



Oregon

Tina Kotek, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

October 16, 2023

Pliska Investments, LLC
Attn: Jim Pliska
PO Box 1429
Clackamas, OR 97015

RE: UST Compliance Inspection
DEQ USTs #7982
Lake Oswego Space Age

Dear Jim Pliska,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility(s), among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

The inspection for this facility has been scheduled for Tuesday November 28, 2023. The inspection will start at approximately 10:00 am located at 17895 SW McEwan Rd in Lake Oswego.

Please read this entire notice and contact the DEQ inspector if you have questions about the upcoming inspection.

You must contact the inspector at least two (2) weeks prior to the date above to reschedule if you are unavailable at the stated time.

The inspections will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspections you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility; **if you are unable to assist with equipment access, please have your UST Service Provider there.** This inspection may also include review of Stage I Vapor Recovery.

The DEQ requests the following documentation be submitted electronically prior to the inspection to lauren.dimock@deq.oregon.gov. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records for the past 12 months,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs for the past 12 months,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Upon request, the DEQ inspector may allow up to five (5) days after the inspection to accept missing documents prior to making a final compliance determination. Any records submitted after an approved five (5) day extension will not be included for compliance determination and the inspection will be considered closed.

As stated previously, DEQ will not touch any equipment and if you are unable to assist with equipment access, please have your UST Service Provider there to remove manway or sump lids. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections. Some enforcement situations, including repeat violations and significant compliance deficiencies, will go through a longer and more formal process through the Office of Compliance and Enforcement and can potentially lead to larger penalties.

Thank you for your cooperation. I can be reached at 503-229-6030 or lauren.dimock@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

A handwritten signature in cursive script that reads "Lauren Dimock". The signature is written in dark ink and is positioned below the word "Sincerely,".

Lauren Dimock
UST Compliance Specialist
Northwest Region



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 7982
DATE: 3/1/24

Page 1



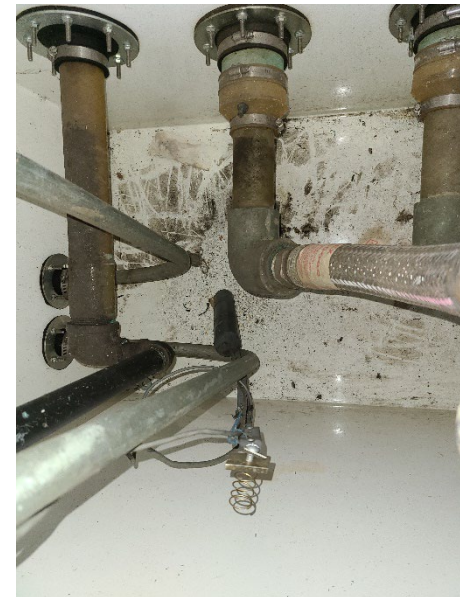
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OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 7982
DATE: 3/1/24

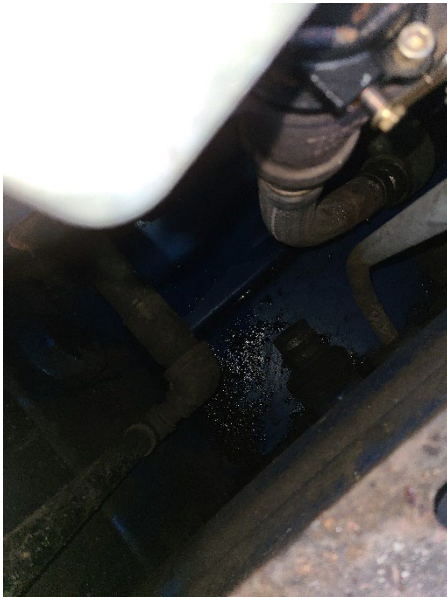
Page 1



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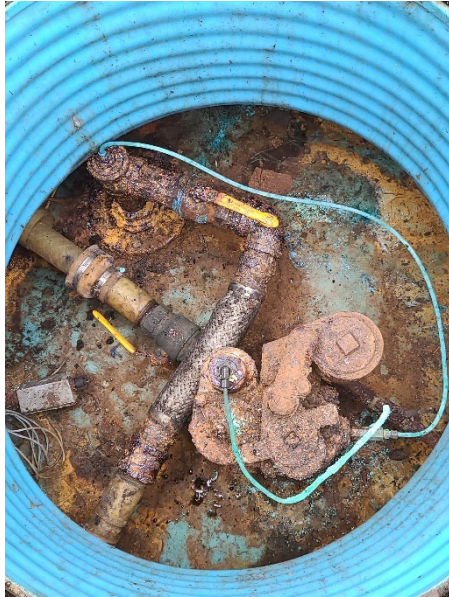
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OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 7982
DATE: 3/1/24

Page 1



9:



10:



11:



12:



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
INSPECTION PHOTOLOG

FACILITY NAME: 7982
DATE: 3/1/24

Page 1



13:



14:



15:



16:



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY INSPECTION PHOTOLOG

FACILITY NAME: 7982
DATE: 3/1/24

Page 1

Sub 927 Lake Oswego
Inspection Report for the water distribution system

Site Setup Report

Station #	Current Data	Station #	Current Data
1	100.0	10	100.0
2	100.0	11	100.0
3	100.0	12	100.0
4	100.0	13	100.0
5	100.0	14	100.0
6	100.0	15	100.0
7	100.0	16	100.0
8	100.0	17	100.0
9	100.0	18	100.0
10	100.0	19	100.0
11	100.0	20	100.0
12	100.0	21	100.0
13	100.0	22	100.0
14	100.0	23	100.0
15	100.0	24	100.0
16	100.0	25	100.0
17	100.0	26	100.0
18	100.0	27	100.0
19	100.0	28	100.0
20	100.0	29	100.0
21	100.0	30	100.0
22	100.0	31	100.0
23	100.0	32	100.0
24	100.0	33	100.0
25	100.0	34	100.0
26	100.0	35	100.0
27	100.0	36	100.0
28	100.0	37	100.0
29	100.0	38	100.0
30	100.0	39	100.0
31	100.0	40	100.0
32	100.0	41	100.0
33	100.0	42	100.0
34	100.0	43	100.0
35	100.0	44	100.0
36	100.0	45	100.0
37	100.0	46	100.0
38	100.0	47	100.0
39	100.0	48	100.0
40	100.0	49	100.0
41	100.0	50	100.0
42	100.0	51	100.0
43	100.0	52	100.0
44	100.0	53	100.0
45	100.0	54	100.0
46	100.0	55	100.0
47	100.0	56	100.0
48	100.0	57	100.0
49	100.0	58	100.0
50	100.0	59	100.0
51	100.0	60	100.0
52	100.0	61	100.0
53	100.0	62	100.0
54	100.0	63	100.0
55	100.0	64	100.0
56	100.0	65	100.0
57	100.0	66	100.0
58	100.0	67	100.0
59	100.0	68	100.0
60	100.0	69	100.0
61	100.0	70	100.0
62	100.0	71	100.0
63	100.0	72	100.0
64	100.0	73	100.0
65	100.0	74	100.0
66	100.0	75	100.0
67	100.0	76	100.0
68	100.0	77	100.0
69	100.0	78	100.0
70	100.0	79	100.0
71	100.0	80	100.0
72	100.0	81	100.0
73	100.0	82	100.0
74	100.0	83	100.0
75	100.0	84	100.0
76	100.0	85	100.0
77	100.0	86	100.0
78	100.0	87	100.0
79	100.0	88	100.0
80	100.0	89	100.0
81	100.0	90	100.0
82	100.0	91	100.0
83	100.0	92	100.0
84	100.0	93	100.0
85	100.0	94	100.0
86	100.0	95	100.0
87	100.0	96	100.0
88	100.0	97	100.0
89	100.0	98	100.0
90	100.0	99	100.0
91	100.0	100	100.0

17:

IPCS
Inspection Report for the water distribution system

Sub 927 Lake Oswego

Station #	Current Data	Station #	Current Data
1	100.0	10	100.0
2	100.0	11	100.0
3	100.0	12	100.0
4	100.0	13	100.0
5	100.0	14	100.0
6	100.0	15	100.0
7	100.0	16	100.0
8	100.0	17	100.0
9	100.0	18	100.0
10	100.0	19	100.0
11	100.0	20	100.0
12	100.0	21	100.0
13	100.0	22	100.0
14	100.0	23	100.0
15	100.0	24	100.0
16	100.0	25	100.0
17	100.0	26	100.0
18	100.0	27	100.0
19	100.0	28	100.0
20	100.0	29	100.0
21	100.0	30	100.0
22	100.0	31	100.0
23	100.0	32	100.0
24	100.0	33	100.0
25	100.0	34	100.0
26	100.0	35	100.0
27	100.0	36	100.0
28	100.0	37	100.0
29	100.0	38	100.0
30	100.0	39	100.0
31	100.0	40	100.0
32	100.0	41	100.0
33	100.0	42	100.0
34	100.0	43	100.0
35	100.0	44	100.0
36	100.0	45	100.0
37	100.0	46	100.0
38	100.0	47	100.0
39	100.0	48	100.0
40	100.0	49	100.0
41	100.0	50	100.0
42	100.0	51	100.0
43	100.0	52	100.0
44	100.0	53	100.0
45	100.0	54	100.0
46	100.0	55	100.0
47	100.0	56	100.0
48	100.0	57	100.0
49	100.0	58	100.0
50	100.0	59	100.0
51	100.0	60	100.0
52	100.0	61	100.0
53	100.0	62	100.0
54	100.0	63	100.0
55	100.0	64	100.0
56	100.0	65	100.0
57	100.0	66	100.0
58	100.0	67	100.0
59	100.0	68	100.0
60	100.0	69	100.0
61	100.0	70	100.0
62	100.0	71	100.0
63	100.0	72	100.0
64	100.0	73	100.0
65	100.0	74	100.0
66	100.0	75	100.0
67	100.0	76	100.0
68	100.0	77	100.0
69	100.0	78	100.0
70	100.0	79	100.0
71	100.0	80	100.0
72	100.0	81	100.0
73	100.0	82	100.0
74	100.0	83	100.0
75	100.0	84	100.0
76	100.0	85	100.0
77	100.0	86	100.0
78	100.0	87	100.0
79	100.0	88	100.0
80	100.0	89	100.0
81	100.0	90	100.0
82	100.0	91	100.0
83	100.0	92	100.0
84	100.0	93	100.0
85	100.0	94	100.0
86	100.0	95	100.0
87	100.0	96	100.0
88	100.0	97	100.0
89	100.0	98	100.0
90	100.0	99	100.0
91	100.0	100	100.0

18:

Oregon Department of Environmental Quality
Cathodic Protection Test Information Page

UST Owner: [Name] UST Facility: [Name]

Address: [Address] City: [City] State: [State] Zip: [Zip]

Cathodic Protection Tester: [Name]

Company: [Company] Address: [Address] City: [City] State: [State] Zip: [Zip]

Cathodic Protection System: [Name]

Signature of Tester: [Signature] Date: [Date]

UST SYSTEM INFORMATION

TANK #	TANK NAME	CAPACITY	HAZ. MATERIAL	UNDER PROTECT	UNDER INSTALLED	NO OF INSTALLED
1	1000	1000	Y	Y	Y	1
2	1000	1000	Y	Y	Y	1
3	1000	1000	Y	Y	Y	1
4	1000	1000	Y	Y	Y	1

19:



20:

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Dimok Date: 3/1/24 ~~11/26/23~~ Time: 9:00 ~~10:00~~ Facility: 7982

I. Site Information

Facility Name: <u>Lake Oswego Space Age</u>	Permittee: <u>Jim Pliska</u>	Contact: <u>Chris Howard</u>
Site Address: <u>17895 SW McEwan Rd</u>	Organization: <u>Pliska Investments</u>	Phone: <u>503 212 3900</u>
City: <u>Lake Oswego</u>	Phone: <u>503 665 5093</u>	

II. Tank Information

DEQ Permit #	<u>JBCC1</u>	<u>JBCH</u>	<u>JBCH</u>	<u>JBCK</u>	
Estimated Gallons	<u>12k</u>	<u>10k</u>	<u>4k</u>	<u>4k</u>	
Substance	<u>Gasoline</u>			<u>Diesel</u>	
Tank Material	<u>CP Steel</u>				
Tank Install Date	<u>1978</u>				
Pipe Material	<u>DW FRP</u>				
Pipe Type	<u>Pressure</u>				
Pipe Install Date	<u>1978?</u>				
Overfill Device	<u>Alarm</u>				

Notes and Comments from the UST database:

☐ Check file before conducting inspection

If tanks are manifolded, which tanks:

III. Operating Certificate

Compliance ☒ Yes ☐ No

☒ Current ☒ Accurate ☒ Posted for delivery drive to observe

IV. Operator Training

Compliance ☐ Yes ☐ No

Class A/B Operator ☒ Yes ☐ No Name: Mark Tedder Date: 12/6/17
 Class C Operator ☒ Yes ☐ No ☐ Cardlock

V. Financial Responsibility

Compliance ☒ Yes ☐ No

Type of coverage: _____ Begin Date: _____ End Date: _____
 Coverage amount correct: _____ Number of tanks covered: _____

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements

Compliance ☒ Yes ☐ No

Spill prevention and release detection equipment checked monthly? ☒ Yes ☐ No
 Tank top sumps checked annually? ☒ Yes ☐ No

VII. Release Detection

Compliance

☒ Yes ☒ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: 11/22/23

Last three tests available? ☒ Yes ☐ No

b) Piping Release Detection (Check all that apply)

☒ Pressurized Piping

☒ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - check for swiftcheck requirement

Date of last testing: 11/22/23

Last three tests available? ☒ Yes ☐ No

Number of lines tested: 0

Number of LD tested: 3

Leak detector manufacturer make and model: VALD-2000

Tank gauge manufacturer make and model: TLS 350

MLLD on turbine manifold?

☒ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?)

☒ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge?

☐ Yes ☐ No

☒ Interstitial Monitoring

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: 11/22/23

Last two tests available? ☒ Yes ☐ No

Date of last sensor testing: 11/22/23

Last three tests available? ☒ Yes ☐ No

Float sensors installed correctly? ☒ Yes ☐ No

Interstitial space opened to sump? ☒ Yes ☐ No

Presence of water in sumps? ☐ Yes ☒ No

☐ Safe Suction

Check valve directly below suction pump? ☐ Yes ☐ No

c) Monthly Tank Release Detection (Check all that apply)

☒ Tank Gauge ☒ GSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☒ Yes ☐ No

Tank diameter/length seem appropriate? ☒ Yes ☐ No

Are tanks manifolded? ☒ Yes ☐ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☒ No

If Veeder Root tank gauge leak detection

☐ CSLD set at 99%

☐ Thermal coefficient set correctly?

(Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection

☐ If SCALD is Vol Qual set to 14% (or 99% confidence)

☐ Is API gravity set correctly?

(Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests

(Static tests require tank to be 50% full for a valid test)

☐ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking.

Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR

Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

→ no manifold setup report

Tank release detection records available during inspection

T1:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T2:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T3:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T4:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec
T5:	☐ Jan	☐ Feb	☐ Mar	☐ Apr	☐ May	☐ Jun	☐ Jul	☐ Aug	☐ Sep	☐ Oct	☐ Nov	☐ Dec

Inspector: _____	Date: _____	Time: _____	Facility: _____
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VIII. Spill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 7/15/22 5/28/19 Number of spill buckets tested? 4

Did spill bucket pass most recent testing? ☒ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☒ No

☒ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☒ Yes ☐ No

Date(s) of testing: 11/24/23

Overfill device pass most recent testing? ☒ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☒ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full ☒ Yes ☐ No

Driver can see or hear alarm at point of transfer? ☒ Yes ☐ No

Sound alarm from tank gauge during inspection? ☒ Yes ☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95% ☐ Yes ☐ No

Visual observation of flapper on day of inspection? ☐ Yes ☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90% ☐ Yes ☐ No

Visual observation of ball float during inspection? ☐ Yes ☐ No

X. Corrosion Protection Compliance ☒ Yes ☐ No

☒ Cathodic ☐ Galvanic ☒ Impressed Current

Steel tank with cathodic? ☒ Yes ☐ No

Steel pipes with cathodic? ☐ Yes ☒ No

Steel flex-lines with cathodic? ☐ Yes ☒ No

Date of cathodic test: 4/5/23

Last two tests available? ☒ Yes ☐ No

Did last test pass? ☒ Yes ☐ No

If not: 2020?

Was failed test reported to DEQ? ☐ Yes ☐ No

Was system repaired? ☐ Yes ☐ No

Date of repair? _____

Cathodic retested within 6 mos. of repair? ☐ Yes ☐ No

Date of retesting? _____

☒ If impressed current system:

Rectifier Operational? ☒ Yes ☐ No

Rectifier log maintained? ☒ Yes ☐ No

Rectifier been operating continuously ☐ Yes ☐ No

☒ Tank Lining 2009

Date of last test? _____

Pressure test conducted after tank lining inspection? ☐ Yes ☐ No

CP Install
2009

XI. General notes from inspection

Representative onsite:

Mark & David

email:

~~Joe & David~~

FC-9205

Compliance Determination:

☐ No Violations Observed

☒ Observed violations resulting in enforcement

Inspector Signature:

LD

Date:

4/3/24



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9205

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	03/01/2024	Facility ID#:	7982
Inspector:	Lauren Dimock	Facility Name:	Lake Oswego Space Age
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	17895 SW McEwan Rd Lake Oswego, OR
Phone #:	503-229-6030	County:	Clackamas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person ☒ By Mail ☐ Both	Date Issued:	04/03/2024
Facility Representative Present During Inspection:	Mark & David	☐ Permittee ☐ Owner ☒ Other	
Name of Permittee or Owner:	Pliska Investments, LLC; Attn: Jim Pliska		
Mailing Address:	PO Box 1429, Clackamas OR 97015		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 150	.00
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This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 05/03/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☐ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION**DATE ISSUED:** 04/03/2024**PROGRAM ENFORCEMENT No.:** 2024-FC-9205**FACILITY ID:** 7982**Page 3 of 3****Violation #1:*****TCR:** ☒ Y ☐ N

Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e. device has been incorrectly installed, is defective, damaged, or may have been tampered with in a manner that prevents proper operation)

Corrective Action:

Submit documentation to DEQ within 30 days of correct manifold setup in the tank gauge settings.

Rule Citation: **OAR 340-150- 400(1)(h)**

Penalty Amount: \$ 150

.00

Correct Violation by: 5/3/2024

Date Violation Corrected:

Violation #2:***TCR:** ☒ Y ☐ N

Corrective Action:

Rule Citation: **OAR 340-150-**

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #3:***TCR:** ☐ Y ☐ N

Corrective Action:

Rule Citation: **OAR 340-150-**

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #4:***TCR:** ☐ Y ☐ N

Corrective Action:

Rule Citation: **OAR 340-150-**

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #5:***TCR:** ☐ Y ☐ N

Corrective Action:

Rule Citation: **OAR 340-150-**

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Violation #6:***TCR:** ☐ Y ☐ N

Corrective Action:

Rule Citation: **OAR 340-150-**

Penalty Amount: \$

.00

Correct Violation by:

Date Violation Corrected:

Total Penalty Amount (This Page): \$ 150

.00

Total Penalty Amount (All Pages): \$ 150

.00

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 05/03/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____

Permittee/Owner Signature

Date

*TCR: Technical Compliance Rate

From: [Chris Huiard](#)
To: [DIMOCK Lauren * DEQ](#)
Cc: [UST Duty Officer * DEQ](#)
Subject: RE: DEQ UST inspection at Lake Oswego Space Age (7982)
Date: Friday, May 3, 2024 12:22:02 PM
Attachments: [image001.png](#)
[Site Setup Report05.03.24.pdf](#)

From: DIMOCK Lauren * DEQ <Lauren.DIMOCK@deq.oregon.gov>
Sent: Wednesday, April 3, 2024 5:33 PM
To: Chris Huiard <chuiard@spaceagefuel.com>
Cc: UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: DEQ UST inspection at Lake Oswego Space Age (7982)

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Chris,

I have finished the inspection at the Lake Oswego Space Age station on SW McEwan Rd. I mentioned that I was looking into two things – the cathodic protection testing results to ensure they were passing, as well as the manifold setup in the tank gauge settings. It turns out the CP testing results were indeed passing as Luke indicated, so that was okay. Unfortunately my [research](#) did indicate that the manifold setup was not programmed correctly in the settings. T1 and T2 should both indicate that they are siphon manifolded to each other, instead of the current setup of “none” in that field.

I have attached the field citation for this. Please note that the fine should be paid to DEQ by 5/3/24. The corrective action due date is also 5/3/24, but if you need more time please request an extension before then. The corrective action is essentially sending me a copy of the setup report showing that the manifold settings have been corrected. Also, if you would like me to mail the field citation please let me know.

I’m available if you have any questions.
Best,

Lauren Dimock (she/her pronouns)
UST Compliance Inspector

DEQ Northwest Region
700 NE Multnomah St., Ste. 600
Portland, OR 97232
Ph: 503-229-6030
lauren.dimock@deq.state.or.us

Tank periodic test alarm delay: 25 Tank annual test warning enable: Disabled Tank annual test warning delay: 355 Tank annual test alarm delay: 365 Tank periodic test warning enable: Enabled Tank periodic test warning delay: 20 Tank periodic test alarm delay: 25 Tank annual test warning enable: Disabled Tank annual test warning delay: 355 Tank annual test alarm delay: 365 Line periodic test warning enable: Disabled Line periodic test warning delay: 25 Line periodic test alarm delay: 30 Line annual test warning enable: Disabled Line annual test warning delay: 355 Line annual test alarm delay: 365 Inventory record time 1: EE:00:00 Inventory record time 2: EE:00:00 Inventory record time 3: EE:00:00 Inventory record time 4: EE:00:00 Tanks Tank configuration: 1111000000000000 Tank 1 Product label: UNLEADED MASTER WEST Product code: 1 Volumes Profile: 1 1 point: 11783 20 points 100% volume: 11783 95% volume: 0 90% volume: 0 85% volume: 0 80% volume: 0 75% volume: 0 70% volume: 0 65% volume: 0 60% volume: 0 55% volume: 0 50% volume: 0 45% volume: 0 40% volume: 0 35% volume: 0 30% volume: 0 25% volume: 0 20% volume: 0 15% volume: 0 10% volume: 0 5% volume: 0 Tank diameter: 95 Tank tilt adder: 2.5 Thermal coefficient: 0.000699999975040555 Stick height offset: 0 Delivery report delay: 3 Leak test Duration: 3 Rate: 0.2 Method: CSLD Parameters:	Manifolds: 0102 CSLD pobability of detection: 99% CSLD climate factor: Moderate BIR meter data present: No Meter Data Avail lable AccuChart update scheduling: Immediate Low limit: 1000 High limit: 11193.9619140625 Overfill limit: 10604.8056640625 High water limit: 2 Sudden lost limit: 99.9000015258789 Leak limit: 99 High water warning limit: 1.5 Maximum volume limit: 11783 Delivery limit: 1767.46765136719 Tank annual leak test min volume: 0 Last annual tank test: Periodic test type: Standard Test Leak test fail alarms enable Gross test fail alarm: Disabled Periodic test fail alarm: Disabled Annual test fail alarm: Disabled CAP0 probe conductive boot flag: Magnetetic probe float size: 4.0 Leak test notify enable: OFF Leak test averaging enable Annual average enable: OFF Periodic average enable: OFF Tank test syphon break enable: OFF HRM Reconciliation warn limit: 0.792602360 248566 HRM Reconciliation alarm limit: 1.05680322 647095 Periodic leak test min volume: 1567.02 AccuChart tank shape and factor Tank shape type: None Tank shape factor: 0 Fuel mgmt average daily sales: Fuel mgmt average daily sales: Tank 2 Product label: UNLEADED SLAVE EAST Product code: 1 Volumes Profile: 1 1 point: 10310 20 points 100% volume: 10310 95% volume: 0 90% volume: 0 85% volume: 0 80% volume: 0 75% volume: 0 70% volume: 0 65% volume: 0 60% volume: 0 55% volume: 0 50% volume: 0 45% volume: 0 40% volume: 0
---	---

35% volume: 0	Volumes
30% volume: 0	Profile: 1
25% volume: 0	1 point: 4006
20% volume: 0	20 points
15% volume: 0	100% volume: 4006
10% volume: 0	95% volume: 0
5% volume: 0	90% volume: 0
Tank diameter: 95	85% volume: 0
Tank tilt adder: -1	80% volume: 0
Thermal coefficient: 0.000699999975040555	75% volume: 0
Stick height offset: 0	70% volume: 0
Delivery report delay: 3	65% volume: 0
Leak test	60% volume: 0
Duration: 3	55% volume: 0
Rate: 0.2	50% volume: 0
Method: CSLD	45% volume: 0
Parameters:	40% volume: 0
Manifolds: 0101	35% volume: 0
CSLD pobability of detection: 99%	30% volume: 0
CSLD climate factor: Moderate	25% volume: 0
BIR meter data present: No Meter Data Available	20% volume: 0
AccuChart update scheduling: Immediate	15% volume: 0
Low limit: 1000	10% volume: 0
High limit: 9794.59765625	5% volume: 0
Overfill limit: 9279.0927734375	Tank diameter: 76
High water limit: 2	Tank tilt adder: 2.5
Sudden lost limit: 99.9000015258789	Thermal coefficient: 0.000699999975040555
Leak limit: 99	Stick height offset: 0
High water warning limit: 1.5	Delivery report delay: 3
Maximum volume limit: 10310	Leak test
Delivery limit: 1546.51550292969	Duration: 3
Tank annual leak test min volume: 0	Rate: 0.2
Last annual tank test: 09/27/2009	Method: CSLD
Periodic test type: Standard Test	Parameters:
Leak test fail alarms enable	Manifolds: 00
Gross test fail alarm: Disabled	CSLD pobability of detection: 99%
Periodic test fail alarm: Disabled	CSLD climate factor: Moderate
Annual test fail alarm: Disabled	BIR meter data present: No Meter Data Available
CAP0 probe conductive boot flag:	lable
Magnetetic probe float size: 4.0	AccuChart update scheduling: Immediate
Leak test notify enable: OFF	Low limit: 500
Leak test averaging enable	High limit: 3805.73803710937
Annual average enable: OFF	Overfill limit: 3605.43603515625
Periodic average enable: OFF	High water limit: 2
Tank test syphon break enable: OFF	Sudden lost limit: 99.9000015258789
HRM Reconciliation warn limit: 0.792602360248566	Leak limit: 99
HRM Reconciliation alarm limit: 1.05680322647095	High water warning limit: 1.5
Periodic leak test min volume: 1443.4	Maximum volume limit: 4006
AccuChart tank shape and factor	Delivery limit: 600.906005859375
Tank shape type: None	Tank annual leak test min volume: 0
Tank shape factor: 0	Last annual tank test: 09/27/2009
Fuel mgmt average daily sales:	Periodic test type: Standard Test
Fuel mgmt average daily sales:	Leak test fail alarms enable
Tank 3	Gross test fail alarm: Disabled
Product label: SUPER	Periodic test fail alarm: Disabled
Product code: 3	Annual test fail alarm: Disabled
	CAP0 probe conductive boot flag:
	Magnetetic probe float size: 4.0
	Leak test notify enable: OFF

```

Leak test averaging enable
  Annual average enable: OFF
  Periodic average enable: OFF
Tank test syphon break enable: OFF
HRM Reconciliation warn limit: 0.792602360
248566
HRM Reconciliation alarm limit: 1.05680322
647095
Periodic leak test min volume: 560.84
AccuChart tank shape and factor
  Tank shape type: None
  Tank shape factor: 0
Fuel mgmt average daily sales:
Fuel mgmt average daily sales:
Tank 4
  Product label: DIESEL
  Product code: 4
  Volumes
    Profile: 1
    1 point: 4006
    20 points
      100% volume: 4006
      95% volume: 0
      90% volume: 0
      85% volume: 0
      80% volume: 0
      75% volume: 0
      70% volume: 0
      65% volume: 0
      60% volume: 0
      55% volume: 0
      50% volume: 0
      45% volume: 0
      40% volume: 0
      35% volume: 0
      30% volume: 0
      25% volume: 0
      20% volume: 0
      15% volume: 0
      10% volume: 0
      5% volume: 0
    Tank diameter: 76
    Tank tilt adder: 1
    Thermal coefficient: 0.000699999975040555
    Stick height offset: 0
    Delivery report delay: 3
  Leak test
    Duration: 3
    Rate: 0.2
    Method: CSLD
    Parameters:
  Manifolds: 00
  CSLD pobability of detection: 99%
  CSLD climate factor: Moderate
  BIR meter data present: No Meter Data Avail
  lable
  AccuChart update scheduling: Immediate
  Low limit: 600
  High limit: 3805.73803710937

```

```
Overfill limit: 3605.43603515625  
High water limit: 2  
Sudden lost limit: 99.90000015258789  
Leak limit: 99  
High water warning limit: 1.5  
Maximum volume limit: 4006  
Delivery limit: 600.906005859375  
Tank annual leak test min volume: 0  
Last annual tank test: 09/27/2009  
Periodic test type: Standard Test  
Leak test fail alarms enable  
    Gross test fail alarm: Disabled  
    Periodic test fail alarm: Disabled  
    Annual test fail alarm: Disabled  
CAP0 probe conductive boot flag:  
Magnetetic probe float size: 4.0  
Leak test notify enable: OFF  
Leak test averaging enable  
    Annual average enable: OFF  
    Periodic average enable: OFF  
Tank test syphon break enable: OFF  
HRM Reconciliation warn limit: 0.792602360  
248566  
HRM Reconciliation alarm limit: 1.05680322  
647095  
Periodic leak test min volume: 560.84  
AccuChart tank shape and factor  
    Tank shape type: None  
    Tank shape factor: 0  
Fuel mgmt average daily sales:  
Fuel mgmt average daily sales:
```

Sensors

Liquid

```
Liquid sensor configuration: 1111111111110  
0000000000000000000000000000000000000000000000000000000  
000000000000  
Liquid sensor 1  
    Location: DISP 1-2  
    Type: Tri-State  
    Category: Dispenser Pan  
Liquid sensor 2  
    Location: DISP 3-4  
    Type: Tri-State  
    Category: Dispenser Pan  
Liquid sensor 3  
    Location: DISP 5-6  
    Type: Tri-State  
    Category: Dispenser Pan  
Liquid sensor 4  
    Location: DISP 7-8  
    Type: Tri-State  
    Category: Dispenser Pan  
Liquid sensor 5  
    Location: DISP 9-10  
    Type: Tri-State  
    Category: Dispenser Pan  
Liquid sensor 6  
    Location: DISP 11-12  
    Type: Tri-State
```

Category: Dispenser Pan	CVS Line 4
Liquid sensor 7	CVS Line 5
Location: DISP 13-14	CVS Line 6
Type: Tri-State	CVS Line 7
Category: Dispenser Pan	CVS Line 8
Liquid sensor 8	
Location: DISP 15	
Type: Tri-State	
Category: Dispenser Pan	
Liquid sensor 9	
Location: UNLD WEST SUMP	
Type: Tri-State	
Category: STP Sump	
Liquid sensor 10	
Location: UNLD EAST SUMP	
Type: Tri-State	
Category: STP Sump	
Liquid sensor 11	
Location: SUPER SUMP	
Type: Tri-State	
Category: STP Sump	
Liquid sensor 12	
Location: DIESEL SUMP	
Type: Tri-State	
Category: STP Sump	
Vapor	
Vapor sensor configuration:	
Ground Water	
Groundwater sensor config:	
Type A	
Type A sensor configuration:	
Type B	
Type B sensor configuration:	
Universal	
Universal sensor configuration:	
Pump	
Pump sensor configuration:	
Compliance via Sensors	
CVS Tanks	
CVS Tank 1	
Sensor: None	
CVS Tank 2	
Sensor: None	
CVS Tank 3	
Sensor: None	
CVS Tank 4	
Sensor: None	
CVS Tank 5	
Sensor: None	
CVS Tank 6	
Sensor: None	
CVS Tank 7	
Sensor: None	
CVS Tank 8	
Sensor: None	
CVS Lines	
CVS Line 1	
CVS Line 2	
CVS Line 3	

**DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG**

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #
CHECK NAME		REASON FOR PAYMENT	INV # RCPT #
20571	150.00	AVIS RENT A CAR SYSTEM LLC	2024-FC-9182
JD2 ENVIRONMENTAL INC		FIELD CITATION FOR UST VIOLATION	FC-9182
1084	500.00	GORILLA GAS & MARKET	2024-FC-9194
ALLIED PETROLEUM LLC		FIELD CITATION FOR UST VIOLATION	FC-9194
4269	150.00	LAKE OSWEGO SPACE AGE	2024-FC-9205
SPACE AGE FUEL INC		FIELD CITATION FOR UST VIOLATION	FC-9205
91626	50.00	WASTEWATER TREATMENT PLANT	2024-FC-9030
CITY OF BROOKINGS		FIELD CITATION FOR UST VIOLATION	FC-9030
65760	50.00	WEST SIDE DRY WALL	2024-FC-9072
		FIELD CITATION FOR UST VIOLATION	FC-9072
900.00 TOTAL			

ED20240506AF	65760	\$50.00	WEST SIDE DRY WALL		FC-9072	2024-FC-9072	USTXPENF	FIELD CITATION FOR UST VIOLATION	5/6/2024
ED20240506AF	20571	\$150.00	AVIS RENT A CAR SYSTEM LLC	JD2 ENVIRONMENTAL INC	FC-9182	2024-FC-9182	USTXPENF	FIELD CITATION FOR UST VIOLATION	5/6/2024
ED20240506AF	91626	\$50.00	WASTEWATER TREATMENT PLANT	CITY OF BROOKINGS	FC-9030	2024-FC-9030	USTXPENF	FIELD CITATION FOR UST VIOLATION	5/6/2024
ED20240506AF	4269	\$150.00	LAKE OSWEGO SPACE AGE	SPACE AGE FUEL INC	FC-9205	2024-FC-9205	USTXPENF	FIELD CITATION FOR UST VIOLATION	5/6/2024
ED20240506AF	1084	\$500.00	GORILLA GAS & MARKET	ALLIED PETROLEUM LLC	FC-9194	2024-FC-9194	USTXPENF	FIELD CITATION FOR UST VIOLATION	5/6/2024



Oregon Department of Environmental Quality

DataBase Connection: **PROD**

Program Enforcement Maintenance



Program Enforcement

Violations List (1)

Corrective Actions (1)

Link Actions

File #

7982

Create PEN

Create OCE Enforcement

Name LAKE OSWEGO SPACE AGE

Location 17895 SW MCEWAN RD / LAKE OSWEGO /
CLACKAMAS

Permit UST General Permit.3-7982-2023-OPER.Active

**Recipient
Information:**

Show Recipient Selection

Name / Title Huiard, Chris /

Address PO Box 1429 / Clackamas / OR / 97015-1429

Phone / Fax / 503-212-3900 / /

Email maintenance@spaceagefuel.com

Edit

Delete

Program 2024-FC-9205
Enforcement
NumberRegulatory Underground Storage Tanks
Program

Staff Assigned Lauren Dimock

Enforcement Field Citation
TypeEnforcement 04/03/2024
Action Issued
Date

Show Calendar

Response
Received Date

Show Calendar

Payment Due 05/03/2024
Date

Show Calendar

Payment
Received Date

05/06/2024

Show Calendar

Penalty Amount \$150.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 20874	Full Compliance Inspection (FCI)	03/01/2024
Select	PE: 9205	Field Citation	04/03/2024
Select	SV Vio: 19860	(H2) Release Detection Pressure Piping - Non TCR	03/01/2024
Select	PE CA: 7105	PE: 9205, Violation: 19860	05/03/2024

Records Found = 4

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation
PE CA	Program Enforcement Corrective Action

Compliance Events Report

PEN Referral Date		Show Calendar
Closed Date		Show Calendar
Withdrawn Date		Show Calendar
Link To Complaint		
Comments	PD 05/06/24; CK #4269; \$150.00; SPACE AGE FUEL INC	
Edit Delete		
Create By	04/03/2024 05:30:40 PM	Lauren Dimock
Last Update By	05/06/2024 02:24:40 PM	Tanisha Smith
Record ID	9205	Create PEN Create OCE Enforcement



State of Oregon
Department of
Environmental
Quality

Program Enforcement No. 2024-FC-9205

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

5.6.24
150.00
4269

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	03/01/2024	Facility ID#:	7982
Inspector:	Lauren Dimock	Facility Name:	Lake Oswego Space Age
DEQ Office:	700 NE Multnomah St, Ste 600 Portland, OR 97232	Facility Address:	17895 SW McEwan Rd Lake Oswego, OR
Phone #:	503-229-6030	County:	Clackamas

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	☐ In Person ☒ By Mail ☐ Both	Date Issued:	04/03/2024
Facility Representative Present During Inspection:	Mark & David ☐ Permittee ☐ Owner ☒ Other		
Name of Permittee or Owner:	Pliska Investments, LLC; Attn: Jim Pliska		
Mailing Address:	PO Box 1429, Clackamas OR 97015		

Field Citation Penalty – See Page 3 for detailed listing of each violation.	\$ 150	.00
---	--------	-----

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 05/03/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

- ☒ **Option 1** - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.
- ☐ **Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	<u>Chris Howard</u>	Owner / Permittee
Signature:	<u>[Signature]</u>	Date: <u>5/3/2024</u>

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

UST FIELD CITATION

DATE ISSUED: 04/03/2024

PROGRAM ENFORCEMENT No.: 2024-FC-9205

FACILITY ID: 7982

Page 3 of 3

Violation #1: *TCR: ☒ Y ☐ N	Failure to install, operate, maintain or calibrate RD equipment per manufacturer's instructions, including service checks for operability or running condition (i.e., device has been incorrectly installed, is defective, damaged, or may have been tampered with in a manner that prevents proper operation)		
Corrective Action:	Submit documentation to DEQ within 30 days of correct manifold setup in the tank gauge settings.		
Rule Citation: OAR 340-150- 400(1)(a)	Penalty Amount: \$ 150 .00	Correct Violation by: 5/3/2024	Date Violation Corrected:
Violation #2: *TCR: ☒ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #3: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #4: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR: ☐ Y ☐ N			
Corrective Action:			
Rule Citation: OAR 340-150-	Penalty Amount: \$.00	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): \$ 150 .00	Total Penalty Amount (All Pages): \$ 150 .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 05/03/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____

Permittee/Owner Signature

Date

1 5/3/24

*TCR: Technical Compliance Rate