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June 23, 2023

Geologic and Environmental Consulting Services

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Subject: Site Investigation and Risk-Based Closure Report

Enterprise Chevron

111 NW 1st Street, Enterprise, Oregon DEQ LUST File No. 32-98-0010

Dear Mr. England,

Martin S. Burck Associates, Inc. (MSBA) has prepared the enclosed *Site Investigation and Risk-Based Closure Report* on behalf of Byrnes Oil for the active Chevron service station located at 111 Northwest 1st Street in Enterprise, Oregon. This report presents 1) an overview of previous environmental site work, 2) a summary of soil and groundwater sampling activities, 3) a Conceptual Site Model, and 4) a risk assessment. Based on the results of this work, MSBA has determined the site is in compliance with the applicable standards and recommends regulatory site closure.

Sincerely,

Martin S. Burck Associates, Inc.

Months Q Rinch

Martin S. Burck, LG/RG

Licensed/Registered Geologist; OR, WA, CA

Enclosure: Report

SITE INVESTIGATION AND RISK-BASED CLOSURE REPORT

Enterprise Chevron
111 NW 1st Street, Enterprise, Oregon
DEQ LUST File No. 32-98-0010

June 23, 2023

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SITE INVESTIGATION AND RISK-BASED CLOSURE REPORT

Enterprise Chevron
111 NW 1st Street, Enterprise, Oregon
DEQ LUST File No. 32-98-0010

June 23, 2023

Prepared For:

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SITE INVESTIGATION AND RISK-BASED CLOSURE REPORT

Enterprise Chevron 111 NW 1st Street, Enterprise, Oregon DEQ LUST File No. 32-98-0010

1.0 INTRODUCTION

Martin S. Burck Associates, Inc. (MSBA) has prepared this report on behalf of Byrnes Oil for the active Chevron service station located at 111 NW 1st Street in Enterprise, Oregon. The location of the site is illustrated on Figure 1. A release of petroleum hydrocarbons (PHCs) was discovered at the site in 1998 during underground storage tank (UST) decommissioning activities. Investigation and cleanup activities were performed in general accordance with the Oregon Department of Environmental Quality (DEQ) *UST Cleanup Manual* (USTCM) (updated May 2009), the *Risk-Based Decision Making for the Remediation of Contaminated Sites* (RBDM) (updated October 2017), and the *Guidance for Assessing and Remediating Vapor Intrusion in Buildings* (GARVIB) (March 2010). This work was also performed in general accordance with the MSBA Field Methods and Procedures presented in Appendix A.

This report presents the following:

- 1) An overview of previous environmental site work
- 2) A summary of recent soil and groundwater sampling activities
- 3) A Conceptual Site Model (CSM)
- 4) A risk assessment evaluating the constituents of interest (COIs) related to the applicable receptors and exposure pathways

Based on the results of this work, MSBA has determined the site is in compliance with the applicable standards and recommends regulatory site closure.

1.1 Site Description and History

The site is centrally located within the main business district of Enterprise, Oregon (Figure 1). The immediate surrounding area consists of commercial properties. The nearest residential properties (single-family) are located 350 to 400 feet northwest and northeast of the site. The site is at an elevation of approximately 3,760 feet above mean sea level. The topography near the site is relatively flat with a gentle downward slope toward the west-northwest.

The site is operated as a Chevron service station with a convenience store/station building. The general site features are illustrated on Figure 2. Three USTs are present at the site including a 3,000 gallon diesel tank (UST 1), a 10,000 gallon regular gasoline tank (UST 2), and a 10,000 gallon

premium gasoline tank (UST 3). Two dispenser islands are located at the site north and west of the station building. Each island has one dispenser. The north dispenser island is situated above the two 10,000 gallon gasoline USTs.

1.2 General Geologic Setting

The United States Department of Agriculture (USDA) soil survey lists the site as within the Freels Silt Loam unit. The typical soil profile for this unit is silt loam from the surface to a depth of 5 feet below surface grade (bsg) or greater. During site characterization activities, MSBA observed gravelly, angular, granitic, coarse grained sand to the maximum explored depth of 15 feet bsg. Shallow groundwater has been encountered at the site at a depth of 12.5 feet bsg. The inferred groundwater flow direction based on topography and field measurements at a nearby site (Section 1.3) is toward the northwest. A topographic interpretation map showing the surface features and corresponding inferred groundwater flow paths is presented as Figure 3. The climate at the site is semi-arid with precipitation of 19.29 inches per year (Western Regional Climate Center).

1.3 Nearby PHC Release at Former Steve's Auto

In 1992, an estimated 5,400 gallons of gasoline was reportedly released from a pressurized line at the nearby Steve's Auto (SA) property, located at 207 S. River Street (Figure 1). The SA property is approximately 800 feet southeast of the site. It was estimated that only 400 gallons of gasoline were recovered from wells at the site and the remaining 5,000 gallons reportedly migrated offsite and were never located or accounted for. The SA property was assigned leaking underground storage tank (LUST) number 32-90-0230 and Environmental Cleanup Site Information (ECSI) file number 2345. Following the release, gasoline vapors were reported in several businesses, including the former Pioneer Bank (205 West Main Street), located approximately 150 feet southwest of the Enterprise Chevron site (Figure 1). In 1993, a vapor extraction system was installed at the former Pioneer Bank property and operated for approximately seven years. Site investigation activities were performed, including the installation and sampling of six groundwater monitoring wells. The groundwater flow direction was determined to be toward the northwest. A no further action (NFA) determination was issued for the SA site by DEQ in 2010.

2.0 SUMMARY OF PREVIOUSLY REPORTED ENVIRONMENTAL SITE WORK

The following section presents a summary of previously reported environmental work performed at the site based on a review of available information.

2.1 UST Decommissioning (May 1998)

In May 1998, Sheldon Petroleum Services (SPS) decommissioned a 1,000-gallon gasoline tank located near the west side of the three currently active tanks. Two 10,000-gallon USTs, which had been re-lined, remained in place during the decommissioning. During the decommissioning, a release of PHCs to soil and groundwater was discovered. Groundwater was encountered at an approximate depth of 12 feet bsg. The release was reported and LUST number 32-98-0010 was assigned. Approximately 80 cubic yards of soil containing PHCs were excavated and removed for offsite treatment (aeration and tilling) at a nearby Byrnes Oil Bulk Plant facility. Soil samples Byrnes **Bottom**, **Byrnes W.S.**, and **Byrnes S.E.** were collected from the tank cavity and submitted to Wy'East Environmental Sciences, of Portland, Oregon, for hydrocarbon identification analysis using Oregon DEQ method TPH-HCID. Soil sample Byrnes Pile was also collected from a stockpile and analyzed. Diesel was detected in samples Byrnes Pile and Byrnes W.S., therefore, the samples were submitted for follow-up analysis of diesel using Oregon DEQ method TPH-D; diesel was detected in both samples at concentrations of 211 parts per million (ppm) and 334 ppm, respectively. Gasoline was detected in samples Byrnes S.E. and Byrnes Bottom, therefore, the samples were submitted for follow-up analysis of gasoline using Oregon DEQ method TPH-G; gasoline was detected in both samples at concentrations of 163 ppm and 4,600 ppm, respectively. Following the excavation cleanup activities a 3,000 gallon diesel UST (UST 1) was installed at the approximate former location of the decommissioned 1,000 gallon gasoline UST. The soil sample laboratory analytical results are summarized in Table 1.

Since groundwater was encountered during the decommissioning and excavation cleanup activities, groundwater sample *Byrnes Water* was collected by SPS and submitted for laboratory analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA method 8020. BTEX were detected at concentrations of 20,900 parts per billion (ppb); 106,000 ppb; 8,720 ppb; and 46,600 ppb; respectively. Following the excavation cleanup activities, SPS used bioremediation to treat residual PHCs in soil and groundwater with an injection of UC 40 Oil Breaker, UC Nutrients, OZTR, and bacteria. The groundwater sample laboratory analytical results are summarized in Table 3.

2.2 Soil and Groundwater Boring B1 - MSBA (October 2008)

On October 9, 2008, MSBA directed the advance of boring B1 using a hollow stem auger drill rig. Field activities were performed in general accordance with the MSBA Field Methods and Procedures presented in Appendix A. The boring was advanced northwest of the former tank/cleanup area in the inferred general downgradient direction and area with the highest anticipated concentrations of remaining PHCs. The location of the boring is illustrated in Figure 4. Groundwater was encountered at a depth of approximately 12.5 feet bsg and the boring was advanced to a depth of 15 feet bsg. The depth to groundwater measured in boring B1 was generally consistent with the depth reported by SPS in 1998. Soil observed in the boring consisted of gravelly, angular, granitic, coarse grained sand. A thin layer of soil with a PHC odor at 12.5 feet bsg, immediately above the groundwater

surface, was observed and sampled. MSBA collected soil samples *B1-10*, *B1-12.5*, and *B1-15* from the boring. The last number(s) in the sample name represents the depth it was collected below the surface, in feet (i.e. sample *B1-10* was collected at a depth of 10 feet bsg).

The three soil samples were submitted to Apex Laboratories (Apex) of Tigard, Oregon for laboratory analysis. All three soil samples were analyzed for gasoline using method NWTPH-Gx. Sample *B1-12.5* was also analyzed for hydrocarbon identification using method NWTPH-HCID, selected volatile organic compounds (VOCs) using EPA method 8260B, and total lead using EPA method 6020. Gasoline was not detected in samples *B1-10* and *B1-15* and was detected in sample *B1-12.5* at a concentration of 4,490 ppm. Gasoline and diesel were detected in sample *B1-12.5* based on the hydrocarbon identification analysis, however, the laboratory attributed the diesel detection to overlap from gasoline. VOCs and lead were also detected in sample *B1-12.5*. The soil sample laboratory analytical results are summarized in Table 1 and the gasoline, benzene, ethylbenzene, and naphthalene results are shown on Figure 4.

Groundwater sample *B1-Water* was collected from a temporary well installed in the boring and submitted to Apex for hydrocarbon identification analysis using method NWTPH-HCID, gasoline using method NWTPH-Gx, selected VOCs using EPA method 8260B, and dissolved lead using EPA method 6020A. Gasoline was detected in sample *B1-Water* at a concentration of 3,810 ppb. Gasoline and diesel were detected based on the hydrocarbon identification analysis, however, the laboratory attributed the diesel detection to overlap from gasoline. VOCs were also detected and dissolved lead was not detected. The groundwater sample laboratory analytical results are summarized in Table 3 and the gasoline, benzene, ethylbenzene, and naphthalene results are shown on Figure 5.

The results of this work were presented in a report titled *Enterprise Chevron Proposed Corrective Action* (March 2009). The report also presented a preliminary CSM and exposure pathway evaluation. DEQ formally responded to the report requesting additional soil and groundwater characterization in a letter dated January 17, 2017.

2.3 Corrective Action Plan - MSBA - April and June 2020

In March 2020, MSBA submitted a *Corrective Action Plan* (CAP) to DEQ, which included an updated preliminary CSM and exposure pathway evaluation. The CAP proposed four GeoProbe borings and one subslab vapor sample to further evaluate the applicable exposure pathways. In May 2020, DEQ requested minor revisions to the CAP including additional information regarding the municipal water supply and the underground water utility. In June 2020, MSBA submitted an *Amended Corrective Action Plan* (Amended CAP) to DEQ, which was approved.

2.4 Site Investigation Activities - August 2020

In August 2020, MSBA performed soil, groundwater, and subslab vapor investigation activities at the site. Field activities were performed in general accordance with the Amended CAP and the MSBA Field Methods and Procedures presented in Appendix A.

MSBA directed the advance of borings B2 through B5 using a GeoProbe drill rig. The locations of the borings are illustrated on Figure 4. Soil samples were collected from the borings and submitted for analysis of PHCs and VOCs, which were detected at concentrations exceeding the leaching to groundwater (LGW) risk-based concentrations (RBCs) exclusively. The soil sample laboratory analytical results are summarized in Table 1 and the gasoline, benzene, ethylbenzene, and naphthalene results are shown on Figure 4.

Temporary well casings were placed in each boring for groundwater monitoring and sampling. Following installation of the temporary well casings, MSBA surveyed the top of casing elevations and measured the depth to water at B3, B4, and B5. The groundwater level data were used to infer contours, which indicated a general flow direction toward the northwest. The northwest flow direction is consistent with the anticipated groundwater flow direction based on surface topography. The groundwater level data are summarized in Table 2 and the inferred groundwater surface contours and flow direction are shown on Figure 5. Groundwater samples were collected from the temporary wells and submitted for analysis of PHCs and VOCs, which were detected at concentrations exceeding the ingestion and inhalation from tapwater (IIT) RBCs exclusively. The groundwater sample laboratory analytical results are summarized in Table 3 and the gasoline, benzene, ethylbenzene, and naphthalene results are shown on Figure 5.

One subslab vapor sample was collected at the north side interior of the station building to evaluate the vapor intrusion into buildings (VIB) exposure pathway. VOCs were detected in the subslab vapor sample, however, the concentrations and laboratory reporting limits (RLs) were well below the soil vapor RBCs indicating there is no elevated risk to human health and safety associated with the VIB exposure pathway for the occupational receptor. In addition, soil and groundwater samples collected in August 2020 demonstrated that gasoline and VOCs have attenuated and are no longer present in the soil and groundwater at concentrations exceeding the VIB exposure pathway for the occupational receptor. The subslab vapor sample laboratory analytical results are summarized in Table 4 and the gasoline, benzene, ethylbenzene, and naphthalene results are shown on Figure 6. The results of this work were presented in the *Site Investigation Report*, dated March 31, 2021.

Based on this soil and groundwater analytical data, MSBA recommended three additional offsite GeoProbe borings in the downgradient/cross-gradient directions intended to define the regulatory extent of PHCs in groundwater to achieve regulatory site closure. The proposed borings and closure strategy was approved by DEQ in a letter dated May 10, 2021.

3.0 SOIL AND GROUNDWATER INVESTIGATION - SEPTEMBER 2021

The following presents a summary of the direct push GeoProbe boring soil and groundwater sampling activities performed in September 2021. A total of three borings (B6, B7, and B8) were advanced. The purpose of this work was to define the regulatory extent of PHCs in groundwater and achieve site closure. Field activities were performed in general accordance with the DEQ approved work plan and MSBA Field Methods and Procedures presented in Appendix A.

3.1 Boring Locations

MSBA selected the three boring locations based on the previous soil and groundwater analytical data, inferred groundwater flow direction, and the general location of the former tank/cleanup area. The locations of the borings are illustrated on Figure 4. Boring B6 was advanced approximately 131 feet northwest (downgradient) of the former tank/cleanup area. Boring B7 was advanced approximately 92 feet west (cross-gradient/downgradient) of the former tank/cleanup area. Boring B8 was advanced approximately 83 feet north (cross-gradient/downgradient) of the former tank/cleanup area.

3.2 Soil Sampling

Borings B6, B7, and B8 were advanced to a depth of 20 feet bsg by Stratus Corporation (Stratus) of Gaston, Oregon. MSBA field screened soil from each boring including visual observations and headspace vapor monitoring using a MiniRAE photoionization detector (PID) with a 10.6 eV lamp. Soil observed in the borings consisted primarily of fine grained sand with silty and clayey lenses. Groundwater was encountered in the borings at depths ranging from 14.5 to 15.5 feet bsg. Soil samples *B6-14.5*, *B7-15.5*, and *B8-14.5* were collected at the groundwater interface. A Soil Boring Log was completed for each location to document the soil type, characteristics, and condition, the depth to groundwater, and field screening results; copies are presented in Appendix B.

3.3 Soil Sample Analytical Results

The selected soil samples were submitted to Pace Analytical (Pace) of Mount Juliet, Tennessee for analysis of gasoline using method NWTPH-Gx and RBDM VOCs using method 8260D. The sample analytical data are summarized in Table 1 and the results for gasoline, benzene, ethylbenzene, and naphthalene are illustrated on Figure 4.

Gasoline was detected in sample *B6-14.5* at 241 ppm, *B8-14.5* at 176 ppm, and was not detected in sample *B7-15.5* (Table 1; Figure 4). Several RBDM VOCs were also detected in samples *B6-14.5* and *B8-14.5* and were not detected in sample *B7-15.5*. A copy of the laboratory analytical report is presented in Appendix C.

3.4 Groundwater Monitoring and Sampling

Temporary well casings were placed in each boring for the collection of groundwater samples. Fifteen feet of 0.75-inch polyvinyl chloride (PVC) casing with 0.01-inch slots was placed at the bottom of each boring. Solid 0.75-inch PVC well casing was installed from the top of the screened interval to near the ground surface.

Prior to sampling the wells, groundwater was purged at a low flow rate ranging from 0.19 to 0.26 gallons per minute until a minimum of three casing volumes were removed and the discharge was relatively clear. Additional purging and sampling details are presented on the Groundwater Purge and Sample Data Sheets included in Appendix B.

3.5 Groundwater Sample Analytical Results

The three groundwater samples, **B6-GW**, **B7-GW**, and **B8-GW**, were submitted to Pace for laboratory analysis of gasoline using method NWTPH-Gx and RBDM VOCs using EPA method 8260D. The sample analytical data are summarized in Table 3 and the results for gasoline, benzene, ethylbenzene, and naphthalene results are illustrated on Figure 5.

Gasoline was detected in sample **B6-GW** at 168 ppb and was not detected in the remaining samples (Table 3; Figure 5). RBDM VOCs were not detected in any samples consistent with the historic age of the release (pre-1998). A copy of the laboratory analytical report is presented in Appendix D.

3.6 Temporary Well Abandonment and Investigation Derived Waste Disposal

After sampling, the temporary wells were abandoned by removing the casing and backfilling the boring with bentonite chips to approximately 1.5 feet of the surface consistent with the Oregon Water Resources Department (WRD) standards. The remainder of the boring at the surface was backfilled with concrete. Details of the abandonments are presented in the MSBA Soil Boring Logs (Appendix B).

Investigation-derived waste consisting of soil cuttings and purge and decontamination water were placed in 55-gallon drums, transported offsite by Stratus, and properly disposed. A copy of the disposal receipt is presented in Appendix B.

4.0 REGULATORY EXTENT OF PHCs

The following presents a summary of the regulatory extent of PHCs in soil and groundwater.

4.1 Regulatory Extent of Soil Containing PHCs

The regulatory extent of soil containing PHCs was adequately defined by borings B6, B7, and B8. The regulatory extent is considered the extent at which PHCs are present at concentrations below the applicable screening levels. Gasoline was detected in soil samples *B6-14.5* and *B8-14.5* at relatively low concentrations. MSBA calculated the rate of reduction for gasoline and estimates it does not extend more than 10 to 30 feet beyond the borings. The inferred regulatory extent is shown on Figure 4. Following the 1998 excavation cleanup activities and bioremediation completed by SPS, the regulatory extent of soil containing PHCs is relatively limited. Regulatory PHC concentrations extend offsite beneath the adjacent right-of-ways (ROWs) and small portions of the adjacent commercial properties to the north, northwest, and west.

4.2 Regulatory Extent of Groundwater Containing PHCs

The regulatory extent of groundwater containing PHCs has been adequately defined, as shown on Figure 5. Gasoline was detected in downgradient sample **B6-GW**, however, MSBA calculated the rate of reduction for gasoline and estimates it does not extend more than 10 feet northwest of **B6-GW** (Figure 5). Regulatory concentrations extend offsite beneath the adjacent ROWs and small portions of the adjacent commercial properties to the north, northwest, and west.

5.0 CONCEPTUAL SITE MODEL INFORMATION

MSBA developed a CSM by completing a surface water assessment, a beneficial water use survey, an underground utility survey, an ecological impact screening, and a land use zoning evaluation.

5.1 Surface Water Assessment

The surface water assessment included a review of the United States Geologic Survey (USGS) 7.5-minute series, Enterprise Quadrangle, Oregon Topographic Map (Figure 1), Google Earth satellite imagery, and the United States Fish and Wildlife Service (USFWS) National Wetlands Mapper. The closest identified body of surface water is Prairie Creek located approximately 830 feet south (cross-gradient) of the site at its nearest point. There are no identifiable wetlands within a quarter-mile of the site. Based on the distance and/or location relative to the site, MSBA concludes Prairie Creek does not represent a concern with respect to the regulatory status of the site.

5.2 Beneficial Water Use Survey

The beneficial water use survey was completed in general accordance with the DEQ document *Guidance for Conducting Beneficial Water Use Determinations at Environmental Cleanup Sites*, dated July 1, 1998. This survey included a search of the WRD database, a door-to-door and mail-in survey, and an evaluation of the municipal water sources and supply.

5.2.1 Water Resources Department Database Well Survey

The beneficial water use survey was conducted to identify potential drinking water or irrigation wells within a quarter-mile radius of the site. The quarter-mile search radius was selected based on the relatively limited dissolved PHC plume, as illustrated on Figure 5. The search included Section 2, Township 2 South, Range 44 East, and Section 35, Township 1 South, Range 44 East. The search results identified 45 wells located within or potentially within a quarter-mile radius of the site. A summary of the search results is included in Appendix E. Abandoned wells, monitoring wells, and geotechnical hole reports were excluded from the survey. Some of the water well reports do not have addresses and the well locations could not be determined. MSBA identified the locations of six wells within the quarter-mile search radius as plotted on Figure 7. Copies of the water well reports for these six wells are presented in Appendix E. The following presents a summary of the four closest downgradient and/or cross-gradient water wells listed by the WRD well identification number.

WALL 51017: This well was installed in 2010 and is located approximately 750 feet south (crossgradient) of the site. The total depth is 100 feet bsg with a static water level of 16 feet bsg. The solid casing is set to 77 feet bsg with a perforated liner to 100 feet bsg. The well has a 30-foot surface seal consisting of bentonite and cement.

WALL 784: This well was installed in 1994 and is located approximately 815 feet southwest (crossgradient) of the site. The total depth is 46 feet bsg with a static water level of 8 feet bsg. No screened interval is listed and it appears to have open construction with a solid casing set to 40 feet bsg. The well has a 22-foot bentonite surface seal.

WALL 50868: This well was installed in 2007 and is located approximately 850 feet north (crossgradient) of the site. The total depth is 120 feet bsg with a static water level of 13 feet bsg. No screened interval is listed for this well and it appears to have open construction with a solid casing set to 93 feet bsg. The well has a 30-foot surface seal consisting of bentonite and cement.

WALL 50995: This well was installed in 2009 and is located approximately 1,120 feet west (downgradient) of the site. The total depth is 104 feet bsg with a static water level of 17 feet bsg. No screened interval is listed for this well and it appears to have open construction with a solid casing set to 77 feet bsg. The well has a 32-foot surface seal consisting of bentonite and cement.

5.2.2 Door-to-Door and Mail-In Well Survey

Since the location of some wells could not be determined based on the information provided in the WRD database, MSBA conducted a door-to-door and mail survey of the adjacent/nearby properties to verify the presence/absence of water wells in the immediate vicinity of the site. The results of this survey are shown on Figure 8. MSBA was unable to contact three of the property owners despite multiple attempts. Based on this survey, none of the respondents utilize the groundwater and all are supplied with municipal water.

5.2.3 Municipal Water Sources

MSBA reviewed the *City of Enterprise 2021 Annual Drinking Water Report* (latest available) and spoke with Mr. Ron Neil, the Public Works Director for the City of Enterprise, to determine the municipal water source for the site and surrounding properties. Municipal water is supplied to the site and surrounding area by water well WALL 50195 and two springs. The water well is located approximately 2,640 (0.5 mile) northeast (upgradient/cross-gradient) of the site near the intersection of Northwest 4th Street and Northeast Chico Road. The site is located outside of the ten-year time-of-travel for this well. The well has a total depth of 1,315 feet with a static water level of 61.6 feet, is screened from 431.5 to 1,315 feet, and has a 440-foot surface seal consisting of cement. The well was installed in 1996. A copy of the water well report is presented in Appendix E. The two springs also used for municipal water are located approximately four miles south-southwest of Enterprise.

5.2.4 Beneficial Water Use Summary

MSBA evaluated the well reports listed in the WRD database, the wells nearest to the site, and the municipal water source. Based on the depths, distances, and/or relative locations, MSBA concludes that none of the wells or municipal drinking water sources represent a concern with respect to the dissolved PHC plume remaining at the site.

5.3 Underground Utility Survey

Underground water and storm sewer utilities are located in the vicinity of the tank cavity (Figure 8). The on-site water and storm sewer utilities are relatively shallow with depths ranging from 3 to 4 feet bsg. The sanitary sewer main is located south of the site and the lateral appears to enter the station building from the south; opposite the area of potential concern located on the north side. The onsite sanitary sewer lateral is approximately 3.5 to 4 feet bsg and the main line is 7 to 8 feet bsg. There are no underground natural gas utilities in the area. Underground electrical and communications utilities are likely present, however, the locations were not revealed by public locates. The anticipated depths of electrical and communications utilities range from 1.5 to 4 feet bsg. The city reported that the water main running beneath West North Street is 10 inch PVC. The underground water lateral to the site appears to run over the tank cavity. MSBA was not able to locate as-built drawings related to the water lateral, however, the city stated the line is likely 3/4 inch galvanized or copper piping. Based on the relatively shallow depth of 3.5 to 4 feet bsg, the water utilities are well above remaining soil and groundwater containing PHCs at approximately 12.5 feet bsg. Therefore, it appears that there is no elevated risk to human health and safety or preferential migration potential with respect to the underground utilities at the site.

5.4 Potential Ecological Impact Screening

DEQ regulations (OAR 340-122-244(3)) generally do not require screening for potential ecological impacts if the site is devoid of threatened or endangered species and the following criteria are satisfied

- (a) Contaminated soils are only present at a depth greater than 3 feet below ground surface, or, if present at a shallower depth, such soils cover an area no greater than 0.125 acre;
- (b) Surface water has not been affected by the release;
- (c) Contaminated groundwater does not and is not reasonably likely to discharge to surface waters or otherwise reach the surface in a manner that might result in contact with ecological receptors; and

(d) Contaminated groundwater does not and is not reasonably likely to come into contact with aquatic sediments. (OAR 340-122-0244(3))

Based on the site data and conditions, the criteria are satisfied and an ecological impact screening is not warranted.

5.5 Land Use Zoning Evaluation

The land use zoning for the site and properties to the west, north, and east is designated as Light Commercial; zoning to the south is Central Business District. A modified copy of the Enterprise Zoning map is presented in Appendix F. MSBA contacted Lacey McQuead with the City of Enterprise Planning Commission and confirmed that there are no current or anticipated future changes to the land use zoning in this area. The nearest residences are non-conforming single-family properties located 350 to 400 feet northwest and northeast of the site, within the Light Commercial Zoning area. The nearest residential zoning (Single/Double Family Residential) is located approximately 410 feet northeast of the site (Zoning Map, Appendix F).

6.0 SOURCE, RECEPTOR, AND PATHWAY DETERMINATION

A CSM is prepared to evaluate the three primary elements of a risk assessment that include: 1) Sources; 2) Receptors; and 3) Pathways. Together, these three elements can potentially result in a risk to human health and safety. If any one of these three elements is absent, incomplete, or not applicable, there is no potential risk to human health and safety or the environment. A general explanation of the three primary elements of a CSM is presented below:

- 1) **Sources** represent the constituents and the media (soil and groundwater) in which the constituents may be present. The constituents are independently evaluated as chemicals of potential concern (COPCs) within each media they are present.
- 2) **Receptors** include the representative segments of the human population (residents, occupational workers, construction workers, and excavation workers) that occupy or work in the vicinity of the site based on zoning, current and permitted land uses, and potential likely future uses of the property.
- 3) **Pathways** represent the potential mechanisms of transport and routes of exposure (i.e. inhalation, ingestion, and dermal contact) that may provide a means of contact between the sources and the receptors.

The three primary elements of a CSM as they relate to this site are discussed in greater detail in the following sections. The CSM evaluation was completed in general accordance with the USTCM RBDM).

6.1 SOURCES - Constituents/Media and COI/COPC Evaluation

In accordance with the RBDM guidance document, a list was developed to identify the COIs that require further evaluation with respect to the potential receptors and exposure pathways. The COIs include the source constituents known to be, or considered likely to be, present based on the site history. Therefore, the COIs for gasoline (RBDM-Table 2.1) were included in this evaluation and are presented in Table 5.

The screening levels used for this evaluation (Table 5) represent the most stringent RBCs for the applicable current and potential future receptors (Section 5.5), adapted from Appendix A of the RBDM guidance document. The maximum detected concentrations (MDCs) were evaluated with respect to the screening levels to determine whether individual COIs should be further evaluated as COPCs based on the following criteria. MSBA relied on the 2020 and 2021 soil and groundwater sample data. The 1998 SPS and 2008 MSBA sample data were not utilized due to the significant attenuation that has occurred since the samples were collected.

- 1) Individual COIs will not be further evaluated as COPCs if they are: 1) detected at a concentration below the respective screening level; 2) not detected and one-half of the RL, which was raised due to dilution required for analysis, is below the respective screening levels; or, 3) not detected and the commonly achievable RL, which was not raised by sample dilution required for analysis, exceeds the respective screening levels (USTCM-Section 3.3.6: Detection Limits Versus RBCs).
- 2) Individual COIs will be further evaluated as COPCs if they are: 1) detected at a concentration exceeding the respective screening level; or 2) not detected and one-half of the RL, which was raised by sample dilution required for analysis, exceeds the screening level (USTCM-Section 3.3.6: Detection Limits Versus RBCs).

6.1.1 COI Evaluation - Soil

The soil COIs were identified for further evaluation by comparing the soil MDCs to the screening levels (Table 5) in accordance with the criteria presented above (Section 6.1). The detected soil COIs gasoline; benzene; ethylbenzene; xylenes; naphthalene; 1,2,4-trimethylbenzene (124-TMB); and 1,3,5-trimethylbenzene (135-TMB) exceeded the respective screening levels and will be further evaluated for potential risk as COPCs. 1,2-dibromoethane (EDB) and 1,2-dichloroethane (EDC) were not detected in the soil but the RLs exceeded the respective screening levels. However, EDB and EDC have not been detected in any soil, groundwater, or soil vapor samples collected at the site.

In general accordance with the USTCM, a non-detection under these circumstances is sufficient evidence that the constituents are not present and therefore, do not require further evaluation as COPCs (USTCM, Section 3.3.6: Detection Limits Versus RBCs).

6.1.2 COI Evaluation - Groundwater

The groundwater COIs were identified for further evaluation by comparing the groundwater MDCs to the screening levels (Table 5) in accordance with the criteria presented above (Section 6.1). The detected groundwater COIs gasoline, benzene, ethylbenzene, xylenes, naphthalene, 124-TMB, and 135-TMB exceeded the respective screening levels and will be further evaluated for potential risk as COPCs. EDB and EDC were not detected in groundwater but the RLs exceeded the respective screening levels. However, EDB and EDC have not been detected in any soil, groundwater, or soil vapor samples collected at the site. As discussed above (Section 6.1.1), EDB and EDC do not require further evaluation as COPCs.

6.1.3 COI Evaluation - Subslab Vapor

The subslab vapor COIs were screened for further evaluation by comparing the MDCs to the screening levels (Table 5) in accordance with the criteria presented above (Section 6.1). No subslab vapor COIs require further evaluation as COPCs.

6.2 RECEPTORS - Potential Receptor Evaluation

Potential receptors were evaluated based on the current and future zoning (Section 5.5), the current site and surrounding property uses, and the potential future uses of the site. MSBA has determined that current and likely future property use will remain commercial, therefore, occupational worker, construction worker, and excavation worker receptors were evaluated. The two nearest downgradient residential properties to the north, northwest, and northeast, are located well beyond the regulatory extent of PHCs in soil and groundwater. However, out of an abundance of caution, residential receptors were also evaluated.

6.3 PATHWAYS - Potential Exposure Pathway Evaluation and Risk Determination

The RBDM lists potential exposure pathways between the COPCs in the soil and/or groundwater and the applicable receptors. The following presents an assessment of the potential risk to human health and safety from PHCs in soil and groundwater.

An exposure pathway is considered "complete" when site data and information indicates that a receptor is reasonably likely to contact a COPC. An exposure pathway is considered "incomplete" when site data and information indicates that a potential receptor is not reasonably likely to contact

a COPC. If a potential exposure pathway is deemed complete, it is further evaluated for potential risk. CSM information was utilized for this evaluation, including general site information (Section 1.0), a Surface Water Assessment (Section 5.1), a Beneficial Water Use Survey (Section 5.2), an Underground Utility Survey (Section 5.3), and a Land Use Zoning Evaluation (Section 5.5). The following presents a summary and brief description of the potential exposure pathways and receptors evaluated for risk.

Soil Ingestion, Dermal Contact, and/or Inhalation (SIDCI): This pathway includes ingestion, dermal contact, and/or inhalation of residual COPCs in soil. The applicable potential receptors include residents, occupational workers, construction workers, and excavation workers.

Leaching to Groundwater (LGW): This pathway includes residual COPCs in soil leaching into groundwater and subsequently being ingested by potential receptors through groundwater supply wells. The applicable potential receptors include residents and occupational workers.

Ingestion and Inhalation from Tapwater (IIT): This pathway includes ingestion and/or inhalation of residual COPCs in groundwater by potential receptors through groundwater wells. The applicable potential receptors for this site include residents and occupational workers.

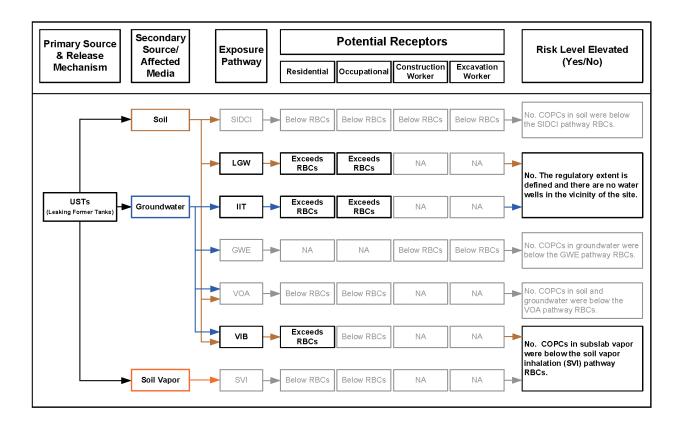
Groundwater in Excavation (GWE): This pathway includes dermal absorption and/or inhalation of COPCs in groundwater by potential receptors during construction or excavation activities. The applicable potential receptors for this site include construction and excavation workers.

Vapor Intrusion into Buildings (VIB): This pathway includes volatilization of residual COPCs in soil and groundwater resulting in unsafe breathing conditions in indoor air. The applicable potential receptors for this site include residents and occupational workers.

Volatilization to Outdoor Air (VOA): This pathway includes volatilization of residual COPCs in soil and groundwater resulting in unsafe breathing conditions in outdoor air. The applicable potential receptors for this site include residents and occupational workers.

7.0 RISK ASSESSMENT

The following presents an evaluation of risk to the identified receptors for each of the applicable potential exposure pathways. The risk assessment summary is illustrated below.



The individual exposure pathways are discussed in further detail below.

7.1 Soil Ingestion, Dermal Contact, and/or Inhalation

No COPCs were detected in the soil at concentrations exceeding the SIDCI pathway RBCs for the residential, occupational worker, construction worker, or excavation worker receptors. In addition, the entire surface of the site is covered with asphalt, concrete, or structures and the known residual PHCs are approximately 12.5 feet bsg, eliminating the potential for incidental contact with receptors. Therefore, based on the data and site conditions, MSBA concludes there is no elevated risk to human health and safety with respect to the SIDCI exposure pathway for the residential, occupational worker, construction worker, and excavation worker receptors.

7.2 Leaching to Groundwater

Gasoline and several VOCs were detected in soil, or had elevated RLs, at concentrations exceeding the LGW pathway RBCs for the residential and occupational worker receptors. Based on the Beneficial Water Use Survey, there are no wells of concern and future wells are not reasonably likely. In addition, following the excavation cleanup and bioremediation activities performed in 1998, significant attenuation of PHCs in soil and groundwater has been documented and will continue. Therefore, based on the data and site conditions, there is no elevated risk to human health and safety with respect to the LGW exposure pathway for the residential and occupational worker receptors.

7.3 Ingestion and Inhalation from Tapwater

Gasoline and several VOCs were detected in groundwater, or had elevated RLs, at concentrations exceeding the IIT pathway RBCs for the residential and occupational worker receptors. Based on the Beneficial Water Use Survey, there are no wells of concern and future wells are not reasonably likely. In addition, following the excavation cleanup and bioremediation activities performed in 1998, significant attenuation of PHCs in soil and groundwater has been documented and will continue. Therefore, based on the data and site conditions, there is no elevated risk to human health and safety with respect to the IIT exposure pathway for the residential and occupational worker receptors.

7.4 Groundwater in Excavation

No COPCs were detected in soil or groundwater at concentrations exceeding the GWE pathway RBCs for the excavation and construction worker receptors. Therefore, based on the data and site conditions, MSBA concludes there is no elevated risk to human health and safety with respect to the GWE exposure pathway for the excavation and construction worker receptors.

7.5 Vapor Intrusion into Buildings

No COPCs were detected in soil, groundwater, or soil vapor at concentrations exceeding the VIB pathway RBCs for the occupational worker receptor. Gasoline, benzene, and ethylbenzene were detected in soil at concentrations exceeding the VIB pathway RBCs for the residential receptor. COPCs were not detected in the on-site subslab vapor sample above the residential RBCs. In

addition, the nearest residence is approximately 350 feet from the site. Therefore, based on the data and site conditions, MSBA concludes that there is no elevated risk to human health and safety with respect to the VIB exposure pathway for the residential and occupational worker receptors.

7.6 Volatilization to Outdoor Air

No COPCs were detected in the soil or groundwater at concentrations exceeding the VOA pathway RBCs for the residential and occupational worker receptors. Therefore, based on the current data and site conditions, MSBA concludes that there is no elevated risk to human health and safety with respect to the VOA exposure pathway for the occupational worker receptor.

7.7 Risk Assessment Summary

Based on the results of this assessment, there is no elevated risk to human health and safety for any of the applicable receptors from the identified COPCs and potential exposure pathways.

8.0 RECOMMENDATION FOR RISK-BASED REGULATORY SITE CLOSURE

The regulatory extent of gasoline and related COPCs in soil and groundwater beneath the site has been adequately defined. Soil, groundwater, and subslab vapor sample analytical data indicate that residual PHCs are present at levels below the applicable constituent RBCs and/or the potential exposure pathways are incomplete. Therefore, MSBA concludes there is no elevated risk to human health and safety or the environment. MSBA recommends regulatory closure of the site.

9.0 REMARKS AND SIGNATURES

The information/conclusions/recommendations contained in this report were arrived at in accordance with currently accepted professional geological and environmental practices at this time and location. No warranties are expressed or implied. This report was prepared solely for Byrnes Oil. MSBA is not responsible for the independent conclusions or actions of others derived from the information presented herein.

Information and opinions presented in this report are based on the collection and review of data from limited portions of the site subsurface. MSBA is not responsible for conditions that may exist in portions of the site that were not investigated, for conditions that were not reported or properly presented to MSBA, or for future activities or investigations that may alter the current condition or understanding of the site.

Prepared By:

Martin S. Burck Associates, Inc.

Jon W	hite
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Project Manager

6/23/2023

Date

Reviewed by:

Martin S. Burck, LG/RG

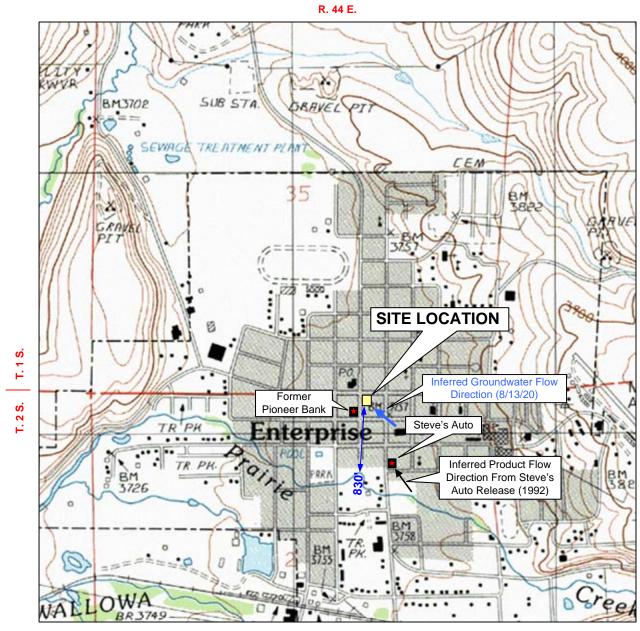
Licensed/Registered Geologist OR, WA, CA

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Figures

Figure 1	Site Location Map
Figure 2	Site and Surrounding Features Map
Figure 3	Inferred Groundwater Flow Direction Map
Figure 4	Soil Data Map
Figure 5	Groundwater Data Map
Figure 6	Subslab Vapor Data Map
Figure 7	Water Well Location Map
Figure 8	Door-to-Door Well Survey and Underground Utilities Map



Adapted from: ENTERPRISE QUADRANGLE Oregon-Wallowa Co., 7.5 Minute Series USGS Topographic Map, 1990 National Geodetic Vertical Datum of 1929 Contour Interval 20 feet Revised: 6/16/2023 3:21 PM

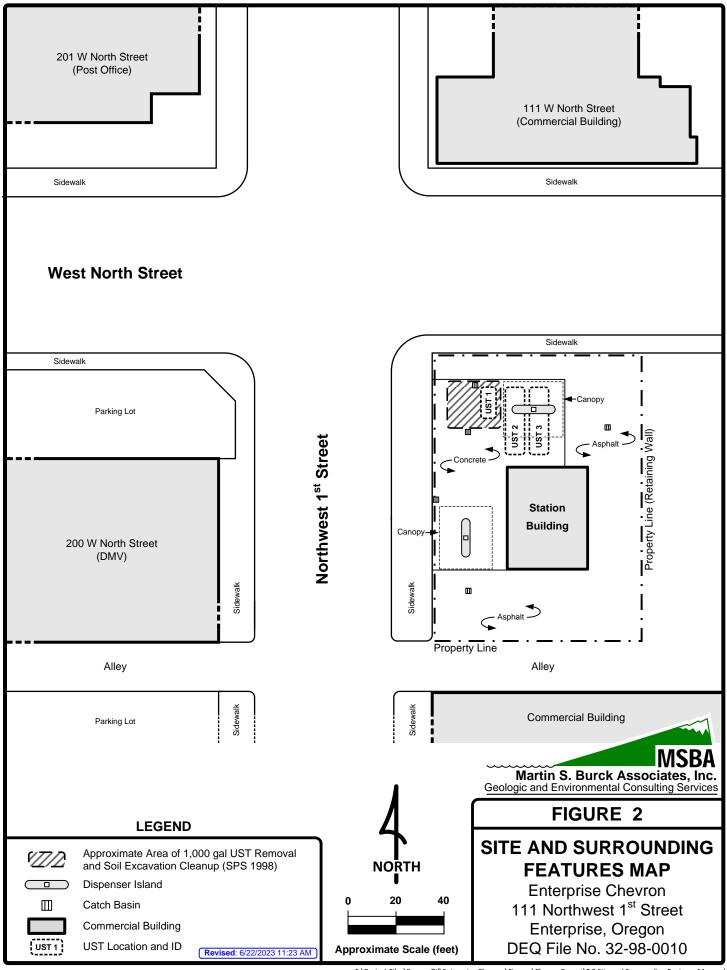
Martin S. Burck Associates, Inc. Geologic and Environmental Consulting Services

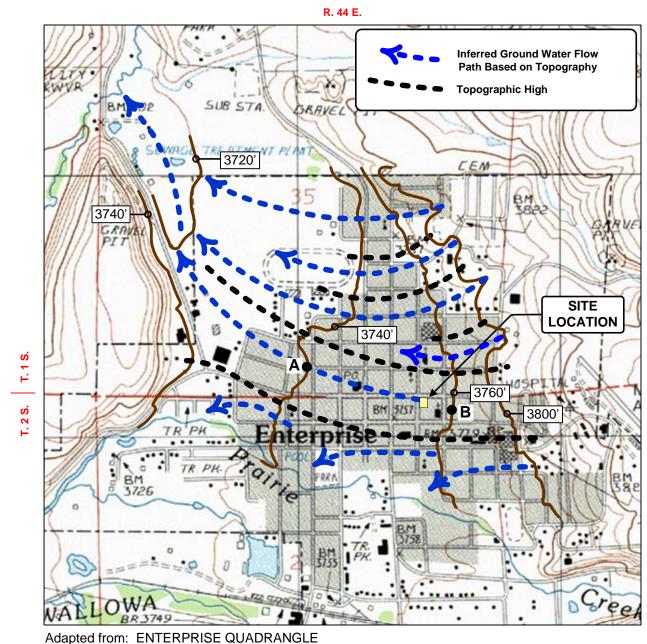
NORTH O 0.25 mi. 0.5 mi. Approximate Scale (miles)

FIGURE 1

SITE LOCATION MAP

Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon DEQ File No. 32-98-0010





Adapted from: ENTERPRISE QUADRANGLE Oregon-Wallowa Co., 7.5 Minute Series USGS Topographic Map, 1990 National Geodetic Vertical Datum of 1929 Contour Interval 20 feet

Martin S. Burck Associates, Inc.
Geologic and Environmental Consulting Services

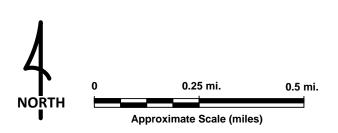
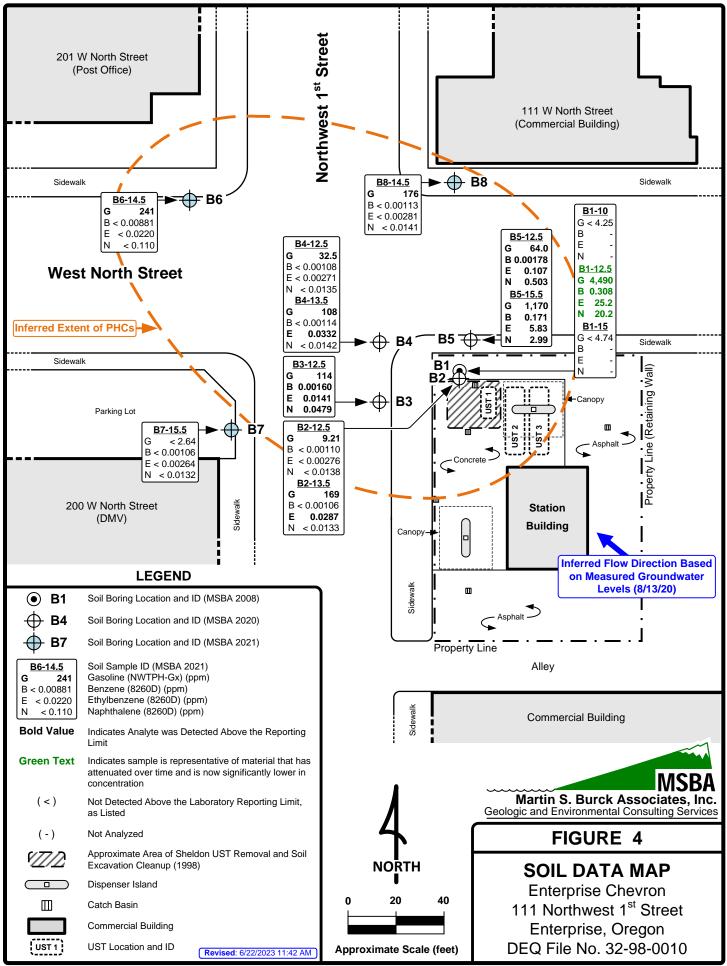
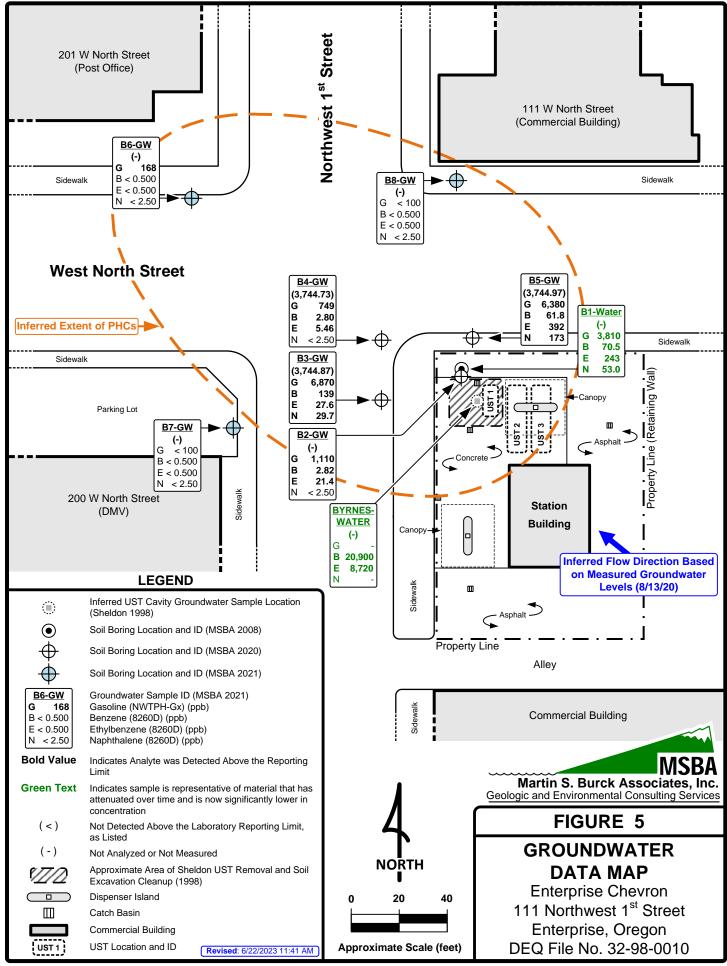


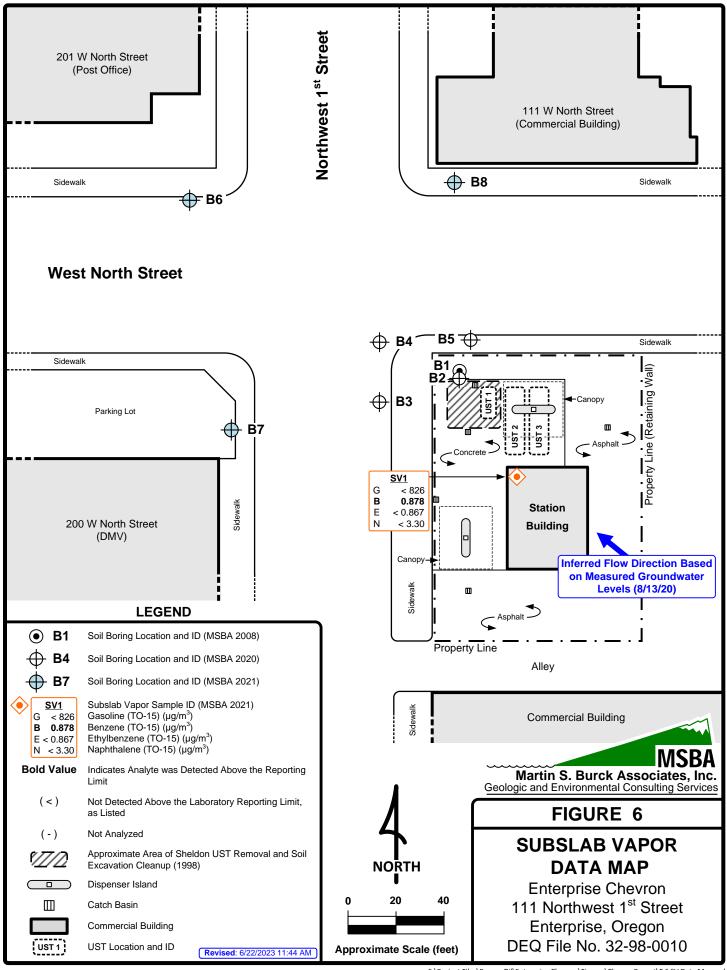
FIGURE 3

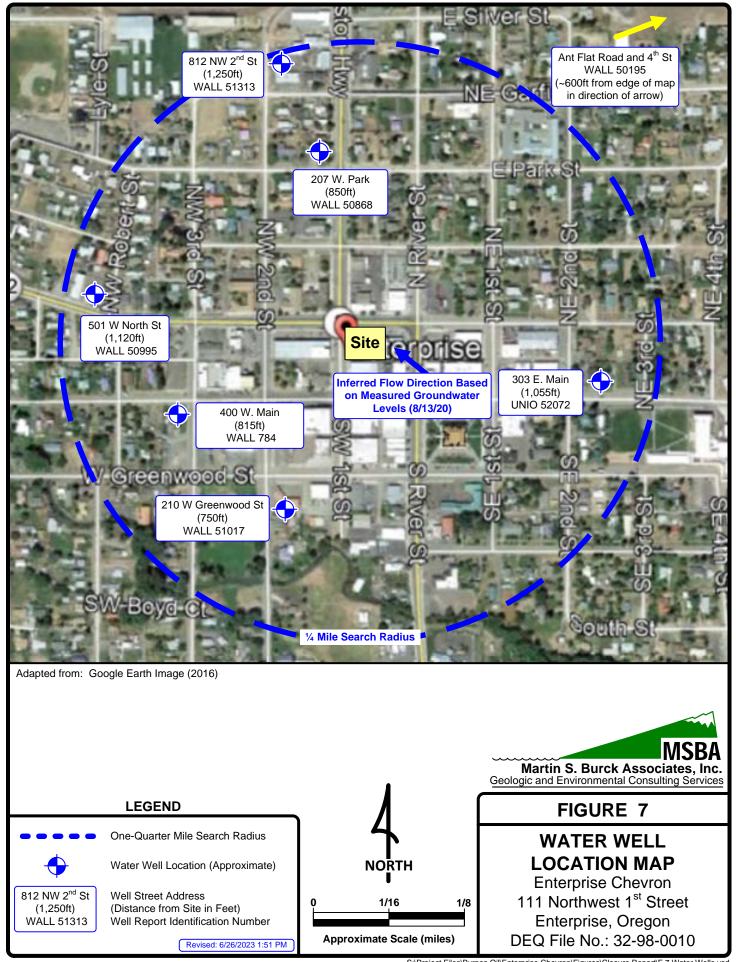
INFERRED GROUNDWATER FLOW DIRECTION MAP

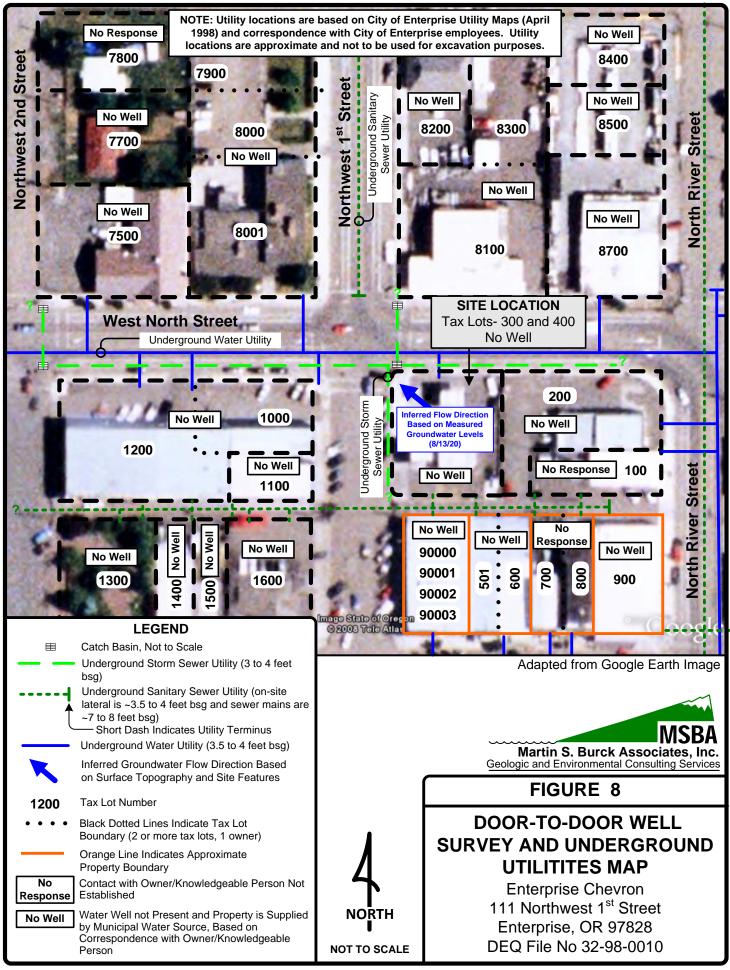
Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon DEQ File No. 32-98-0010











Tables

- Table 1 Soil Sample Analytical Data
- Table 2 Groundwater Level Data
- Table 3 Groundwater Sample Analytical Data
- Table 4 Subslab Vapor Sample Analytical Data
- Table 5 Constituents of Interest

TABLE 1 **SOIL SAMPLE ANALYTICAL DATA**

Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon 97828 DEQ LUST No.: 32-98-0010

Sample Date	Sample Depth (feet bsg) ^a		PHCs ^b	(ppm) ^c		VOCs ^d (ppm)											Ê	
		HCID ^f	Gasoline	Diesel	iō	Benzene	Toluene	Ethylbenzene	Xylenes	EDB	EDC	MTBE	IPB	NPB	Naphthalene	124-TMB	135-TMB	Total Lead ^e (ppm)
m Services Samp	les	-																
5/12/98	na ^h	D	- i	211 ^j	-	-	-	-	-	-	-	-	-	=	-	-	-	-
5/12/98	na	G	4,600	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5/12/98	na	D	-	334	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5/12/98	na	G	163	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-
Associates Sample	es																	
10/9/08	10	-	< 4.25 ^k	-	-	-	-	-	-	-	-	-	-	=	-	-	-	-
10/9/08	12.5	G, D ^l	4,490	-	-	0.308	< 2.37	25.2	144	< 0.593	< 0.593	< 1.19	9.27	41.6	20.2	284	95.3	1.38
10/9/08	15	-	< 4.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8/14/20	12.5	-	9.21	-	-	< 0.00110	< 0.00552	< 0.00276	0.00808	< 0.00276 ^m	< 0.00276	< 0.00110	< 0.00276	< 0.00552	< 0.0138	0.0180	0.00702	-
8/14/20	13.5	=	169	-	-	< 0.00106	< 0.00531	0.0287	0.401	< 0.00266	< 0.00266	< 0.00106	0.0203	0.159	< 0.0133	0.981	0.422	-
8/13/20	12.5	-	114	-	-	0.00160	< 0.00624	0.0141	0.0583	< 0.00312	< 0.00312	< 0.00125	0.0208	0.205	0.0479	1.63	0.635	-
8/13/20	12.5	-	32.5	-	-	< 0.00108	< 0.00541	< 0.00271	0.00917	< 0.00271	< 0.00271	< 0.00108	< 0.00271	< 0.00541	< 0.0135	0.0108	< 0.00541	-
8/13/20	13.5	-	108	-	-	< 0.00114	< 0.00569	0.0332	0.197	< 0.00284	< 0.00284	< 0.00114	0.00677	0.0579	< 0.0142	0.162	0.0674	-
8/13/20	12.5	-	64.0	-	-	0.00178	0.0101	0.107	0.862	< 0.00309	< 0.00309	< 0.00124	0.0920	0.828	0.503	6.41	1.88	-
8/13/20	15.5	-	1,170	-	_	0.171	1.75	5.83	36.7	< 0.243	< 0.243	< 0.0972	1.13	6.24	2.99	38.9	12.1	-
9/8/21	14.5	-	241	-	-	< 0.00881	< 0.0441	< 0.0220	< 0.0573	< 0.0220	< 0.0220	< 0.00881	0.0280	0.188	< 0.110	1.81	0.671	-
9/8/21	15.5	-	< 2.64	-	-	< 0.00106	< 0.00528	< 0.00264	< 0.00687	< 0.00264	< 0.00264	< 0.00106	< 0.00264	< 0.00528	< 0.0132	< 0.00528	< 0.00528	-
9/8/21	14.5	-	176	-	-	< 0.00113	< 0.00563	< 0.00281	< 0.00732	< 0.00281	< 0.00281	< 0.00113	0.00772	0.0627	< 0.0141	0.0117	0.00563	-
						DE	Q Soil Risk-Base	ed Concentration	ns (RBCs) - Revi	sed May 2018								
Reside	ential	N/A ⁿ	31	9,500	9,500	0.023	84	0.22	23	0.00012	0.0028	0.11	96	°	0.077	10	11	30
Occupa	ational	N/A	130	> MAX ^p	> MAX	0.10	490	0.90	100	0.00056	0.013	0.54	> Csat ^q		0.34	48	53	30
Residential		N/A	1,200	1,100	1,100	8.2	5,800	34	1,400	0.16	3.6	250	3,500		5.3	430	430	400
Occupational		N/A	20,000	14,000	14,000	37	88,000	150	25,000	0.73	16	1,100	57,000		23	6,900	6,900	800
Construction Worker		N/A	9,700	4,600	4,600	380	28,000	1,700	20,000	9.0	200	12,000	27,000		580	2,900	2,900	800
Excavation Worker		N/A	> MAX	> MAX	> MAX	11,000	770,000	49,000	560,000	250	5,600	320,000	750,000		16,000	81,000	81,000	800
		N/A	94	> MAX	> MAX	0.16	> Csat	1.3	160	0.012	0.077	8.5	> Csat		6.4	140	98	NV
Occupa	ational	N/A	> MAX	> MAX	> MAX	2.1	> Csat	17	> Csat	0.16	1.0	110	> Csat		83	> Csat	> Csat	NV ^r
Reside	ential	N/A	5,900	> MAX	> MAX	11	> Csat	36	> Csat	0.15	3.4	340	> Csat		6.4	> Csat	> Csat	NV
Occupa	ational	N/A	69,000	> MAX	> MAX	50	> Csat	160	> Csat	0.65	15	1,500	> Csat		83	> Csat	> Csat	NV
	Date Date Date	m Services Samples 5/12/98	## Services Samples 5/12/98	Sample Date	Services Samples	Sample Date	Sample Date	Sample Date	Sample Date Date	Sample Date Date	Sample Date	Sample Date	Sample Date Date	Sample	Sample Date Date	Sample Date Date	Somple	Sample Date Date

- a Depth of sample in feet below surface grade (bsg)
- b Petroleum hydrocarbons (PHCs) were identified using Hydrocarbon Identification Analysis by NWTPH-HCID or analyzed using DEQ NWTPH methods Gx (gasoline) and Dx (diesel and oil)
- c Analytical results reported in parts per million (ppm)
- d Volatile organic compounds (VOCs) were analyzed using EPA method 8260B or 8260D. Abbreviations are as follows: EDB = 1,2-dibromoethane, EDC = 1,2-dibromoethane, MTBE = methyl tert-butyl ether, IPB = iso-propylbenzene, NPB = n-propylbenzene, 124-TMB = 1,2,4-trimethylbenzene, and 135-TMB = 1,3,5-trimethylbenzene
- e Total lead was analyzed using EPA Method 6020
- f Hydrocarbon Identification Key: "G" denotes gasoline hydrocarbon detection, "D" denotes diesel hydrocarbon detection, "O" denotes heavy oil hydrocarbon detection, and "ND" denotes none detected
- g Green text indicates sample is representative of insitu material that has attenuated over time and is now significantly lower in concentration
- h (na) Not available (sample depth is unknown)
- i (-) Not analyzed
- j Bold value indicates analyte concentration exceeded laboratory reporting limit
- k (<) Analyte concentration not detected above the laboratory reporting limit, as listed
- I Laboratory qualifier " Results in the diesel organics range are primarily due to overlap from a gasoline range product"
- m Yellow shading indicates analyte concentration (or one-half the reporting limit) exceeds an RBC. The exceeded level is also shaded
- n (N/A) Not applicable
- o (--) Not available (Oregon DEQ has not established an RBC value for the respective analyte)
- p (> MAX) "The constituent RBC for this pathway is calculated as greater than 1,000,000 mg/kg or 1,000,000 mg/L. Therefore, these substances are not expected to pose risks in the scenario shown" (Appendix A, RBDM, 2018)
- q (> Csat) "This soil RBC exceeds the limit of three-phase equilibrium partitioning" (Appendix A, RBDM, 2018)
 r (NV) "This chemical is considered "nonvolatile" for the purposes of the exposure calculations" (Appendix A, RBDM, 2018)

TABLE 2 GROUNDWATER LEVEL DATA

Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon 97828 DEQ LUST No.: 32-98-0010

Well ID	Date	Top of Casing Elevation ^a (feet)	Depth to Water ^b (feet)	Groundwater Elevation ^c (feet)
B3	8/13/20	3,757.00	12.13	3,744.87
B4	8/13/20	3,756.20	11.47	3,744.73
B5	8/13/20	3,756.52	11.55	3,744.97

a Reference elevation surveyed relative to benchmark (B-3 top of casing) with assumed elevation of 3,757.00 feet

b Depth to water measured in feet from the surveyed location at the top of each well casing to the groundwater surface

c Elevation of measured groundwater surface in monitoring wells relative to assumed elevation of benchmark

TABLE 3 **GROUNDWATER SAMPLE ANALYTICAL DATA**

Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon 97828 DEQ LUST No.: 32-98-0010

			PHCs ^a	(ppb) b							VOCs	c (ppb)						
Sample ID	Sample Date	HCID °	Gasoline	Diesel	Oil	Benzene	Toluene	Ethylbenzene	Xylenes	EDB	EDC	MTBE	<u>P</u> B	NPB	Naphthalene	124-TMB	135-TMB	Dissolved Lead ^d (ppb)
Sheldon Petroleu	ım Services Sa	mple				•												
Byrnes water f, g	5/12/98 h	_ i	-	-	-	20,900 ^j	106,000	8,720	46,600	=	-	-	-	-	-	-	-	-
Martic S. Burck Associates Samples																		
B1-Water	10/9/08	G, D ^k	3,810	-	-	70.5	4.37	243	290	< 0.500 I	< 0.500	1.11	22.3	79.8	53.0	427	38.2	< 1.00
B2-GW	8/14/20	-	1,110 ^m	-	-	2.82	7.50	21.4	173	< 0.500	< 0.500	< 0.500	2.40	8.51	< 2.50	57.6	16.6	-
B3-GW	8/13/20	-	6,870	-	-	139	37.1	27.6	95.8	< 0.500	< 0.500	< 0.500	10.2	54.1	29.7	1,330	160	-
B4-GW	8/13/20	-	749	-	-	2.80	0.633	5.46	23.5	< 0.500	< 0.500	< 0.500	0.646	3.34	< 2.50	7.47	2.17	-
B5-GW	8/13/20	-	6,380	-	-	61.8	203	392	2,410	< 0.500	< 0.500	< 0.500	61.1	211	173	1,140	321	-
B6-GW	9/8/21	-	168	-	-	< 0.500	< 0.500	< 0.500	< 1.50	< 0.500	< 0.500	< 0.500	< 0.500	0.761	< 2.50	5.71	1.95	-
B7-GW	9/8/21	-	< 100	-	-	< 0.500	< 0.500	< 0.500	< 1.50	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50	< 0.500	< 0.500	-
B8-GW	9/8/21	-	< 100	-	-	< 0.500	< 0.500	< 0.500	< 1.50	< 0.500	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50	< 0.500	< 0.500	-
						D	EQ Groundwate	er Risk-Based	Concentrations	(RBCs) - Revis	ed May 2018							
Ingestion &	Residential	N/A ⁿ	110	100	100	0.46	1,100	1.54	190	0.0075	0.17	14	440	°	0.17	54	59	15
Inhalation	Occupational	N/A	450	430	430	2.1	6,300	6.4	830	0.034	0.78	68	2,000		0.72	250	280	15
Vapor Intrusion into	Residential	N/A	22,000	> S ^p	> S	210	> S	620	86,000	45	300	67,000	> S		840	50,000	36,000	NV ^q
Building	Occupational	N/A	> S	> S	> S	2,800	> S	8,200	> S	590	3,900	870,000	> S		11,000	> S	> S	NV
Volatilization	Residential	N/A	> S	> S	> S	3,100	> S	9,900	> S	180	2,100	350,000	> S		3,600	> S	> S	NV
to Outdoor Air	Occupational	N/A	> S	> S	> S	14,000	> S	43,000	> S	790	9,000	1,500,000	> S		16,000	> S	> S	NV
Groundwater in Excavation	Residential Construction Excavation	N/A	14,000	> S	> S	1,800	220,000	4,500	23,000	27	630	63,000	51,000		500	6,300	7,500	> S

- a Petroleum hydrocarbons (PHCs) were identified using Hydrocarbon Identification Analysis by NWTPH-HCID or analyzed using Department of Environmental Quality (DEQ) NWTPH methods Gx (gasoline) and Dx (diesel and oil)
- b Analytical results reported in parts per billion (ppb)
- c Volatile organic compounds (VOCs) were analyzed using EPA method 8260B or 8260D (or 8020 for the 1998 samples). Abbreviations are as follows: EDB = 1,2-dibromoethane, EDC = 1,2-dichloroethane, MTBE = methyl tert-butyl ether, IPB = iso-propylbenzene, NPB = n-propylbenzene, 124-TMB = 1,2,4-trimethylbenzene, and 135-TMB = 1,3,5-trimethylbenzene
- d Dissolved metals (lead) analyzed using EPA method 6020
- e Hydrocarbon Identification Key: "G" denotes gasoline hydrocarbon detection, "D" denotes diesel hydrocarbon detection, and "O" denotes heavy oil hydrocarbon detection
- f Green text indicates sample is representative of groundwater that has attenuated over time and is now significantly lower in concentration
- g Groundwater sample collected from the tank cavity by Sheldon Petroleum Services
- h Only a partial lab report was available and it does not list the sample date. The date listed is inferred
- i (-) Not Analyzed
- Bold value indicates analyte concentration exceeded laboratory reporting limit
- Laboratory qualifier: "Results in the diesel organics range are primarily due to overlap from a gasoline range product"
- I (<) Analyte concentration not detected above the laboratory reporting limit, as listed
- m Yellow Shading indicates analyte concentration (or one-half the laboratory reporting limit) exceeds an RBC. The exceeded level is also shaded
- n (N/A) Not applicable
- o (--) Not available (Oregon DEQ has not established an RBC value for the respective analyte)
- p (>S) "This groundwater RBC exceeds the solubility limit" (Appendix A, RBDM, 2018)

 q (NV) "This chemical is considered "nonvolatile" for the purposes of the exposure calculations" (Appendix A, RBDM, 2018)

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TABLE 4 SUBSLAB VAPOR SAMPLE ANALYTICAL DATA

Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon 97828 DEQ LUST No.: 32-98-0010

			Gasoline and RBDM ^a VOCs ^b (μg/m ³) ^c									Leak Test Results			
Sample ID	Sample Date	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes	1,2-Dibromoethane	1,2-Dichloroethane	Methyl tert-butyl ether	Isopropylbenzene	n-Propylbenzene	Naphthalene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	2-Propanol
SV-1	8/14/20	< 826 ^d	0.878 ^e	4.37	< 0.867	1.96	< 1.54	< 0.810	< 0.721	< 0.983	< 0.982	< 3.30	< 0.982	< 0.982	SV-1: 74.7 SV-1 Shroud: 332,000 ^f
				DE	Q Soil Vap	or Risk-Ba	ased Conc	entrations	(RBCs) -	Revised Ma	ay 2018				
	Residential Receptor	79,000	72	1,000,000	220	21,000	0.94	22	2,200	83,000	g	17	13,000	13,000	
RBC (µg/m3)	Occupational Receptor	1,700,000	1,600	21,900,000	4,900	440,000	20	470	47,000	1,800,000		360	260,000	260,000	

- a (RBDM) Risk-Based Decision Making for the Remediation of Contaminated Sites
- b Gasoline and RBDM volatile organic compounds (VOCs) analyzed using method TO-15
- c Analytical results reported in micrograms per cubic meter (µg/m³)
- d (<) Analyte concentration not detected above the laboratory reporting limit, as listed
- e Bold value indicates analyte concentration detected above the laboratory reporting limit
- f Sample SV-1 Shroud: collected from inside the shroud placed around the sampling manifold and summa with 2-propanol introduced for leak testing purposes
- g (-) Not available (Oregon DEQ has not established an RBC value for the respective analyte)

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TABLE 5 CONSTITUENTS OF INTEREST

Enterprise Chevron 111 Northwest 1st Street Enterprise, Oregon 97828 DEQ File No.: 32-98-0010

Constituents of Internal	Maximui	m Detected Conce	ntrations		Screening Levels	a	Exceeds Screening Level (COPC) b			
Constituents of Interest (COI)	Soil (ppm) ^c	Subslab Vapor (ppm) ^d	Groundwater (ppb) ^e	Soil (ppm)	Subslab Vapor (ppm)	Groundwater (ppb)	Soil	Subslab Vapor	Groundwater	
Gasoline	1,170	< 826 ^f	6,870	31	79,000	110	Yes	No	Yes	
Benzene	0.171	0.878	61.8	0.023	72	0.46	Yes	No	Yes	
Toluene	1.75	4.37	203	84	1,000,000	1,100	No	No	No	
Ethylbenzene	5.83	< 0.867	392	0.22	220	1.54	Yes	No	Yes	
Xylenes	36.7	1.96	2,410	23	21,000	190	Yes	No	Yes	
EDB	< 0.243	< 1.54	< 0.500	0.00012	0.94	0.0075	Yes	No	Yes	
EDC	< 0.243	< 0.810	< 0.500	0.0028	22	0.17	Yes	No	Yes	
MTBE	< 0.0972	< 0.721	< 0.500	0.11	2,200	14	No	No	No	
IPB	1.13	< 0.983	61.1	96	83,000	440	No	No	No	
n-Propylbenzene	6.24	< 0.982	211	g			No	No	No	
Naphthalene	2.99	< 3.30	173	0.077	17	0.17	Yes	No	Yes	
124-Trimethylbenzene	38.9	< 0.982	1,330	10	13,000	54	Yes	No	Yes	
135-Trimethylbenzene	12.1	< 0.982	321	11	13,000	59	Yes	No	Yes	

- a Screening levels listed as the most stringent risk-based concentrations for applicable receptors presented in Appendix A of the RBDM (May 2018)
- b "Yes" indicates that the maximum detected constituent concentration was above the screening level, or if the constituent was not detected but one-half the maximum reporting limit was above the screening level. "No" indicates that the maximum detected constituent concentration was below the screening level, or the constituent was not detected or one-half the maximum reporting limit was below the screening level
- c Soil sample analytical data reported in parts per million (ppm)
- d Subslab vapor sample analytical data reported in micrograms per cubic meter (µg/m³)
- e Groundwater sample analytical data reported in parts per billion (ppb)
- f (<) Analyte concentration not detected above the reporting limit, as listed
- g (-) Not available (Oregon DEQ has not established an RBC value for the respective analyte)

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Appendix A

Field Methods and Procedures

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Geologic and Environmental Consulting Services

FIELD METHODS AND PROCEDURES

The following section presents the general methods and procedures that are utilized to complete field activities. These activities include advancing borings and collecting soil and groundwater samples for laboratory analyses. Samples are collected, preserved, and transported for analysis in general accordance with DEQ methodology as presented in OAR 340-122-345 "Sample Collection Methods," and OAR 340-122-218 "Sampling and Analysis." If not specified by current DEQ regulations, sampling and analytical methods are implemented in general accordance with EPA protocol and/or commonly accepted industry standards for this time and place.

Utility Locating

Utilities, including overhead and underground, are identified and located prior to conducting work at the site. For overhead utilities, a safe minimum working distance is maintained with all sampling equipment dependant on the activity. For drilling or direct push equipment, a minimum 15-20 foot buffer is recommended. For other work such as excavation by backhoe, hand augering, hand probing, etc., a minimum distance is maintained such that the sampling equipment cannot come in contact with the utilities.

Underground utilities are located by contacting Utility Notification Center (UNC) for all underground sampling, excavation, and all other activities performed below the surface. The notification is performed at least 48 hours in advance of the work or as required by local laws and regulations to allow sufficient time for marking of the affected utilities. When warranted, MSBA will arrange on-site meetings with the contracted locators for the utilities to resolve any issues of proximity to the planned work.

In addition to contacting the UNC, MSBA may also perform one or more of the following activities intended to help prevent incidental contact with underground utilities during subsurface activities.

- 1) **Field Observation**: MSBA observes the site and surroundings for any signs of overhead and/or underground utilities.
- 2) **Private Utility Locate**: MSBA may contract with private utility locators if warranted to provide additional clarification of potential utilities and their locations.
- 3) **Hand Clearing**: MSBA may clear up to a maximum of the first five feet of subsurface soil for potential underground utilities by hand digging, hand augering, or air knifing.

Grab Soil Sampling

Grab soil samples are collected by hand or using a decontaminated shovel or hand trowel directly from surface/shallow soil or the sidewalls/base of a test pit or excavation area up to a depth of 4 feet below surface grade (bsg). At depths deeper than 4 feet bsg, soil samples are collected from an excavator bucket. The excavator bucket may be decontaminated prior to sampling. Just prior to collecting each sample, approximately 3 inches of soil is scraped away from the sampling surface. Soil samples are collected with a minimum amount of disturbance.

Soil samples are placed into laboratory provided wide-mouth glass jars, leaving as little headspace as possible. Soil samples are also collected in 40 milliliter (ml) volatile organic analysis (VOA) EPA method 5035 vials with a preservative. The jar is immediately sealed firmly with a Teflon-lined screw cap. After the samples are properly sealed, they are placed in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until preparation for analysis by the laboratory. Soil samples are analyzed within the laboratory designated hold times.

Disposable latex gloves are worn by the sampler and discarded after each sample. Sampling equipment is thoroughly cleaned and decontaminated between sampling events to help eliminate the potential for cross-contamination between samples. Each sample is clearly labeled with a unique name. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any conditions which may have affected the sample integrity.

Drilling Method and Soil Sampling

Subsurface explorations are completed using drilling equipment operated by a licensed drilling subcontractor. The drilling method is selected based on the anticipated subsurface conditions. In general, push-probe or hollow-stem methods are utilized for softer silty soils and sonic or air-rotary methods are utilized for harder, rocky conditions. An MSBA representative oversees and directs the explorations and obtains all soil and groundwater samples.

Soil samples are collected by MSBA and placed into laboratory provided wide-mouth glass jars, leaving as little headspace as possible. Soil samples are also collected in 40 ml VOA EPA method 5035 vials with a preservative. The jar is immediately sealed firmly with a Teflon-lined screw cap. After the samples are properly sealed, they are placed in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until preparation for analysis by the laboratory. Soil samples are analyzed within the laboratory designated hold times.

Disposable latex gloves are worn by the sampler and discarded after each sample. Sampling equipment is thoroughly cleaned and decontaminated between sampling events to help eliminate the potential for cross-contamination between samples. Each sample is clearly labeled with a unique name. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any conditions which may have affected the sample integrity. The soil type and other pertinent information is recorded on a field Subsurface Exploration Log.

Hand Auger Soil Boring and Sampling

Auger borings are advanced by hand. Samples of soil are collected directly from the barrel of the auger at the target depth or as warranted based on observed conditions. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any unusual conditions which may affect the sample integrity.

Soil samples are collected by MSBA and placed into laboratory provided wide-mouth glass jars, leaving as little headspace as possible. Soil samples are also collected in 40 ml VOA EPA method 5035 vials with a preservative. The jar is immediately sealed firmly with a Teflon-lined screw cap. After the samples are properly sealed, they are placed in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until preparation for analysis by the laboratory. Soil samples are analyzed within the laboratory designated hold times.

Disposable latex gloves are worn by the sampler and discarded after each sample. Sampling equipment is thoroughly cleaned and decontaminated between sampling events to help eliminate the potential for cross-contamination between samples. Each sample is clearly labeled with a unique name. A written record is maintained which includes, but is not limited to, the date, time, and location where the sample is collected, and any conditions which may have affected the sample integrity. The soil type and other pertinent information is recorded on a field Subsurface Exploration Log.

Soil Field Screening Methods

Field screening methods consist of visual observations, water sheen screening, and/or headspace vapor screening using a MiniRAE photoionization detector (PID). Visual screening methods include observations of staining, discoloration, and other indicators of petroleum. Water sheen screening involves placing a small amount of soil into water and making observations of any sheens. Water sheen classifications are made as follows:

No Sheen: No visible sheen on the water surface.

Slight Sheen: Faint and dull sheen with no color; dissipates quickly. Naturally occurring

organic matter may produce a slight sheen.

Moderate Sheen: May have some color or iridescence; spread of sheen is irregular to flowing; most

of water surface covered with sheen.

Heavy Sheen: Obvious color and iridescence; spread is rapid; entire water surface may be

covered with sheen.

Headspace vapor screening is conducted by creating a small hole in the soil core or placing a small portion of soil into a Zip-Loc bag and sealing it shut. The probe of the PID is inserted into the soil core. The soil sample within the bag is allowed to volatilize and the probe of the PID is inserted into the bag. The reported accuracy of a MiniRAE PID is 10% discrepancy at concentrations between 1 and 2,000 ppm and 20% discrepancy at concentrations greater than 2,000 ppm. The PID is calibrated in accordance with the manufacturer recommended procedures prior to each day of use.

Temporary Well Installation

Following completion of the soil borings, temporary wells may be installed to allow for groundwater level monitoring and sample collection. Following completion of the groundwater level monitoring and sampling, the temporary well is abandoned within 72 hours in accordance with the Oregon Water Resources Department standards.

Well Development

Following installation, the temporary wells are developed to remove fines and to enhance the recharge and representative quality of water if sufficient water column and recharge is present. The development is performed using a bailer or pump (peristaltic or submersible). The well may be surged prior to development. Well development continues until the discharge is relatively sediment free. Well development may be discontinued if there is insufficient recharge.

Monitoring Well Elevation Survey

The top of each well casing is surveyed to within plus or minus (+/-) 0.01-foot relative to a common temporary benchmark. A temporary benchmark is designated with an assumed elevation relative to the approximate surface elevation above mean sea level (msl). The surveyed locations are marked on each casing for future reference and measuring. The purpose of the survey is to allow precise correlation of measured groundwater levels between each of the wells at the site. The survey information is recorded on a survey data sheet.

Groundwater Level Monitoring

The depth to groundwater (water level) is measured with an electronic, hand-held, water level indicator. The probe of the indicator is lowered in the well until contact with groundwater completes a circuit causing a buzzer to activate. The depth to water, measured from the surveyed point at the top of the well casing, is read directly from a graduated cord attached to the probe with marked increments of 0.01-foot. The groundwater level data is recorded on a groundwater level data sheet.

If present, free product thickness in a well is measured with an electronic, hand-held oil/water interface probe. The oil/water interface probe is lowered into the well until contact with fluids initiates a signal tone. An intermittent tone indicates water and a continuous tone indicates product. A measuring tape in increments of 0.01-foot is attached to the probe and is used to measure thickness of product in a well.

Groundwater Sampling

Prior to collecting a sample for laboratory analysis, the depth to water is measured and the wetted casing length and corresponding well volume is calculated. A minimum of three well volumes of groundwater is then purged with a bailer, submersible pump or peristaltic pump to remove potentially stagnant groundwater and allow the surrounding formation water to enter the well for sampling. During the purging process, the pH, conductivity, and turbidity may be monitored until these parameters are stabilized to confirm that representative formation water is collected for analysis. Stable parameters are generally defined by three successive readings within plus or minus 0.1 for pH, 3 percent for conductivity, and 10 percent for turbidity. Parameter stabilization is typically achieved in less than three well volumes.

After purging, a groundwater sample is collected when the water level in the well has recharged to within 85 percent of the initial static water level. If the desired amount of recharge is not achieved within a period of 60 minutes, the sample is collected and the deficient water level is recorded. If the water column does not contain sufficient volume, the sample may be collected incrementally as recharge allows. The sample is collected from the well using a bailer, submersible pump, or peristaltic pump with dedicated tubing, under low flow conditions to minimize the loss of volatile components, if present.

The groundwater is transferred into laboratory provided 40 ml glass VOA vials, one liter amber glass jars, and 250 ml polyethylene bottles. Some containers may contain a preservative. The type of container, and whether or not it is preserved, is determined by the type of laboratory analysis to be performed. Groundwater samples collected in VOAs are transferred with minimal agitation and sealed with Teflon-lined septum lids so that no head space is present. Samples collected in VOA vials are submitted for volatile organic compound (VOC) analysis. The vials may contain 2-5 drops of dilute HCL as a preservative increasing the sample hold time from 7 to 14 days. Groundwater

samples are collected in preserved or non-preserved one liter amber glass jars for analysis of non-volatile petroleum constituents. Groundwater samples are collected in non-preserved 250 ml polyethylene bottles for analysis of metals. Samples collected for analysis of dissolved metals are filtered in the field to remove 0.45 micron size particles or immediately upon receipt by the laboratory. Samples collected for analysis of total metals are not filtered. Groundwater purge and sample data is recorded on a Purge and Sample Data sheet.

After the samples are properly sealed, they are placed immediately in an ice chest with ice and maintained at a temperature of 4° C (+/- 2° C) until being prepared by the laboratory for analysis.

Chain-of-Custody and Labeling

The Chain-of-Custody (COC) is a form that documents the custody of a sample from the time of origin to the time of disposal or destruction. A COC is initiated in the field at the time the samples are collected. The sampler documents such information as the time, date, type of sample, and requested analyses. Any individual in custody of the samples, including the laboratory, is required to document the transfer of custody (beginning with the sampler) by signing the COC (including date and time of transfer).

Equipment Decontamination

Equipment used to collect soil and groundwater samples such as; bailers, water level indicators, etc., is decontaminated prior to each use. Strict decontamination procedures are utilized to help eliminate the potential for cross-contamination between samples and sample locations.

The decontamination procedure includes a thorough washing in tap water with Liquinox followed by two rinses in tap water and a third and final spray rinse using distilled water. If time permits, the sampling equipment is allowed to air dry. Disposable latex gloves are worn during sampling to help eliminate the potential for cross-contamination by the sampler. The gloves are discarded after each sample event and a new pair is utilized for each subsequent sampling event.

Investigation Derived Waste

Investigation derived waste (IDW) accumulated during the explorations typically consists of soil, groundwater, or decontamination and rinse waters. Soil and water are collected and placed into suitable containers. A label is affixed to each storage container including the date, contents, and contact information. The containers are stored onsite in a secure location pending disposal at an authorized facility. Disposable items such as sampling gloves, paper towels, and plastic sheeting are placed into plastic garbage bags and disposed in a municipal trash receptacle.

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SOIL VAPOR, SUBSLAB, AND AIR SAMPLING PROCEDURES

Soil vapor, subslab, and air samples are collected in general accordance with The Interstate Technology and Regulatory Council Vapor Intrusion Team guidance document titled, *Vapor Intrusion, Fundamentals of Screening, Investigation, and Management*, dated October 2014, and the Oregon Department of Environmental Quality (DEQ) guidance document titled, *Guidance for Assessing and Remediating Vapor Intrusion in Buildings* (GARVIB) dated March 25, 2010

Subslab Vapor Sampling Point Installation

Prior to sampling, a building survey is conducted. As part of the building survey, the concrete floor is inspected in the vicinity of the proposed sample locations. Any significant irregularities are documented and reported with the sample results as supplemental information. Sample locations may be adjusted in the field to avoid potential interference from irregularities and maintain sample integrity. Prior to drilling into the slab, MSBA contacts local utility companies and may hire a private utility locating company to identify and mark underground utilities coming into the building. As-built drawings of each building are reviewed, if available.

A rotary hammer drill is used to create a small diameter pilot hole at each sample location to assess the thickness of the slab. A larger bit is then used to create a hole that penetrates the slab and approximately 1 to 2 inches of subslab material, creating a small open cavity to help facilitate placement and prevent obstruction of the sampling tube. A dedicated stainless steel sampling point/screen is connected to Teflon tubing by a hose barb and installed just beneath the bottom of the slab. A thin layer of filter sand is placed in the hole adjacent to the sampling screen to just above the bottom of the slab. A 0.5 inch layer of mixed powder and granular bentonite is placed above the sand but not hydrated. A quick-drying Portland cement slurry is used to seal the remainder of the borehole to the surface. The bentonite layer absorbs moisture from the cement slurry and hydrates while at the same time, prevents the overlying slurry from infiltrating the filter sand. MSBA allows sufficient time for the cement to set up prior to sampling, typically 45 to 60 minutes. After the sample is collected, it is over drilled and patched with cement.

Subsurface Vapor Sampling - Hand-Operated Push Probe

Soil vapor sample points are installed in temporary borings advanced using a 0.75-inch diameter, hand-driven push probe. Typically, the push probe is advanced and soil vapor samples are collected at a depth of 5 feet bsg; however, high groundwater conditions may warrant shallower sampling depths. The probe is generally fitted with either a retractable or dedicated screened slotted vapor sample attachment depending on subsurface conditions. A Teflon tube extends from the sample attachment to the surface. When using the dedicated tip, the following procedure is observed: 1)

filter sand is placed in the borehole from 5 feet to 4 feet bsg; 2) a 0.5-inch powdered/granulated bentonite barrier is placed on the sand and not hydrated; and 3) a bentonite/cement slurry is used to seal the remainder of the borehole to the surface. When using the retractable probe there is no annular space, however, a bentonite and/or cement slurry seal is placed at surface grade.

Subsurface Vapor Sampling - Hand Auger

Soil vapor points are installed in temporary borings advanced to a depth of 5 feet bsg using a 3.25 inch diameter, stainless-steel hand auger. A sampling point/screen is connected to Teflon tubing and placed near the bottom of the boring. The annular space around the point/screen is backfilled with 6 to 8 inches of Colorado silica sand (or similar). A 0.5 inch layer of powdered/granular bentonite is placed on top of the sand and the remainder of the borehole is sealed to within 0.5 foot of the surface using a wet cement and/or bentonite slurry to ensure the sidewalls are properly sealed. A threaded brass compression fitting and end cap are used to seal the tubing while the boring is allowed to equilibrate post subsurface disturbance for a minimum of 48 hours. Semi-permanent soil vapor points are sealed at the surface with cement and a flush-mount monument of the same or similar specifications and standards as a groundwater monitoring well.

Subsurface Vapor Sampling - Drill Rig Push Probe

Soil vapor sampling points may be installed within borings advanced using a drill rig (direct push, sonic, auger, or air rotary). Soil vapor points are installed in borings advanced to a depth of 5 feet bsg. A sampling point/screen is connected to Teflon tubing and placed near the bottom of the boring. The annular space around the point/screen is backfilled with 6 to 8 inches of Colorado silica sand (or similar). A 0.5 inch layer of powdered/granular bentonite is placed on top of the sand and the remainder of the borehole is sealed to within 0.5 foot of the surface using a wet cement and/or bentonite slurry to ensure the sidewalls are properly sealed. A threaded brass compression fitting and end cap are used to seal the tubing while the boring is allowed to equilibrate post subsurface disturbance for a minimum of 48 hours. Semi-permanent soil vapor points are sealed at the surface with cement and a flush-mount monument of the same or similar specifications and standards as a groundwater monitoring well.

Soil Vapor Sample Purging and Leak Detection

Prior to purging and sampling activities, the certified laboratory-provided sample collection manifold is vacuum tested. A vacuum of approximately 30 inches of mercury is applied to the manifold by connecting it to the sample canister. The manifold is sealed at both ends and monitored for 5 minutes to verify that no vacuum is lost. If a decrease in vacuum is observed, then the sampling canister may have been compromised and is not used.

MSBA allows the temporary or semi-permanent boring advanced with a hand-driven push probe to equilibrate a minimum of 20 minutes and a hand auger advanced boring to equilibrate a minimum of 48 hours prior to purging in general accordance with GARVIB. A total of 3 times the cumulative volume of air within the sampling point, tubing, manifold, and filter sand is purged using a dedicated, disposable 60 ml syringe or metered pump at a flow rate of approximately 200 milliliters per minute (ml/min) or less. The flow rate is limited by the intake regulator or critical orifice assembly on the manifold that is calibrated by the laboratory. Leak testing is performed using a 2-propanol vapor filled shroud surrounding the soil vapor point, sample canister, sorbent tube, manifold, and tubing. A target concentration of 2-propanol ranging from 100,000 g/m³ to 300,000 g/m³ is maintained in the shroud during purging and sampling activities. The concentration of 2-propanol is field screened using a photoionization detector (PID); a sample is collected from inside the shroud using a laboratory provided vapor intrusion sorbent tube (VIST) and submitted for laboratory analysis of 2-propanol to determine the actual concentration.

Soil Vapor Sample Collection and Analysis

MSBA begins collecting the subslab and subsurface vapor samples immediately after the purging has been completed. The sample is collected using either a sampling canister and manifold for analysis by EPA method TO-15, and/or a VIST sorbent tube and dedicated, disposable 60 ml syringe for analysis by EPA method TO-17. The collection method is determined prior to the sampling event by MSBA based on soil and groundwater analytical data. The initial vacuum of the sampling canister is tested prior to sampling. The anticipated initial vacuum reading will range from approximately 25 to 30 inches of mercury.

Soil vapor samples selected for TO-15 analysis are collected using a laboratory-provided, evacuated sampling canister and sampling manifold with an intake regulator that ensures that the sample collection flow rate is no greater than 200 mL/minute; collection rate varies depending on the subsurface conditions. MSBA continues sampling until the final vacuum of the sampling canister has reached approximately 3 to 6 inches of mercury. Following sample collection, MSBA documents the final canister pressure and sample time on a Soil Vapor Purge & Sample Data sheet and prepares a chain-of-custody (CoC) including the requested analysis.

Soil vapor samples selected for TO-17 analysis are collected using a laboratory-provided VIST sorbent tube. The soil vapor is drawn through the sorbent tube at a rate of no greater than 200ml/min using a dedicated, disposable 60 ml syringe . Following sample collection, MSBA documents the sample time and the calculated sample volume on a Soil Vapor Purge & Sample Date sheet (a copy is included in this attachment), and prepares a CoC including the requested analysis.

Indoor Air Sampling - Ambient and Outdoor

Prior to sampling, a building survey (as specified in Appendix E of the GARVIB) is performed and all occupants are asked to keep windows and exterior doors closed, as reasonable, to minimize the contribution of outdoor air. In addition, an indoor air questionnaire will be completed by the occupants to identify any potential background sources of PHCs in the indoor environment. Samples are collected at breathing zone height, approximately 3-5 feet. Crawlspace air samples are collected at approximately 1 foot above surface grade. During the indoor air sample collection period, a minimum of one outdoor ambient air sample is also collected upwind of the building to evaluate background levels of PHCs. The ambient air sample is also placed at breathing zone height of approximately 3-5 feet. Air samples are collected during a 24-hour period for residential buildings and during a 8-hour period for commercial buildings in order to simulate unique exposure conditions. Purging and leak detection are not conducted due to the nature of this type of sample. Air samples selected for TO-15 (VOCs and/or gasoline) analysis are collected using a laboratoryprovided, evacuated sampling canister with an intake regulator or critical orifice assembly that ensures the sample collection time is no greater than 8 hours or 24 hours, depending on the project specifications. The volume of the sampling canister is 1-liter or 6-liters, depending on the reporting limits required. In general, larger sample volumes achieve lower reporting limits.

Sample Laboratory Analyses

Following sample collection, samples are shipped under CoC protocol to Eurofins Air Toxics of Folsom, California for analysis of gasoline and VOCs using EPA Method TO-15, and/or for diesel and/or naphthalene using EPA Method TO-17. Samples are also analyzed for the leak detection compound 2-propanol.

					Boring Number		
		L BORI Site Add)G	Page Number 1 of	∽ <u>G</u>	MSBA Martin S. Burck Associates, Inc. eologic and Environmental Consulting Services
					Drilling Contractor	Di	rilling Method
ē ē	ding 1)	ery	Depth (feet) Sample Interval	Start (Date - Time)			inish (Date - Time)
Sample Number	PID reading (ppm)	Sample Recovery (inches)	Depth (feet) ample Interv	Elevation (Top of Well Casing)	1	By	ogged y
0) Z	PIC	0, 5 =	Sam		Soil Description		
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			_	<u> </u>		=	
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				 		-	-
				Ē		_	
				<u> </u>		_	_
			_	 -		_	-
Comment	_{ts:} Sa	ımple dia	ameter :	<u> </u>			
		Total	Depth:	:		•	
	Hole	abando	י nment				



Sample Order (

Project:								
Date:			Sampled By:					
			ITORING WE					
Well Numb	er:	G	eneral Locati	on:				
Well Diame	eter (in):	T	otal Depth (ft)):		Dept Grou		t):
		V				Volu		rge:
								.02; 6" = 1.47; 12" = 5.88
Total Purge	e Volume (gal	s):	Purg	je ivietno	OCI (Pump,	Bailer, etc.):	
		WELL DEV	ELOPMENT/	PURGI	NG INFO	RMATIC	N	
Time	Depth to Water	Gallons Purged	Cumulative Total	Т	С	рН	TDS	Comments
Comments	s: ≥ 85% statio	water colum	ın <u>≤</u> fe	et DtW	WELL	_ TYPE:		
		GROUN	DWATER SA			ATION		
Collection 7	Гіте		_ Appearanc	□ c	lear loudy urbid	Theri Prese	mal ervation <u></u>	Ice Chest & Ice Other
Containers	Preserved	Preserve	d Pre	500 ml P eserved HCL eristaltic	<u> </u>	quested alyses:	Gx Dx BTEX	RBDM VOCs PAHs Other
Collection I		ailer P	VI BOILDELL	ump	Cor	nments		
Comments								



SITE SURVEY DATA

Project:	Project:									
Date:		Surveyed	d By:							
Location	Backsight (+)	Foresight (-)	Instrument Height	Elevation	Comments					
Benchmark lo	cation sketch									



GROUNDWATER LEVEL DATA

Project:					
Date:			Measured	Ву:	
Well No.	Time	DTW	Ref. Elev.	GW Elev.	Comments



SOIL VAPOR PURGE AND SAMPLE DATA

Project:				sample Order ()
Date:		Sampled By:		
		SAMPLE INFORMATI	ON	
Sample Nar	ne	General Location:		
Tubing Diam	neter (ID)	Total Depth (ft)	Total Tubing/ Manifold Length	
Installation 1	Гуре	One Purge Volume		
No. of Volun Purge	nes to	Total Purge Volume		
_		SOIL VAPOR PURGING INFO	PRMATION	
Time	Comments	and Leak Test Description and Re	sults	
		SOIL VAPOR SAMPLE INFO	RMATION	
Start Time		End Time (Time of Collection on COC)	Start/End ———Vacuum ——	
Container(s)			Requested Analyses:	
Comments			,	

Appendix B

Soil Boring Logs
Groundwater Purge and Sample Data Sheets
Disposal Documentation

Soil Boring Logs

					Boring Number				
		_		,	B6				
		_ BORI		OG	Page Number	┨ͺ	Mortin C	Durek Ass	MSBA
		Site Add		·	1 of 1	G	eologic and Envi	ronmental Cor	ociates, Inc.
	111 111	n 154 3	tree		Drilling Contractor	Ð	rilling Method		
	the	prise,	or		Stratus Corp		Direct P.	ish	
				Start (Date - Time)			inish (Date - Time		
o to	ing	е <u>ў</u> (с	eet) Iterva	9/8/21-11	:45		118121-1	4:10	
Sample Number	PID reading (ppm)	Sample Recovery (inches)	Depth (feet) Sample Interval	Elevation (Top of Well Casing)	not surveyed	not surveyed By A. 1			
ωZ	Sam Sam				Soil Description		U	3	
			0 •						,
	ø			- Concrete (b. Grawl Fill (0	-0.5'beg)	_		Manuscript of the Control of the Con	The second secon
	Ø	60/60		<u></u>	iclayer of fractumed in (2.5-5.5'by)	_		eggjalenssonnin	and the second s
	***		•	Truck, Snow	m (2.5-5.5'by)	_	- Annual distributions and a second s	Acces Manager	Solid PUC
	ø			_			CO AND	en entre ent	(0.75")
	蚁	anderen aggreen Alaman Sellen	5 •	- Sand with	silt, clay, and fractu m to grey (5.5-	nd-	And the second s		Sammin in factor of the control of t
				- rock, brow	m to grey (5.5-	-	SEE NA PERIONE SERVICE		Software in the
	ø	49/60				_		ether comments to manage of the comments of th	Control of the Contro
	0.3			+			BATTA CYTE DESCRIPTION OF THE PROPERTY OF THE		New Address - Trans
	øs	رين بخو نوع	10.	I			Manual Control of the	anacis operations	a constitution of the state of
	ø			 		_	Covercol/determination	Contraction of the second	estimate source of the second
	ø	55/60	•				Can-Table Selection (Can-	general constant	Stot PYC
a	12,1			E • .			w Addition and a second	distribution of the second	(0.75")
B6-14.5	(43.)	•	15.	moist		_	E Žovi	materials in the second of	The weight property of
	3.2			wet/satur	rabed			Planes and the first control of the first control o	Lopen
				<u>+</u>				Anthonomy of the Same	bretsk
	1.6	48160				-	Advisor Constitution of the Constitution of th	Anna anna a	
·	11.4	:		+	T. D. = 20' bag		e de la company	and the second s	The Control of the Co
		·	20		1,0,=2-3-9		Ē -	2,25"	•·· •
				+		_	_		
				+					
						-	<u></u>		
:			•	_		-	 		
Commen	ts: Sa	mple dia					L		
	Hala	Total abando	Depth		-1.5' hay b. concub (1.5	laes -	ense - 1		
l .	1 1016	anally		· Parlanter Cro	- 113 mg b Concrete (113	10 7 Y	*****		

					Boring Number	
	901	DVB	····		B7	
İ		IL BOR		JG	Page Number	MSBA
:		Site Ado		 	1 of 1	Martin S. Burck Associates, Inc. Geologic and Environmental Consulting Services
İ	Enter	i 1st st princ, o	0/2		Drilling Contractor	Drilling Method
		1	Т		Stratus Carp.	Direct Push
ው 5	guiji	(S) (S)	eet) iterval	Start (Date - Time)	:40	Finish (Date - Time)
Sample Number	PID reading (ppm)	Sample Recovery (inches)	Depth (feet) Sample Interval	Elevation (Top of Well Casing)	not surveyed	Logged By S. White
	Ē	~ ~ ·	San		Soil Description	
,		eer til dege op	0 +	tsphalt (o-	~ = (F)	
	US .		-	Gramifill Clay silty	-0.5'bog) .(0.5-2.5'bog) .5pongy(2.5-5'bog)	
·	Ø	60/60			Sterrage Care Or and St	+ 1
	Ø			<u> </u>		501id PNC (0.75")
ļ	ø	WT 76 will		F sand with	silt, clay, and fractions	<u>, + </u>
			l -	From; + me	e, brown to grey (s-2dbg)	
	×	40/60	l -	F		
	ø		10	E		An an analysis of the state of
	ø			Ē		O.O.O. Slot
	ø	42160	<u> </u>	Ē		(0.75")
	ø		<u></u>	E		+ open
B7-15.5			15 74	moist	\sum_{δ}	
	8	51/60				
	, W	31160	+	coorse to fin	w A	
B7-20	ø	form when he was a state.	20 1	wet wet	T.D. = 20 bsg	
	i		-	_ 		← 2.25"—→
·			+			
			+	_ _ _	-	
			25	- 		-
Comments	s: Sar	mple diar		2.25"		<u> </u>
		Total [Depth:	20'60a		· · · · · · · · · · · · · · · · · · ·
	Hole	abandon	nment :	Bentonita (20-1.	5' bsg) concrete (1.5-0.5')	big), Asphall(0.5'bgg-srrfax)

	SOIL BOR Site Ad Enterprise III NW 15 Enterpri	dress: Churan + Street	Boring Number B 8 Page Number 1 of 1 Drilling Contractor Stratus Corp.	Martin S. Burck Asso Geologic and Environmental Cons Drilling Method	MSBA ociates, Inc. ulting Services
Sample	PID reading (ppm) Sample Recovery (inches)	Start (Dath (feet)) Sample Interval Release Well Cas	e - Time) 21 - 09;42 n (Top of	Finish (Date - Time) 1/8/21 - 13:10 Logged By 3. L.L.	
	& 60/80	- Gran	nete (0-0.75'65g) nl Fill (0.75-3'65g) , (5.1ty, Spangy (3-3.5'65g)		501.d PVC (0.75")
	8 49/60 8	- Sand rocke (S.S	with silt, clay, and fracture, brown to gray, fine grained -20' 559)		
B8-14.5	14.4 53/60 75.6 421.2 26.6 59.2	15 - mois	t; PHC oder		0.012 510+ evc (0.75")
	6.0 54/10 6.1 0.8	20 ====================================	T.D. = 20 losg -	2.25"	to pen borchole
Commen	Tota	Depth : _20'		5'bsg-surface)	



MSBA

Project: Enterprise Chevran
,
Date: 9/8/21 Sampled By: 9, White
MONITORING WELL INFORMATION
Well Number: Bb General Location: NW corm of w North i NW 1st
Well Diameter (in): 2.25 Total Depth (ft): 20 Depth to Groundwater (ft): 14,14
Wetted One Well No. of Well Casing Length (ft): 5,86 Volume (gals): 1,23 Volumes to Purge: 3 WELL CAPACITY (Gallons Per Foot): 0.75" = 0.02; 1" = 0.04; 1.25" = 0.06; 1.5" = 0.092; 2" = 0.17; 3" = 0.37; 4" = 0.65; 5" = 1.02; 6" = 1.47; 12" = 5
Total Purge Volume (gals): 3.7 Purge Method (Pump, Bailer, etc.): purpose WELL DEVELOPMENT/PURGING INFORMATION
Time Depth to Gallons Cumulative T C pH TDS Comments
13:05 14.14 & B Start purs
13:23 14.64 5 5
13:44 14.73 5 10
14:03 14.80 5 15 Clear; PHL of ok to sample
Comments: ≥ 85% static water column ≤ 15,02 feet DtW WELL TYPE:
GROUNDWATER SAMPLE INFORMATION Clear Cloudy Cloudy Thermal Other Collection Time House Chest & Ice Turbid Preservation Other
Containers () 40 ml VOAs () 100 ml Amber () 250 ml Poly Requested GX RBDM VO Preserved Preserved Preserved Analyses: DX PAHs HCL Disposable PVC Reiles Peristaltic
Collection Method Bailer PVC Bailer Pump Comments
Comments

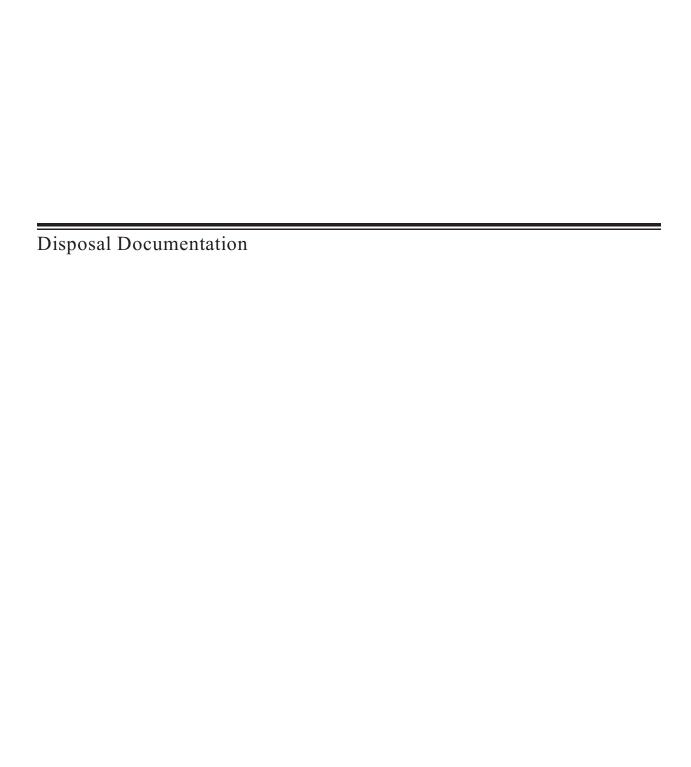
MSBA

Project:	Enterprise	Chevron						Cample Order (1)
Date:	7/8/21		Sampled By:	<u> </u>	V.7.			
			ITORING W	_		ION		
Well Numb	per: 87	G	eneral Locati	ion: 💇	IV Park	ing lot	exit	
						D	1	(ft): 14,83
Wetted Casing Len	ngth (ft): 5.1	77 V 75" = 0.02; 1" = 0.0	one Well olume (gals): 04; 1.25" = 0.06;	1.5" = 0.092;	2" = 0.17;	No. (Volu 3" = 0.37; 4	of Well mes to F	Purge: 3 =1.02; 6"=1.47; 12"=5.88
		WELL DEVE	ELOPMENT/	PURGIN	IG INFO	RMATIC	N	
Time	Depth to Water		Cumulative Total	A CONTRACT CONTRACTOR OF THE PARTY OF THE PA	C (µS)	рН	TDS (ppm)	Comments
09:50	14.83	×	79					Start puree
09:08	14.91	ч	4					Start purge clear; no PHC solors; ok to sample
						-		
Comments	: ≥ 85% static	water colum	n < 1< 11 fee	et DtW	WELL	TYPF		
			OWATER SA	***************************************				
Collection T	ime <u>091</u>		Appearance	☐ CI		Thern	nal [rvation [Ice Chest & Ice Other
	Preserved	Preserved	Pres	250 ml Po served □ HNO₃	-		☐/Gx ☐Dx ☐BTEX	RBDM VOCs PAHs Other
Collection M	lethod Displace	oosable er DV		ristaltic mp	Com	ments		
Comments				SHEODING	2 TEARDI ATTO	Duning to 1	III.	



S:\FORMS & TEMPLATES Project related\Field Data Sheets\GWGWPurge&Sample (Pace).vsd

Project:	Enterprise	Chevron	_					
Date:	9/8/21		Sampled By:	<u>a.</u>	W. to	<u> </u>		
			ITORING WI	_				
Well Numb	er: <u> </u>	G	Seneral Locati	ion: _ り	k con	nur of	w Ma	1th è NW 1st
Well Diame	eter (in): 2.	25T	otal Depth (ft):	0	Dept Grou	h to indwater	(ft): 13.93
)7 \	/olume (gals):		3	Volu		Purge: 3 = 1.02; 6" = 1.47; 12" = 5.88
		s): <u>3.9</u>		ge Metho	d (Pump,	, Bailer, etc.): <u>per</u>	staltic purp
Time	Depth to Water	Gallons Purged	Cumulative Total	T (°C)	C (µS)	рН	TDS (ppm)	Comments
11:19	13.93	K	ø					start purse
11:46	14.62	5	5					
12:06	14.02	5	10					
12:41	14.02	5	15					
12:55	14.02	3	18					clear; no PHC edus.
	050/ 1.11							
Comments	s: ≥ 85% static	water colur	nn ≤ 4, g4 fe	et DtW	WEL	L TYPE:		
Collection 1	Гіте <u>12</u>	GROUN .58	IDWATER SA	CI CI	NFORM ear oudy irbid	Ther	mal ervation	Ice Chest & Ice
Containers	Preserved HCL	Preserve	CL	250 ml Po		quested alyses:	Gx □ Dx □ BTEX	RBDM VOCs PAHs Other
Collection I		sposable	VI. Baller LV	eristaltic ump	Co	mments		
Comments								



STRATUS CORPORATION

39515 SW Hartley Rd, Gaston, OR 97119 Phone (503) 985-7912 Fax (503)985-1953

BILL OF LADING - NON-HAZARDOUS

Pick up location:

/ homes

Site Contact:

strate

Company: _ Address:

sc00076

Project # 21313 ~

Date: 6-27-23

Truck #: 16

Transported to:

Site Contact Company: Address:

H'Ilsboro

City / State/ Zip_

Guster

City / State/ Zip_

Comments	to modify							X	Stratus Corporation	
spinl	o / we cram									
% % Solids Liquids	007									
(tons,drums, Name (soil,water,sludge)	When									
Unit of measure (tons,drums, gallons,pounds)	Km								Authorized Representative	
Quantifiy								×	Authorized	otes.

sc00076 Bill of Lading.xls



Hillsboro Landfill, Inc 3205 SE Minter Bridge Hillsboro, OR, 97123 Ph: (503)-640-9427

Original Ticket# 1643827

Customer Name STRATUSCORP STRATUS CORPORATI Carrier STRATUS CORPORATION STRATUS CORPORAT Ticket Date 05/27/2022 Vehicle# 16 Volume

Driver

Gen EPA ID

Check#

Grid

TOMAS

Billing # 0000371

Ticket Date 05/27/2022 Payment Type Credit Account Container

Manual Ticket# Hauling Ticket# Route

State Waste Code

Manifest Destination

P20207W PO

Profile 1339490R (LF01 soil)
Generator 168-BYRNES OIL COMPANY BYRNES OIL COMPANY 111 NW 1ST STREET ENTERPRISE OR 97

14840 lb Time Scale Operator Inbound Gross 05/27/2022 11:41:26 Inbound 1 14240 lb 600 lb Ιn EDESMART Tare Out 05/27/2022 12:07:19 Outbound amarti22 Net Tons 0.30

Comments P21313W

Consumer Comments? We want to know. Please call.

Pro	duct	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 2	Special Misc-Tons- EVFt-P-Standard En		0.30	Tons				WALLOWA WALLOWA

Total Tax Total Ticket

Driver`s Signature

P21313W



Non-Hazardous WAM Approval

Requested Management Facility: Hillsboro Landfill

1-WET

Profile Number: 1339490R		Waste Acceptance Expiration Date: 12/14/2024							
Common Name: LF01 soil									
APPROVAL DETAILS									
Approval Decision: 🗹 Approved 🛚 Not Approved	3		Profile Renewal:	☑ Yes	□ No				
Management Method: <u>Direct_Landfill</u>									
Generator Name: Byrnes oil company									
Profile Expiration Date: 12/14/2024									
Periodic Testing Due Date:	. ☑ NA								
Other Due Date:	☑ NA	(Specify)							
Management Facility Precautions, Special Handling F	Procedures or Limitat	tion on approval:							
Generator Conditions									
- Shall not contain free liquids.									
- Waste manifest or applicable shippi	ng document must	accompany load.							
- The waste profile number must appea	r on the shippin	ng papers.							
WM Authorization Name: Donald Lavrinc		Title: Waste Approval Man	ager						
WM Authorization Signature: Daned R. Bunn	-		Date: 12/14/20	21					
Agency Authorization (if Required):			Date:						

Appendix C

Soil Sample Laboratory Report



Pace Analytical® ANALYTICAL REPORT

September 20, 2021

Martin S. Burck Assoc.-Hood River, OR

Sample Delivery Group: L1402258

Samples Received: 09/11/2021

Project Number: **ENTERPRISE**

Description: **Enterprise Chevron**

Site: **ENTERPRISE**

Report To: Josh Owen

200 N. Wasco Ct.

Hood River, OR 97031

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received. Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

TABLE OF CONTENTS

Cp: Cover Page	1					
Tc: Table of Contents						
Ss: Sample Summary	3					
Cn: Case Narrative	4					
Sr: Sample Results	5					
B6-14.5 L1402258-01	5					
B7-15.5 L1402258-02	6					
B8-14.5 L1402258-04	7					
Qc: Quality Control Summary	8					
Total Solids by Method 2540 G-2011	8					
Volatile Organic Compounds (GC) by Method NWTPHGX	9					
Volatile Organic Compounds (GC/MS) by Method 8260D	12					
GI: Glossary of Terms	13					
Al: Accreditations & Locations	14					
Sc: Sample Chain of Custody						



















SAMPLE SUMMARY

			Collected by	Collected date/time	Received dat	e/time
B6-14.5 L1402258-01 Solid			Jon White	09/08/21 13:16	09/11/21 10:00)
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1741788	1	09/17/21 11:15	09/17/21 11:21	KDW	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1742045	200	09/08/21 13:16	09/18/21 00:33	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1741565	8	09/08/21 13:16	09/17/21 03:40	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received dat	e/time
B7-15.5 L1402258-02 Solid			Jon White	09/08/21 08:37	09/11/21 10:00)
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1741788	1	09/17/21 11:15	09/17/21 11:21	KDW	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1741102	25	09/08/21 08:37	09/17/21 08:36	MGF	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1741565	1	09/08/21 08:37	09/17/21 03:59	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received dat	e/time
B8-14.5 L1402258-04 Solid			Jon White	09/08/2110:53	09/11/21 10:00)
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Total Solids by Method 2540 G-2011	WG1741788	1	09/17/21 11:15	09/17/21 11:21	KDW	Mt. Juliet, TN

WG1741565

1

09/08/2110:53

09/17/21 04:18

JHH

Mt. Juliet, TN



















Martin S. Burck Assoc.-Hood River, OR

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



















PAGE:

4 of 15

Brian Ford Project Manager

Buar Ford

Collected date/time: 09/08/21 13:16

Total Solids by Method 2540 G-2011

	Result	Qualifier	Dilution	Analysis	Batch
Analyte	%			date / time	
Total Solids	95.8		1	09/17/2021 11:21	WG1741788

Volatile Organic Compounds (GC) by Method NWTPHGX

	Result (dry)	Qualifier	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg		date / time	
Gasoline Range Organics-NWTPH	241		22.0	200	09/18/2021 00:33	WG1742045
(S) a,a,a-Trifluorotoluene(FID)	98.6		77.0-120		09/18/2021 00:33	WG1742045



Ss

	Result (dry)	Qualifier	RDL (dry)	Dilution	Analysis	<u>Batch</u>
Analyte	mg/kg		mg/kg		date / time	
Benzene	ND		0.00881	8	09/17/2021 03:40	WG1741565
1,2-Dibromoethane	ND		0.0220	8	09/17/2021 03:40	WG1741565
1,2-Dichloroethane	ND		0.0220	8	09/17/2021 03:40	WG1741565
Ethylbenzene	ND		0.0220	8	09/17/2021 03:40	WG1741565
Isopropylbenzene	0.0280		0.0220	8	09/17/2021 03:40	WG1741565
Methyl tert-butyl ether	ND		0.00881	8	09/17/2021 03:40	WG1741565
Naphthalene	ND		0.110	8	09/17/2021 03:40	WG1741565
n-Propylbenzene	0.188		0.0441	8	09/17/2021 03:40	WG1741565
Toluene	ND		0.0441	8	09/17/2021 03:40	WG1741565
1,2,4-Trimethylbenzene	1.81		0.0441	8	09/17/2021 03:40	<u>WG1741565</u>
1,3,5-Trimethylbenzene	0.671		0.0441	8	09/17/2021 03:40	WG1741565
Xylenes, Total	ND		0.0573	8	09/17/2021 03:40	<u>WG1741565</u>
(S) Toluene-d8	101		75.0-131		09/17/2021 03:40	WG1741565
(S) 4-Bromofluorobenzene	114		67.0-138		09/17/2021 03:40	WG1741565
(S) 1,2-Dichloroethane-d4	108		70.0-130		09/17/2021 03:40	WG1741565











Total Solids by Method 2540 G-2011

Collected date/time: 09/08/21 08:37

	Result	Qualifier	Dilution	Analysis	Batch
Analyte	%			date / time	
Total Solids	97.6		1	09/17/2021 11:21	WG1741788

Volatile Organic Compounds (GC) by Method NWTPHGX

	Result (dry)	Qualifier	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg		date / time	
Gasoline Range Organics-NWTPH	ND		2.64	25	09/17/2021 08:36	WG1741102
(S) a,a,a-Trifluorotoluene(FID)	93.3		77.0-120		09/17/2021 08:36	WG1741102



	Result (dry)	Qualifier	RDL (dry)	Dilution	Analysis	<u>Batch</u>
Analyte	mg/kg		mg/kg		date / time	
Benzene	ND		0.00106	1	09/17/2021 03:59	<u>WG1741565</u>
1,2-Dibromoethane	ND		0.00264	1	09/17/2021 03:59	<u>WG1741565</u>
1,2-Dichloroethane	ND		0.00264	1	09/17/2021 03:59	WG1741565
Ethylbenzene	ND		0.00264	1	09/17/2021 03:59	<u>WG1741565</u>
Isopropylbenzene	ND		0.00264	1	09/17/2021 03:59	WG1741565
Methyl tert-butyl ether	ND		0.00106	1	09/17/2021 03:59	<u>WG1741565</u>
Naphthalene	ND		0.0132	1	09/17/2021 03:59	WG1741565
n-Propylbenzene	ND		0.00528	1	09/17/2021 03:59	<u>WG1741565</u>
Toluene	ND		0.00528	1	09/17/2021 03:59	WG1741565
1,2,4-Trimethylbenzene	ND		0.00528	1	09/17/2021 03:59	<u>WG1741565</u>
1,3,5-Trimethylbenzene	ND		0.00528	1	09/17/2021 03:59	WG1741565
Xylenes, Total	ND		0.00687	1	09/17/2021 03:59	<u>WG1741565</u>
(S) Toluene-d8	103		75.0-131		09/17/2021 03:59	WG1741565
(S) 4-Bromofluorobenzene	99.9		67.0-138		09/17/2021 03:59	WG1741565
(S) 1,2-Dichloroethane-d4	107		70.0-130		09/17/2021 03:59	WG1741565











Collected date/time: 09/08/21 10:53

Total Solids by Method 2540 G-2011

	Result	Qualifier	Dilution	Analysis	Batch	
Analyte	%			date / time		
Total Solids	95.0		1	09/17/2021 11:21	WG1741788	

²Tc



	Result (dry)	Qualifier	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg		date / time	
Gasoline Range Organics-NWTPH	176		2.81	25	09/18/2021 00:55	WG1741534
(S) a,a,a-Trifluorotoluene(FID)	98.2		77.0-120		09/18/2021 00:55	WG1741534



	Result (dry)	Qualifier	RDL (dry)	Dilution	Analysis	Batch
Analyte	mg/kg		mg/kg		date / time	
Benzene	ND		0.00113	1	09/17/2021 04:18	WG1741565
1,2-Dibromoethane	ND		0.00281	1	09/17/2021 04:18	WG1741565
1,2-Dichloroethane	ND		0.00281	1	09/17/2021 04:18	WG1741565
Ethylbenzene	ND		0.00281	1	09/17/2021 04:18	WG1741565
Isopropylbenzene	0.00772		0.00281	1	09/17/2021 04:18	WG1741565
Methyl tert-butyl ether	ND		0.00113	1	09/17/2021 04:18	WG1741565
Naphthalene	ND		0.0141	1	09/17/2021 04:18	WG1741565
n-Propylbenzene	0.0627		0.00563	1	09/17/2021 04:18	WG1741565
Toluene	ND		0.00563	1	09/17/2021 04:18	WG1741565
1,2,4-Trimethylbenzene	0.0117	В	0.00563	1	09/17/2021 04:18	WG1741565
1,3,5-Trimethylbenzene	0.00563		0.00563	1	09/17/2021 04:18	WG1741565
Xylenes, Total	ND		0.00732	1	09/17/2021 04:18	WG1741565
(S) Toluene-d8	99.4		75.0-131		09/17/2021 04:18	WG1741565
(S) 4-Bromofluorobenzene	101		67.0-138		09/17/2021 04:18	WG1741565
(S) 1,2-Dichloroethane-d4	105		70.0-130		09/17/2021 04:18	WG1741565











QUALITY CONTROL SUMMARY

Total Solids by Method 2540 G-2011

L1402258-01,02,04

Method Blank (MB)

(MB) R3705844-1 ((MB) R3705844-1 09/17/21 11:21								
	MB Result	MB Qualifier	MB MDL	MB RDL					
Analyte	%		%	%					
Total Solids	0.00200								



Ss

L1402268-02 Original Sample (OS) • Duplicate (DUP)

(20)	11402268-02	09/17/21 11:21 •	(DLIP) P3705844-3	09/17/21 11:21
 \cup	1 61702200-02	03/1//2111.21	(001	113703044-3	03/1//21 11.21

(00)	Original Result			DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	86.7	87.7	1	1.11		10

⁴Cn

⁶Qc

Laboratory Control Sample (LCS)

(LCS) R3705844-2 09/17/21 11:21

(LCS) KS703044-2 09/1//	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	





QUALITY CONTROL SUMMARY

Volatile Organic Compounds (GC) by Method NWTPHGX

L1402258-02

Method Blank (MB)

(MB) R3705602-2 09/16/	IB) R3705602-2 09/16/21 21:52										
	MB Result	MB Qualifier	MB MDL	MB RDL							
Analyte	mg/kg		mg/kg	mg/kg							
Gasoline Range Organics-NWTPH	U		0.848	2.50							
(S) a,a,a-Trifluorotoluene(FID)	92.5			77.0-120							





Laboratory Control Sample (LCS)

(LCS) R3705602-1 09/16/	(LCS) R3705602-1 09/16/21 21:08													
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier									
Analyte	mg/kg	mg/kg	%	%										
Gasoline Range Organics-NWTPH	5.50	5.74	104	71.0-124										
(S) a,a,a-Trifluorotoluene(FID)			114	77.0-120										







L1401942-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1401942-01 09/17/21 02:25 • (MS) R3705602-3 09/17/21 09:20 • (MSD) R3705602-4 09/17/21 09:42

(03) 11401342-01 03/11/2	, ,		MS Result (dry)	,	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Gasoline Range Organics-NWTPH	138	ND	74.5	83.3	54.2	60.6	25	10.0-149			11.2	27
(S) a,a,a-Trifluorotoluene(FID)					103	105		77.0-120				





QUALITY CONTROL SUMMARY

Volatile Organic Compounds (GC) by Method NWTPHGX

L1402258-04

Method Blank (MB)

(MB) R3706050-2 09/17/	B) R3706050-2 09/17/21 23:49										
	MB Result	MB Qualifier	MB MDL	MB RDL							
Analyte	mg/kg		mg/kg	mg/kg							
Gasoline Range Organics-NWTPH	1.75	<u>J</u>	0.848	2.50							
(S) a,a,a-Trifluorotoluene(FID)	99.7			77.0-120							







Laboratory Control Sample (LCS)

(LCS) R3706050-1 09/17/	/21 23:05				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/kg	mg/kg	%	%	
Gasoline Range Organics-NWTPH	5.50	5.47	99.5	71.0-124	
(S) a,a,a-Trifluorotoluene(FID)			91.8	77.0-120	







L1402949-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1402949-01 09/18/	21 03:51 • (MS) F	23706050-3 0	9/18/21 08:14	• (MSD) R37060	050-4 09/18/2	21 08:36							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	I
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%	
Gasoline Range Organics-NWTPH	217	ND	148	160	68.2	73.7	39.5	10.0-149			7.79	27	
(S) a,a,a-Trifluorotoluene(FID)					107	108		77.0-120					



PAGE: 10 of 15

QUALITY CONTROL SUMMARY

Volatile Organic Compounds (GC) by Method NWTPHGX

L1402258-01

Method Blank (MB)

(MB) R3706051-2 09/17/2	21 23:49			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Gasoline Range Organics-NWTPH	1.75	<u>J</u>	0.848	2.50
(S) a,a,a-Trifluorotoluene(FID)	99.7			77.0-120

³Ss

Laboratory Control Sample (LCS)

(LCS) R3706051-1 09/17/2	CS) R3706051-1 09/17/21 23:05										
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier						
Analyte	mg/kg	mg/kg	%	%							
Gasoline Range Organics-NWTPH	5.50	5.47	99.5	71.0-124							
(S) a.a.a-Trifluorotoluene(FID)			91.8	77.0-120							







QUALITY CONTROL SUMMARY

Volatile Organic Compounds (GC/MS) by Method 8260D

L1402258-01,02,04

Method Blank (MB)

(MB) R3706026-3 09/17/2	21 01:46			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Benzene	U		0.000467	0.00100
1,2-Dibromoethane	U		0.000648	0.00250
1,2-Dichloroethane	U		0.000649	0.00250
Ethylbenzene	U		0.000737	0.00250
Isopropylbenzene	U		0.000425	0.00250
Methyl tert-butyl ether	U		0.000350	0.00100
Naphthalene	U		0.00488	0.0125
n-Propylbenzene	U		0.000950	0.00500
Toluene	U		0.00130	0.00500
1,2,4-Trimethylbenzene	0.00247	<u>J</u>	0.00158	0.00500
1,3,5-Trimethylbenzene	U		0.00200	0.00500
Xylenes, Total	U		0.000880	0.00650
(S) Toluene-d8	103			75.0-131
(S) 4-Bromofluorobenzene	98.1			67.0-138
(S) 1,2-Dichloroethane-d4	103			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

LCS) R3706026-1 09/17/21 00:31 • (LCSD) R3706026-2 09/17/21 00:50												
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits		
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%		
Benzene	0.125	0.110	0.125	88.0	100	70.0-123			12.8	20		
1,2-Dibromoethane	0.125	0.126	0.129	101	103	74.0-128			2.35	20		
1,2-Dichloroethane	0.125	0.128	0.137	102	110	65.0-131			6.79	20		
Ethylbenzene	0.125	0.114	0.125	91.2	100	74.0-126			9.21	20		
Isopropylbenzene	0.125	0.118	0.132	94.4	106	72.0-127			11.2	20		
Methyl tert-butyl ether	0.125	0.123	0.132	98.4	106	66.0-132			7.06	20		
Naphthalene	0.125	0.102	0.0976	81.6	78.1	59.0-130			4.41	20		
n-Propylbenzene	0.125	0.118	0.134	94.4	107	74.0-126			12.7	20		
Toluene	0.125	0.113	0.124	90.4	99.2	75.0-121			9.28	20		
1,2,4-Trimethylbenzene	0.125	0.124	0.140	99.2	112	70.0-126			12.1	20		
1,3,5-Trimethylbenzene	0.125	0.117	0.132	93.6	106	73.0-127			12.0	20		
Xylenes, Total	0.375	0.342	0.392	91.2	105	72.0-127			13.6	20		
(S) Toluene-d8				101	101	75.0-131						
(S) 4-Bromofluorobenzene				101	102	67.0-138						
(S) 1,2-Dichloroethane-d4				112	112	70.0-130						

















GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

- 100:0:0:0:0:0	
(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable: the reported value is an estimate.

2__

















Martin S. Burck Assoc.-Hood River, OR

ACCREDITATIONS & LOCATIONS

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina 1	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
lowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA - ISO 17025 5	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto



















 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

			Billing Info	rmation:					Α	nalysis /	Contai	ner / Pre	eservati	ve		Chain of Custod	y Page <u>1</u> of <u>1</u>		
OO N Wasco Ct. Hood River, OR 97031 200 N. Wasco C		Accounts Payable 200 N. Wasco Ct. Hood River, OR 97031										78-7		Pace	P Analytical ** Center for Testing & Innovation				
- 1985 - 1986 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 198			Email To: jwhite@	Email To: white@msbaenvironmental.com										filtered)		12065 Lebanon Ro Mount Juliet, TN 3	7122		
Project Description: Enterprise (Chevron			City/State Enterprise, OR										d fillte		Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859			
Phone: 541.387.4422 Fax: 541.387.4813	Client Project			Lab Project # MSBAHROR-Enterpr						RBDM List	List			d (field		B07			
Collected by (print): s Ton White	Site/Facility ID# Enterprise		P.O.#		#		rprise	1					F	PAHs	ad	d Lead		Acctnum:	
Collected by (signature):		ab MUST Be		Quote #			9			VOCs	VOCs	- P.	Le	Ne Ne		Template:			
Immediately Packed on Ice N Y			(Rad Only)	Date Results Needed		No.		NWTPH-Gx	NWTPH-Dx	8260D - VC	1000	8270E-SIM	6010 Total Lead	6010 Dissolved		Prelogin: TSR: PB:			
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	NWTPH-HCID	N N	N N	826	8260D	8270	109	601	Hold	Shipped Via:	Sample # (lab only)		
B6-14.5	grab	55	14.5'	9/8/21	1316	2		X		×						······································	-01		
67-15.5	grab	55	15.5			2		×		X		4				***************************************	-02		
B7-20	grab	55	20.0		and the same of th	2		No.						\$12.57A	X		_03		
B8-14.5	grab	\$5	14.5	9/8/21	ana and and a second /del>	2.		X		X							-04		
	es es estados e	- N. Lockins 1 - State																	
		21.0		\$ 1 m															
		and the same and t		-								1 1 1 1 1							
				1											N. S.				
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	S - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay									pH		Tem		_	COC Sea COC Sign Bottles	ample Receipt (Present/Intached/Accurate: arrive intact:			
DW - Drinking Water OT - Other OT1 = Distilled Water OT2 = Lab Provided Water	Samples retur	ned via:	ırier		Tracking # 5//	7 4	143	64	,77			Oth	er		Sufficie	bottles used: ent volume sent If Applica			
Relinquished by: (Signature) Date:		21	Time: 3:00	Received by: (Signa	and seems of the			NAME OF TAXABLE PARTY.	_	nk Rece					VOA Zero Headspace:YN Preservation Correct/Checked:YN				
Relinquished by: (Signature)			Time:	Received by: (Signa	ture)				Temp:	Sta	C Bot	tles Rece	ived:	If preserv	ation required by L	ogin: Date/Time			
Relinquished by : (Signature)		Date:		Time:	Received for lab by	(Signa	ture)	7,	/	Date: 9//	11/2	Tim	ne: 10	00	Hold:		Condition: NCF / OK		

Appendix D

Groundwater Sample Laboratory Report



Martin S. Burck Assoc.-Hood River, OR

Pace Analytical® ANALYTICAL REPORT

September 20, 2021

Martin S. Burck Assoc.-Hood River, OR

Sample Delivery Group: L1402265

Samples Received: 09/11/2021

Project Number: **ENTERPRISE**

Description: **Enterprise Chevron**

Site: **ENTERPRISE**

Report To: Josh Owen

200 N. Wasco Ct.

Hood River, OR 97031



















Entire Report Reviewed By:

Buar Ford

L1402265

09/20/21 11:19

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received. Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

ENTERPRISE

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SAMPLE SUMMARY

			Collected by	Collected date/time	Received da	te/time
B6-GW L1402265-01 GW			Jon White	09/08/2114:05	09/11/21 10:0	0
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1741747	1	09/17/21 12:58	09/17/21 12:58	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1739300	1	09/13/21 12:51	09/13/21 12:51	DWR	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
B7-GW L1402265-02 GW			Jon White	09/08/21 09:13	09/11/21 10:0	0
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1741747	1	09/17/21 13:20	09/17/21 13:20	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1739300	1	09/13/21 13:10	09/13/21 13:10	DWR	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
B8-GW L1402265-03 GW			Jon White	09/08/2112:58	09/11/21 10:0	0
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1741747	1	09/17/21 13:41	09/17/21 13:41	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1739300	1	09/13/21 12:31	09/13/21 12:31	DWR	Mt. Juliet, TN



















Martin S. Burck Assoc.-Hood River, OR

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

















Brian Ford Project Manager

Buar Ford

Collected date/time: 09/08/21 14:05

Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	168		100	1	09/17/2021 12:58	WG1741747
(S) a,a,a-Trifluorotoluene(FID)	97.9		78.0-120		09/17/2021 12:58	WG1741747





Ss

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		0.500	1	09/13/2021 12:51	WG1739300
1,2-Dibromoethane	ND		0.500	1	09/13/2021 12:51	WG1739300
1,2-Dichloroethane	ND		0.500	1	09/13/2021 12:51	WG1739300
Ethylbenzene	ND		0.500	1	09/13/2021 12:51	WG1739300
Isopropylbenzene	ND		0.500	1	09/13/2021 12:51	WG1739300
Methyl tert-butyl ether	ND		0.500	1	09/13/2021 12:51	WG1739300
Naphthalene	ND		2.50	1	09/13/2021 12:51	WG1739300
n-Propylbenzene	0.761		0.500	1	09/13/2021 12:51	WG1739300
Toluene	ND		0.500	1	09/13/2021 12:51	WG1739300
1,2,4-Trimethylbenzene	5.71		0.500	1	09/13/2021 12:51	WG1739300
1,3,5-Trimethylbenzene	1.95		0.500	1	09/13/2021 12:51	WG1739300
Xylenes, Total	ND		1.50	1	09/13/2021 12:51	WG1739300
(S) Toluene-d8	104		80.0-120		09/13/2021 12:51	WG1739300
(S) 4-Bromofluorobenzene	103		77.0-126		09/13/2021 12:51	WG1739300
(S) 1,2-Dichloroethane-d4	92.2		70.0-130		09/13/2021 12:51	WG1739300













Collected date/time: 09/08/21 09:13

Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	09/17/2021 13:20	WG1741747
(S) a,a,a-Trifluorotoluene(FID)	97.2		78.0-120		09/17/2021 13:20	WG1741747





Ss



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		0.500	1	09/13/2021 13:10	WG1739300
1,2-Dibromoethane	ND		0.500	1	09/13/2021 13:10	WG1739300
1,2-Dichloroethane	ND		0.500	1	09/13/2021 13:10	WG1739300
Ethylbenzene	ND		0.500	1	09/13/2021 13:10	WG1739300
Isopropylbenzene	ND		0.500	1	09/13/2021 13:10	WG1739300
Methyl tert-butyl ether	ND		0.500	1	09/13/2021 13:10	WG1739300
Naphthalene	ND		2.50	1	09/13/2021 13:10	WG1739300
n-Propylbenzene	ND		0.500	1	09/13/2021 13:10	WG1739300
Toluene	ND		0.500	1	09/13/2021 13:10	WG1739300
1,2,4-Trimethylbenzene	ND		0.500	1	09/13/2021 13:10	WG1739300
1,3,5-Trimethylbenzene	ND		0.500	1	09/13/2021 13:10	WG1739300
Xylenes, Total	ND		1.50	1	09/13/2021 13:10	WG1739300
(S) Toluene-d8	104		80.0-120		09/13/2021 13:10	WG1739300
(S) 4-Bromofluorobenzene	97.2		77.0-126		09/13/2021 13:10	WG1739300
(S) 1,2-Dichloroethane-d4	92.0		70.0-130		09/13/2021 13:10	WG1739300













Collected date/time: 09/08/21 12:58

Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	09/17/2021 13:41	WG1741747
(S) a,a,a-Trifluorotoluene(FID)	97.5		78.0-120		09/17/2021 13:41	WG1741747





Ss

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		0.500	1	09/13/2021 12:31	WG1739300
1,2-Dibromoethane	ND		0.500	1	09/13/2021 12:31	WG1739300
1,2-Dichloroethane	ND		0.500	1	09/13/2021 12:31	WG1739300
Ethylbenzene	ND		0.500	1	09/13/2021 12:31	WG1739300
Isopropylbenzene	ND		0.500	1	09/13/2021 12:31	WG1739300
Methyl tert-butyl ether	ND		0.500	1	09/13/2021 12:31	WG1739300
Naphthalene	ND		2.50	1	09/13/2021 12:31	WG1739300
n-Propylbenzene	ND		0.500	1	09/13/2021 12:31	WG1739300
Toluene	ND		0.500	1	09/13/2021 12:31	WG1739300
1,2,4-Trimethylbenzene	ND		0.500	1	09/13/2021 12:31	WG1739300
1,3,5-Trimethylbenzene	ND		0.500	1	09/13/2021 12:31	WG1739300
Xylenes, Total	ND		1.50	1	09/13/2021 12:31	WG1739300
(S) Toluene-d8	105		80.0-120		09/13/2021 12:31	WG1739300
(S) 4-Bromofluorobenzene	104		77.0-126		09/13/2021 12:31	WG1739300
(S) 1,2-Dichloroethane-d4	92.6		70.0-130		09/13/2021 12:31	WG1739300













QUALITY CONTROL SUMMARY

Volatile Organic Compounds (GC) by Method NWTPHGX

L1402265-01,02,03

Method Blank (MB)

(MB) R3705973-2 09/17	/21 12:19			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	U		31.6	100
(S) a,a,a-Trifluorotoluene(FID)	97.3			78.0-120





[†]Cn

Laboratory Control Sample (LCS)

(LCS) R3705973-1 09/17/	21 11:36				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	4770	86.7	70.0-124	
(S) a,a,a-Trifluorotoluene(FID)			103	78.0-120	











QUALITY CONTROL SUMMARY

Volatile Organic Compounds (GC/MS) by Method 8260D

L1402265-01,02,03

Method Blank (MB)

(MB) R3704219-3 09/13/21	l 11:19			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Benzene	U		0.0941	0.500
1,2-Dibromoethane	U		0.126	0.500
1,2-Dichloroethane	U		0.0819	0.500
Ethylbenzene	U		0.137	0.500
Isopropylbenzene	U		0.105	0.500
Methyl tert-butyl ether	U		0.101	0.500
Naphthalene	U		0.174	2.50
n-Propylbenzene	U		0.0993	0.500
Toluene	U		0.278	0.500
1,2,4-Trimethylbenzene	U		0.322	0.500
1,3,5-Trimethylbenzene	U		0.104	0.500
Xylenes, Total	U		0.174	1.50
(S) Toluene-d8	105			80.0-120
(S) 4-Bromofluorobenzene	103			77.0-126
(S) 1,2-Dichloroethane-d4	94.6			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3704219-1 09/13/2	21 10:20 • (LCSD) R3704219-2	09/13/21 10:40							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Benzene	5.00	4.28	4.43	85.6	88.6	70.0-123			3.44	20
1,2-Dibromoethane	5.00	4.54	4.59	90.8	91.8	80.0-122			1.10	20
1,2-Dichloroethane	5.00	4.32	4.03	86.4	80.6	70.0-128			6.95	20
Ethylbenzene	5.00	4.83	4.79	96.6	95.8	79.0-123			0.832	20
Isopropylbenzene	5.00	4.88	4.94	97.6	98.8	76.0-127			1.22	20
Methyl tert-butyl ether	5.00	4.48	4.54	89.6	90.8	68.0-125			1.33	20
Naphthalene	5.00	4.31	4.31	86.2	86.2	54.0-135			0.000	20
n-Propylbenzene	5.00	4.61	4.50	92.2	90.0	77.0-124			2.41	20
Toluene	5.00	4.37	4.45	87.4	89.0	79.0-120			1.81	20
1,2,4-Trimethylbenzene	5.00	4.33	4.35	86.6	87.0	76.0-121			0.461	20
1,3,5-Trimethylbenzene	5.00	4.34	4.32	86.8	86.4	76.0-122			0.462	20
Xylenes, Total	15.0	14.5	14.4	96.7	96.0	79.0-123			0.692	20
(S) Toluene-d8				102	103	80.0-120				
(S) 4-Bromofluorobenzene				103	104	77.0-126				
(S) 1,2-Dichloroethane-d4				96.9	94.4	70.0-130				

















GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

Appleviations and	a Definitions
MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.

¹Cp

²Tc

















ACCREDITATIONS & LOCATIONS

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO00356
Kentucky 16	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	Al30792	Tennessee 1 4	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234



^{*} Not all certifications held by the laboratory are applicable to the results reported in the attached report.

TN00003

EPA-Crypto

















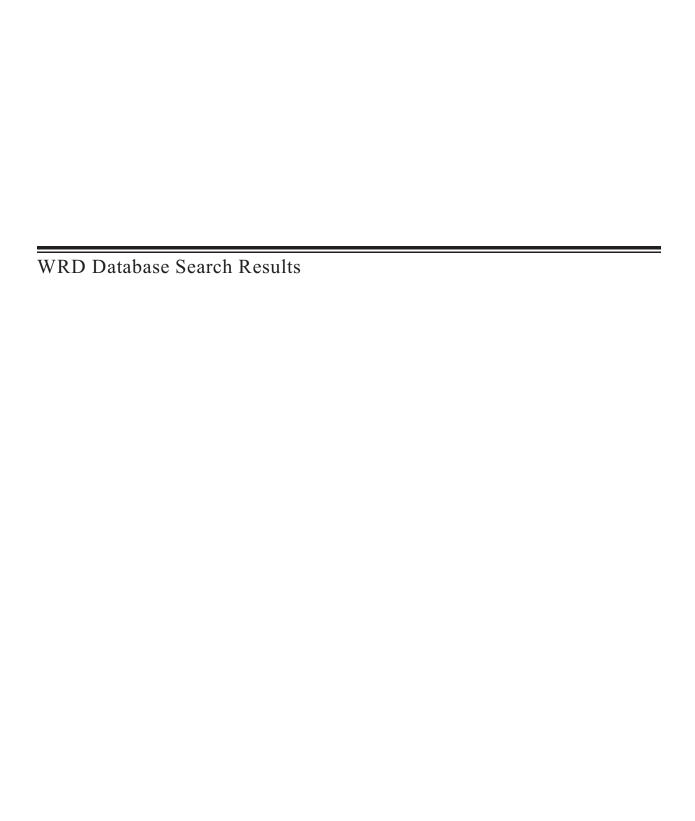


 $^{^* \, \}text{Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.} \\$

Company Name/Address:			Billing Info	rmation:					A	analysis /	Contair	ner / Pres	ervative		-	Chain of Custody	Page 1 of 1
Martin S. Burck Assoc. 200 N. Wasco Ct.	-Hood Rive	er, OR	200 N. W	s Payable Jasco Ct. ver, OR 97	7031	Pres Chk					List					Pac	ce Analytical *
Hood River, OR 97031									_		A L						
Report to: Josh Owen				sbaenvironn	nental.com;jwhite(@msba	nl/syr		Jml/Sy		- RBDM						a this chain of custody gment and acceptance of the
Project Description: Enterprise Chevron		City/State Collected:	interpris	se, or	Please C		H10n	0	OH1(-	P-HCI					terms.pdf	com/hubfs/pas-standard-
Phone: 541-387-4422	Client Project Entery			MSBAHI	t# ROR-ENTERPRIS	SE	40mlAmb/MeOH10ml/Syr	soil VOCs 8260D 2ozClr-NoPres	40mlAmb/MeOH10ml/Syr	water NWTPHGX 40mlAmb HCl	40mlAmb-HCl					B07	5
Collected by (print): Jan White	Site/Facility II			P.O.# Ente	mprise		mlAm	202Clr-	10mlA	40mlA	Ħ					Acctnum: MS	
Collected by (signature):		ab MUST Be		Quote#				2 do9 2	8260D 4	УБНЧ	VOCs 8260D					Template: T19 Prelogin: P87	1324
Immediately Packed on Ice N Y		y 5 Day y 10 Day ay		Date	Results Needed	No. of	Soil NWTPHGX	OCs 82	VOCs 82	LWN.	VOCs					PM: 110 - Bria PB:	n Ford
Sample ID	Comp/Grab	Matrix *	Depth	Date	e Time	Cntrs	N lios	Soil V	Soil V	water	water					Shipped Via: Remarks	Sample # (lab only)
B6-GW		GW		9/8/21	1405	6				X	X						-01
B7-GW		GW		9/8/21	0913	6				X	×						-02
B8-GW		GW		9/8/2	1 1258	6				×	×						-03
		GW															
		GW															
		GW															
		SS															
		SS															
		SS															
		SS															September 1
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	Remarks:									pH Flow		Temp_Other_		COC Si Bottle	al Pres gned/Ad	Receipt Chesent/Intact ccurate: ve intact: les used:	necklist : NP N
DW - Drinking Water OT - Other	Samples returned UPS FedEx				Tracking# 511	7 44	136	67						Suffic VOA Ze	ro Head	olume sent: If Applicab dspace:	1e
Relinquished by : (Signature)	Da	9/10/21	Time 13	: 00	Received by: (Signa	ture)				Trip Blan	k Receiv	2 HK	D/ MeoH			Correct/Ch	ecked: Y N
Relinquished by : (Signature)	Da	ite:	Time	:	Received by: (Signa	ture)				Temp:	3/10	THE RESERVE OF THE PERSON NAMED IN	Received:	If prese	rvation r	required by Lo	gin: Date/Time
Relinquished by : (Signature)	Da	ite:	Time	:	Received for lab by	Signat	ure/ /	1		Date: /	1/21	Time:	1000	Hold:		Trung-6-44	Condition: NCF / OK
					, , , ,	0											

Appendix E

WRD Database Search Results
Water Well Reports
Municipal Well Analytical Data



Well Report Query 12/21/21, 2:35 PM



Main

Help

Return Contact Us

Well Report Query Results GPS points, where available are at the far right of the table. Click link to view on map

Township: 2 S, Range: 44 E, Sections: 2, Type of Log: W

Well Log	Details	T-R-S/ QQ-Q	Taxlot	Street of Well	Owner	Company	Special Standards	Well Type	First Water	Completed Depth	Static Water Level	Yield	Completed Date	Received Date	Bonded Constructor	Startcard	Well Id #	New	Deepen	Alteration	Conversion	Irrigation	Livestock	Industrial	Injection	Dewatering	Piezometer	Latitude/ Longitude
WALL 275	<u>Details</u>	2.00S-44.00E-2 SE-NW		SE/NW/NE-2'W3'NSECOR LT8	BANE, J. D. ENTERPRISE OR			W	28.00	50.00	14.0	100.0	11/27/1970		TANDY, O C O. C. TANDY			✓				√						
WALL 276	<u>Details</u>	2.00S-44.00E-2 SW-SW		105'W69'NOFSECORSW/SW.25	REECE, WAYNE ENTERPRISE OR			W		36.00	6.5	21.0	10/01/1959		TANDY, O C O. C. TANDY			✓			✓							
WALL 277	<u>Details</u>	2.00S-44.00E-2 SW-SW		SW.25 SW.25 SEC.2	STONE, FRANCIS E. P. O. BOX 332 ENTERPRISE OR			W	3.00	50.00	5.0	30.0	05/16/1978		STOFFEL, ROBERT V STOFFEL BROS. DRILLING CO.			~			^							
WALL 278	<u>Details</u>	2.00S-44.00E-2 SW-SE		357'E65'NOFSWCOR SW/SE	WITHERRITE, NORMAN ENTERPRISE OR			w		38.00	4.0	30.0	02/17/1966		STOFFEL, ROBERT V STOFFEL BROS. DRILLING CO.			1			√							
WALL 283	<u>Details</u>	2.00S-44.00E-2 -		NONE	SASSEY, ERNEST 902 S. SCHOOL ENTERPRISE OR			w	85.00	105.00	8.0	10.0	01/25/1985		MCINALLY, JOHN D MC INALLY WELL DRILLING			1			√							
WALL 784	<u>Details</u>	2.00S-44.00E-2 NE-NW	2900		STOFFEL, JEFF	STOFFEL, KIM 400 W MAIN ST ENTERPRISE OR 97828		W	40.00	46.00	8.0	50.0	11/07/1994	11/30/1994	STOFFEL, ROBERT V	72195		√			√							
WALL 824	<u>Details</u>	2.00S-44.00E-2 SE-NE	600	501 E FIRST ST, ENTERPRISE	TONACK, JOHN	TONACK, SHARON PO BOX 60 GLADSTONE OR 97027		W	135.00	150.00	33.0	50.0	07/11/1995	07/26/1995	STOFFEL, ROBERT V	74563		√			√							
WALL 859	<u>Details</u>	2.00S-44.00E-2 NW-SW		FISH HATCHERY RD	HANSON, GILBERT D PO BOX 299 ENTERPRISE OR 97828			W	30.00	64.00	11.0	30.0	09/05/1989	09/07/1989	STOFFEL, ROBERT V	12563		4			✓							
WALL 50047	<u>Details</u>	2.00S-44.00E-2 SW-SE	4200	72657 FARMERS LANE	BARKER, TIMOTHY J PO BOX 451 ENTERPRISE OR 97828			W	81.00	80.00	10.0	40.0	04/18/1996	04/24/1996	STOFFEL, ROBERT V. STOFFEL BROS DRILLING CO.	92083		1			~							
WALL 50102	<u>Details</u>	2.00S-44.00E-2 NE-SE	7401	403 BOYD COURT	DONNIGAN, AHREN J 403 BOYD COURT ENTERPRISE OR 97828			w			10.0	40.0	07/25/1996	07/31/1996	STOFFEL, ROBERT V. STOFFEL BROS DRILLING CO.	92093	1197	√			√							
1 <u>2</u> <u>3</u>		•			•							•			•	•			•		•							



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Well Report Query Results GPS points, where available are at the far right of the table. Click link to view on map

Township: 2 S, Range: 44 E, Sections: 2, Type of Log: W

Well Log	Details	T-R-S/ QQ-Q	Taxlot	Street of Well	Owner	Company	Special Standards	Well Type	First Water	Completed Depth	Static Water Level	Yield	Completed Date	Received Date	Bonded Constructor	Startcard	Well Id #	New	Abandon	Alteration	Conversion	Domestic	Community	Livestock	Industrial	Thermal	Dewatering Piezometer	Latitude/ Longitude
WALL 50513	<u>Details</u>	2.00S-44.00E-2 NE-NW	3901	512 W MAIN	SUTHERLAND, FRANCES G 512 W MAIN ENTERPRISE OR 97828			w	25.00	95.00	7.0	80.0	07/08/2000	07/14/2000	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	126216	41854	1				1						
WALL 50543	<u>Details</u>	2.00S-44.00E-2 NE-SW	200	82438 FISH HATCHERY LANE	FALK, JIM 82438 FISH HATCHERY LANE ENTERPRISE OR 97828			W	10.00	85.00	5.0	60.0	03/10/2001	03/14/2001	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	137814	46197	1				√						
WALL 50571	<u>Details</u>	2.00S-44.00E-2 SE-NE	3500	704 TACOMA ST	RYNEARSON, DONALD	RYNEARSON, BESSIE 704 TACOMA ST ENTERPRISE OR 97828		W	78.00	88.00	22.0	30.0	10/02/2001	10/05/2001	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	143057	51095	1				√						
WALL 50572	<u>Details</u>	2.00S-44.00E-2 SE-NE	3101	705 TACOMA AVE	SHEETS, S G 705 TACOMA AVE ENTERPRISE OR 97828			w	55.00	65.00	22.0	30.0	10/03/2001	10/09/2001	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	143056	51096	1				1						
WALL 50575	<u>Details</u>	2.00S-44.00E-2 NW-NW	204	607 SW THORPE LANE	BASHON, RAY	BASHON, ROBIN 307 E PARK ENTERPRISE OR 97828		w	75.00	85.00	3.0	60.0	11/08/2001	11/15/2001	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	143062	51074	1				1						
WALL 50691	<u>Details</u>	2.00S-44.00E-2 NW-SW	4600	72531 FARMERS LANE	WAYT, MEL	WAYT, CAROL 72531 FARMERS LANE ENTERPRISE OR 97828		w	135.00	145.00	12.0	40.0	06/09/2004	06/16/2004	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	162435	71356	√				1						
WALL 50756	<u>Details</u>	2.00S-44.00E-2 SE-SW	3001	65367 HURRICANE CREEK	TRIPP, JOHN 65367 HURRICANE CREEK ENTERPRISE OR 97828			w	170.00	205.00	4.0	25.0	10/05/2005	10/11/2005	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	172600	79641	1				1						
WALL 50918	<u>Details</u>	2.00S-44.00E-2 NE-SE	1700	1005 SE 2ND AVE	JOHNSON, LESTER	JOHNSON, GEORGENE PO BOX 387 ENTERPRISE OR 97828		w	220.00	240.00	8.0	50.0	06/04/2008	06/13/2008	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO	198604	96111	1				1						
UNIO 52072	<u>Details</u>	2.00S-44.00E-2 NW-NW	800	303 E MAIN	MINALIA, EDWAN 303 E MAIN E ENTERPRISE OR 97828			w	70.00	84.00	30.0	60.0	03/13/2009	03/18/2009	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO	198601	100030	4				1						
WALL 51017 Exempt Use Map	<u>Details</u>	2.00S-44.00E-2 NW-NE	6400	210 W GREENWOOD ST ENTERPRISE, OR 97828	FRIEDLY, KEITH PO BOX 17 LOSTINE OR 97857			w	6.00	100.00	16.0	38.0	06/15/2010	06/24/2010	STOFFEL, JEFF STOFFEL BROS DRILLING CO.	204995	100969	√				1			√			45.4242. -117.2798



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Township: 2 S, Range: 44 E, Sections: 2, Type of Log: W

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Well Log	Details	T-R-S/ QQ-Q	Taxlot	Street of Well	Owner	Company	Special Standards	Well Type	First Water	Completed Depth	Static Water Level	Yield	Completed Date	Received Date	Bonded Constructor	Startcard	Well Id #	New	Deepen	Alteration	Domestic	Community	Livestock	Injection	Dewatering
WALL 51271 Exempt Use Map	<u>Details</u>	2.00S-44.00E-2 SE-SW	4400	65116 STOCKTON RD, ENTERPRISE, OR 97828	RYNEARSON, DONNIE 65116 STOCKTON RD ENTERPRISE OR 97828			w	6.00	90.00	9.1	70.0	10/19/2015	10/22/2015	ACQUISTAPACE, JASON EARTH & WATER WORKS	1028554	119442	1			1				
WALL 51273 Exempt Use Map	<u>Details</u>	2.00S-44.00E-2	1500	65228 STOCKTON RD, ENTERPRISE, OR 97828	SPENCE, JOE 65228 STOCKTON RD ENTERPRISE OR 97828			w	5.00	70.00	4.0	70.0	10/16/2015	10/23/2015	ACQUISTAPACE, JASON EARTH & WATER WORKS	1028480	119438	1			√				
WALL 51300 Exempt Use Map	<u>Details</u>	2.00S-44.00E-2 SW-NE	5500	706 S RIVER STREET, ENTERPRISE, OR 97828	TIPPETT, DONALD 706 S RIVER STREET ENTERPRISE OR 97828			w	8.00	120.00	22.0	60.0	07/28/2016	08/02/2016	ACQUISTAPACE, JASON EARTH & WATER WORKS	1031428	122851	1			1				
WALL 51301	<u>Details</u>	2.00S-44.00E-2 SW-NE	5300	700 S RIVER RD , ENTERPRISE, OR 97828	WEAVER, TRUMAN 700 S RIVER RD ENTERPRISE OR 97828			w	8.00	120.00	22.0	50.0	08/01/2016	08/02/2016	ACQUISTAPACE, JASON EARTH & WATER WORKS	1031429	122852	1			1				
WALL 51352	<u>Details</u>	2.00S-44.00E-2 SE-NE	801	NEAREST: 84738 JOSEPH HIGHWAY ENTERPRISE, OR		ENTERPRISE ELECTRIC 84738 JOSEPH HIGHWAY ENTERPRISE OR 97828		w	65.00	98.00	22.0	30.0	10/25/2017	10/30/2017	ZOLLMAN, GARRY L ZOLLMAN'S LARRY BURD WELL DRILLING LLC	1036764	125588	1					√		
WALL 51353	<u>Details</u>	2.00S-44.00E-2 SE-NE	802	NEAREST: 84738 JOSEPH HIGHWAY ENTERPRISE, OR		ENTERPRISE ELECTRIC 84738 JOSEPH HIGHWAY ENTERPRISE, O ENTERPRISE OR 97828		w	61.00	98.00	23.0	30.0	10/26/2017	10/30/2017	ZOLLMAN, GARRY L ZOLLMAN'S LARRY BURD WELL DRILLING LLC	1036765	125589	1					1		
WALL 51423 Exempt Use Map	<u>Details</u>	2.00S-44.00E-2 SE-SW	4401	65073 STOCKTON RD. ENTERPRISE, OR. 97828	VANDERZANDEN, JOSH 65310 STOCKTON RD. ENTERPRISE, OR. ENTERPRISE OR 97828			w	38.00	100.00	11.5	50.0	09/08/2020	09/11/2020	ACQUISTAPACE, JASON EARTH & WATER WORKS	1048673	138177	1			1				
WALL 51447	<u>Details</u>	2.00S-44.00E-2 SE-SW	4403	72625 FARMERS LANE, ENTERPRISE, OR 97828	BAGLEY, BILL 72625 FARMERS LANE ENTERPRISE OR 97828			w	31.00	100.00	11.0	40.0	03/18/2021	03/29/2021	ACQUISTAPACE, JASON EARTH & WATER WORKS	1050201	140080	1			1				

12/21/21, 2:38 PM Well Report Query



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Township: 1 S, Range: 44 E, Sections: 35, Type of Log: W

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Well Log	Details	T-R-S/ QQ-Q	Taxiot	Street of Well	Owner	Company	Special Standards	Well Type	First Water	Completed Depth	Static Water Level	Yield	Completed Date	Received Date	Bonded Constructor	Startcard	Well Id #	New	Abandon	Alteration	Conversion	Irrigation	Community	Industrial	Injection
WALL 248	<u>Details</u>	1.00S-44.00E-35 NW-NW		290'W187'SOFNE CORNER		HARVEY BURNSOUTPOST RV PARK BOX 13D FLORA RT. ENTERPRISE OR		w	52.00	257.00	35.0	55.0	05/18/1984		STOFFEL, ROBERT V STOFFEL BROS. DRILLING CO.			1			1	,			
WALL 249 Groundwater Info	<u>Details</u>	1.00S-44.00E-35 SE-NW		W3178'S53'FRNECORSE/NE	BANE, J. D. ENTERPRISE OR			w	32.00	113.00	10.0	280.0	11/16/1974	08/31/1976	STOFFEL, ROBERT V STOFFEL BROS. DRILLING CO.		95133	3				1			
WALL 641	<u>Details</u>	1.00S-44.00E-35 SE-NW	6700	HWY 3	BANE, J D PO BOX 337 ENTERPRISE OR 97828			w	17.00	126.00	17.0	60.0	07/22/1991	08/16/1991	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	23361		~							4
WALL 50259	<u>Details</u>	1.00S-44.00E-35 NW-NW	1600	GOLF COURSE RD, ENTERPRISE	PIERCE, GARNETT PO BOX 518 ESCALON CA 95320			w	185.00	200.00	32.0	45.0	11/17/1997	11/24/1997	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	105338	19089	• 🗸			~	,			
WALL 50459	<u>Details</u>	1.00S-44.00E-35 SW-SW	200	314 GOLF COURSE RD	HAMMACK, WILLIAM 314 GOLF COURSE RD ENTERPRISE OR 97828			w	100.00	125.00	73.0	45.0	05/18/1999	05/27/1999	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	121614	27097	7 1			~	,			
WALL 50489	<u>Details</u>	1.00S-44.00E-35 NE-SW	400	LYLE ST		CHRISMAN INVESTMENTS 301 W MAIN ENTERPRISE OR 97828		w	55.00	123.00	5.0	60.0	10/05/1999	10/11/1999	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	126184	37455	5 🗸			~	,			
WALL 641 Version 2	<u>Details</u>	1.00S-44.00E-35 SE-NW	6700	HWY 3	BANE, J D PO BOX 337 ENTERPRISE OR 97828			w	17.00	126.00	17.0		07/22/1991	08/16/1991	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	23361		1				1			
WALL 50676 Groundwater Info	<u>Details</u>	1.00S-44.00E-35 NW-SE	1800	668 NW 1ST ST		COUNTY OF WALLOWA; FAIR BOARD 668 NW 1ST ST ENTERPRISE OR 97828		w	60.00	400.00	17.0	100.0	01/12/2004	01/16/2004	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO.	160123	68653	3 🗸				1			
WALL 50847 Groundwater Info	<u>Details</u>	1.00S-44.00E-35 NW-SE	100	601 MEDICAL PARKWAY		COUNTY OF WALLOWA; HEALTH CARE DISTRICT 601 MEDICAL PARKWAY ENTERPRISE OR 97828	√	w	7.00	20.00	2.0	150.0	02/27/2007	03/01/2007	LAND OWNER LAND OWNER	190902	90069	9			1				
WALL 50848 Groundwater Info	<u>Details</u>	1.00S-44.00E-35 NW-SE	100	601 MEDICAL PARKWAY		COUNTY OF WALLOWA; HEALTH CARE DISTRICT 601 MEDICAL PARKWAY ENTERPRISE OR 97828	√	w	7.00	20.00	1.0	150.0	02/27/2007	03/01/2007	LAND OWNER LAND OWNER	190903	90070)			√				

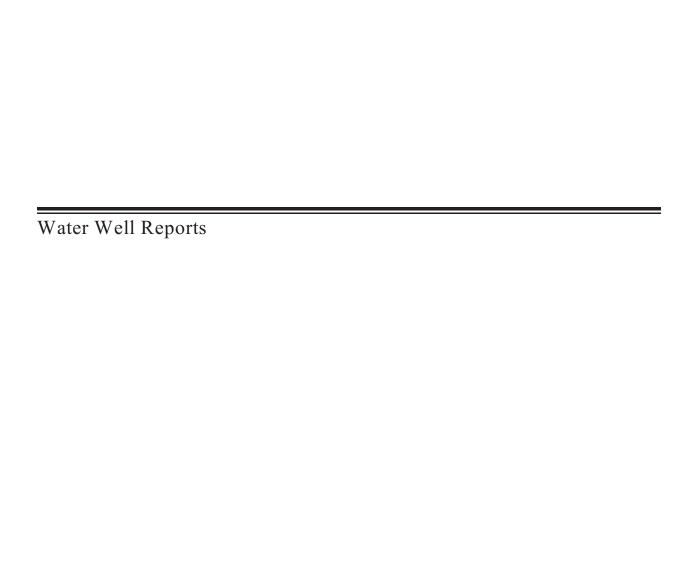


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Township: 1 S, Range: 44 E, Sections: 35, Type of Log: W

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Well Log	Details	T-R-S/ QQ-Q	Taxlot	Street of Well	Owner	Company	Special Standards	Well Type	First Water	Completed Depth	Static Water Level	Yield	Completed Date	Received Date	Bonded Constructor	Startcard	Well Id #	New	Deepen	Alteration	Domestic	Irrigation	Livestock	Industrial		Piezometer C C C
WALL 50849 Groundwater Info	<u>Details</u>	1.00S-44.00E-35 NW-SE	100	601 MEDICAL PARKWAY		COUNTY OF WALLOWA; HEALTH CARE DISTRICT 601 MEDICAL PARKWAY ENTERPRISE OR 97828	√	w	7.00	20.00	1.0	150.0	02/27/2007	03/01/2007	LAND OWNER LAND OWNER	190904	90071	√								45 -1
WALL 50867	<u>Details</u>	1.00S-44.00E-35 SE-SE	2001	301 NE PARK ST	GARRETT, DARRELL 301 NE PARK ST ENTERPRISE OR 97828			w	115.00	140.00	40.0	30.0	06/12/2007	06/21/2007	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO	191258	91030	√			✓					
WALL 50868	<u>Details</u>	1.00S-44.00E-35 SW-SE	2100	207 W PARK ST	SHERLOCK, SHARON 207 W PARK ST ENTERPRISE OR 97828			w	100.00	120.00	13.0	60.0	06/11/2007	06/21/2007	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO	191253	91029	1			✓					
WALL 50995 Exempt Use Map	<u>Details</u>	1.00S-44.00E-35 SE-SW	2700	501 W NORTH ST ENTERPRISE, OR 97828	HILLOCK, JARED 811 NW 1ST ST ENTERPRISE OR 97828			w	8.00	104.00	17.0	50.0	10/24/2009	11/23/2009	STOFFEL, ROBERT V STOFFEL BROS DRILLING CO	201608	100959	1						1		<u>45</u> -1
WALL 51231 Groundwater Info	<u>Details</u>	1.00S-44.00E-35 NE-SW	100	601 MEDICAL PARKWAY, ENTERPRISE, OR 97828		WALLOWA MEMORIAL HOSPITAL 601 MEDICAL PARKWAY ENTERPRISE OR 97828		w	5.50	100.00	5.5	300.0	10/01/2014	10/07/2014	ZOLLMAN, GARRY L ZOLLMAN'S LARRY BURD WELL DRILLING LLC	1024339	116901	√							~	<u>45</u> -1
WALL 51313 Exempt Use Map	<u>Details</u>	1.00S-44.00E-35 NW-SE	1600	812 NW 2ND STREET, ENTERPRISE, OR 97828	MAXWELL, BILL PO BOX 41 ENTERPRISE OR 97828			w	57.00	100.00	4.5	70.0	03/02/2017	03/13/2017	ACQUISTAPACE, JASON EARTH & WATER WORKS	1033702	122896	1			1					<u>45</u> -1
WALL 51471 Exempt Use Map	<u>Details</u>	1.00S-44.00E-35 SE-NW	500	66058 LEWISTON HWY ENTERPRISE	STOFFEL, JEFF PO BOX 549 ENTERPRISE OR 97828			w	91.00	163.00	5.5	15.0	11/04/2021	11/16/2021	ACQUISTAPACE, JASON EARTH & WATER WORKS	1053999	130201	1			1					<u>45</u> -1
1 2																										



STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765 & OAR 690-205-0210)

WELL LABEL # L	100020	
START CARD#	198681	

(1) LAND OWNER Owner Well I.D.	(9) LOCATION OF WELL (legal description)
First Name Focu AN Last Name Min 19 List	County W4/69 Twp 24 N/S Range 44 E/W W
Company	Sec _ 2 _ 1/4 of the NW 1/4 Tax Lot 800
C	
City Fater Prise State Or Zip 97826	Lat OMS or DD
(2) TYPE OF WORK New Well Deepening Conversion	Long OMS or DD
Alteration (repair/recondition) Abandonment	Street address of well Nearest address
Anciation (repair/recondition)	
(3) DRILL METHOD	303 EASTMAIN Exterplise or
Rotary Air Rotary Mud Cable Auger Cable Mud	(10) CT ATIC MATERIA EVEL
Reverse Rotary Other	(10) STATIC WATER LEVEL Date SWL(psi) + SWL(ft)
(a) phonograp year (2)	Existing Well / Predeepening
(4) PROPOSED USE Domestic Irrigation Community	Completed Well 7-12-09
Industrial/Commercial Livestock Dewatering	Flowing Artesian? Dry Hole?
Thermal Injection Other	WATER BEARING ZONES Depth water was first found
(5) BORE HOLE CONSTRUCTION Special Standard Attach copy	
Depth of Completed Well ft.	3-13 70 84 60 70
BORE HOLE SEAL (sack)	373 70 37
Dia From To Material From To Amt Ibs	
فتكاكا كأداري المتركان كالدار كالمائي والمساور والمراجات والمراجات والمراجات والمراجات والمراجات والمراجات	
6 24 84	
	(11) WELL LOG Ground Elevation
How was seal placed: Method A B C D E	Material From To
Other Powred Benton de	THE COLUMN TO TH
	TOD 50.1 0 6
Backfill placed from ft. to Material Size	Brown Chay & Gravel 6 71
	(200100) 71 84
Explosives used: Yes Type Amount	
(6) CASING/LINER	
Casing Liner Dia + From . To Gauge Stl Plstc Wld Thrd	
Ø 0 6 # 2 13.250 X 0 X	
	DEARWER
	RECEIVED
Shoe Inside Outside Other Location of shoe(s) 73'6	MAR 1 8 2009
	THE PARTY IN THE P
Temp casing Yes Dia 10 From 0 To ZB	WATER RECOURSES
(7) PERFORATIONS/SCREENS	WATER RESOURCES DEPT
Perforations Method	, SALEM, OREGON
Screens Type Material	
Perf/S Casing/ Screen Scrn/slot Slot # of Tele/	Data Street 7 17 1
creen Liner Dia From To width length slots pipe size	Date Started 3-1.3-09 Completed 3-13-09
	(unbonded) Water Well Constructor Certification
	I certify that the work I performed on the construction, deepening, alteration, or
NONE	abandonment of this well is in compliance with Oregon water supply well
	construction standards. Materials used and information reported above are true to
	the best of my knowledge and belief.
(8) WELL TESTS: Minimum testing time is 1 hour	License Number 1690 Date 3-16-09
- · ·	Password (I fing electionically)
Pump Bailer Air Flowing Artesian	Signed Signed
Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	
60 80 1-hr	(bonded) Weer Well Countractor Certification
	I accept responsibility for the construction, deepening, alteration, or abandonmen
	work performed on this well during the construction dates reported above. All work
Temperature 94 °F Lab analysis Yes By RECEIVED	performed during this time is in compliance with Oregon water supply well
Water quality concerns? Yes (describe below)	construction standards. This report is true to the best of my knowledge and belief.
From To Description Amount Units	License Number 415 Date 3-16-09
— — APR-1 5-2009	Password: (if filing electronically)
	Signed Kobut V Stattel
WATER RESOURCES DEPT	Contact Info (optional)
ORIGINAL FINATER RESOLUTCES DI	EPARTMENT
THIS REPORT MUST BE SUBMITTED TO THE WATER RESOURCES BEPARTM	ENT WITHIN 30 DAYS OF COMPLETION OF WORK
	Form Version: 0.89

UNIO 52072

STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765 & OAR 690-205-0210)

WELL LABEL # L	100020
START CARD #	198601

(1) L'AND OWNER Owner Well I.D.	(9) LOCATION OF WELL (legal description)
First Name Focus PN Last Name Mins PLIA	County Union Twp 24 N/S Range 44 E/W W
Company	Sec 2 1/1/3 1/4 of the NW 1/4 Tax Lot 800
Address 303 E MAIN F	Tax Map Number Lot
City Fater Quise State Or Zip 97828	Lat ° ''or DMS or DD
	Long "or DMS or DD
(2) TYPE OF WORK New Well Deepening Conversion	
Alteration (repair/recondition) Abandonment	X Street address of well Nearest address
(3) DRILL METHOD	203 EASTMAIN ENTERPLIES OV
Rotary Air Rotary Mud Cable Auger Cable Mud	
Reverse Rotary Other	(10) STATIC WATER LEVEL Date SWL(psi) + SWL(ft)
	Existing Well / Predeepening Date SWL(psi) + SWL(ft)
(4) PROPOSED USE Domestic Irrigation Community	Completed Well 3-18-09
Industrial/ Commercial Livestock Dewatering	Flowing Artesian? Dry Hole?
Thermal Injection Other	WATER BEARING ZONES Depth water was first found
(5) BORE HOLE CONSTRUCTION Special Standard Attach copy	
Depth of Completed Well 84 ft.	
BORE HOLE SEAL (sack)	3-13 70 84 60 -30
Dia From To Material From To Amt lbs	
10 0 24 Bontonte CO 24 18	
6 24 84	
	(III) AVIDY X X O C
	(11) WELL LOG Ground Elevation
How was seal placed: Method A B C D E	Material From To
Other rowed Benton de	
Backfill placed from ft. to Material	100 So. 1 0 6
Filter pack from ft. to ft. Material Size	Brown Chay & Gravel 6 71
Explosives used: Yes Type Amount	GARUEL 71 84
(A C - C) (C) (C)	
(6) CASING/LINER Casing Liner Dia + From . To Gauge Stl Plstc Wld Thrd	
Ø 0 6 # 2 73.250 X 0 X	
	RECEIVED
	HAD 1 0 000
Shoe Inside Outside Other Location of shoe(s) 73 6	MAR 1 \$ 2009
Temp casing Yes Dia 10 From 0 To Zo	
(7) PERFORATIONS/SCREENS	WATER RESOURCES DEPT
Perforations Method	SALEM, OREGON
Screens Type Material	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Perf/S Casing/ Screen Scrn/slot Slot # of Tele/	
creen Liner Dia From To width length slots pipe size	Date Started 3-13-09 Completed 3-13-09
Tioni to mean tengan	
	(unbonded) Water Well Constructor Certification
NONE	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or
NONE	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to
NONE	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief.
	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief.
(8) WELL TESTS: Minimum testing time is 1 hour	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Date 3-16-09
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief.
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Date Password of fing electronically Signed
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Date 3-16-9 Password of fining electronically) Signed (bonded) Viter Well Constructor Certification
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Date Password Titing electronically) Signed (bonded) License Number Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonment
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth, Duration (hr)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Password of fining electronically Signed (bonded) Ver well Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonmen work performed on this well during the construction dates reported above. All work
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Password of fining electronically Signed (bonded) Ver well Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonmen work performed on this well during the construction dates reported above. All work
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Password of fining electronically Signed (bonded) Metric Well Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonmen work performed on this well during the construction dates reported above. All worl performed during this time is in compliance with Oregon water supply well construction standards. This report is true to the best of my knowledge and belief
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Yield gal/min Drawdown Drill stem/Pump depth Duration (hr) Formperature Yes (describe below)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Password: If fing electronically Signed (bonded) Mer well Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonmen work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well construction standards. This report is true to the best of my knowledge and belief License Number Date Da
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth Duration (hr) Temperature °F Lab analysis Yes By Water quality concerns? Yes (describe below)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Password of fring electronically) Signed (bonded) Water Well Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well construction standards. This report is true to the best of my knowledge and belief License Number Date Date Password: (if filing electronically)
(8) WELL TESTS: Minimum testing time is 1 hour Pump Bailer Air Flowing Artesian Yield gal/min Drawdown Drill stem/Pump depth Duration (hr) Temperature °F Lab analysis Yes By Water quality concerns? Yes (describe below)	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to the best of my knowledge and belief. License Number Password of fixing electronically Signed (bonded) Mer well Constructor Certification I accept responsibility for the construction, deepening, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well construction standards. This report is true to the best of my knowledge and belief License Number Date 2-16-09

AMENDED REPORT WELL I.D. # 50%

(START CARD) # 2927)

CO OWNERS AND A LONG A	
(1) OWNER: Well Number of CONTION OF WELL by legal description: Name 1973 OF FORMOTOR CALEM OF CORNEY 107 10440 Latitude Longitude Address OR NE 19 Street CALEM OF CORNEY 107 10440 I at latitude Longitude Township IS N or 8 Range 44 E B	
CIN FINEN ONSO. State OR Zip 97828 Section 26 SE IM SE IM	w W. WM.
Tax Lot 111 K 16911 Block Subdivision Street Address of Well (or nearest address) COCOC OF A	nt flat
(3) DRILL METHOD: Rd e 4th St. Enkrodse. OR	
Rotary Air MRotary Mud Cable Auger (10) STATIC WATER LEVEL: Apher Pevorse Cyc. Date 8	28/96
(4) PROPOSED USE: Artesian pressure lb. per square inch. Date	
□ Domestic □ Community □ Industrial □ Irrigation (11) WATER BEARING ZONES: □ Thermal □ Injection □ Livestock □ Other	
(5) BORE HOLE CONSTRUCTION: Depth at which water was first found 3/4	
Special Construction approval Yes No Depth of Completed Well 3/5 ft. Explosives used Yes No Type Amount From To Estimated Flow F	late SWL
HOLE SEAL	N .
Diameter From To Material From To Sacks or pounds 34 0 226 Cement 6 226 8.5 Vds	
17 206 440 Cement 6 435 12.5 yds	
13 440 Mel 19157 (12) WELL LOG:	
How was seal placed: Method A B MC D B Ground Elevation	
Backfill placed from 435 ft. to 440 ft. Material Hole Pluq Material From To	SWL
Gravel placed from ft. to ft. Size of gravel	3#2
(6) CASING/LINER: Diameter From To Gauge Steel Plastic Welded Threaded 540 A-140 Choo	
12 +1, 2 441 .375 53 53 54 54 54 54 54 5	
Liner: 8 427.5 12158-322 🗵 🗆 🗵	_
Pinal location of shoe(s)	
(7) PERFORATIONS/SCREENS:	
Perforations Method Foctory Screens Type Material	
Slot Tole/pipe Prom To alze Number Diameter size Casing Liner	
1315.9 43.5 3/9/16 27 201 8"	
(8) WELL TESTS: Minimum testing time is 1 hour Date started 4-96 Completed 8-96 (unbonded) Water Well Constructor Certification:	
Pump Bailer Air Artesian I certify that the work I performed on the construction, alteration, or	
Yield an/min Drawdown Drill stem at Time Materials used and information reported above are true to the best of m and belief.	
1023 WWC Number Robert Walt Page 9	- al-at
Temperature of water 57 Depth Artesian Flow Found (bonded) Water Well Constructor Certification:	-2076
Was a water analysis done? Yes By whom I accept responsibility for the construction, alteration, or abandonme	nt work
Did any strate contain water not suitable for intended use?	well
Depth of strata: WWC Number	
ORIGINAL & FIRST COPY-WATER RESOURCES DEPARTMENT SECOND COPY-CONSTRUCTOR THIRD COPY-CUSTOMER	7-26-96

wall

RECEIVED

state of oregon vater supply well report 50/95

OCT 2 8 1996

(START CARD) # 89271

	Instructions for completing this report are on the last page of this form.	XIII DOGG
	Instructions for completing this report are on the last page of this form. Well Number, SALE	ON LOCATION OF WELL by legal description:
	(1) OWNER: Well Number SALE	County II // Latitude Longitude
	Name Francis & Margaret Starget	Township 15 N or S Range 445 E or W. WM.
	Address PO BOX 157 U	Section 36 SE 1/4 SE 1/4
	city Enterprise State OR Zip9750	Tax Lot LOCACO Block Subdivision
	TYPE OF WARK	Street Address of Well (or nearest address) Comer of At Plat
	New Well Deepening Alteration (repair/recondition) Abandonment	Rd & 495t Enterprise De
	(3) DRILL METHOD:	THE WALL AND A PUBL.
	Rotary Air Rotary Mud Cable Auger	
	Mother Reverse Circ	
	(4) PROPOSED USE:	When the beautiful and the state of the stat
	Domestic Community Industrial Irrigation	(11) WATER BEARING ZONES:
	Thermal Injection Livestock Other	Durch as which water was first found 314
1	TO SOURT HOLE CONSTRUCTION:	Deput at Wilder Wals Hist Totals
-	Special Construction approval Yes No Depth of Completed Well 315th	To Retirested Flow Rate SWL
	Explosives used Yes No Type Amount	From To Estimated Flow Rate SWL
	HOLE SEAL	
	NOLE TO Sacks or nounds	bee attached
<i>.</i> .	24 0 pad Cement 6 206 85 45	
1	17 mallin remore to 105 105 105	
- 70	TI PER TILL CONTRACTOR OF THE PER TILL CONTRACTO	
		(12) WELL LOG:
	How was seel placed: Method A B C D E	Ground Elevation
	Unit was sail blacks: Michiga [17]	
		Material From To SWL
	Reckim braced nome 1255 1	
	Graves places arom	
	(6) CASING/LINER: To Gauss Steel Plastic Welded Threads	See Ottached
	Diameter From 10 Gauge State	
	Casing: 15" +1 340 315 74 15" 15	
	Liner: 8 5/3 359 33000	
	Liner: 8 43/45/359/33 0X 0 0	
	Final location of shoe(s)	
	7 PERFORATIONS/SCREENS:	
	Perforations Method FOCTON	
	Type Material	
	Siot Casing Lie	
	From 13.538 716 2830 B Casing Line 1569	
1.44		
	(8) WELL TESTS: Minimum testing time is 1 hour	Date started Completed
		(unbonded) Water Well Constructor Certification:
	Flowing ☐ Promp ☐ Bailer ☑ Air ☐ Artesian	I certify that the work I performed on the construction, alteration, or abandonment
	Dall stamet Time	I certify that the work I performed on the construction, anetatoth, of advances of this well is in compliance with Oregon water supply well construction standards. Materials used and information reformed above are true to the best of my knowledge
	Yield gal/min Drawdown	and belief.
	1818 84	WWC Number
	Temperature of water 57 Depth Artesian Flow Found	(bonded) Water Well Constructor Certification:
	tomportune to the state of the	To a second shifting for the construction, alteration, or abandonment work
	Was a water analysis done? Yes By whom Too little	performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well performed during this time is in compliance with Oregon water supply well
	Did any strata contain water not suitable for interiors	performed during this time is in companie want oreget was supply construction standards. This report is no to the best of my knowledge and belief.
	Salty Muddy Odor Colored Other	WWC Number 1583
	Depth of strata:	Signed Date 911 91
		3121100
	ORIGINAL & FIRST COPY-WATER RESOURCES DEPARTMENT	PECOND COL I-CONDINOCION LIPED GOT I-GOLDING

RECEIVED

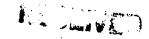
CITY OF ENTERPRISE

OCT 28 1996

WATER RESOURCES DEPT. DRMATIONS SALEM, OREGON

(12) WELL LOG FORMATIONS

Material	From	To		
Silty soil brown	0	2		
Sandy gravel with clay light brown	2	2 8		
Loose gravel medium	8	_		
Red clay with broken rock	13	13		
Broken rock gravely	19	19		
Red clay	24	24		
Brown silty clay with coarse gravels	30	30		
Gravel with small amount of brown silty clay	45	45		
Silty brown clay with imbedded small gravels	45 65	65	_	
Silty brown clay with imbedded large gravels		156	-	
Brown silty clay with mideaded large gravers Brown silty clay with small gravel and broken rock seam:	156	159		
Weathered dark gray basalt		213		
Dark gray basait no fractures	213	214		
Gray basalt with red conglomerate	214	245		
Conglomerate brown soft	245	274		
Gray to brown basalt medium broken	274	283		
Gray to brown basalt medium more broken	283 291	291		
Dark gray basalt	291 298	298		
Gray basalt with claystone seams	302	302		
Brown to gray basalt hard	305	305 314		
Brown to gray basalt medium broken	314		11m	
Frown to gray basalt medium	319	319	WB	
Frown to gray basalt hard	328	328		
Gray basalt soft medium fractured	340	340	11m	
ray basalt medium hard	355	355	WB	
ray basalt medium broken	363	363 366	WD	
ray basalt gravely with red claystone	366	366 383	WB	
rown basalt medium solid	383	383 385		
rown basalt, broken porous w/claystone seams	385	383 397		
rown basalt, broken, medium	397	400		
reen to gray basalt, slight rusted frac.	400	422	WD	
reen to gray basalt, more broken	422	422 436	WB	
rown to gray basalt, med-hard slight fractured	436	436 440	WB	
rown to gray basalt fractured w/claystone seams	440	440 453		
ark gray basalt medium w/claystone seams	453	453 464		
d claystone, soft-medium	453 464			
eddish brown basalt, soft fractured	472	472 478		
own basalt soft with claystone	472	478 482		



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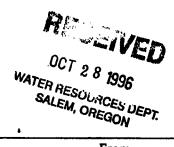
CITY OF ENTERPRISE

WATER RESOURCES DEPT. SALEM, OREGON

(12) WELL LOG FORMATIONS

Material	From	То	
Reddish brown medium porous	482	508	WB
Brown and gray basait soft-med. seams of claystone	508	522	
Brown basalt medium slight fractures	522	538	
Brown and gray basalt medium claystone seams	538	547	
Gray basalt medium fractures	547	552	
Reddish brown vesicular soft	552	562	WB
Brown and gray basalt medium-soft	562	570	
Gray basalt medium with red claystone	570	585	•
Gray basalt medium	585	589	-
Dark gray basalt hard	589	669	
Red basalt, conglomerate	669	678	
Maroon basalt, medium	678	685	
Brown basalt, medium	685	704	
Brown basalt, medium w/reddish brown conglomerate	704	716	WB
Dark gray basalt, medium, brown claystone congl.	716	740	WB
Dark gray basalt, medium, slight brown conglomerate	740	768	WB
Dark gray basait, hard, red & green conglomerate	768	776	
Dark gray basalt, hard, slight fractures	776	790	
Lava red, broken with clay	790	805	WB
Black & red basalt, medium, fractures	805	809	
Dark gray basalt, medium, fractures	809	811	
Dark gray basalt, hard	811	815	
Dark gray & red basalt, hard, slight fractures	815	822	
Dark gray basalt, hard, slight fractures	822	855	
Dark gray basalt, medium w/reddish brown congl.	855	872	
Dark gray basalt, med-hard, claystone seams	872	900	
Dark gray basalt, med-hard	900	904	
Dark gray basalt broken	904	905	WB
Gray to green basait, med., small claystone seams	905	938	
Basalt broken	938	939	WB
Dark gray basalt, hard	939	987	
Dark gray basalt, med., reddish brown conglomerate	987	994	WB
Maroon & gray basalt, medium fractures	994	998	WB
Brown to gray basalt, medium-hard	998	1008	
Dark gray basalt w/little brown, med-hard	1008	1025	
Gray & brown basalt, med., with claystone seams	1025	1045	•
Dark gray basalt, hard	1045	1060	
Reddish brown conglomerate soft-medium	1060	1087	WB

STACO WELL SERVICES INC.



CITY OF ENTERPRISE

(12) WELL LOG FORMATIONS

Material	From	То	
Brown conglomerate, medium-hard	1087	1091	
Gray & brown basalt, medium, fractured	1091	1094	
Gray & brown basalt, hard	1094	1125	
Gray & brown basalt, medium-hard	1125	1154	
Gray & brown basalt, med-hard, w/claystone seams	1154	1164	
Multi-colored basalt, soft-med, broken fractured	1164	1170	
Gray basalt, medium, fractured	1170	1185	
Gray basalt, medium-hard	1185	1215	
Gray with red & brown basalt, medium, fractured	1215	1225 WB	}
Gray with red basalt w/claystone, red & some white	1225	1235 WB	†
Gray with red basalt, vesicular, some claystone red/wht	1235	1262 WB	,
Gray, red & brown basalt, medium	1262	1265 WB	}
Multi-colored basalt with claystone	1265	1292 WB	}
Multi-colored basalt, broken, caving	1292	1302 WB	
Gray & black basalt, very hard	1302	1305	
Black basalt, medium, fractured	1305	1315	

WALL 50868

STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765)

WELL I.D. # L	91029	
START CARD#	19:253	

Instructions for completing this report are on the last page of this form.	
(1) LAND OWNER Well Number Name Shurow & Shorkock	(9) LOCATION OF WELL (legal description) County
Address DOTW PARK ST	Tax Lot Lot
City Enterprise State Or Zip 97828	Tax Lot 2100 Lot Township 15 Nor S Range 448 E or W Wh
(2) TYPE OF WORK New Well	Section 350c
Deepening Alteration (repair/recondition) Abandonment Conversion	Lat " or (degrees or decimal Long " or (degrees or decimal contact that the contact t
(3) DRILL METHOD Rotary Air Rotary Mud Cable Auger Cable Mud Other	Street Address of Well (or nearest address) 207 W ANK 37 -Biter pxise By 97428
(4) PROPOSED USE	(10) STATIC WATER LEVEL
Domestic Community Industrial Irrigation	ft. below land surface. Date
☐ Thermal ☐ Injection ☐ Livestock ☐ Other	ft. below land surface. Date
(5) BORE HOLE CONSTRUCTION Special Construction: Yes X No	Artesian pressure lb. per square inch Date
Depth of Completed Well ft. Explosives used: Yes No Type Amount	(11) WATER BEARING ZONES Depth at which water was first found
BORE HOLE SEAL	From To Estimated Flow Rate SWL.
Diameter From To Material From To Sacks or Pounds	100 120 60+ 13
Baytonite 0 11 14 SACKS	
6 20 120	
How was seal placed: Method, A B C D E	
Other POWIED ISANSONITE	(12) WELL LOG Ground Elevation
Backfill placed fromft. toft. Material Gravel placed fromft. toft. Size of gravel	Material From To SWL
Gravel placed fromft. toft. Size of gravel	Too Soil 0 4
(6) CASING/LINER	Commented Grovel 49 100
Diameter From To Gauge Steel Plastic Welded Threaded	Brown Chay & Grave L 100 120
Casing: 6 12 93 .150 0 0	
Liner:	
Liner:	<u> </u>
Liner: 70 30 15	
Drive Shoe used Inside Outside None	
Final location of shoe(s) 98'	
	,
(7) PERFORATIONS/SCREENS Perforations Method	
Screens Type Material	Date Started 4-11-07 Completed 4-11-07
From To Slot Number Diameter Tele/pipe Casing Liner Size size	(unbonded) Water Well Constructor Certification
	I certify that the work I performed on the construction, deepening, alteration, of abandonment of this well is in compliance with Oregon water supply well
NONE	construction standards. Materials used and information reported above are true to
	the best of my knowledge and belief.
	WWC Number 6 20 Date 2-19-07
(8) WELL TESTS: Minimum testing time is 1 hour	
☐ Pump ☐ Bailer ☐ Air ☐ Flowing Artesian	Signed / /// / Signed / // / / / / / / / / / / / / / / / /
Yleld gal/min Drawdown Drill stem at Time	(bonded) Water Well Constructor Certification
60+ 90 /hr.	I accept responsibility for the construction, deepening, alteration, or abandonment work performed on this well during the construction dates reported
	above. All work performed during this time is in compliance with Oregon water
To the Country of the	supply well construction standards. This report is true to the best of my knowledg
Temperature of water Depth Artesian Flow Found Was a water analysis done? Yes By whom	and belief.
	WWC Number 415 Date 6-19-07
☐ Salty ☐ Muddy ☐ Odor ☐ Colored ☐ State	DO FACITION
Did any strata contain water not suitable for intended use? ☐ Too little ☐ Salty ☐ Muddy ☐ Odor ☐ Colored ☐ CECEVED	Signed Robert Witteful

WALL 50995

STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765 & OAR 690-205-0210)

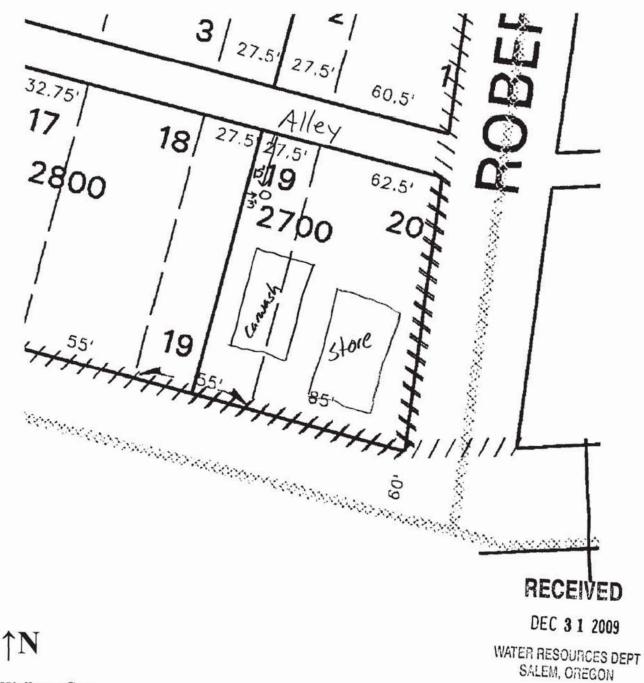
11-23-2009

Page 1 of 1

WELL LABEL # L 100959 START CARD# 201608

(1) LAND OWNER Owner Well I.D.	(9) LOCATION OF WELL (legal description)
First Name Jared Last Name Hillock	County Wallowa Twp 100 S N/S Range 44.00 E E/W WM
Company	Sec 35 SE 1/4 of the SW 1/4 Tax Lot 2700
Address 811 NW 1st St	Tax Map Number Lot
City Enterprise State OR Zip 97828	Lato or DMS or DD
(2) TYPE OF WORK New Well Deepening Conversion	Long O DMS or DD
Alteration (repair/recondition) Abandonment	Street address of well Nearest address
(3) DRILL METHOD Rotary Air Rotary Mud Cable Auger Cable Mud	501 W North St Enterprise, OR 97828
Reverse Rotary Other	(10) STATIC WATER LEVEL Date SWL(psi) + SWL(ft)
	Existing Well / Predeepening
(4) PROPOSED USE Domestic Irrigation Community Industrial Commercial Livestock Dewatering	Completed Well 10-24-2009 17
Industrial/ Commercial Livestock Dewatering Thermal Injection Other	Flowing Artesian? Dry Hole?
	WATER BEARING ZONES Depth water was first found 8
(5) BORE HOLE CONSTRUCTION Special Standard Attach copy	
Depth of Completed Well 104.00 ft.	10-23-2009 8 12 4
BORE HOLE SEAL sacks/ Dia From To Material From To Amt lbs	10-24-2009 81 104 17
10 0 32 Bentonite 0 15 12 S	
Cement 15 32 15 S	
6 32 104	(11) WELL LOG Ground Elevation
How was seal placed: Method A B C D E	Ground Elevation
Other Poured Bentonite	Material From To
Backfill placed from ft. to ft. Material	Brown Clay 12 35
Filter pack from ft. to ft. Material Size	Brown Clay & Gravel 35 104
Explosives used: Yes Type Amount	
(6) CASING/LINER Casing Liner Dia + From To Gauge Stl Plste Wld Thrd	
6 4 3 77 .230	
Shoe Inside Outside Other Location of shoe(s) 77	
Temp casing Yes Dia From To	
(7) PERFORATIONS/SCREENS	
Perforations Method	
Screens Type Material	
Perf/S Casing/ Screen Scrn/slot Slot # of Tele/	Date Started 10-23-2009 Completed 10-24-2009
creen Liner Dia From To width length slots pipe size	
	(unbonded) Water Well Constructor Certification I certify that the work I performed on the construction, deepening, alteration, or
	abandonment of this well is in compliance with Oregon water supply well
	construction standards. Materials used and information reported above are true to
	the best of my knowledge and belief.
(8) WELL TESTS: Minimum testing time is 1 hour	License Number 1640 Date 11-23-2009
Pump Bailer Air Flowing Artesian	Electronically Filed
Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	Signed JEFF STOFFEL (E-filed)
50 102	(bonded) Water Well Constructor Certification
	I accept responsibility for the construction, deepening, alteration, or abandonment
Temperature 54 °F Lab analysis Yes By	work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well
Temperature 54 °F Lab analysis Yes By Water quality concerns? Yes (describe below)	construction standards. This report is true to the best of my knowledge and belief.
From To Description Amount Units	License Number 415 Date 11-23-2009
	Electronically Filed
	Signed ROBERT V STOFFEL (E-filed)
	Contact Info (optional)

EXEMPT USE WELL LOCATION MAP



Wallowa County

Assessor Map Reference Number: 1N 44E 35 SESW; Tax Lot 2700
Street Address of Well, if Available: 501 W North Street, Enterprise, OR
Well Log # WALL 50995, Well Label (ID) # L 100959.
(Please Locate Well and Indicate distance From Property or Survey Corner, See Attached
Sample Well Location Map.) MAP NOT TO SCALE

WALL 51017

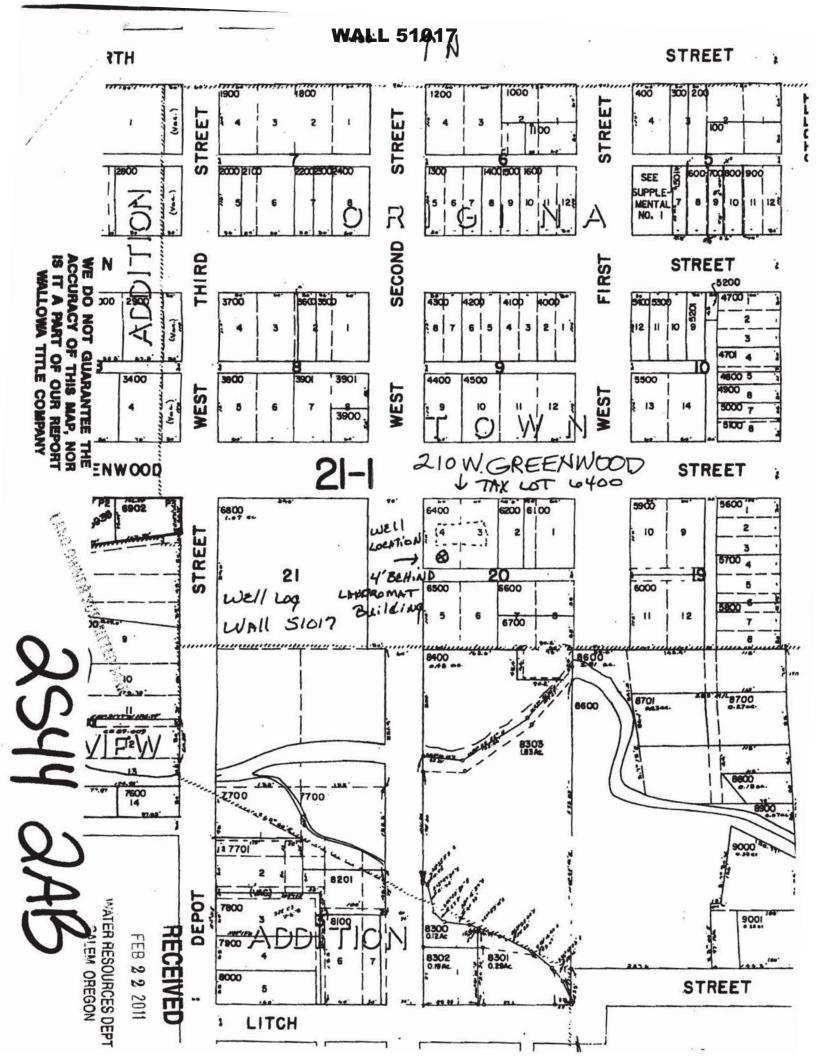
STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765 & OAR 690-205-0210)

06-24-2010

Page 1 of 1

WELL LABEL# L	100969		-	_
START CARD#	204995	_		_

(1) LAND OWNER Owner Well I.D.	(9) LOCATION OF WELL (legal description)
First Name Keith Last Name Friedly	County Wallowa Twp 2.00 S N/S Range 44.00 E E/W WM
Company	Sec 2 NW 1/4 of the NE 1/4 Tax Lot 6400
Address PO Box 17	Tax Map Number Lot
City Lostine State OR Zip 97857	Lat 0 "or DMS or DD
(2) TYPE OF WORK New Well Deepening Conversion	Long o O DMS or DD
Alteration (repair/recondition) Abandonment	Street address of well Nearest address
(3) DRILL METHOD Rotary Air Rotary Mud Cable Auger Cable Mud	210 W Greenwood St Enterprise, OR 97828
Reverse Rotary Other	(10) STATIC WATER LEVEL Date SWL(psi) + SWL(ft)
(4) PROPOSED USE Domestic Irrigation Community	Existing Well / Predeepening
Industrial/ Commercial Livestock Dewatering	Completed Well 06-15-2010 16
Thermal Injection Other	Flowing Artesian? Dry Hole?
	WATER BEARING ZONES Depth water was first found 6
(5) BORE HOLE CONSTRUCTION Special Standard Attach copy)	
Depth of Completed Well 100.00 ft. BORE HOLE SEAL sacks/	06-15-2010 6 8 5 6 06-15-2010 68 100 38 16
BORE HOLE SEAL sacks/ Dia From To Material From To Amt lbs	00-13-2010 08 100 58
10 0 30 Bentonite 0 15 12 S	
Cement 15 30 8 S	
6 30 100	(11) WELL LOG Ground Flevation
How was seal placed: Method A B C D E	Ground Elevation
	Material From To Brown Clay & Gravel 0 68
Other Poured Bentonite Backfill placed from ft. to ft. Material	Gravels & Sands 0 68 100
Filter pack from fl. to fl. Material Size	
Explosives used: Yes Type Amount	
(6) CASING/LINER Casing Liner Dia + From To Gauge Stl Plste Wld Thrd	
○ ○ ○ ○ ○ ○ ○	
Shoe Inside Outside Other Location of shoe(s)	
Temp casing Yes Dia From To	
(7) PERFORATIONS/SCREENS	
Perforations Method Saw Screens Type Material	
Perf/S Casing/ Screen Scrn/slot Slot # of Tele/ creen Liner Dia From To width length slots pipe size	Date Started 06-15-2010 Completed 06-15-2010
Perf Liner 4 0 100 125 6 50	(unbonded) Water Well Constructor Certification
	I certify that the work I performed on the construction, deepening, alteration, or
	abandonment of this well is in compliance with Oregon water supply well construction standards. Materials used and information reported above are true to
	the best of my knowledge and belief.
(8) WELL TESTS: Minimum testing time is 1 hour	License Number Date
Pump Bailer Air Flowing Artesian	Electronically Filed
Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	Signed
38 100	(bonded) Water Well Constructor Certification
	I accept responsibility for the construction, deepening, alteration, or abandonment
	work performed on this well during the construction dates reported above. All work
Temperature 52 °F Lab analysis Yes By	performed during this time is in compliance with Oregon water supply well construction standards. This report is true to the best of my knowledge and belief.
Water quality concerns? Yes (describe below) From To Description Amount Units	License Number 1640 Date 06-24-2010
Description	Electronically Filed
	Signed JEFF STOFFEL (E-filed)
	Contact Info (optional)



STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765 & OAR 690-205-0210)

WALL 51313

		Page 1 of 1
VELL I.D. LABEL# L	122896	
START CARD#	1033702	
ORIGINAL LOG#		

3/13/20	17
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(1) LAND OWNER Owner Well I.D.	
First Name BILL Last Name MAXWELL	(0) I OCATION OF WELL (local description)
Company	(9) LOCATION OF WELL (legal description)
Address PO BOX 41	County WALLOWA Twp 1.00 S N/S Range 44.00 E E/W WM
City ENTERPRISE State OR Zip 97828	Sec 35 NW 1/4 of the SE 1/4 Tax Lot 1600
(2) TYPE OF WORK New Well Deepening Conversion	Tax Map Number Lot Lat ' " or DMS or DD
Alteration (complete 2a & 10) Abandonment(complete 5a)	Lat or DMS or DD
(2a) PRE-ALTERATION	Long or DMS or DD
Dia + From To Gauge Stl Plstc Wld Thrd	Street address of well Nearest address
Casing:	812 NW 2ND STREET
Material From To Amt sacks/lbs	ENTERPRISE, OR 97828
Seal:	
(3) DRILL METHOD	(10) STATIC WATER LEVEL
Rotary Air Rotary Mud Cable Auger Cable Mud	Date SWL(psi) + SWL(ft)
Reverse Rotary Other	Existing Well / Pre-Alteration
	Completed Well 3/2/2017 4.5
(4) PROPOSED USE Domestic Irrigation Community	Flowing Artesian? Dry Hole?
Industrial/ Commercial Livestock Dewatering	WATER BEARING ZONES Depth water was first found 57.00
Thermal Injection Other	SWL Date From To Est Flow SWL(psi) + SWL(ft)
(5) BORE HOLE CONSTRUCTION Special Standard (Attach copy)	3/2/2017 57 100 70 4.5
Depth of Completed Well 100.00 ft.	
BORE HOLE SEAL sacks/	
Dia From To Material From To Amt 1bs	
12 0 22.5 Bentonite 0 21 15 S	
8 22.5 100 Calculated 10.5	
	(11) WELL LOG Ground Floration
Calculated	Ground Elevation
How was seal placed: Method A B C D E	Material From To
X Other POURED DRY	BROWN, CLAY 0 3
Backfill placed from ft. to ft. Material	TAN, CLAY 3 10
Filter pack from ft. to ft. Material Size	YELLOW, CLAY, GRAVEL 10 14
	BROWN, CLAY, GRAVEL 14 21
Explosives used: Yes Type Amount	YELLOW, CLAY, GRAVEL 21 34
(5a) ABANDONMENT USING UNHYDRATED BENTONITE	RED, TAN, CLAY, GRAVEL 34 43
Proposed Amount Actual Amount	GREY, CLAY, GRAVEL 43 46
	LIGHT, TAN, CLAY, GRAVEL 46 51
(6) CASING/LINER Casing Liner Dia + From To Gauge Stl Plstc Wld Thrd	BROWN, CLAY, GRAVEL 51 57
Casing Liner Dia + From To Gauge Stl Plstc Wld Thrd () () () () () () () () () (TAN, GRAVEL, CLAY 57 62
	BROKEN ROCK, TAN CLAY 62 100
Shoe Inside Outside Other Location of shoe(s)	
Temp casing $\boxed{\mathbf{X}}$ Yes Dia $\underline{10}$ From $+\boxed{\mathbf{X}}$ $\underline{0.5}$ To $\underline{22.5}$	
(7) PERFORATIONS/SCREENS Perforations Method	
	Data Stanta d2/1/2017 Commisted 2/2/2017
Screens Type Material Perf/ Casing/Screen Scrn/slot Slot # of Tele/	Date Started 3/1/2017 Completed 3/2/2017
Screen Liner Dia From To width length slots pipe size	(unbonded) Water Well Constructor Certification
Serect Enter 2 to Width longth stots sipe size	I certify that the work I performed on the construction, deepening, alteration, or
	abandonment of this well is in compliance with Oregon water supply well
	construction standards. Materials used and information reported above are true to
	the best of my knowledge and belief.
	License Number 1964 Date 3/6/2017
(O) 11TEL I (DECORDO 25) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 Mile 3/0/2017
(8) WELL TESTS: Minimum testing time is 1 hour	Signed REESE ACQUISTAPACE (E-filed)
Pump Bailer • Air Flowing Artesian	KEEDE NEQUISTAL ACE (E-mea)
Yield gal/min Drawdown Drill stem/Pump depth Duration (hr)	(bonded) Water Well Constructor Certification
70 100 1	I accept responsibility for the construction, deepening, alteration, or abandonment
	work performed on this well during the construction dates reported above. All work
	performed during this time is in compliance with Oregon water supply well
Temperature 48 °F Lab analysis Yes By	construction standards. This report is true to the best of my knowledge and belief.
·	
Water quality concerns? Yes (describe below) TDS amount 123 ppm From To Description Amount Units	License Number 1775 Date 3/13/2017
	Signed JASON ACQUISTAPACE (E-filed)
	Contact Info (optional)
	Contact and (optional)
	•

STATE OF OREGON WATER SUPPLY WELL REPORT (as required by ORS 537.765) Instructions for completing this report are 0

RECLUED

NOV 3 0 1994

75/	44E/	$^{\prime}$	
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	1		

HOLE SEAL Diameter From To Material From To Sacks or pounds A	WATER SUPP (as required by O	LY WELL REI RS 537.765)	PORT 7	No No No No No No No No No No No No No N	0 V 3 0 1994 Hasource - ari	(START CARD)#	72195	<u>></u>	
Country Section State State Section State Section State Section Se	(1) OWNED.	ompieting this repo	Well No	Sr	LEM, OREGOIL (9) LOCATION OF	WELL by legal desc	cription:		
Address All Part	Name Teff d	Kim Stoff			County WALL	A.Latitude	Longitude	:	
Cay Tree Cow	Address 400	MAIN 5.	7		Township 25	N or S Range	44E E	or W. V	VM.
Cheen with Desperating Alternation (repair/recondition) Alandoument	City ENTERPY	130	State OV	Zip 97828					
STATIC WATER LEVEL:									-1
Content Rotary Min Cable Auger Other			on (repair/recondit	tion) Abandonment	Street Address of We	u (or nearest address)	400 00 114	YIN D	,//
Other Othe			Cable	ger	(10) STATIC WATE	R LEVEL:			
Artesian pressure Ih. per square inch. Date	= -	Kotaly Mud	Sable	301 			Date _	11- 2-	94
Depth at which water was first found Infraction Inf		USE:							
Depth at which water was first found Depth at which water was first found Power			Industrial	Irrigation	(11) WATER BEAR	ING ZONES:			
Special Construction approval Yes No Depth of Completed Well 1/2 ft. Explosive used Yes No Type	Thermal	Injection [Livestock	Other				-	
Explosives used Yes No Type					Depth at which water wa	s first found)		
HOLE HOLE SEAL Banter From To Material From To Sacks or pounds 22 9 44							Estimated Flore	. Data	SWL
Diameter From To Material From To Sacks or pounds Diameter From To Material From To Sacks or pounds	• —	Yes No Type		Amount					8'
Now was seal placed: Method A B C D B					1 40	45	 3	<i>J</i>	0
How was seal placed: Method A B C D B			1 1			-	+		†
How was seal placed: Method A B C D E			0 22	7 217013					
How was seal placed: Method A B C D E	22 3	76		-					
How was seal placed: Method A B C D E					(12) WELLLOG:				
Other Rackfill placed from ft. to ft. Material From To SW	How was seal place	d: Method	ПА ПВ	\Box C \Box D \Box E		d Elevation			
Backfill placed from ft. to ft. Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material From lo Sw Material Size Diameter From lo Gauge Steel Plastic Welded Threaded Casing:									
Gasing: Brown To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gauge Steel Plastic Welded Threaded Casing: Gauge To Gaug	Backfill placed from	n ft. to	ft. Mate	erial		ial			SWL
Casing:				of gravel					_ -
Casing:					Brown CL	ayd GraveL			
Liner: No Nt	Diameter	1 1 1	- I	tic Welded Threaded	SAND & G	Avel	40 41	5 8	
Liner: NONE	Casing:	11 40 12	150 🗓 🗀] 🗎 🗒					
Final location of shoe(s)			[]. [
Final location of shoe(s)]. []. []					
Final location of shoe(s)	T.:	110015							
To Screens Type Slot Size Number Diameter Size Casing Liner Size Casing Liner Size Size Casing Liner Size	Liner:	100,02							
To Screens Type Slot Size Number Diameter Size Casing Liner Size Casing Liner Size Size Casing Liner Size	Final location of sh	100(5)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
Perforations	(7) PERFORAT	IONS/SCREENS	<i></i> S:						
Screens Type Material Tele/pipe Size Casing Liner				·					
To size Number Diameter size Casing Liner	=								
(8) WELL TESTS: Minimum testing time is 1 hour Pump	From To								
(8) WELLTESTS: Minimum testing time is 1 hour Flowing Yield gal/min Drawdown Drill stem at Time Temperature of water 52 Depth Artesian Flow Found Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Too little To Date started 11-7-94 Completed 11-7-94 (unbonded) Water Well Construction Certification: I certify that the work I performed on the construction, alteration, or abandom of this well is in compliance with Oregon water supply well construction standa Materials used and information reported above are true to the best of my knowled and belief. Signed 5 (bonded) Water Well Constructor Certification: I accept responsibility for the construction, alteration, or abandomment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well									
Flowing Yield gal/min Drawdown Drill stem at Time Signed Date Date		NON		🛛 🖳					
Flowing Yield gal/min Drawdown Drill stem at Time Signed Date Date									
Flowing Yield gal/min Drawdown Drill stem at Time Temperature of water Depth Artesian Flow Found Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the work I performed on the construction, alteration, or abandom of this well is in compliance with Oregon water supply well (under Well Constructor Certification: I accept responsibility for the construction, alteration, or abandom of this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well				<u> </u>					
Flowing Yield gal/min Drawdown Drill stem at Time Temperature of water Depth Artesian Flow Found Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the suitable for intended use? Temperature of under the work I performed on the construction, alteration, or abandom of this well is in compliance with Oregon water supply well (under Well Constructor Certification: I accept responsibility for the construction, alteration, or abandom of this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well				U _ U					
Flowing Yield gal/min Drawdown Drill stem at Time Signed Date Date	(8) WELLTES	TS. Minimum te	esting time is 1 l	hour	Date started //- 2	1-94 Co	mpleted $11 - 7$	-94	
Pump Bailer Air Artesian Yield gal/min Drawdown Drill stem at Time 50 44 1 hr. Temperature of water 52 Depth Artesian Flow Found Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Too little Time Artesian Flow Found Artesian Time 1 hr. I certify that the work I performed on the construction, alteration, or abandom of this well is in compliance with Oregon water supply well construction standa Materials used and information reported above are true to the best of my knowle and belief. WWC Number Signed Date (bonded) Water Well Constructor Certification: I accept responsibility for the construction, alteration, or abandom of this well during the construction attended on the construction standa Materials used and information reported above are true to the best of my knowle and belief. WWC Number Signed Date (bonded) Water Well Constructor Certification: I accept responsibility for the construction dates reported above. All work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well	(O) WELLIES	19. Millimmin te	oung time is 11		(unbonded) Water We	ll Constructor Certifi	cation:		
Yield gal/min Drawdown Drill stem at Time 50 46 1 hr. Temperature of water 52 Depth Artesian Flow Found Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Too little To of this well is in compliance with Oregon water supply well construction standa Materials used and information reported above are true to the best of my knowled and belief. WWC Number	Pump	□ Bailer	[4Air		I certify that the wo	k I performed on the co	onstruction, alteration	i, or aband	donmen
Temperature of water		_	_ ,	— · :	of this well is in compl	ance with Oregon water	er snooly well constru	iction stan	naaras.
Temperature of water				1 hr.	and belief.				J
Temperature of water 52° Depth Artesian Flow Found (bonded) Water Well Constructor Certification: Was a water analysis done? Yes By whom I I accept responsibility for the construction, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well					_				
Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Too little I accept responsibility for the construction, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well								<u>:</u>	
Was a water analysis done? Yes By whom Did any strata contain water not suitable for intended use? Too little I accept responsibility for the construction, alteration, or abandonment work performed on this well during the construction dates reported above. All work performed during this time is in compliance with Oregon water supply well	Temperature of wa	ater 52	Depth Artesian Flo	ow Found					,
Did any strata contain water not suitable for intended use? 100 little performed during this time is in compliance with Oregon water supply well	Was a water analys	sis done? 🔲 Y			nerformed on this well	during the construction	a dates reported above	e. All wor	ork rk
Salty Muddy Odor Colored Other construction standards. This report is true to the best of my knowledge and beli					nerformed during this !	ime is in compliance w	with Oregon water sup	poly well	
Carly Liver				ier	construction standards.	This report is true to t	the best of my knowle	edge and b	
Depth of strata: Signed Kalut VIII Date 11-27	Depth of strata:				1000 10 1	astri O	w wC Number	r_ <i>4/18</i>	27-4
ORIGINAL & FIRST COPY-WATER RESOURCES DEPARTMENT SECOND COPY-CONSTRUCTOR THIRD COPY-CUSTOMER					7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	usuyey			







NAWQA ID CLPTPAS1-38 Owner City of Enterprise

Sample Date 7/13/2016 @ 0900

USGS Site ID

452550117152001

Well Name

WALL 50195

Thank you for allowing the U.S. Geological Survey (USGS) to sample your well. Information from your well, along with other similar wells in the Columbia Plateau - Principal Aquifer Survey, provides important data about the quality of groundwater used for public supply. The USGS is not a regulatory agency, and water samples are not collected for compliance monitoring. Rather, the purpose of the USGS National Water-Quality Assessment (NAWQA) Program is to define the status and trends in the Nation's water quality. Results from all sites will be published in a subsequent USGS report; your well will be identified by only the NAWQA-ID in all publications and presentations.

This report lists the concentrations of chemical constituents detected in raw groundwater collected from your well. Whether or not your well is used for drinking water, this report provides a human-health context for these concentrations by comparing them to a variety of water-quality benchmarks for drinking water. These comparisons are solely informational and do not indicate compliance or non-compliance with any drinking-water regulations. Please see the enclosed "Frequently Asked Questions" fact sheet for information about the benchmarks used in this report.

The chemical constituents are organized in the following groups: 1) field water-quality indicators, 2) major ions, 3) nutrients, 4) trace elements, 5) radioactivity, 6) volatile organic compounds, 7) pesticides, 8) geochemical and age-dating tracers, 9) microbiological constituents, 10) constituents of special interest (Not Sampled), 11) pharmaceuticals (Under Review), and 12) hormones (Under Review). Only detected constituents are reported here. Typical uses or sources are listed for all constituents; other sources not listed also may affect the concentrations of constituents in groundwater in your area.

See the enclosed List of Potentially Sampled Constituents for a complete list of potentially analyzed constituents evaluated by the NAWQA program. Note that not all constituents listed may have been evaluated for your well. Results for constituent groups labeled with "Awaiting Results" are not included in this report because they have not all been received from the analyzing laboratories. If available, a qualitative analysis of the age of groundwater from your well or spring based on tritium results is included. A more detailed analysis of age using all the tracers measured at your well will be completed and provided to you in the future. Results for pharmaceuticals and hormones (where sampled) also are not included in this report. Given that the USGS has not previously conducted large-scale studies of pharmaceuticals and hormones in groundwater, and that analysis for these compounds is being performed using new analytical methods, we feel that additional review is required to ensure data quality. We





NAWQA ID CLPTPAS1-38

Owner City of Enterprise

Sample Date 7/13/2016 @ 0900

USGS Site ID

452550117152001

Well Name

WALL 50195

appreciate your patience and we will communicate all additional results to you as soon as possible, prior to publication of the results in USGS reports.

Please note that all results included in this document are provisional and could change prior to publication as a result of ongoing review of quality-control data. For example, further review of quality-control data could indicate that a raised reporting level is appropriate for some organic compounds. This conclusion could cause quantified concentrations listed in this report to later be published as being "less than" the raised reporting level, effectively indicating that those compounds were not detected in the water sample. Quantified concentrations that fall below the method detection limit for the laboratory method generally have the highest uncertainty and have been italicized in this report for organic compounds. Results of the review of quality-control data will not affect comparisons of measured concentrations to water-quality benchmarks as reported here.

Concentrations of all chemical constituents detected in raw groundwater collected from your well were less than water-quality benchmarks for drinking water, with the following exceptions:

None.

Preliminary age-dating analysis based on tritium results indicate that the water in your well is *Mixed*. Water is likely a mixture of groundwater less than 64 years old and groundwater more than several hundred years old. For detailed information about age-dating and isotope tracers see Cook, P.G. and Herczeg, A.L., eds (2000) "Environmental Tracers in Subsurface Hydrology", Kluwer Academic Pulishers.

If you have any questions about the potential health effects associated with compounds detected in your water sample or additional guidelines that may apply in your state, please contact your local or state health department, or see the enclosed "Frequently Asked Questions" fact sheet for more information (http://water.usgs.gov/nawqa/studies/praq/FrequentlyAskedQuestionsOnBenchmarks.pdf).

Once again, thank you for your assistance with the USGS NAWQA Program. Your contribution to knowledge of our Nation's water resources is very important and appreciated.

For more information about this study, please contact:

Hank Johnson hjohnson@usgs.gov (503) 251-3472





NAWQA ID CLPTPAS1-38

Owner City of Enterprise

Sample Date 7/13/2016 @ 0900

USGS Site ID

452550117152001

Well Name

WALL 50195

Additional information may be available about your well at:

http://waterdata.usgs.gov/nwis/si

For more information about the NAWQA program, please visit:

http://water.usgs.gov/nawqa/

For more information about the Principal Aquifer Survey, please visit:

http://pubs.usgs.gov/fs/2014/3024/





NAWQA ID CLPTPAS1-38

Owner City of Enterprise

nmol/kg = nanomoles per kilogram

Constituent Name

Sample Date 7/13/2016 @ 0900

Units

Value

USGS Site ID

452550117152001

Well Name

WALL 50195

Benchmark Value and Type Typical Use or Source

Constitution I value	Onus	ruiue	Denchmark v	aiue ana Type	Typical Use or Source
1 Field Water Quality Indic	ators				
Depth to water, static	feet	E 60	*		
Flow rate	gal/min	1200			
Turbidity	NTU	0.1			Naturally occurring
Barometric pressure	mm of mercury	666			
Dissolved Oxygen	mg/L	3.6			Naturally occurring
oH, field	standard units	8.3	6.5-8.5	SMCL	Naturally occurring
Specific Conductance, field	µS/cm	288			Naturally occurring
Nater Temperature	deg Celsius	17.2			
Alkalinity	mg/L CaCO3	82.3			Naturally occurring
Bicarbonate	mg/L	100			Naturally occurring
Carbonate	mg/L	0			Naturally occurring
2 Major and Minor lons					
H <mark>ardness n</mark>	ng/L as CaCO3	75			Naturally occurring
Calcium	mg/L	25.7			Naturally occurring
fg/kg = femtograms per kilogram gal/min = gallons per minute mg/L CaCO3 = milligrams per liter as Calcium carbonate mg/L = milligrams per liter μg/L = micrograms per liter μS/cm = microsiemens per centimeter MPN/100 ml = most probable number NTU = Nephelometric Turbidity Units pCi/L = picocuries per liter pg/kg = picogram per kilogram PrsAbs0.1L = presence or absence per 100 milliliters E = estimated value R = non-detect, result below sample specific critical level		r liter kilogram e or absence per t below sample	HBSL-C = USGS Cancer Health-Based Screening Level HBSL-NC = USGS Noncancer Health-Based Screening Level HHBP-C = USEPA Cancer Human Health Benchmark for Pesticide HHBP-NC = USEPA Noncancer Human Health Benchmark for Pesticide		
of colonies per 100 milliliters ng/L = nanograms per liter	sence verified	, but quantity	MCL = USEPA M	faximum Contaminant Level Secondary Maximum	

Contaminant Level

AL = USEPA Action Level





NAWQA ID **CLPTPAS1-38**

Owner City of Enterprise

Sample Date 7/13/2016 @ 0900 USGS Site ID

452550117152001

Well Name

WALL 50195

Constituent Name	Units	Value	Benchmark Va	lue and Type	Typical Use or Source
agnesium	mg/L	2.58			Naturally occurring
otassium	mg/L	5.4			Naturally occurring
odium	mg/L	31.8			Naturally occurring
omide	mg/L	0.054			Naturally occurring
loride	mg/L	7.37	250	SMCL	Naturally occurring
roride	mg/L	0.3	4	MCL	Naturally occurring
са	mg/L	49.1			Naturally occurring
fate	mg/L.	47.8	250	SMCL	Naturally occurring
al dissolved solids (TDS)	mg/L	208	500	SMCL	Naturally occurring
Nutrients					
rate plus nitrite, as nitrogen	mg/L	0.406	10	MCL	Natural, fertilizer, sewage
al nitrogen (ammonia, nitrite, ate, organic nitrogen)	mg/L	0.51			Natural, fertilizer, sewage
hophosphate, as phosphorus	mg/L	0.021			Natural, fertilizer, sewage
solved organic carbon (DOC)	mg/L	0.58			Natural, sewage
T					

Trace Elements

fg/kg = femtograms per kilogram gal/min = gallons per minute mg/L CaCO3 = milligrams per liter as Calcium carbonate mg/L = milligrams per liter μg/L = micrograms per liter μS/cm = microsiemens per centimeter MPN/100 ml = most probable number of colonies per 100 milliliters ng/L = nanograms per liter nmol/kg = nanomoles per kilogram

NTU = Nephelometric Turbidity Units pCi/L = picocuries per liter pg/kg = picogram per kilogram PrsAbs0.1L = presence or absence per 100 milliliters E = estimated value R = non-detect, result below sample specific critical level

M = presence verified, but quantity uncertain

AL = USEPA Action Level

HBSL-C = USGS Cancer Health-Based Screening

HBSL-NC = USGS Noncancer Health-Based Screening Level

HHBP-C = USEPA Cancer Human Health Benchmark for Pesticide

HHBP-NC = USEPA Noncancer Human Health Benchmark for Pesticide

MCL = USEPA Maximum Contaminant Level SMCL = USEPA Secondary Maximum Contaminant Level





NAWQA ID CLPTPAS1-38

Owner City of Enterprise

Sample Date 7/13/2016 @ 0900

USGS Site ID

452550117152001

Well Name

WALL 50195

Constituent Name	Units	Value	Benchmark	Value and Type	Typical Use or Source
Aluminum	μg/L	3.8	50	SMCL	Naturally occurring
Antimony	µg/L	0.045	6	MCL	Naturally occurring
rsenic	µg/L	1.5	10	MCL	Naturally occurring
Barium	µg/L	12.2	2,000	MCL	Naturally occurring
oron	μg/L	50	6000	HBSL-NC	Naturally occurring
hromium (VI)	μg/L	0.2	0.04	HBSL-C	
hromium	μg/L	0.3	100	MCL	Naturally occurring
thium	μg/L	5.12			Naturally occurring
olybdenum	µg/L	2.55	40	HBSL-NC	Naturally occurring
elenium	µg/L	0.69	50	MCL	Naturally occurring
trontium	μg/L	136	4000	HBSL-NC	Naturally occurring
anadium	µg/L	17.7			Naturally occurring
ranium	µg/L	0.43	30	MCL	Naturally occurring
Radioactivity					
ross-alpha radioactivity, 72 hr count	pCi/L	1.6	15	MCL	Naturally occurring
g/kg = femtograms per kilogram gal/min = gallons per minute ng/L CaCO3 = milligrams per liter as Calcium carbonate ng/L = milligrams per liter ng/L = micrograms per liter sS/cm = microsiemens per centimeter MPN/100 ml = most probable number of colonies per 100 milliliters ng/L = nanograms per liter mol/kg = nanomoles per kilogram	pCi/L = p pg/kg = pi PrsAbs0.1 100 mi E = estima R = non-d specif M = prese uncer	cocuries per le cogram per le L = presence lliliters ated value etect, result fic critical lev nce verified,	illogram or absence per below sample el but quantity	Level HBSL-NC = USGG Screening Leve HHBP-C = USEPA for Pesticide HHBP-NC = USEI Benchmark for MCL = USEPA M	A Cancer Human Health Benchmark PA Noncancer Human Health Pesticide aximum Contaminant Level tecondary Maximum





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Constituent Name	Units	Value	Benchmark V	alue and Type	Typical Use or Source
Gross-beta radioactivity, 30 day count	pCi/L	5.04	50	Screening Level	Naturally occurring
Gross-beta radioactivity, 72 hr count	pCi/L	6.31	.50	Screening Level	Naturally occurring
Polonium-210	pCi/L	0.299			
Radon-222	pCi/L	541	300	MCL-proposed	Naturally occurring
Volatile Organic Compour	nds	Non	e Detected		

7 Pesticides and Pesticide Degradates

None Detected

8 Geochemical and Age-Dating Tracers

Carbon dioxide	mg/L	0.9	
Dissolved Oxygen, lab	mg/L	0.2	
Argon	mg/L	0.603	
Nitrogen gas	mg/L	17.25	
Sulfurhexafluoride	fg/kg	36.6	
Carbon-14	percent modern	50.47	

For dating ancient water

fg/kg = femtograms per kilogram
gal/min = gallons per minute
mg/L CaCO3 = milligrams per liter as
Calcium carbonate
mg/L = milligrams per liter
µg/L = micrograms per liter
µS/cm = microsiemens per centimeter
MPN/100 ml = most probable number
of colonies per 100 milliliters
ng/L = nanograms per liter
nmol/kg = nanomoles per kilogram

NTU = Nephelometric Turbidity Units
pCi/L = picocuries per liter
pg/kg = picogram per kilogram
PrsAbs0.1L = presence or absence per
100 milliliters
E = estimated value
R = non-detect, result below sample
specific critical level

M = presence verified, but quantity uncertain

AL = USEPA Action Level

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Co	onstituent Name	Units	Value	Benchmark Value and Type	Typical Use or Source
Hyd	rogen stable isotope ratio of water	per mil	-126		Indicator of meteoric water
Carl	bon stable isotope ratio of water	per mil	-14.52		Indicator of meteoric water
Оху	gen stable isotope ratio of water	per mil	-16.18		Indicator of meteoric water
Triti	um	pCi/L	1.35		For dating recent water
9	Microbiological Constitue	ents	Non	e Detected	
10	Constituents of Special In	iterest	Not	Sampled	
11	Pharmaceuticals		Und	er Review	
12	Hormones		Und	er Review	

fg/kg = femtograms per kilogram
gal/min = gallons per minute
mg/L CaCO3 = milligrams per liter as
Calcium carbonate
mg/L = milligrams per liter
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Appendix F

Modified Zoning Map

