27	1,193

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Emission factor (lb/ton) = (percentage of fiber airborne) / 100 x (percentage of airborne fiber as fugitive) / 100 x (2,000 lb/ton)

$$\text{Percentage of fiber airborne (\%)} = 0.01 \quad (1)$$

$$\text{Percentage of airborne fiber as fugitive (\%)} = 20 \quad (2)$$

(b) Daily emissions estimate (lb/day) = (emission factor [lb/ton]) x (daily fiber production [tons/day])

$$\text{Daily fiber production (tons/day)} = 81.76 \quad (3)$$

(c) Annual emissions estimate (lb/yr) = (emission factor [lb/ton]) x (annual fiber production [tons/yr])

$$\text{Annual fiber production (tons/yr)} = 29,827 \quad (3)$$

REFERENCES:

(1) Assume less than 0.01% of all fiber produced becomes airborne.

(2) Assume 20% of airborne fiber leaves the production building.

(3) See Table 1, Input Assumptions and Parameters. Sum of rotary fine, rotary coarse, ultra rotary coarse, and flameblown fiber production.

Conservatively assume sum of Scenario 2 production.

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**Table 10**  
**Bulking Agent Storage Silos TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter	Glass Plant 1 Silo	Glass Plant 2 Silo
Daily Hours of Operation (hrs/day) <sup>(1)</sup>	1.50	1.50
Annual Hours of Operation (hrs/yr) <sup>(1)</sup>	200	200
PM <sub>10</sub> Emission Factor (lb/hr) <sup>(2)</sup>	0.0051	0.0051

TAC	CAS	Regulatory Category (Yes/No)			Emissions Estimates				Total Silo Emissions Estimate	
		TAC	HAP	RBC	Glass Plant 1 Silo		Glass Plant 2 Silo			
					Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily (lb/day)	Annual (lb/yr)
Silica, crystalline	7631-86-9 <sup>(4)</sup>	Yes	No	Yes	7.7E-05	0.010	7.7E-05	0.010	1.5E-04	0.020

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (PM<sub>10</sub> emission factor [lb/hr]) x (daily hours of operation [hrs/day]) x (weight percent [%])/100

$$\text{Weight percent crystalline silica (\%)} = 1.00 \quad (3)$$

(b) Annual emissions estimate (lb/yr) = (PM<sub>10</sub> emission factor [lb/hr]) x (annual hours of operation [hrs/yr]) x (weight percent [%])/100

$$\text{Weight percent crystalline silica (\%)} = 1.00 \quad (3)$$

REFERENCES:

- (1) See Table 1, Input Assumptions and Parameters.
- (2) From Draft PSD permit provided by the DEQ in June 2020. Assumes PM<sub>10</sub> emissions as representative of respirable portion of particulate emissions.
- (3) Composition information from vendor SDS. Average of range.
- (4) Assigned CAS for Silica, crystalline. Not all crystalline silica in product is of respirable size.

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**Table 11**  
**Raw Material Handling TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Product	TAC	CAS/ODEQ Sequence Number	ODEQ Sequence Number	Regulatory Category (Yes/No)			Product Usage <sup>(1)</sup>		Weight Percent (%)	Emissions Estimate		
				TAC	HAP	RBC	Daily (tons/day)	Annual (tons/yr)		Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	
Barium Carbonate	Barium	7440-39-3 <sup>(3)</sup>	45	Yes	No	No	4.80	1,459	97.0 <sup>(4)</sup>	0.18	53.8	
Zinc Oxide	Zinc Oxide	1314-13-2	633	Yes	No	No	3.02	919	97.5 <sup>(5)</sup>	0.11	34.0	
	Lead	7439-92-1 <sup>(6)</sup>	305	Yes	Yes	Yes			0.10 <sup>(7)</sup>	1.1E-04	0.035	
	Cadmium	7440-43-9 <sup>(8)</sup>	83	Yes	Yes	Yes			0.010 <sup>(7)</sup>	1.1E-05	3.5E-03	
Fluorspar	Fluorides	239 <sup>(9)</sup>	239	Yes	No	Yes				0.049	14.8	
	Silica, crystalline	7631-86-9	579	Yes	No	Yes				7.4E-04	0.22	
Sand	Silica, crystalline	7631-86-9 <sup>(11)</sup>	579	Yes	No	Yes				1.71	520	
	Aluminum	7429-90-5 <sup>(12)</sup>	13	Yes	No	Yes				5.7E-03	1.73	
Dolomite	Silica, crystalline	7631-86-9 <sup>(11)</sup>	579	Yes	No	Yes				6.8E-03	2.05	
Limestone	Silica, crystalline	7631-86-9 <sup>(11)</sup>	579	Yes	No	Yes				1.1E-04	0.033	
Nepheline Syenite	Aluminum	7429-90-5 <sup>(12)</sup>	13	Yes	No	Yes				0.68	205	

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (PM emission factor [lb/ton]) x (daily product throughput [tons/day]) x (weight percent [%])/100

PM emission factor (lb/ton) = 0.038 (2)

(b) Annual emissions estimate (lb/yr) = (PM emission factor [lb/ton]) x (annual product throughput [tons/yr]) x (weight percent [%])/100

PM emission factor (lb/ton) = 0.038 (2)

REFERENCES:

(1) See Table 1, Input Assumptions and Parameters.

(2) Information provided by Hollingsworth & Vose Fiber Company. See Title V permit application. Represents total PM emissions across raw material locations. Sum of PM emission factors for unloading & conveying, storage, weighing & mixing, and batch mix storage.

(3) Assigned CAS for barium and compounds.

(4) Composition information from vendor SDS.

(5) Composition information from vendor SDS. Average of range.

(6) Assigned CAS for lead and compounds.

(7) Composition information from vendor SDS. Compound present in trace quantities.

(8) Assigned CAS for cadmium and compounds.

(9) Assigned ODEQ ID for fluorides.

(11) Assigned CAS for Silica, crystalline. Not all crystalline silica in the product is of a respirable size. Conservatively assumes all crystalline silica emitted from baghouse is of respirable size.

(12) Assigned CAS for aluminum and compounds.

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**Table 12**  
**Raw Material Handling - Off Specification TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Product	TAC	CAS/ODEQ Sequence Number	Regulatory Category (Yes/No)			Percent of Off Specification Makeup <sup>(1)</sup> (%)	Off Specification Throughput		Weight Percent (%)	Emissions Estimate	
			TAC	HAP	RBC		Daily <sup>(a)</sup> (tons/day)	Annual <sup>(b)</sup> (tons/yr)		Daily (lb/day)	Annual (lb/yr)
Barium Carbonate	Barium	7440-39-3 <sup>(3)</sup>	Yes	No	No	6.1	0.061	0.73	97.0 <sup>(4)</sup>	1.2E-04 <sup>(c)</sup>	1.4E-03 <sup>(d)</sup>
Zinc Oxide	Zinc Oxide	1314-13-2	Yes	No	No	3.8	0.038	0.46	97.5 <sup>(6)</sup>	7.4E-05 <sup>(c)</sup>	8.9E-04 <sup>(d)</sup>
	Lead	7439-92-1 <sup>(7)</sup>	Yes	Yes	Yes				0.10 <sup>(8)</sup>	7.6E-08 <sup>(c)</sup>	9.1E-07 <sup>(d)</sup>
	Cadmium	7440-43-9 <sup>(9)</sup>	Yes	Yes	Yes				0.010 <sup>(8)</sup>	7.6E-09 <sup>(c)</sup>	9.1E-08 <sup>(d)</sup>
Fluorspar	Fluorides	239 <sup>(10)</sup>	Yes	No	Yes				3.3E-05 <sup>(c)</sup>	3.9E-04 <sup>(d)</sup>	
	Silica, crystalline	7631-86-9	Yes	No	Yes				4.9E-07 <sup>(c)</sup>	5.9E-06 <sup>(d)</sup>	
Sand	Silica, crystalline	7631-86-9 <sup>(12)</sup>	Yes	No	Yes				1.1E-03 <sup>(c)</sup>	0.014 <sup>(d)</sup>	
	Aluminum	7429-90-5 <sup>(13)</sup>	Yes	No	Yes				3.8E-06 <sup>(c)</sup>	4.5E-05 <sup>(d)</sup>	
Dolomite	Silica, crystalline	7631-86-9 <sup>(12)</sup>	Yes	No	Yes				4.5E-06 <sup>(c)</sup>	5.4E-05 <sup>(d)</sup>	
Limestone	Silica, crystalline	7631-86-9 <sup>(12)</sup>	Yes	No	Yes				7.2E-08 <sup>(c)</sup>	8.6E-07 <sup>(d)</sup>	
Nepheline Syenite	Aluminum	7429-90-5 <sup>(13)</sup>	Yes	No	Yes				4.5E-04 <sup>(c)</sup>	5.4E-03 <sup>(d)</sup>	

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily product throughput (tons/day) = (percent of Off Specification makeup [%]) / 100 x (Off Specification daily throughput [tons/day])

$$\text{Off Specification daily throughput (tons/day)} = 1.00 \quad (2)$$

(b) Annual product throughput (tons/yr) = (percent of Off Specification makeup [%]) / 100 x (Off Specification annual throughput [tons/yr])

$$\text{Off Specification annual throughput (tons/yr)} = 12.0 \quad (2)$$

(c) Daily emissions estimate (lb/day) = (PM emission factor [lb/ton]) x (daily product throughput [tons/day]) x (weight percent [%])/100

$$\text{PM emission factor (lb/ton)} = 0.002 \quad (5)$$

(d) Annual emissions estimate (lb/yr) = (PM emission factor [lb/ton]) x (annual product throughput [tons/yr]) x (weight percent [%])/100

$$\text{PM emission factor (lb/ton)} = 0.002 \quad (5)$$

REFERENCES:

(1) Assumes same ratio of raw material usage as presented in Table 1, Input Assumptions and Parameters. Actual batch makeup varies by glass type.

(2) See Table 1, Input Assumptions and Parameters.

(3) Assigned CAS for barium and compounds.

(4) Composition information from vendor SDS.

(5) Information provided by Hollingsworth & Vose Fiber Company. See Oregon Department of Environmental Quality Standard Air Contamination Discharge Permit No. 02-2173-ST-01 issued November 23, 2022.

(6) Composition information from vendor SDS. Average of range.

(7) Assigned CAS for lead and compounds.

(8) Composition information from vendor SDS. Compound present in trace quantities.

(9) Assigned CAS for cadmium and compounds.

(10) Assigned ODEQ ID for fluorides.

(12) Assigned CAS for Silica, crystalline. Not all crystalline silica in the product is of a respirable size. Conservatively assumes all crystalline silica emitted from baghouse is of respirable size.

(13) Assigned CAS for aluminum and compounds.

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**Table 13**  
**Cooling Tower - Circulation Drift - TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter		Production Line 1 and 2	Production Line 3	Production Line 4
Total Water Circulation Rate (gpm)	(1)	900	1,000	800

Pollutant	CAS	Regulatory Category (Yes/No)			Concentration <sup>(1)</sup> (ppm)	Emission Estimates						Total Facility Emission Estimates		
						Production Line 1 and 2		Production Line 3		Production Line 4				
		TAC	HAP	RBC		Daily (lb/day)	Annual (lb/yr)	Daily (lb/day)	Annual (lb/yr)	Daily (lb/day)	Annual (lb/yr)	Daily (lb/day)	Annual (lb/yr)	
Drift Loss	--	--	--	--	--	540	(a)	197,258	(b)	600	(a)	219,175	(b)	
Phosphoric Acid	7664-38-2	Yes	No	Yes	7.20	3.9E-03	(c)	1.42	(d)	4.3E-03	(c)	1.58	(d)	
Sulfuric Acid	7664-93-9	Yes	No	Yes	7.20	3.9E-03	(c)	1.42	(d)	4.3E-03	(c)	1.58	(d)	
												3.5E-03	(c)	
												1.26	(d)	
												0.012	4.26	
												0.012	4.26	

NOTES:

gpm = gallons per minute.

HAP = hazardous air pollutant

ppm = parts per million.

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily drift loss (lb/day) = (total water circulation rate [gpm]) x (density of water [lb/gal]) x (drift loss percent of circulating water [%] / 100) x (60 min/hr) x (daily hours of operation [hrs/day])

$$\text{Density of water (lb/gal)} = 8.34 \quad (1)$$

$$\text{Daily hours of operation (hrs/day)} = 24.0 \quad (2)$$

$$\text{Drift loss percent of circulating water (%)} = 5.0\text{E-}03 \quad (1)$$

(b) Annual drift loss (lb/yr) = (daily drift loss [lb/day]) x (annual days of operation [days/yr])

$$\text{Annual days of operation (days/yr)} = 365 \quad (1)$$

(c) Daily emissions estimate (lb/day) = (daily drift loss [lb/day]) x (concentration [ppm] / 1,000,000); see Reference (3).

(d) Annual emissions estimate (lb/yr) = (annual drift loss [lb/yr]) x (concentration [ppm] / 1,000,000); see Reference (3).

REFERENCES:

(1) See Table 2, Input Assumptions and Parameters - Cooling Towers.

(2) See Table 1, Input Assumptions and Parameters.

(3) Assumes the composition of the drift loss is same as the cooling tower makeup water.

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**Table 14**  
**Spray Paint Usage TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Product	TAC	CAS	Regulatory Category (Yes/No)			Weight Percent (%)		Emission Factor (lb/lb)		Usage <sup>(3)</sup>		Emissions Estimates	
			TAC	HAP	RBC	Maximum <sup>(1)</sup>	Average <sup>(2)</sup>	Daily	Annual	Daily <sup>(3)</sup> (lb/day)	Annual <sup>(3)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)
Total	Acetone	67-64-1	Yes	No	Yes	36.0	26.2	0.36 <sup>(c)</sup>	0.26 <sup>(d)</sup>	3.00	936	1.08	245
	Barium	7440-39-3	Yes	No	No	3.10	2.10	0.023 <sup>(e)</sup>	0.016 <sup>(f)</sup>			0.070	14.7
	Cobalt	7440-48-4	Yes	Yes	Yes	0.10	0.10	7.5E-04 <sup>(e)</sup>	7.5E-04 <sup>(f)</sup>			2.3E-03	0.70
	Ethylbenzene	100-41-4	Yes	Yes	Yes	1.75	1.10	0.018 <sup>(c)</sup>	0.011 <sup>(d)</sup>			0.053	10.3
	1,2,4-Trimethylbenzene	95-63-6	Yes	No	Yes	1.40	1.40	0.014 <sup>(c)</sup>	0.014 <sup>(d)</sup>			0.042	13.1
	Xylenes	1330-20-7	Yes	Yes	Yes	6.25	4.50	0.063 <sup>(c)</sup>	0.045 <sup>(d)</sup>			0.19	42.1

Product	TAC	CAS	Regulatory Category (Yes/No)			Weight Percent (%)	
			TAC	HAP	RBC		
Black Paint	Acetone	67-64-1	Yes	No	Yes	25.0	<sup>(5)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	4.40	<sup>(5)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	1.00	<sup>(5)</sup>
	Cobalt 2-Ethylhexanoate	7440-48-4 <sup>(6)</sup>	Yes	Yes	Yes	0.10	<sup>(5)</sup>
Gray Paint	Acetone	67-64-1	Yes	No	Yes	17.5	<sup>(7)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	6.25	<sup>(7)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	1.75	<sup>(7)</sup>
Purple Paint	Acetone	67-64-1	Yes	No	Yes	26.0	<sup>(5)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	5.00	<sup>(5)</sup>
	Barium Sulfate	7440-39-3 <sup>(8)</sup>	Yes	No	No	1.80	<sup>(5)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	1.20	<sup>(5)</sup>
	Cobalt 2-Ethylhexanoate	7440-48-4 <sup>(6)</sup>	Yes	Yes	Yes	0.10	<sup>(5)</sup>
Blue Paint	Acetone	67-64-1	Yes	No	Yes	27.0	<sup>(5)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	3.50	<sup>(5)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	0.90	<sup>(5)</sup>
Green Paint	Acetone	67-64-1	Yes	No	Yes	25.0	<sup>(5)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	5.10	<sup>(5)</sup>
	Barium Sulfate	7440-39-3 <sup>(8)</sup>	Yes	No	No	1.60	<sup>(5)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	1.20	<sup>(5)</sup>
	Cobalt 2-Ethylhexanoate	7440-48-4 <sup>(6)</sup>	Yes	Yes	Yes	0.10	<sup>(5)</sup>
Orange Paint	Acetone	67-64-1	Yes	No	Yes	27.0	<sup>(5)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	4.20	<sup>(5)</sup>
	Barium Sulfate	7440-39-3 <sup>(8)</sup>	Yes	No	No	3.10	<sup>(5)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	1.00	<sup>(5)</sup>
	Cobalt 2-Ethylhexanoate	7440-48-4 <sup>(6)</sup>	Yes	Yes	Yes	0.10	<sup>(5)</sup>
Red Paint	Acetone	67-64-1	Yes	No	Yes	36.0	<sup>(5)</sup>
	Xylenes	1330-20-7	Yes	Yes	Yes	2.70	<sup>(5)</sup>
	Barium Sulfate	7440-39-3 <sup>(8)</sup>	Yes	No	No	1.70	<sup>(5)</sup>
	1,2,4-Trimethylbenzene	95-63-6	Yes	No	Yes	1.40	<sup>(5)</sup>
	Ethylbenzene	100-41-4	Yes	Yes	Yes	0.60	<sup>(5)</sup>

NOTES:

HAP = hazardous air pollutant.

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (daily product usage [lb/day]) x (emission factor [lb/lb])

(b) Annual emissions estimate (lb/yr) = (annual product usage [lb/yr]) x (emission factor [lb/lb])

(c) Daily emission factor (lb/lb) = (maximum weight percent [%]) / 100

(d) Annual emission factor (lb/lb) = (average weight percent [%]) / 100

(e) Daily emission factor (lb/lb) = (maximum weight percent [%]) / 100 x (1 - [transfer efficiency %])/100

Transfer efficiency (%) = 25.0 (4)

(f) Annual emission factor (lb/lb) = (average weight percent [%]) / 100 x (1 - [transfer efficiency %])/100

Transfer efficiency (%) = 25.0 (4)

REFERENCES:

- (1) Maximum TAC of content of paints used the facility.
- (2) Average of content of paints used the facility.
- (3) See Table 1, Input Assumptions and Parameters.
- (4) AP-42 Chapter 4.2.2.12 (May 1983) Table 4.2.2.12-1 "Coating Method Transfer Efficiencies." Assume transfer efficiency for air atomized spray.
- (5) Composition information from vendor SDS.
- (6) Assigned CAS for Cobalt and compounds.
- (7) Composition information from vendor SDS. Represents average of range.
- (8) Assigned CAS for Barium and compounds.

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**Table 15**  
**Emergency Generator TAC Emission Estimates - PTE**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter	Emergency Generator 1	Emergency Generator 2
Daily Fuel Consumption (gal/day)	(1) 46.8	33.0
Annual Fuel Consumption (gal/yr)	(1) 2,340	1,650

TAC	CAS/ODEQ Sequence Number	Regulatory Category (Yes/No)			Emission Factor (lb/Mgal)	Emissions Estimates				Total Facility Emissions Estimates	
						Emergency Generator 1		Emergency Generator 2			
		TAC	HAP	RBC		Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily (lb/day)	Annual (lb/yr)
<b>METALS</b>											
Arsenic	7440-38-2	Yes	Yes	Yes	1.6E-03 <sup>(2)</sup>	7.5E-05	3.7E-03	5.3E-05	2.6E-03	1.3E-04	6.4E-03
Cadmium	7440-43-9	Yes	Yes	Yes	1.5E-03 <sup>(2)</sup>	7.0E-05	3.5E-03	5.0E-05	2.5E-03	1.2E-04	6.0E-03
Chromium VI	18540-29-9	Yes	Yes	Yes	1.0E-04 <sup>(2)</sup>	4.7E-06	2.3E-04	3.3E-06	1.7E-04	8.0E-06	4.0E-04
Copper	7440-50-8	Yes	No	Yes	4.1E-03 <sup>(2)</sup>	1.9E-04	9.6E-03	1.4E-04	6.8E-03	3.3E-04	0.016
Lead	7439-92-1	Yes	Yes	Yes	8.3E-03 <sup>(2)</sup>	3.9E-04	0.019	2.7E-04	0.014	6.6E-04	0.033
Manganese	7439-96-5	Yes	Yes	Yes	3.1E-03 <sup>(2)</sup>	1.5E-04	7.3E-03	1.0E-04	5.1E-03	2.5E-04	0.012
Mercury	7439-97-6	Yes	Yes	Yes	2.0E-03 <sup>(2)</sup>	9.4E-05	4.7E-03	6.6E-05	3.3E-03	1.6E-04	8.0E-03
Nickel	7440-02-0	Yes	Yes	Yes	3.9E-03 <sup>(2)</sup>	1.8E-04	9.1E-03	1.3E-04	6.4E-03	3.1E-04	0.016
Selenium	7782-49-2	Yes	Yes	Yes	2.2E-03 <sup>(2)</sup>	1.0E-04	5.1E-03	7.3E-05	3.6E-03	1.8E-04	8.8E-03
<b>ORGANIC COMPOUNDS</b>											
Acetaldehyde	75-07-0	Yes	Yes	Yes	0.78 <sup>(2)</sup>	0.037	1.83	0.026	1.29	0.063	3.13
Acrolein	107-02-8	Yes	Yes	Yes	0.034 <sup>(2)</sup>	1.6E-03	0.079	1.1E-03	0.056	2.7E-03	0.14
Benzene	71-43-2	Yes	Yes	Yes	0.19 <sup>(2)</sup>	8.7E-03	0.44	6.1E-03	0.31	0.015	0.74
1,3-Butadiene	106-99-0	Yes	Yes	Yes	0.22 <sup>(2)</sup>	0.010	0.51	7.2E-03	0.36	0.017	0.87
Ethylbenzene	100-41-4	Yes	Yes	Yes	0.011 <sup>(2)</sup>	5.1E-04	0.026	3.6E-04	0.018	8.7E-04	0.043
Formaldehyde	50-00-0	Yes	Yes	Yes	1.73 <sup>(2)</sup>	0.081	4.04	0.057	2.85	0.14	6.89
Hexane	110-54-3	Yes	Yes	Yes	0.027 <sup>(2)</sup>	1.3E-03	0.063	8.9E-04	0.044	2.1E-03	0.11
Toluene	108-88-3	Yes	Yes	Yes	0.11 <sup>(2)</sup>	4.9E-03	0.25	3.5E-03	0.17	8.4E-03	0.42
Xylenes (mixed isomers)	1330-20-7	Yes	Yes	Yes	0.042 <sup>(2)</sup>	2.0E-03	0.099	1.4E-03	0.070	3.4E-03	0.17
<b>INORGANIC COMPOUNDS</b>											
Ammonia	7664-41-7	Yes	No	Yes	0.80 <sup>(3)</sup>	0.037	1.87	0.026	1.32	0.064	3.19
Hydrochloric Acid	7647-01-0	Yes	Yes	Yes	0.19 <sup>(2)</sup>	8.7E-03	0.44	6.1E-03	0.31	0.015	0.74
<b>POLYCYCLIC AROMATIC HYDROCARBONS (PAH)</b>											
PAHs	401	Yes	Yes	Yes	0.036 <sup>(2)</sup>	1.7E-03	0.085	1.2E-03	0.060	2.9E-03	0.14
Benzo[a]pyrene	50-32-8	Yes	Yes	Yes	3.6E-05 <sup>(2)</sup>	1.7E-06	8.4E-05	1.2E-06	5.9E-05	2.8E-06	1.4E-04
Naphthalene	91-20-3	Yes	Yes	Yes	0.020 <sup>(2)</sup>	9.2E-04	0.046	6.5E-04	0.033	1.6E-03	0.079
<b>DIESEL PARTICULATE MATTER (DPM)</b>											
DPM	200	Yes	No	Yes	33.5 <sup>(2)</sup>	1.57	78.4	1.11	55.3	2.67	134

NOTES:

HAP = hazardous air pollutant

Mgal = thousand gallons.

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (emission factor [lb/Mgal]) x (Mgal/1,000 gal) x (daily fuel consumption [gal/day])

(b) Annual emissions estimate (lb/yr) = (emission factor [lb/Mgal]) x (Mgal/1,000 gal) x (annual fuel consumption [gal/yr])

REFERENCES:

- (1) See Table 1, Input Assumptions and Parameters.
- (2) DEQ approved diesel combustion emission factors for stationary and portable internal combustion engines.
- (3) Reporting Procedures for AB2588 Facilities for Reporting their Quadrennial Air Toxics Emissions Inventory published by the South Coast Air Quality Management District (SCAQMD) in December 2016. See Appendix B, Table B-2 "Default EF for Diesel/Distillate Oil Fuel Combustion (lb/1000 gal)" for stationary and portable internal combustion engines (ICE). Assumes no control.























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**Table 20**  
**CFU Super Sack Filling TAC Emission Estimates - 2021**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

(d) Emission factor (lb/ton) = (CFU super sack filter PM emission factor [lb/ton]) x (bulking agent silica content [%]) / 100

CFU super sack filter PM emission factor (lb/ton) = 3.2E-03 (3)

Bulking agent silica content (%) = 1.00 (6)

REFERENCES:

- (1) See Table 3, Emission Factor Summary for Toxic Air Contaminants.
- (2) See Table 1, Input Assumptions and Parameters. Conservatively assign full waste collection to each fiber type.
- (3) AP-42 Chapter 11.26 (November 1995), Table 11.26-1 "Emission Factors for Talc Processing." Emission factor for ground talc storage bin loading, with fabric filter. Emission factor used as representative of CFU super sack loading with fabric filter control.  
Emission factor converted from 0.0016 lb/Mlb to 0.0032 lb/ton.
- (4) Summary of 2018 source test results. Controlled production-based emission factors represent the average emission factor derived from multiple source tests conducted at the CFU outlet.
- (5) Conservatively used the lower of the rotary coarse and ultra rotary coarse results. Value represents the average emission factor for Ultra Rotary Coarse source tests dated September 12 and 15, 2018.
- (6) Composition information from vendor SDS. Average of range.

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**Table 21**  
**Glass Plant Baling Emission Estimates - 2021**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

TAC	ODEQ Sequence Number	Regulatory Category (Yes/No)			Emission Factor <sup>(a)</sup> (lb/ton)	Emission Estimates	
		TAC	HAP	RBC		Daily <sup>(b)</sup> (lb/day)	Annual <sup>(c)</sup> (lb/yr)
Glasswool fibers	352	Yes	No	No	0.040	2.22	312

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Emission factor (lb/ton) = (percentage of fiber airborne) / 100% x (percentage of airborne fiber as fugitive) / 100% x (2,000 lb/ton)

$$\text{Percentage of fiber airborne} = 0.01 \quad (1)$$

$$\text{Percentage of airborne fiber as fugitive} = 20 \quad (2)$$

(b) Daily emissions estimate (lb/day) = (emission factor [lb/ton]) x (daily fiber production [tons/day])

$$\text{Daily fiber production (tons/day)} = 55.56 \quad (3)$$

(c) Annual emissions estimate (lb/yr) = (emission factor [lb/ton]) x (annual fiber production [tons/yr])

$$\text{Annual fiber production (tons/yr)} = 7,799 \quad (3)$$

REFERENCES:

- (1) Assume less than 0.01% of all fiber produced becomes airborne.
- (2) Assume 20% of airborne fiber leaves the production building.
- (3) See Table 1, Input Assumptions and Parameters. Sum of rotary fine, ultra rotary coarse/rotary coarse, and flameblown fiber production.

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**Table 22**  
**Bulking Agent Storage Silos TAC Emission Estimates - 2021**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter	Glass Plant 1 Silo	Glass Plant 2 Silo
Daily Hours of Operation (hrs/day) <sup>(1)</sup>	1.50	1.50
Annual Hours of Operation (hrs/yr) <sup>(1)</sup>	52.0	65.0
PM <sub>10</sub> Emission Factor (lb/hr) <sup>(2)</sup>	0.0051	0.0051

TAC	CAS	Regulatory Category (Yes/No)			Emissions Estimates				Total Silo Emissions Estimate	
		TAC	HAP	RBC	Glass Plant 1 Silo		Glass Plant 2 Silo			
					Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	Daily (lb/day)	Annual (lb/yr)
Silica, crystalline	7631-86-9 <sup>(4)</sup>	Yes	No	Yes	7.7E-05	2.7E-03	7.7E-05	3.3E-03	1.5E-04	6.0E-03

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (PM<sub>10</sub> emission factor [lb/hr]) x (daily hours of operation [hrs/day]) x (weight percent [%])/100

$$\text{Weight percent crystalline silica (\%)} = 1.00 \quad (3)$$

(b) Annual emissions estimate (lb/yr) = (PM<sub>10</sub> emission factor [lb/hr]) x (annual hours of operation [hrs/yr]) x (weight percent [%])/100

$$\text{Weight percent crystalline silica (\%)} = 1.00 \quad (3)$$

REFERENCES:

- (1) See Table 1, Input Assumptions and Parameters.
- (2) From Draft PSD permit provided by the DEQ in June 2020. Assumes PM<sub>10</sub> emissions as representative of respirable portion of particulate emissions.
- (3) Composition information from vendor SDS. Average of range.
- (4) Assigned CAS for Silica, crystalline. Not all crystalline silica in product is of respirable size.

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**Table 23**  
**Raw Material Handling TAC Emission Estimates - 2021**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Product	TAC	CAS/ODEQ Sequence Number	Regulatory Category (Yes/No)			Product Usage <sup>(1)</sup>		Weight Percent (%)	Emissions Estimate		
			TAC	HAP	RBC	Daily (tons/day)	Annual (tons/yr)		Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)	
Barium Carbonate	Barium	7440-39-3 <sup>(3)</sup>	Yes	No	No	0.84	257	97.0 <sup>(4)</sup>	0.031	9.47	
Zinc Oxide	Zinc Oxide	1314-13-2	Yes	No	No	0.53	162	97.5 <sup>(5)</sup>	0.020	6.00	
	Lead	7439-92-1 <sup>(6)</sup>	Yes	Yes	Yes			0.10 <sup>(7)</sup>	2.0E-05	6.2E-03	
	Cadmium	7440-43-9 <sup>(8)</sup>	Yes	Yes	Yes			0.010 <sup>(7)</sup>	2.0E-06	6.2E-04	
Fluorspar	Fluorides	239 <sup>(9)</sup>	Yes	No	Yes				0.015	4.51	
	Silica, crystalline	7631-86-9	Yes	No	Yes				2.2E-04	0.068	
Sand	Silica, crystalline	7631-86-9 <sup>(11)</sup>	Yes	No	Yes				0.51	154	
	Aluminum	7429-90-5 <sup>(12)</sup>	Yes	No	Yes				1.7E-03	0.51	
Dolomite	Silica, crystalline	7631-86-9 <sup>(11)</sup>	Yes	No	Yes				1.4E-03	0.42	
Limestone	Silica, crystalline	7631-86-9 <sup>(11)</sup>	Yes	No	Yes				1.9E-05	5.8E-03	
Nepheline Syenite	Aluminum	7429-90-5 <sup>(12)</sup>	Yes	No	Yes				0.20	59.5	

NOTES:

HAP = hazardous air pollutant

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (PM emission factor [lb/ton]) x (daily product throughput [tons/day]) x (weight percent [%])/100

$$\text{PM emission factor (lb/ton)} = 0.038 \quad (2)$$

(b) Annual emissions estimate (lb/yr) = (PM emission factor [lb/ton]) x (annual product throughput [tons/yr]) x (weight percent [%])/100

$$\text{PM emission factor (lb/ton)} = 0.038 \quad (2)$$

REFERENCES:

(1) See Table 1, Input Assumptions and Parameters.

(2) Information provided by Hollingsworth & Vose Fiber Company. See Title V permit application. Represents total PM emissions across raw material locations. Sum of PM emission factors for unloading & conveying, storage, weighing & mixing, and batch mix storage.

(3) Assigned CAS for barium and compounds.

(4) Composition information from vendor SDS.

(5) Composition information from vendor SDS. Average of range.

(6) Assigned CAS for lead and compounds.

(7) Composition information from vendor SDS. Compound present in trace quantities.

(8) Assigned CAS for cadmium and compounds.

(9) Assigned ODEQ ID for fluorides.

(11) Assigned CAS for Silica, crystalline. Not all crystalline silica in product is of a respirable size. Conservatively assumes all crystalline silica emitted from baghouse is of respirable size.

(12) Assigned CAS for aluminum and compounds.



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**Table 25**  
**Cooling Tower - Circulation Drift - TAC Emission Estimates - 2021**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Parameter		Production Line 1 and 2	Production Line 3	Production Line 4
Total Water Circulation Rate (gpm)	(1)	900	1,000	800

Pollutant	CAS	Regulatory Category (Yes/No)			Concentration <sup>(1)</sup> (ppm)	Emissions Estimates						Total Facility Emissions Estimates							
		TAC	HAP	RBC		Production Line 1 and 2		Production Line 3		Production Line 4									
						Daily (lb/day)	Annual (lb/yr)	Daily (lb/day)	Annual (lb/yr)	Daily (lb/day)	Annual (lb/yr)	Daily (lb/day)	Annual (lb/yr)						
PM	--	--	--	--	--	540	<sup>(a)</sup>	197,258	<sup>(b)</sup>	600	<sup>(a)</sup>	219,175	<sup>(b)</sup>	480	<sup>(a)</sup>	175,340	<sup>(b)</sup>	1,621	591,773
Phosphoric Acid	7664-38-2	Yes	No	Yes	7.20	3.9E-03	<sup>(c)</sup>	1.42	<sup>(d)</sup>	4.3E-03	<sup>(c)</sup>	1.58	<sup>(d)</sup>	3.5E-03	<sup>(c)</sup>	1.26	<sup>(d)</sup>	0.012	4.26
Sulfuric Acid	7664-93-9	Yes	No	Yes	7.20	3.9E-03	<sup>(c)</sup>	1.42	<sup>(d)</sup>	4.3E-03	<sup>(c)</sup>	1.58	<sup>(d)</sup>	3.5E-03	<sup>(c)</sup>	1.26	<sup>(d)</sup>	0.012	4.26

NOTES:

gpm = gallons per minute.

HAP = hazardous air pollutant

ppm = parts per million.

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily drift loss (lb/day) = (total water circulation rate [gpm]) x (density of water [lb/gal]) x (drift loss percent of circulating water [%] / 100) x (60 min/hr) x (daily hours of operation [hrs/day])

$$\text{Density of water (lb/gal)} = 8.34 \quad (1)$$

$$\text{Daily hours of operation (hr/day)} = 24.0 \quad (2)$$

$$\text{Drift loss percent of circulating water (%)} = 5.0\text{E-}03 \quad (1)$$

(b) Annual emissions estimate (lb/yr) = (daily emissions estimate [lb/day]) x (annual days of operation [days/yr])

$$\text{Annual days of operation (days/yr)} = 365 \quad (1)$$

(c) Daily emissions estimate (lb/day) = (daily PM emissions estimate [lb/day]) x (concentration [ppm] / 1,000,000); see Reference (3).

(d) Annual emissions estimate (lb/yr) = (annual PM emissions estimate [lb/yr]) x (concentration [ppm] / 1,000,000); see Reference (3).

REFERENCES:

(1) See Table 2, Input Assumptions and Parameters - Cooling Towers.

(2) See Table 1, Input Assumptions and Parameters.

(3) Assumes the composition of the drift loss is same as the cooling tower makeup water.

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**Table 26**  
**Cooling Tower - Material Balance - TAC Emission Estimates - 2021**  
**Hollingsworth & Vose Fiber Company—Corvallis, OR**

Pollutant	CAS	Regulatory Category (Yes/No)			Weight Percent <sup>(1)</sup> (%)	Emissions Estimates	
		TAC	HAP	RBC		Daily <sup>(a)</sup> (lb/day)	Annual <sup>(b)</sup> (lb/yr)
Glutaraldehyde	111-30-8	Yes	No	Yes	45.0	7.65	140
Methanol	67-56-1	Yes	Yes	Yes	0.50	0.085	1.55

NOTES:

HAP = hazardous air pollutant.

RBC = risk based concentration.

TAC = toxic air contaminant.

(a) Daily emissions estimate (lb/day) = (daily product usage [lb/day]) x (weight percent [%] / 100)

$$\text{Daily product usage (lb/day)} = \quad 17.0 \quad (2)$$

(b) Annual emissions estimate (lb/yr) = (annual product usage [lb/yr]) x (weight percent [%] / 100)

$$\text{Annual product usage (lb/yr)} = \quad 310 \quad (2)$$

REFERENCES:

(1) Composition information from vendor SDS.

(2) See Table 2, Input Assumptions and Parameters - Cooling Towers.















