Oregon
Tina Kotek, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5696
FAX (503) 229-6124
TTY 711

October 18, 2023

OREGON NATIONAL PRIMATE RESEARCH CENTER
Attn: Jason Righter
505 NW 185th Ave
Beaverton, OR 97006-3448

RE: UST Compliance Inspection
DEQ UST # 5802 -505 NW 185th Ave

Dear Oregon National Primate Research Center,

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

If I do not hear from you, the inspection for these facilities is scheduled for December 19th, 2023 starting at approximately 9 am at the DEQ UST # listed below.

1. **DEQ UST # 5802 – 505 NW 185th Ave, Beaverton, OR**

Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment or enter the facility, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may also include review of Stage I Vapor Recovery.

DEQ staff will not assist with operating tank gauges.

The DEQ requests the following documentation be submitted electronically prior to the inspection:

- Line and leak detector testing results for the past three years,
- Monthly tank leak detection records,
- Class A, B, and C training documentation,
- Financial responsibility mechanism,
- Annual tank gauge certification,
- Spill prevention testing records,
- Monthly walkthroughs,
- Overfill Prevention Equipment testing,
- Cathodic protection testing (if applicable).

Please submit these records to ingrid.gaffney@deq.oregon.gov for review. If these records cannot be submitted prior to the inspection, please have them available for review at the facility.

Owners must also be able to operate the tank gauge and print out applicable reports such as the tank setup and in-tank alarm reports. Owners also must be able to sound high fill over alarm from the tank gauge, if applicable.

DEQ will not touch any equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. DEQ will need to observe what equipment is in the tank top sumps and under the dispensers. If ball floats are the primary overfill protection device, these will need to be verified during the inspection, please be able to locate and remove the ball floats.

If violations are found at the time of the inspection without prior notification, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with a field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties.

Thank you for your cooperation. I can be reached at 503-229-5048 ingrid.gaffney@deq.oregon.gov to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,

Ingrid Gaffney

Ingrid Gaffney
UST Compliance Specialist
Northwest Region

Oregon Department of Environmental Quality - Underground Storage Tank Program
Technical Compliance Inspection - UST Inspection Report

Inspector: Ingrid Gaffney Date: 12/19/2023 Time: 9AM Facility: 5802

I. Site Information			
Facility Name: OR Regional Primate Research	Permittee: Oregon National Primate Research Center	Contact: Keri Bishop Jason Righter	
Site Address: 505 NW 185th Ave.	Organization:	Phone 503-348-9329	
City: Beaverton, OR 97006	Phone: 503-690-5312		

II. Tank Information					
DEQ Permit #	BAABH				
Estimated Gallons	6,000				
Substance	GASOLINE				
Tank Material	DW Fiberglass Xerxes				
Tank Install Date	1/29/1990				
Pipe Material	DW AO Smith				
Pipe Type	Safe Suction				
Pipe Install Date	1/29/1990				
Overfill Device	Alarm				

Notes and Comments from the UST database: ☑ Check file before conducting inspection

2 tanks removed
Safe Suction site (no valve at tank)

If tanks are manifolded, which tanks: NO

III. Operating Certificate Compliance ☑ Yes ☐ No

☑ Current ☑ Accurate ☑ Posted for delivery drive to observe

IV. Operator Training Compliance ☑ Yes ☐ No

Class A/B Operator ☑ Yes ☐ No Name: Date:

Class C Operator ☐ Yes ☐ No ☐ Cardlock

V. Financial Responsibility Compliance ☐ Yes ☐ No

Type of coverage: FR exempt Begin Date: End Date:

Coverage amount correct: OHSU has own coverage $1,000,000 Number of tanks covered:

Financial responsibility could also be in the form of self insurance, bonds, local government, trust fund, and or guarantee

VI. Walkthrough Requirements Compliance ☐ Yes ☑ No

Spill prevention and release detection equipment checked monthly? ☐ Yes ☑ No

Tank top sumps checked annually? ☐ Yes ☑ No

VII. Release Detection

Compliance ☐ Yes ☑ No

a) Annual Release Detection Operability Testing (Sometimes referred to as Tank Gauge Certification)

Date of last testing: NO no testing Last three tests available? ☐ Yes ☑ No

b) Piping Release Detection *(Check all that apply)*

☐ *Pressurized Piping*

☐ Mechanical Leak Detector (MLLD) ☐ Electronic Leak Detector (ELLD) - *check for swiftcheck requirement*

Date of last testing: _____ Last three tests available? ☐ Yes ☐ No

Number of lines tested: _____ Number of LD tested: _____

Leak detector manufacturer make and model: _____

Tank gauge manufacturer make and model: _____

MLLD on turbine manifold? ☐ Yes ☐ No

MLLD product appropriate? (Example, diesel Red Jacket FX series on diesel system?) ☐ Yes ☐ No

If ELLD and no line testing: Annual 0.1 gph results from tank gauge? ☐ Yes ☐ No

☐ *Interstitial Monitoring*

[Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

Date of last sump testing: _____ Last two tests available? ☐ Yes ☐ No

Date of last sensor testing: _____ Last three tests available? ☐ Yes ☐ No

Float sensors installed correctly? ☐ Yes ☐ No

Interstitial space opened to sump? ☐ Yes ☐ No

Presence of water in sumps? ☐ Yes ☐ No

☑ *Safe Suction*

Check valve directly below suction pump? ☑ Yes ☐ No

c) Monthly Tank Release Detection (*Check all that apply*)

☐ Tank Gauge ☐ CSLD ☐ SCALD ☐ Static

Are correct tank sizes programmed at tank gauge? ☑ Yes ☐ No

Tank diameter/length seem appropriate? ☑ Yes ☐ No

Are tanks manifolded? ☐ Yes ☑ No

If so, tank gauge testing setup for manifolded tanks? ☐ Yes ☐ No

If Veeder Root tank gauge leak detection
- ☐ CSLD set at 99%
- ☐ Thermal coefficient set correctly? (Gasoline 0.00070; Diesel 0.00045)

If Incon/Franklin tank gauge leak detection
- ☐ If SCALD is Vol Qual set to 14% (or 99% confidence)
- ☐ Is API gravity set correctly? (Regular 63.5; Plus 62.8; Super 51.3; Diesel 32.8)

For all tank gauges doing static tests (Static tests require tank to be 50% full for a valid test)

☑ Interstitial Monitoring [Monthly records must include, date system was checked, observations made, initials of person checking. Electronic records must include power status (on or off), alarm indication status (yes or no) and sensor malfunction notes (yes or no).]

☐ SIR Ensure pass or fail results within 30-day period. Inconclusive result means release detection requirement not met

type of sensor?

Tank release detection records available during inspection

T1: ☑ Jan ☐ Feb ☐ Mar ☑ Apr ☑ May ☐ Jun ☑ Jul ☐ Aug ☑ Sep ☐ Oct ☐ Nov ☐ Dec

T2: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T3: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T4: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

T5: ☐ Jan ☐ Feb ☐ Mar ☐ Apr ☐ May ☐ Jun ☐ Jul ☐ Aug ☐ Sep ☐ Oct ☐ Nov ☐ Dec

Inspector: _____ Date: _____ Time: _____ Facility: 5802

VIII. Spill Prevention Compliance ☐ Yes ☑ No

Date(s) of testing: None _____ Number of spill buckets tested? _____

Did spill bucket pass most recent testing? ☐ Yes ☐ No If no, was spill bucket replaced/repaired? ☐ Yes ☐ No

During inspection, visual damage to spill bucket? ☐ Yes ☐ No

☐ Hydrostatic testing (test takes one hour to complete)

☐ Vacuum test (test takes 1 minute, ending vacuum must be 26 inches water column or greater)

IX. Overfill Prevention Compliance ☐ Yes ☑ No

Date(s) of testing: None _____

Overfill device pass most recent testing? ☑ Yes ☐ No If no, overfill device replaced? ☐ Yes ☐ No

Overfill method that was tested: ☑ Alarm ☐ Flapper ☐ Ball Float

Overfill Alarm

Alarm sounds when tank is 90% full	☐ Yes	☐ No
Driver can see or hear alarm at point of transfer?	☑ Yes	☐ No
Sound alarm from tank gauge during inspection?	☑ Yes	☐ No

Flapper Valve

Testing verified the valve automatically restricts flow at 95%	☐ Yes	☐ No
Visual observation of flapper on day of inspection?	☐ Yes	☐ No

Ball Float

Testing verified the ball float automatically restricts flow at 90%	☐ Yes	☐ No
Visual observation of ball float during inspection?	☐ Yes	☐ No

X. Corrosion Protection Compliance ☐ Yes ☐ No

☐ Cathodic ☐ Galvanic ☐ Impressed Current

Steel tank with cathodic?	☐ Yes	☐ No
Steel pipes with cathodic?	☐ Yes	☐ No
Steel flex-lines with cathodic?	☐ Yes	☐ No
Date of cathodic test: _____		
Last two tests available?	☐ Yes	☐ No
Did last test pass?	☐ Yes	☐ No
If not:		
Was failed test reported to DEQ?	☐ Yes	☐ No
Was system repaired?	☐ Yes	☐ No
Date of repair? _____		
Cathodic retested within 6 mos. of repair?	☐ Yes	☐ No
Date of retesting? _____		

If impressed current system:

Rectifier Operational?	☐ Yes	☐ No
Rectifier log maintained?	☐ Yes	☐ No
Rectifier been operating continuously	☐ Yes	☐ No

☐ Tank Lining

Date of lest test? _____		
Pressure test conducted after tank lining inspection?	☐ Yes	☐ No

XI. General notes from inspection

Representative onsite: Keri Bishop email: bishoke@ohsu.edu

Jimmy Thomas –
* July of 2021 facility tech retired.
* monthly walkthroughs.
* operator training
* testing annually & triannually
* spill & Overfill testing.
* send list of licensed contractors

*51 alarms

* sump?
  Coaxial fill - dry -

Compliance Determination: ☐ No Violations Observed ☑ Observed violations resulting in enforcement

Inspector Signature: Ingrid Maffrey Date: 1/2/2024

1: Alarm at 505 NW 185th Ave, Beaverton, OR 97006

2: Tank nest

3: Dispenser

4: Gasoline fill

5: Tank gauge probe

6: Safe suction piping in dispenser

State of Oregon Department of Environmental Quality

Program Enforcement No. 2024-FC-8894

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

This section for DEQ use only

DEQ Information		UST Facility Information	
Inspection Date:	12/19/2023	**Facility ID#:**	5802
Inspector:	Ingrid Gaffney	**Facility Name:**	Oregon Regional Primate Research
DEQ Office:	700 NE Multnomah St, Ste 600	**Facility Address:**	505 NW 185th Ave
	Portland, OR 97232		Beaverton, OR 97006-3448
Phone #:	503-229-5048	**County:**	Washington

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: ○ **In Person** ◉ **By Mail** ○ **Both** **Date Issued:**

Facility Representative Present During Inspection: Keri Bishop ○ Permittee ○ Owner ◉ Other

Name of Permittee or Owner: OREGON NATIONAL PRIMATE RESEARCH CENTER Attn: Keri Bishop

Mailing Address: 505 NW 185th Ave, Beaverton, OR 97006-3448

Field Citation Penalty – See Page 3 for detailed listing of each violation. $ 950 .00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 03/02/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☐ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

DATE ISSUED: 01/02/2024 **PROGRAM ENFORCEMENT NO.:** 2024-FC-8894 **FACILITY ID:** 5802

Violation #1: ***TCR:** (•) Y ( ) N	Failure maintain or calibrate Release Detection equipment per manufacturer's instructions, including testing for operability or running condition annually.			
Corrective Action:	Begin testing annually the automatic tank gauge and annual senor that are installed, operated, and/or maintained as per manufacturer's specifications. Maintain records and submit testing to DEQ within 60 days.			
Rule Citation: **OAR 340-150-** 0400(2)	Penalty Amount: $ 300 .00	Correct Violation by: 3/2/2024	Date Violation Corrected:	
Violation #2: ***TCR:** (•) Y ( ) N	Failure to complete any or all initial overfill, spill prevention testing by October 1, 2023.			
Corrective Action:	Complete required testing and submit testing to DEQ within 60 days.			
Rule Citation: **OAR 340-150-** 0310(1[illegible]	Penalty Amount: $ 500 .00	Correct Violation by: 3/2/2024	Date Violation Corrected:	
Violation #3: ***TCR:** ( ) Y (•) N	Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter			
Corrective Action:	Complete annual walkthrough inspection within 30 days. Submit to DEQ.			
Rule Citation: **OAR 340-150-** 0315(1)	Penalty Amount: $ 150 .00	Correct Violation by: 2/2/2024	Date Violation Corrected:	
Violation #4: ***TCR:** ( ) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00	Correct Violation by:	Date Violation Corrected:	
Violation #5: ***TCR:** ( ) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00	Correct Violation by:	Date Violation Corrected:	
Violation #6: ***TCR:** ( ) Y ( ) N				
Corrective Action:				
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00	Correct Violation by:	Date Violation Corrected:	

Total Penalty Amount (This Page): $ 950 .00 Total Penalty Amount (All Pages): $ 950 .00

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 03/02/2024

Retain a copy of this form and all documentation of corrective actions for your records.

***I hereby certify that the UST violations noted above have been corrected*:** _____ / _____

Permittee/Owner Signature *Date*

*TCR: Technical Compliance Rate

PO BOX 883
Sherwood, OR 97140
888-TLC-TANK
www.NWTLI.com
Since 1959

February 7, 2024

OHSU
Attn: Jonathan Alloway
505 NW 185th Ave
Beaverton, OR 97006

Subject: Compliance Testing

Dear Jonathan

This cover letter summarizes the results of the test(s) performed at the subject site. The test results and data sheets are attached.

Test Summary Tests Performed On: 2/7/2024				
Test Performed	**Result**		**Test Performed**	**Result**
Tank Monitor Certification INCON TS-750	**Pass**		**Spill Bucket Test** Regular	**Pass**
Overfill Functionality Test Audible	**Pass**			

Limitations:
The results for the test(s) are valid only for the specific operating conditions of the test method, and apply only to the condition of the subject tank/line at the time of the test. NWTLI does not express or imply any past or future responsibility as the condition of the tank system. Furthermore, NWTLI is not responsible for any on-going leakage below the limits of the accuracy of the test methods.

Record Keeping:
Local, State and Federal regulations may have specific record keeping and reporting requirements for compliance testing reports.

Thank you for the opportunity to provide you service. Any questions or comments regarding this report, please contact us at testing@NWTLI.com

Sincerely,

Michael Driggs

PO BOX 883
Sherwood, OR 97140
888-TLC-TANK
www.NWTLI.com
Since 1959

OHSU , 505 NW 185th Ave, Beaverton, OR, 97006

Tech: Michael Driggs Test Date: 2/7/2024

Overfill Alarm Inspection

Tank #	1				
Product	Regular				
Volume (Tank Chart, Gallons)	5929				
90% Point (Gallons)	5335				
Diameter (Inches)	92				
Tank MFG	O/C				
Tank Model	G-5				
Tank Material	FRP				

Alarm					
Monitor MFG	INCON				
Monitor Model	TS-750				
Alarm MFG	Federal				
Alarm Model	350				
Shut Off Point From Tank Top (Inches)	15.5				
Above Calculated Point (%)	90%				
Above Calculated Point (Gallons)	5336				
Tank Charts 90% Point (Inches)	76.5				
Tank Charts 90% Point (Gallons)	5335				
Is the alarm audible?	Yes				
Does the alarm have a visual indicator?	No				
Is the Overfill Alarm sign posted?	Yes				
Is the Overfill Alarm located properly?	Yes				
Ball Float installed?	No				
Ball Float removed (if above is yes)?	N/A				
Alarm functional and installed properly per MFG instructions?	**Yes**				
Notes					

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OHSU , 505 NW 185th Ave, Beaverton, OR, 97006

Tech: Michael Driggs Test Date: 2/7/2024

Vacuum Spill Bucket Test

Tank	Start Time	Level " h2o	End Time	Level " h2o	Test Length	Change	Result	MFG	Model	Comments
1	11:45	30.10	11:46	29.80	**0:01**	**-0.30**	**Pass**	**Skyway**	**Unk**	*

Test/Site Notes:	* I believe this company was bought out by Franklin Fueling and converted post 2008, but I am not sure.

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OHSU , 505 NW 185th Ave, Beaverton, OR, 97006

Tech: Michael Driggs Test Date: 2/7/2024

ATG / Tank Monitor Certification

Monitor System Manufacturer: **INCON** Monitor Serial: **115129**

Monitor System Model: **TS-750** Monitor Software Version: **5.000**

Unleaded

☑	Annular Sensor	**Unknown ***
☑	In-Tank Probe	**TPS-LL2**
☑	Piping Sump Sensor	**TSP-ULS**
☑	Overfill/High Level Alarm	**Federal 350**

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OHSU , 505 NW 185th Ave, Beaverton, OR, 97006

Tech: Michael Driggs Test Date: 2/7/2024

ATG / Tank Monitor Certification
(Page 2 of 3)

Results of Inspection/Certification			
☑ Yes	☐ No	☐ N/A	Is the audible alarm operational?
☑ Yes	☐ No	☐ N/A	Is the visual alarm operational?
☑ Yes	☐ No	☐ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No	☐ N/A	Were all sensors installed at the lowest point of secondary containment and positioned so that other equipment will not interfere with their operation?
☐ Yes	☐ No	☑ N/A	If alarms are relayed to a remote monitoring station, is all communication equipment (i.e. Modem) operational?
☐ Yes	☐ No	☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected?
	☐ Sump Sensors		
	☐ Dispenser Sensors		
☐ Yes	☐ No	☑ N/A	Did you confirm positive shut down due to leaks and sensor failure disconnection?
☑ Yes	☐ No	☐ N/A	For tank systems that utilize the monitoring system as the primary tank overfill warning device (i.e. no mechanical overfill prevention valve is installed), is the overfill warning visible and audible at the tank fill point(s) and operating properly?
☑ If yes, trigger point is **90** %			
☐ Yes	☑ No		Was any monitoring equipment replaced/repaired? If Yes, identify specific equipment replaced/repaired and list in the Comments
☐ Yes	☑ No		Was liquid found inside any secondary containment systems designed as dry systems? (Check all that apply) If Yes, describe potential causes in the Comments section.
	☐ Product		
	☐ Water		
☑ Yes	☐ No		Is all monitoring equipment inspected operational per manufacturers' specifications?
In-Tank Gauging			
☑ Yes	☐ No	☐ N/A	Is the in-tank gauging system used solely for inventory control?
☑ Yes	☐ No	☐ N/A	Has all input wiring been inspected for proper entry and termination, including testing for ground faults?
☑ Yes	☐ No	☐ N/A	Were all tank gauging probes visually inspected for damage and residue build-up?
☑ Yes	☐ No	☐ N/A	Was the accuracy of system product level readings tested?
☑ Yes	☐ No	☐ N/A	Were all probes reinstalled properly?
☑ Yes	☐ No	☐ N/A	Were all items on the equipment manufacturer's maintenance checklist completed?
Line Leak Detectors (LLD)			
☐ Yes	☐ No	☑ N/A	Was a leak simulated to verify LLD performance?
☐ 3.0gph	☐ .2gph	☐ .1gph	If Yes, check of the simulated leak rate.
☐ Yes	☐ No	☑ N/A	Were all LLDs confirmed operational and accurate within regulatory requirements?
☐ Yes	☐ No	☑ N/A	Was the testing apparatus properly calibrated prior to each test performed?
☐ Yes	☐ No	☑ N/A	For mechanical LLDs, do the LLDs restrict product flow if they detect a leak?
☐ Yes	☐ No	☑ N/A	For electronic LLDs, does the turbine automatically shut off if the LLD detects a leak?
☐ Yes	☐ No	☑ N/A	For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled, disconnected, malfunctions or fails a test?
☐ Yes	☐ No	☑ N/A	For electronic LLDs, have all accessible wiring connections been visually inspected? Were all items on the equipment manufacturer's maintenance checklist completed?

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OHSU , 505 NW 185th Ave, Beaverton, OR, 97006

Tech: Michael Driggs Test Date: 2/7/2024

ATG / Tank Monitor Certification
(Page 3 of 3)

Certification

- [x] System Setup
- [x] Alarm History
- [ ] Tank Testing Results
- [ ] LLD Testing Results

The following reports are attached.

[x] Yes [ ] No

I hereby certify that the equipment identified in this document was inspected and functioning in accordance with the manufacturers' guidelines unless otherwise indicated in the comments section.

Technician: Michael Driggs

Signature:

Manufacturer Certification #:

ICC Certification #: 8041100

Comments

* Recommended to replace this working sensor with the appropriate EIS sensor from Franklin.

OHSU WEST CAMPUS

02/07/2024 11:40 AM

PRODUCT INVENTORY DETAIL

UNLEADED 5928.0 GAL

UNLEAD

GROSS	4176.4 GAL
NET	4211.1 GAL
DAYS SUPPLY	113.3 DAYS
ULLAGE	1450.8 GAL
WATER VOLUME	4.3 GAL

OHSU WEST CAMPUS

02/07/2024 11:40 AM

PRODUCT INVNTORY SUMMARY

(GROSS VOLUME)

UNLEADED 4176.4 GAL

OHSU WEST CAMPUS

02/07/2024 11:40 AM

SENSOR STATUS REPORT

SENSOR NO. 1
PIPEING INTR
OK

SENSOR NO. 2
TANK INTER
OK

OHSU WEST CAMPUS

02/07/2024 11:40 AM

TANK INVENTORY DETAIL

UNLEAD

TANK NO. 1	5928.0 GAL
PRODUCT	UNLEADED
GROSS	4176.4 GAL
NET	4211.1 GAL
PROD LEVEL	60.106 IN
GROSS CAPACITY	70.5%
ULLAGE	1450.9 GAL
TEMPERATURE	48.170 F
WATER LEVEL	0.619 IN
WATER VOLUME	4.3 GAL

OHSU WEST CAMPUS

02/07/2024 11:42 AM

SENSOR STATUS REPORT

SENSOR NO. 1
PIPING SUMP
OK

SENSOR NO. 2
TANK INTER
OK

OHSU WEST CAMPUS

02/07/2024 11:43 AM

REGULATORY REPORT

HARDWARE STATUS

TS-CIM	NOT INSTALLED
TS-ROM	NOT INSTALLED
TS-SEM 1	NOT INSTALLED
TS-SEM 2	NOT INSTALLED
TS-CPM	NOT INSTALLED
PRINTER	OPERATIONAL
FAX/MOD	NOT INSTALLED

PROBES

PROBE 1 OPERATIONAL

SENSORS

SENSOR 1	OPERATIONAL
SENSOR 2	OPERATIONAL

AUXILIARY INPUTS

AUX IN 1	OPERATIONAL
AUX IN 2	OPERATIONAL

PASSED LEAK TESTS

TANK 1

NO DATA

OHSU WEST CAMPUS

02/07/2024 11:46 AM

ALARM HISTORY

11/11/2023	1:58 PM
POWER UP	
11/11/2023	1:55 PM
POWER DOWN	
11/11/2023	8:46 AM
POWER UP	
11/11/2023	8:46 AM
POWER DOWN	
04/03/2023	10:13 AM
PRINTER OUT OF PAPER	
04/03/2023	10:10 AM
PRINTER OUT OF PAPER	
12/27/2022	3:13 PM
POWER UP	
12/27/2022	3:09 PM
POWER DOWN	
12/27/2022	11:05 AM
POWER UP	
12/27/2022	11:04 AM
POWER DOWN	
06/03/2022	5:44 PM
PROBE SYNC ERROR	
TANK NO. 1	
05/18/2022	2:01 PM
POWER UP	
05/18/2022	12:44 PM
POWER DOWN	
04/20/2022	2:45 PM
POWER UP	
04/20/2022	1:17 PM
POWER DOWN	
04/09/2022	11:35 PM
PROBE SYNC ERROR	
TANK NO. 1	
04/08/2022	2:05 PM
POWER UP	
04/08/2022	2:04 PM
POWER DOWN	
04/08/2022	2:04 PM
POWER UP	
04/08/2022	2:04 PM
POWER DOWN	
04/08/2022	2:04 PM
POWER UP	
04/08/2022	2:03 PM
POWER DOWN	
04/08/2022	3:29 AM
PROBE SYNC ERROR	
TANK NO. 1	
04/08/2022	3:08 AM
PROBE SYNC ERROR	
TANK NO. 1	
04/04/2022	4:06 PM
PROBE SYNC ERROR	
TANK NO. 1	
04/01/2022	6:03 PM
PROBE SYNC ERROR	
TANK NO. 1	
04/01/2022	5:58 PM
PROBE SYNC ERROR	
TANK NO. 1	
04/01/2022	5:58 PM
PROBE SYNC ERROR	
TANK NO. 1	
03/12/2022	2:57 PM
PROBE SYNC ERROR	
TANK NO. 1	
12/02/2021	1:02 PM
POWER UP	
12/02/2021	8:05 AM
POWER DOWN	
04/25/2021	9:20 PM
PROBE SYNC ERROR	
TANK NO. 1	
04/25/2021	9:20 PM
PROBE SYNC ERROR	
TANK NO. 1	
04/24/2021	7:19 PM
PROBE SYNC ERROR	
TANK NO. 1	
03/31/2021	8:47 AM
PROBE SYNC ERROR	
TANK NO. 1	
03/05/2021	2:46 PM
PROBE SYNC ERROR	
TANK NO. 1	
03/05/2021	2:45 PM
PROBE SYNC ERROR	
TANK NO. 1	

03/05/2021 2:44 PM
PROBE SYNC ERROR
TANK NO. 1

03/05/2021 2:44 PM
PROBE SYNC ERROR
TANK NO. 1

02/26/2021 5:56 PM
PROBE SYNC ERROR
TANK NO. 1

11/07/2020 5:19 PM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:46 AM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:37 AM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:35 AM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:35 AM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:34 AM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:33 AM
PROBE SYNC ERROR
TANK NO. 1

10/16/2020 9:33 AM
PROBE SYNC ERROR
TANK NO. 1

09/18/2020 3:22 PM
PROBE SYNC ERROR
TANK NO. 1

09/18/2020 1:12 PM
PROBE SYNC ERROR
TANK NO. 1

09/18/2020 1:10 PM
PROBE SYNC ERROR
TANK NO. 1

OHSU WEST CAMPUS

02/07/2024 11:49 AM

SYSTEM SETUP REPORT

SYSTEM INFO

SOFTWARE
PART T750P/1S
VERSION 5.000
RELEASED 07/05/2006

SYSTEM ID SEE ABOVE

MEASUREMENT UNITS
CORRECTION TEMP 60.0
ULAGE PERCENT 95
VOLUME GALLONS
LEVEL INCHES
TEMPERATURE FAHRENHEIT
PRESSURE PSI

CLOCK/CALENDAR
TIME STYLE 12 HOUR
DATE STYLE MM/DD/YY
DAYLIGHT SAV ENABLED
SET TIME 11:49 AM
SET DATE 02/07/2024

SENTINEL MODE
MODE OFF
START TIME 12:00 AM
END TIME 12:00 AM

REPORT PRINT ENABLES
DELIVERIES ENABLED
ALARMS DISABLED
LEAK TESTS DISABLED
SCALD TESTS DISABLED

LIMITS
LEAK LIMIT 2.00
LEAK LIMIT O/G NONE
THEFT LIMIT 10.00
THEFT LIMIT O/G NONE

MISCELLANEOUS
SYSTEM FAIL O/G NONE
DELIVERY DELAY 15
HISTORY LENGTH 50
PRINT INTERVAL 1
BUSY SUPPORTED NO
USER THRESHOLD 0

TANKS

NUMBER OF TANKS 1

TANK 1
NAME UNLEAD
TANK TYPE STANDARD 10
PROBE PROBE 1
PRODUCT PRODUCT 1
MANIFOLD NONE
PROD OFFSET 0.000
WATER OFFSET 0.000
DEL THRESHOLD 200
HIGH HIGH LIM 87.500
HIGH HIGH O/G NONE
HIGH LIMIT 83.000
HIGH LIMIT O/G GROUP A
LOW LIMIT 10.0
LOW LIMIT O/G NONE
LOW LOW LIMIT 6.0
LOW LOW O/G NONE
WATER LIMIT 4.000
WATER O/G NONE

PROBES

PROBE 1
TYPE STD 101
GRADIENT 9.00299
RATIO 1:1 TIP TO HEAD
FLOATS 2 FLOATS
FLOAT TYPE GASOLINE

PRODUCTS

PRODUCT 1
NAME UNLEADED
TYPE UNLEADED REG

REPORT SCHEDULES

INVENTORY
PRODUCT DETAIL
SCHEDULE NONE
PRODUCT SUMMARY
SCHEDULE NONE
PRODUCT USAGE DETAIL
SCHEDULE NONE
PRODUCT USAGE SUMMARY
SCHEDULE NONE
TANK DETAIL
SCHEDULE SUNDAY
TIME 1 6:30 AM
TIME 2 12:00 AM
TIME 3 12:00 AM
SEND TO FAX NO
SEND TO PRINTER YES
TANK SUMMARY
SCHEDULE NONE
RECONCILIATION
SCHEDULE NONE
DELIVERY
PRODUCT DETAIL
SCHEDULE NONE
PRODUCT SUMMARY
SCHEDULE NONE
DELIVERY HISTORY
SCHEDULE NONE
ALARMS
ACTIVE ALARMS
SCHEDULE NONE
CLEARED ALARMS
SCHEDULE NONE
ALARM HISTORY
SCHEDULE NONE
SENSOR STATUS
SCHEDULE 21ST DAY
TIME 1 12:00 AM
TIME 2 12:00 AM
TIME 3 12:00 AM
SEND TO FAX NO
SEND TO PRINTER YES
SCALD TESTS
SCHEDULE NONE
REGULATORY
SCHEDULE NONE

COMM PORTS

COMM PORT 1
MODE NATIVE
BAUD 9600 BAUD
DATA BITS 8 BITS
STOP BITS 1 STOP BIT
PARITY NO PARITY
SECURITY
COMM PORT 2
MODE NATIVE
BAUD 9600 BAUD
DATA BITS 8 BITS
STOP BITS 1 STOP BIT
PARITY NO PARITY
SECURITY
ACCESS 1
PHONE 1
REDIAL 1 DISABLED
ACCESS 2
PHONE 2
REDIAL 2 DISABLED
ACCESS 3
PHONE 3
REDIAL 3 DISABLED
ACCESS 4
PHONE 4
REDIAL 4 DISABLED
DIAL DELIV
DIAL ALARM
DIAL LEAK
DIAL SCALD

LEAK TESTS

CONFIDENCE 99.0%
MIN TEST TIME 2
MAX TEST TIME 8
LEAK TEST
TANK 1 0.20
TEST SCHEDULES
TANK 1
SCHEDULE NONE
TIME 12:00 AM
ALARM ON TEST FAIL NO

SCALD TESTS

CONFIDENCE 99.0
LEAK TEST 0.20
INTERVAL 18
VOLUME QUALIFY 0.0%
VAPOR RECOVERY DISABLED
SCALD ENABLE
TANK 1 DISABLED
ALARM ON TEST FAIL NO

ANNUNCIATORS

MODULATED ANNUNCIATOR
TIMEOUT 0
OUTPUT GROUPS
A-P ----------
Q-FF ----------
SOLID ANNUNCIATOR
TIMEOUT 0
OUTPUT GROUPS
A-P ----------
Q-FF ----------

RELAYS

RELAY 1
TIMEOUT 10
OUTPUT GROUPS
A-P Y----------
Q-FF ----------
RELAY 2
TIMEOUT 15
OUTPUT GROUPS
A-P ----------
Q-FF ----------

SENSORS

NUMBER OF SENSORS 2

SENSOR 1
NAME PIPING SUMP
STD O/G NONE
SENSOR 2
NAME TANK INTER
STD O/G NONE

TPI
ENABLED NO
ADDRESS 80

AUXILIARY INPUTS

INPUT 1
ACTIVE CLOSED
NAME AUXILIARY 1
AUX INPUT O/G NONE
INPUT 2
ACTIVE CLOSED
NAME AUXILIARY 2
AUX INPUT O/G NONE

OHSU WEST CAMPUS

02/07/2024 11:52 AM

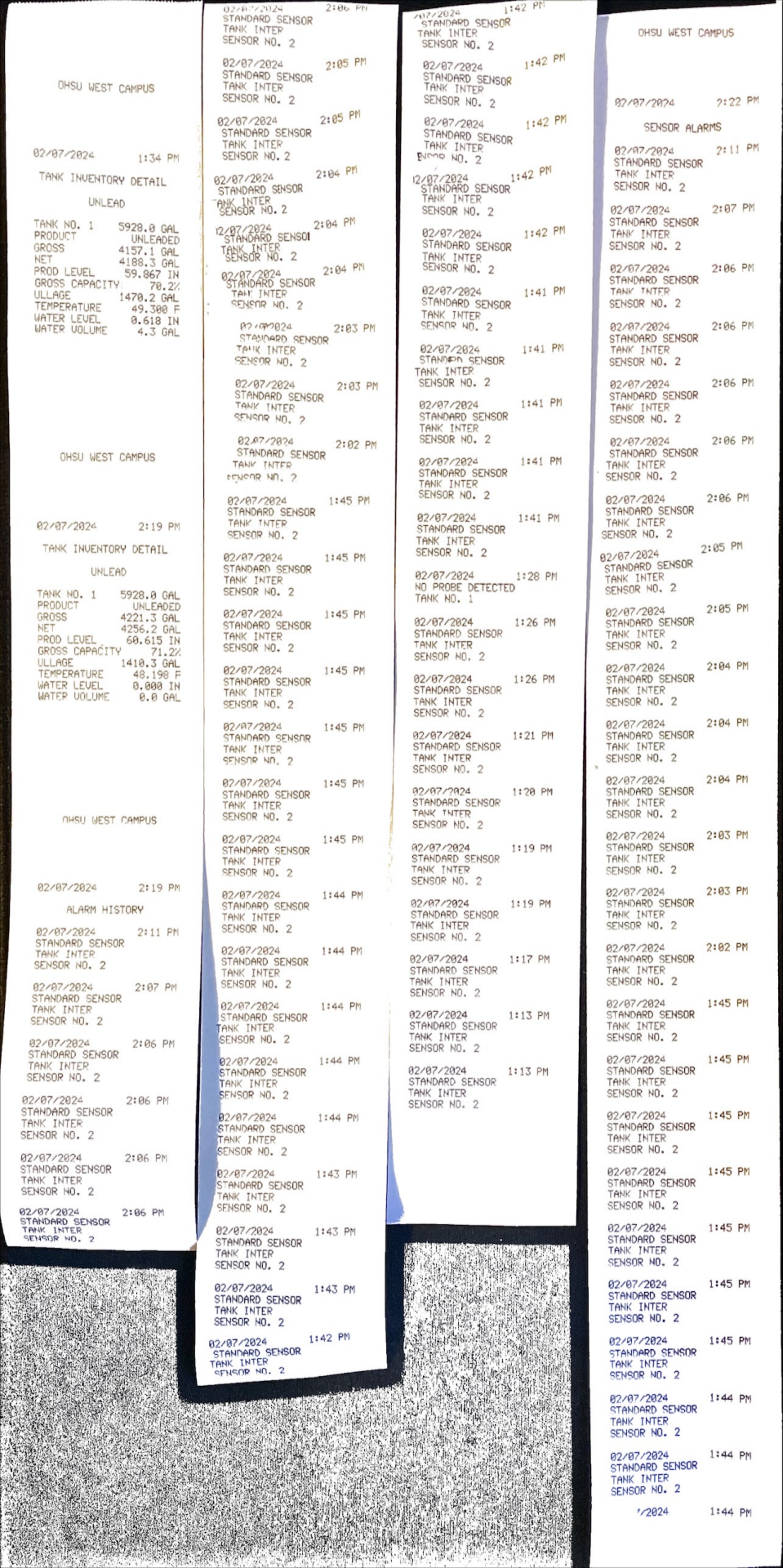
TANK SETUP REPORT

TANK NO. 1 5928.0 GAL

TANK NAME	UNLEAD
TANK TYPE	STANDARD 10
DIAMETER	92.00
LENGTH	205.99
DEL THRESHOLD	200.00
PRODUCT	PRODUCT 1
PROD NAME	UNLEADED
PROD TYPE	UNLEADED REG
OFFSET P	0.00
OFFSET W	0.00
MANIFOLD	NONE
PROBE	PROBE 1
PROBE TYPE	STD 101
FLOATS	2 FLOATS
FLOAT TYPE	GASOLINE
GRADIENT	9.00299
RATIO	1:1 TIP TO HEAD
HIGH LIMIT	83.00
HIGH LIMIT O/G	GROUP A
LOW LIMIT	10.00
LOW LIMIT O/G	NONE
HIGH HIGH	87.50
HIGH HIGH O/G	NONE
LOW LOW	6.00
LOW LOW O/G	NONE
WATER LIMIT	4.00
WATER LIMIT O/G	NONE
TEMP COMP	API 6B/54B
API GRAVITY	63.50
ALPHA	320.00
VAPOR A	11.68
VAPOR B	5134.38
MOLE WEIGHT	77.90
NO. RTDS	5
RTD LOC 1	11.49
RTD LOC 2	30.93
RTD LOC 3	45.81
RTD LOC 4	60.47
RTD LOC 5	77.19

STRAPPING DATA

INCHES	GALLONS
0.000	0.000
1.000	9.367
2.000	28.046
3.000	51.176
4.000	79.036
5.000	109.606
6.000	143.692
7.000	180.925
8.000	221.014
9.000	263.100
10.000	307.603
11.000	354.349
12.000	403.189
13.000	453.986
14.000	508.716
15.000	565.174
16.000	623.260
17.000	682.880
18.000	744.541
19.000	807.571
20.000	871.894
21.000	938.722
22.000	1006.706
23.000	1075.780
24.000	1145.885
25.000	1218.311
26.000	1291.652
27.000	1365.855
28.000	1441.916
29.000	1518.736
30.000	1596.916
31.000	1675.757
32.000	1756.513
33.000	1837.840
34.000	1919.692
35.000	2002.976
36.000	2086.699
37.000	2172.003
38.000	2257.663
39.000	2343.637
40.000	2431.053
41.000	2518.704
42.000	2606.550
43.000	2694.551
44.000	2784.449
45.000	2874.425
46.000	2964.439
47.000	3054.454
48.000	3144.430
49.000	3233.448
50.000	3322.349
51.000	3409.920
52.000	3497.295
53.000	3584.437
54.000	3671.303
55.000	3756.329
56.000	3841.000
57.000	3925.273
58.000	4008.107
59.000	4090.459
60.000	4172.285
61.000	4251.908
62.000	4330.916
63.000	4409.263
64.000	4485.999
65.000	4561.977
66.000	4637.147
67.000	4710.088
68.000	4782.115
69.000	4853.168
70.000	4922.193
71.000	4990.127
72.000	5056.039
73.000	5120.728
74.000	5184.125
75.000	5245.369
76.000	5305.164
77.000	5363.424
78.000	5420.057
79.000	5474.012
80.000	5524.897
81.000	5573.823
82.000	5620.656
83.000	5665.246
84.000	5707.418
85.000	5746.974
86.000	5784.556
87.000	5818.992
88.000	5850.229
89.000	5877.456
90.000	5899.953
91.000	5918.632
92.000	5927.999



OHSU WEST CAMPUS

02/07/2024 1:34 PM

TANK INVENTORY DETAIL

UNLEAD

TANK NO. 1	5928.0 GAL
PRODUCT	UNLEADED
GROSS	4157.1 GAL
NET	4188.3 GAL
PROD LEVEL	59.867 IN
GROSS CAPACITY	70.2%
ULLAGE	1470.2 GAL
TEMPERATURE	49.300 F
WATER LEVEL	0.618 IN
WATER VOLUME	4.3 GAL

OHSU WEST CAMPUS

02/07/2024 2:19 PM

TANK INVENTORY DETAIL

UNLEAD

TANK NO. 1	5928.0 GAL
PRODUCT	UNLEADED
GROSS	4221.3 GAL
NET	4256.2 GAL
PROD LEVEL	60.615 IN
GROSS CAPACITY	71.2%
ULLAGE	1410.3 GAL
TEMPERATURE	48.198 F
WATER LEVEL	0.000 IN
WATER VOLUME	0.0 GAL

OHSU WEST CAMPUS

02/07/2024 2:19 PM

ALARM HISTORY

02/07/2024 2:11 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:07 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:05 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:05 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:03 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:03 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:02 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:43 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:43 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:43 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:42 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:42 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:42 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:42 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:42 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:42 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:41 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:41 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:41 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:41 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:41 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:28 PM
NO PROBE DETECTED
TANK NO. 1

02/07/2024 1:26 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:26 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:21 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:20 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:19 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:19 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:17 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:13 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:13 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

OHSU WEST CAMPUS

02/07/2024 2:22 PM

SENSOR ALARMS

02/07/2024 2:11 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:07 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:05 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:05 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:03 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:03 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:02 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:45 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 1:44 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

/2024 1:44 PM

OHSU WEST CAMPUS

02/07/2024 1:42 PM

REGULATORY REPORT

HARDWARE STATUS

TS-CIM	NOT INSTALLED
TS-ROM	NOT INSTALLED
TS-SEM 1	NOT INSTALLED
TS-SEM 2	NOT INSTALLED
TS-CPM	NOT INSTALLED
PRINTER	OPERATIONAL
FAX/MOD	NOT INSTALLED

PROBES

PROBE 1	OPERATIONAL

SENSORS

SENSOR 1	OPERATIONAL
SENSOR 2	OPERATIONAL

AUXILIARY INPUTS

AUX IN 1	OPERATIONAL
AUX IN 2	OPERATIONAL

PASSED LEAK TESTS

TANK 1

NO DATA

OHSU WEST CAMPUS

02/07/2024 1:44 PM

SYSTEM SETUP REPORT

SYSTEM INFO

SOFTWARE	
PART	T750P/1S
VERSION	5.000
RELEASED	07/05/2006
SYSTEM ID	SEE ABOVE
MEASUREMENT UNITS	
CORRECTION TEMP	60.0
ULAGE PERCENT	95
VOLUME	GALLONS
LEVEL	INCHES
TEMPERATURE	FAHRENHEIT
PRESSURE	PSI
CLOCK/CALENDAR	
TIME STYLE	12 HOUR
DATE STYLE	MM/DD/YY
DAYLIGHT SAV	ENABLED
SET TIME	1:44 PM
SET DATE	02/07/2024
SENTINEL MODE	
MODE	OFF
START TIME	12:00 AM
END TIME	12:00 AM
REPORT PRINT ENABLES	
DELIVERIES	ENABLED
ALARMS	DISABLED
LEAK TESTS	DISABLED
SCALD TESTS	DISABLED
LIMITS	
LEAK LIMIT	2.00
LEAK LIMIT O/G	NONE
THEFT LIMIT	10.00
THEFT LIMIT O/G	NONE
MISCELLANEOUS	
SYSTEM FAIL O/G	NONE
DELIVERY DELAY	15
HISTORY LENGTH	50
PRINT INTERVAL	1
BUSY SUPPORTED	NO
USER THRESHOLD	0

TANKS

NUMBER OF TANKS	1
TANK 1	
NAME	UNLEAD
TANK TYPE	STANDARD 10
PROBE	PROBE 1
PRODUCT	PRODUCT 1
MANIFOLD	NONE
PROD OFFSET	0.750
WATER OFFSET	-0.618
DEL THRESHOLD	200
HIGH HIGH LIM	87.500
HIGH HIGH O/G	NONE
HIGH LIMIT	76.500
HIGH LIMIT O/G	GROUP A
LOW LIMIT	15.0
LOW LIMIT O/G	GROUP B
LOW LOW LIMIT	6.0
LOW LOW O/G	NONE
WATER LIMIT	4.000
WATER O/G	GROUP C

PROBES

PROBE 1	
TYPE	STD 101
GRADIENT	9.00299
RATIO	1:1 TIP TO HEAD
FLOATS	2 FLOATS
FLOAT TYPE	GASOLINE

PRODUCTS

PRODUCT 1	
NAME	UNLEADED
TYPE	UNLEADED REG

REPORT SCHEDULES

INVENTORY	
PRODUCT DETAIL	
SCHEDULE	NONE
PRODUCT SUMMARY	
SCHEDULE	NONE
PRODUCT USAGE DETAIL	
SCHEDULE	NONE
PRODUCT USAGE SUMMARY	
SCHEDULE	NONE
TANK DETAIL	
SCHEDULE	SUNDAY
TIME 1	6:30 AM
TIME 2	12:00 AM
TIME 3	12:00 AM
SEND TO FAX	NO
SEND TO PRINTER	YES
TANK SUMMARY	
SCHEDULE	NONE
RECONCILIATION	
SCHEDULE	NONE
DELIVERY	
PRODUCT DETAIL	
SCHEDULE	NONE
PRODUCT SUMMARY	
SCHEDULE	NONE
DELIVERY HISTORY	
SCHEDULE	NONE
ALARMS	
ACTIVE ALARMS	
SCHEDULE	NONE
CLEARED ALARMS	
SCHEDULE	NONE
ALARM HISTORY	
SCHEDULE	NONE
SENSOR STATUS	
SCHEDULE	21ST DAY
TIME 1	12:00 AM
TIME 2	12:00 AM
TIME 3	12:00 AM
SEND TO FAX	NO
SEND TO PRINTER	YES
SCALD TESTS	
SCHEDULE	NONE
REGULATORY	
SCHEDULE	NONE

COMM PORTS

COMM PORT 1	
MODE	NATIVE
BAUD	9600 BAUD
DATA BITS	8 BITS
STOP BITS	1 STOP BIT
PARITY	NO PARITY
SECURITY	
COMM PORT 2	
MODE	NATIVE
BAUD	9600 BAUD
DATA BITS	8 BITS
STOP BITS	1 STOP BIT
PARITY	NO PARITY
SECURITY	
ACCESS 1	
PHONE 1	
REDIAL 1	DISABLED
ACCESS 2	
PHONE 2	
REDIAL 2	DISABLED
ACCESS 3	
PHONE 3	
REDIAL 3	DISABLED
ACCESS 4	
PHONE 4	
REDIAL 4	DISABLED
DIAL DELIV	
DIAL ALARM	
DIAL LEAK	
DIAL SCALD	

LEAK TESTS

CONFIDENCE	99.0%
MIN TEST TIME	2
MAX TEST TIME	8
LEAK TEST	
TANK 1	0.20
TEST SCHEDULES	
TANK 1	
SCHEDULE	NONE
TIME	12:00 AM
ALARM ON TEST FAIL	NO

SCALD TESTS

CONFIDENCE	99.0
LEAK TEST	0.20
INTERVAL	18
VOLUME QUALIFY	0.0%
VAPOR RECOVERY	DISABLED
SCALD ENABLE	
TANK 1	DISABLED
ALARM ON TEST FAIL	NO

ANNUNCIATORS

MODULATED ANNUNCIATOR	
TIMEOUT	0
OUTPUT GROUPS	
A-P	YYY----------
Q-FF	----------
SOLID ANNUNCIATOR	
TIMEOUT	0
OUTPUT GROUPS	
A-P	----------
Q-FF	----------

RELAYS

RELAY 1	
TIMEOUT	10
OUTPUT GROUPS	
A-P	Y----------
Q-FF	----------
RELAY 2	
TIMEOUT	15
OUTPUT GROUPS	
A-P	----------
Q-FF	----------

SENSORS

NUMBER OF SENSORS	2
SENSOR 1	STD
NAME	PIPING INTER
STD O/G	NONE
SENSOR 2	STD
NAME	TANK INTER
STD O/G	NONE

TPI

ENABLED	NO
ADDRESS	80

AUXILIARY INPUTS

INPUT 1	
	ACTIVE CLOSED
NAME	AUXILIARY 1
AUX INPUT O/G	NONE
INPUT 2	
	ACTIVE CLOSED
NAME	AUXILIARY 2
AUX INPUT O/G	NONE

OHSU WEST CAMPUS

02/07/2024 1:53 PM

ALARM HISTORY

02/07/2024 1:51 PM
PROBE SYNC ERROR
TANK NO. 1

02/07/2024 1:51 PM
NO PROBE DETECTED
TANK NO. 1

02/07/2024 1:49 PM
HIGH PRODUCT LIMIT
TANK NO. 1

02/07/2024 1:49 PM
NO PROBE DETECTED
TANK NO. 1

02/07/2024 1:48 PM
STANDARD SENSOR
PIPING INTER
SENSOR NO. 1

02/07/2024 2:24 PM
POWER UP

02/07/2024 2:24 PM
POWER DOWN

02/07/2024 2:11 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:07 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:06 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:05 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:05 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:04 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

02/07/2024 2:03 PM
STANDARD SENSOR
TANK INTER
SENSOR NO. 2

From: GAFFNEY Ingrid * DEQ
To: Keri Bishop
Cc: Tanks Info * DEQ; UST Duty Officer * DEQ
Subject: RE: DEQ UST Inspection Determination: Oregon Regional Primate Research Facility #5802
Date: Wednesday, February 14, 2024 11:27:37 AM

Hi Keri
Once we get the payment and signed FC, we can close out the citation with DEQ.

Thank you for tending to all the citations.

Emily – once we get payment this one can be closed out.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

From: Keri Bishop <bishoke@ohsu.edu>
Sent: Wednesday, February 14, 2024 7:58 AM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Cc: Tanks Info * DEQ <tanksinfo@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: RE: DEQ UST Inspection Determination: Oregon Regional Primate Research Facility #5802

Good Morning Ingrid,

I have attached the recent testing results for OHSU's West Campus UST.
I will be sending the signed UST citation form and the penalty check this week by registered mail.

Please let me know if you have any further questions or if additional actions are required by OHSU.

Thank you,
-Keri

Keri Bishop, CHOP
Hazardous Waste Program Manager, Environmental Health and Safety
OHSU
bishoke@ohsu.edu
p: 503 348-9329

Healthcare and Central Services - Hazardous Waste Request Form
Research- Hazardous Waste Request Form

Please note: I do not typically work on Mondays

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Friday, January 26, 2024 6:59 AM
To: Keri Bishop <bishoke@ohsu.edu>
Cc: Tanks Info * DEQ <tanksinfo@deq.oregon.gov>; UST Duty Officer * DEQ <UST.DutyOfficer@DEQ.oregon.gov>
Subject: [EXTERNAL] RE: DEQ UST Inspection Determination: Oregon Regional Primate Research Facility #5802

Hi Keri
Thank you for sending this over. Please make sure the person doing the monthly walkthrough is checking the emergency spill supplies and dispensing equipment for any deficiencies.

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

From: Keri Bishop <bishoke@ohsu.edu>
Sent: Thursday, January 25, 2024 5:58 PM
To: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Cc: Tanks Info * DEQ <tanksinfo@deq.oregon.gov>
Subject: RE: DEQ UST Inspection Determination: Oregon Regional Primate Research Facility #5802

> Some people who received this message don't often get email from bishoke@ohsu.edu. Learn why this is important

Good Evening Ingrid,

I have attached OHSU's West Campus UST Monthly Walkthrough Inspection form for January.

Our annual and triannual tank gauge testing is scheduled for February 7th, so I should be sending you those documents in the next couple of weeks.

Thank you,

-Keri

Keri Bishop, CHOP
Hazardous Waste Program Manager, Environmental Health and Safety
OHSU
bishoke@ohsu.edu
p: 503 348-9329

Healthcare and Central Services - Hazardous Waste Request Form
Research- Hazardous Waste Request Form

Please note: I do not typically work on Mondays

From: GAFFNEY Ingrid * DEQ <Ingrid.GAFFNEY@deq.oregon.gov>
Sent: Tuesday, January 2, 2024 8:39 AM
To: Keri Bishop <bishoke@ohsu.edu>
Subject: [EXTERNAL] DEQ UST Inspection Determination: Oregon Regional Primate Research Facility #5802
Importance: High

Hello Keri
Thank you for meeting with DEQ to conduct the underground storage tank inspections, on December 19th, 2023 at: 505 NW 185th Ave, Beaverton, OR 97006. DEQ has made the final compliance determination for Oregon Regional Primate Research

Please see the attached field citation. **There are instructions within the citation and the violation is shown:**

- DEQ will require the site perform annual testing of the tank gauge (and annual sensor) and have it certified by the licensed UST contractor. Submit to DEQ within 60 days.
- The site will provide DEQ with tri-annual testing of the spill bucket and overfill. Submit to DEQ within 60 days.
- DEQ will require the site to perform a month of walkthrough tasks and submit a copy to DEQ within 30 days. (attached is copy)

Note that the payment for the field citation is due by 3/2/2024 the corrective action is due in 60/30 days that will require providing DEQ with testing and walkthrough documentation. DEQ will need to be sent a signed copy of the field citation with payment. Credit card payments are not available until later this year, so my apologies that is not an option.
DEQ's licensed contractor list: https://www.oregon.gov/deq/tanks/Pages/UST-Service.aspx please use a licensed contractor to perform any repairs.

As always, please reach out to DEQ when any issues or questions should arise. Thank you!

Regards,

Ingrid Gaffney
UST Compliance Inspector
DEQ UST Program
700 NE Multnomah St, Ste 600
Portland, OR 97232
https://www.oregon.gov/deq/Pages/index.aspx
she/ her

DEPARTMENT OF ENVIRONMENTAL QUALITY
TRANSMITTAL ADVICE
UST EXPEDITED ENFORCEMENT PROG

CK #	TRAN AMNT	FOR THE ACCOUNT OF	CIVIL PENALTY #	
CHECK NAME		REASON FOR PAYMENT	INV #	RCPT #
4696919	**950.00**	OR REGIONAL PRIMATE RESEARCH	**2024-FC-8894**	
OHSU		FIELD CITATION FOR UST VIOLATION	**FC-8894**	
0094763	**150.00**	UNITED PACIFIC #7531	**2023-FC-8829**	
UNITED PACIFIC		FIELD CITATION FOR UST VIOLATION	**FC-8829**	
	1,100.00	**TOTAL**		

ED20240216AH	4696919	$950.00	OR REGIONAL PRIMATE RESEARCH	OHSU	FC-8894	2024-FC-8894	USTXPENF	FIELD CITATION FOR UST VIOLATION	2/16/2024
ED20240216AH	0094763	$150.00	UNITED PACIFIC #7531	UNITED PACIFIC	FC-8829	2023-FC-8829	USTXPENF	FIELD CITATION FOR UST VIOLATION	2/16/2024

Oregon Department of Environmental Quality

DataBase Connection: PROD

Program Enforcement Maintenance

Program Enforcement | Violations List (3) | Corrective Actions (0) | Link Actions

File # 5802 Create PEN Create OCE Enforcement

Name OR REGIONAL PRIMATE RESEARCH CENTER

Location 505 NW 185TH AVE / BEAVERTON / WASHINGTON

Permit UST General Permit.34-5802-2023-OPER.Active

Recipient Information: Show Recipient Selection

Name / Title Bishop, Keri / Hazardous Waste Program Manager, Environmental Health and Safety

Address 505 NW 185th Ave / Beaverton / OR / 97006-3448

Phone / Fax / Email 503 348-9329 / / bishoke@ohsu.edu

Edit Delete

Program Enforcement Number 2024-FC-8894

Regulatory Program Underground Storage Tanks

Staff Assigned Ingrid Gaffney

Enforcement Type Field Citation

Enforcement Action Issued Date 01/02/2024 Show Calendar

Response Received Date Show Calendar

Payment Due Date 03/02/2024 Show Calendar

Payment Received Date 02/16/2024 Show Calendar

Penalty Amount $950.00

Related Items

View Selected

	ID	Name/Reference	Date
Select	SV: 20903	Full Compliance Inspection (FCI)	12/19/2023
Select	PE: 8894	Field Citation	01/02/2024
Select	SV Vio: 19178	(G) General Release Detection - TCR	12/19/2023
Select	SV Vio: 19179	(C) Spill and Overfill Prevention - TCR	12/19/2023
Select	SV Vio: 19180	(A) General Permit Requirements	12/19/2023

Records Found = 5

Legend

ID Type	Description
SV	Site Visit
PE	Program Enforcement
SV Vio	Site Visit Violation

Compliance Events Report

PEN Referral Date | Show Calendar

Closed Date | Show Calendar

Withdrawn Date | Show Calendar

Link To Complaint

Comments: 60 days to schedule or perform annual and tri-annual testing (submit results to DEQ). 30 days to submit walkthrough checklist to DEQ.

Edit | Delete

Create By	01/02/2024 08:24:52 AM	Ingrid Gaffney
Last Update By	02/16/2024 01:37:21 PM	Tanischa Smith
Record ID	8894	

Create PEN | Create OCE Enforcement

Program Enforcement No. 2024-FC-8894

Department of Environmental Quality
Underground Storage Tank Program

Field Citation
For UST Violations

FEB 16 2024

This section for DEQ use only

State of Oregon Department of Environmental Quality

DEQ Information		UST Facility Information	
Inspection Date:	12/19/2023	**Facility ID#:**	5802
Inspector:	Ingrid Gaffney	**Facility Name:**	Oregon Regional Primate Research
DEQ Office:	700 NE Multnomah St, Ste 600	**Facility Address:**	505 NW 185th Ave
	Portland, OR 97232		Beaverton, OR 97006-3448
Phone #:	503-229-5048	**County:**	Washington

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: ○ **In Person** ◉ **By Mail** ○ **Both** **Date Issued:**

Facility Representative Present During Inspection: Keri Bishop ○ Permittee ○ Owner ◉ Other

Name of Permittee or Owner: OREGON NATIONAL PRIMATE RESEARCH CENTER Attn: Keri Bishop

Mailing Address: 505 NW 185th Ave, Beaverton, OR 97006-3448

Field Citation Penalty – See Page 3 for detailed listing of each violation. $ 950 .00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee should select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 03/02/2024

DEQ Revenue Section
700 NE Multnomah St. #600
Portland, Oregon 97232

Check one option

☑ **Option 1 - I acknowledge that the listed violation(s) have occurred and I am remitting the listed field citation penalty.**

☐ **Option 2 - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.**

Name: Aaron M. Todd Owner / Permittee

Signature: [signature] Date: 1-31-2024

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner should select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, Option 1 expires, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty.

By submitting payment of the penalty amount, the responding permittee or owner agrees to accept the field citation as a final order of the Environmental Quality Commission (commission) and waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of payment of the penalty amount set forth in the Field Citation, the Field Citation becomes a Final Order of the Commission that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date violates the Commission Order and subjects the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Pre-Enforcement Notice (PEN) and the permittee and owner will be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that will be imposed by the formal enforcement process will exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

DATE ISSUED: 01/02/2024 **PROGRAM ENFORCEMENT NO.:** 2024-FC-8894 **FACILITY ID:** 5802

Violation #1: *TCR: (•) Y ( ) N	Failure maintain or calibrate Release Detection equipment per manufacturer's instructions, including testing for operability or running condition annually.		
Corrective Action:	Begin testing annually the automatic tank gauge and annual senor that are installed, operated, and/or maintained as per manufacturer's specifications. Maintain records and submit testing to DEQ within 60 days.		
Rule Citation: **OAR 340-150-** 0400(2)	Penalty Amount: $ 300 .00	Correct Violation by: 3/2/2024	Date Violation Corrected: 2/7/2024
Violation #2: *TCR: (•) Y ( ) N	Failure to complete any or all initial overfill, spill prevention testing by October 1, 2023.		
Corrective Action:	Complete required testing and submit testing to DEQ within 60 days.		
Rule Citation: **OAR 340-150-** 0310(1)	Penalty Amount: $ 500 .00	Correct Violation by: 3/2/2024	Date Violation Corrected: 2/7/2024
Violation #3: *TCR: ( ) Y (•) N	Failure to conduct monthly periodic operation and maintenance walkthrough inspection by 10/01/20 and each month thereafter		
Corrective Action:	Complete annual walkthrough inspection within 30 days. Submit to DEQ.		
Rule Citation: **OAR 340-150-** 0315(1)	Penalty Amount: $150 .00	Correct Violation by: 2/2/2024	Date Violation Corrected: 1/25/2024
Violation #4: *TCR: ( ) Y ( ) N			
Corrective Action:			
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00	Correct Violation by:	Date Violation Corrected:
Violation #5: *TCR: ( ) Y ( ) N			
Corrective Action:			
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00	Correct Violation by:	Date Violation Corrected:
Violation #6: *TCR: ( ) Y ( ) N			
Corrective Action:			
Rule Citation: **OAR 340-150-**	Penalty Amount: $ .00	Correct Violation by:	Date Violation Corrected:
	Total Penalty Amount (This Page): $ 950 .00	Total Penalty Amount (All Pages): $ 950 .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: 03/02/2024

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / 2/14/2024

Permittee/Owner Signature *Date*

*TCR: Technical Compliance Rate