



Oregon

Kate Brown, Governor

Department of Environmental Quality
Northwest Region
700 NE Multnomah Street, Suite 600
Portland, OR 97232
(503) 229-5263
FAX (503) 229-6945
TTY 711

September 6, 2018

Jim Isaacson
Prestige Inc.
4580 SW Joshua St
Tualatin, OR 97062

Re: UST Facility Compliance Notification
DEQ UST #966 –Burlingame Shell
8517 SW Terwilliger Blvd
Portland/ Multnomah County

Dear Mr. Isaacson:

The Oregon Department of Environmental Quality (DEQ) finalized an underground storage tank (UST) full compliance inspection at the facility(s) listed above on, September 6, 2018. The purpose of this letter is to inform you of the final results of this inspection. Based on the findings, the DEQ has determined that the regulated USTs at these facilities were being operated **in compliance** with State of Oregon UST requirements.

The DEQ appreciates your efforts to operate and maintain your UST system in compliance with Oregon environmental law. This facility is subject to future inspections. Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. Some general recommendations for maintaining UST compliance are listed below.

- If turbine or under dispenser containment sumps are taking on water and exposing product piping or connections to corrosive conditions, take action to repair the containment sump. **This is particularly important to prevent the exterior of plastic product piping from exposure to water and petroleum which can result in degradation and failure of the piping.**
- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems.
- Maintain financial responsibility coverage for pollution liability.
- Keep spill prevention devices emptied and clean – particularly just before fuel deliveries.

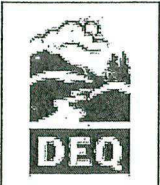
- Schedule and complete UST system corrosion protection testing on the required 3 year schedule.
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.
- Be aware of any suspected release condition and keep an alarm log to record any such conditions. Suspected release conditions include failed tank or piping leak tests, fuel or liquid sensor alarms, fuel is found in secondary containments or when liquid of any kind (dry or vacuum systems) is found in a tank interstitial space. Such conditions must be reported to the DEQ within 24 hours and an investigation into the cause must be conducted.
- Contact your service provider for assistance with testing and alarm investigation.
- Contact your service provider and begin an investigation if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.
- Report a confirmed release to the DEQ within 24 hours of confirming product loss into the subsurface in any amount.

Please contact me if you have any questions about this matter at the DEQ Portland office at 503-229-5048 or email at kelley.eric@deq.state.or.us .



Eric Kelley
Natural Resource Specialist
Underground Storage Tank Program

Cc: file



**Oregon Department of Environmental Quality
Underground Storage Tank Program
Facility Inspection Report**

Inspection conducted by E. Kelley date 6 SEP 18 time 0800 facility 966

Facility Information		Permittee	
Name:	<u>Burlingame Shell</u>	Name:	
Site Address:	<u>8517 SW Terwilliger Blvd</u>	Organization:	<u>Prestige Inc</u>
City:	<u>Portland</u>	County:	<u>Multnomah</u>
Inspection Contact Name & Phone:	<u>Jim Isaacson</u>	Phone:	<u>503-816-8630</u>
		EGen	<input type="checkbox"/>
		Temporary Closure	<input type="checkbox"/>

Tank Information <small>(check box if same for all tanks/piping)</small>					
DEQ # / ATG #	<u>AGDKE</u>	<u>AGDKF</u>	<u>AGDKG</u>		
Substance	<u>Gas</u>				
Est. Gallons	<u>10K</u>				
Tank Material	<input type="checkbox"/> <u>DW Fiber</u>				
Pipe Material	<input type="checkbox"/> <u>FRP</u>				
Pipe Type	<input type="checkbox"/> <u>Pressure</u>				
Overfill Device	<input type="checkbox"/> <u>Auto</u>				
GDF: AQID Throughput <input type="checkbox"/> AQMA Area? <input type="checkbox"/> No AQ Inspection Required					
Drop Tube Depth (always)					
Vapor Recovery System Type					

Facility Construction / Spill & Overfill Comments:				Verified Alarm History: Y N	
Are Tanks Manifolderd?	Y	<input checked="" type="checkbox"/>	N	Verified Setup Report:	Y N
Is Piping Manifolderd?	<input checked="" type="checkbox"/>	N	N	Visible Damage to Spill Buckets:	Y N
Transition Sumps?	Y	N	UDC Present?	Y	N
If satellite dispensers are they installed correctly?	Y	N		Verified Audible Alarm:	Y N NA
(Solenoid installed after meter)				Incon: Menu → Setup → Down → Down → Relays → Enter → Down → Enter Veeder Root: Function → Output Relay → Step 1 → Enter	

Class A/B Operator	In Compliance: <input checked="" type="checkbox"/>
Class C Training	Cardlock: <input type="checkbox"/>
Operating Certificate	Current <input checked="" type="checkbox"/> Accurate <input checked="" type="checkbox"/> Posted <input checked="" type="checkbox"/>
Financial Responsibility	Begin Date: <u>12/05/17</u> End Date: <u>12/45/18</u> In Compliance: <input checked="" type="checkbox"/>

Tank Setup
Incon:
Report → Down

Veeder Root:
Mode → "Set Up" → In Tank
Setup → Print (also print Output
Relay Setup)

Release Detection Results
Incon (regulatory Report):
Report → Down → M4 then M1

Veeder Root: (Leak History Report)
Mode until "Diagnostic"
Function until "In-Tank Leak Results"
Step until "Print Leak History"
Print

PLLD

Function until "Pressure Line Results"
→ Setup until "Press Print for history" →
Press Print for history

PLLD should have passing annual 0.1
GAL/HR Passing test on print out if no
annual line detector testing is complete
(OAR-340-150-0410 (3))

Stage I
(Over 480,000 gpy or inside
AQMA)
Equipment Requirements:

Stage I System (dual point or
coaxial vapor recovery)

Pressure Vent Valves

Release Detection & Testing and Cathodic

Tanks:

Release Detection Method: Tank Gauge Interstitial Sir

If CSLD (Veeder-Root) is Pd 99%? Y N If SCALD (Incon) is Vol. Qualify 14%? Y N

If interstitial then last sensor test date: _____

Notes:

Pass: N

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec All months good?

Piping:

Mechanical Leak Detector Electronic Leak Detector

Last Line Tightness Test and Line Leak Detector Test Date: 8 / 28 / 18

Safe Suction check valve directly below suction pump Y N

Sump Sensors Present? Y N

Interstitial Has tightness testing of sumps been confirmed? Y N

Pass: N

Are sensors in good condition/position? Y N Is there a daily log? Y N

Notes:

C.P.:

Steel Tanks w/CP? Y N Steel Pipes w/CP? Y N Steel Flex-lines w/CP? Y N

Date of Last C.P. Test: _____ Last Two C.P. Test Records Available? Y N

If Impressed Current System: Rectifier Log Maintained: Y N

Tank Pass: N

Lined Tanks? Y N Date of Last Lining Inspection: _____

Pipe Pass: N

Notes:

Notes/Observation

Passing UST Inspection: N

FC Number:

Violation, Ref#



UST Database updated: N

Compliance Letter Sent: N

UST/AQ GDF Report to AQ: Y NA

Inspector Signature: [Signature]

1- OP Cert

2- Regular Tb Sump
Closer to store

3- Premium Tb Sump
Middle UST

4- Regular Tb Sump
Closest to dispensers

5- Vents

6- WDC 3/4





2



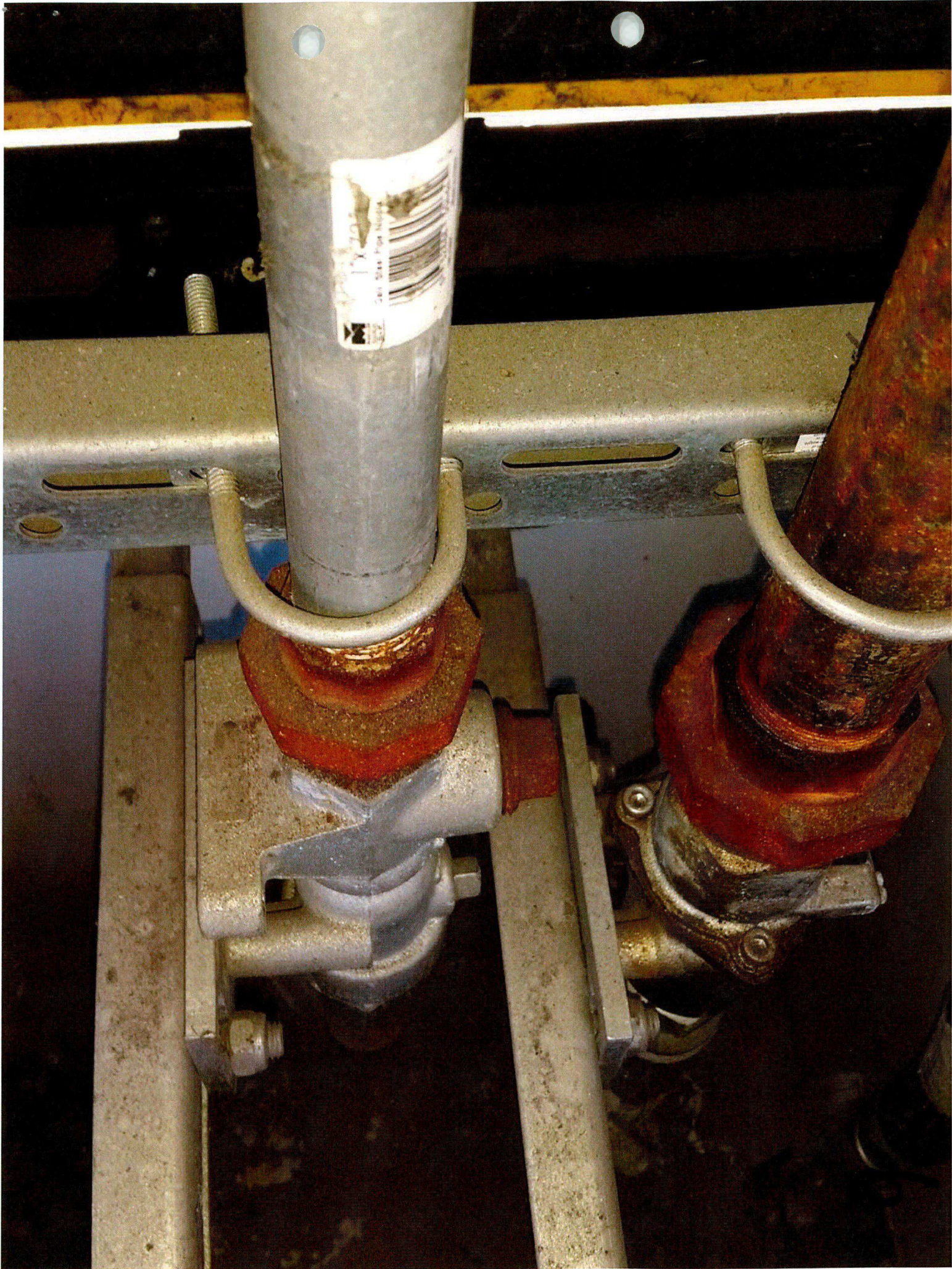


Fuel Rewards Members
Save up to
10¢
/GAL

Shell
V-Power
NITRO

CUSTOMER
PARKING
NO PARKING
IN THESE AREAS
EXCEPT FOR
EMERGENCY VEHICLES
CONCRETE
SHELL INC.
1-781-1948

5





Oregon

Kate Brown, Governor

Department of Environmental Quality

Northwest Region

700 NE Multnomah Street, Suite 600

Portland, OR 97232

(503) 229-5263

FAX (503) 229-6945

TTY 711

August 7, 2018

Jim Isaacson
Prestige Inc.
4580 SW Joshua St
Tualatin, OR 97062

RE: UST Compliance Inspection
DEQ UST #966 –Burlingame Shell
8517 SW Trewilliger Blvd
Portland/ Multnomah County

Dear Mr. Isaacson

The Oregon Department of Environmental Quality (DEQ) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility, among others, has been selected for inspection. A thorough inspection of your facility will be conducted to determine compliance with state and federal UST requirements. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition to the most recent records.

You inspection for this facility is scheduled for September 6th starting at approximately 8:00AM. Please note that the inspection will require uninterrupted participation and attendance by you or a knowledgeable assistant. For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may include review of Stage I Vapor Recovery; typically the inspection will include the following:

- For Stage I Vapor Recovery, reviewing the permit and maintenance logs, checking for equipment, making sure that No-Top-Off signage is posted, and measuring drop tube length.
- Identify tank and piping type, and manufacturer.
- Review Financial Responsibility records for UST's, in most cases this is insurance.
- Review the previous 12 months of leak detection records and any testing for tanks, piping and piping leak detectors.
- For suction piping that is European Suction also known as Safe Suction, you must be prepared to demonstrate this, or provide documentation from your UST Service Provider.
- Looking underneath dispensers, inside tank top or piping containments and other access points. Please have someone there that is ready and able (having keys, tools and muscle) to provide this access.
- Reviewing tank monitor setup and in-tank alarm reports, please have these available.
- Verification of spill and overflow prevention equipment appropriate to the type of delivery.

- Overfill alarms will need to be triggered if a test record is not available, DEQ will not do this for you.
- Verify posting of Operating Certificate for USTs, where the delivery person can find it in the process of performing their duties.
- Verify Operator training records for Class A, B and C persons.
- Verify Emergency Response written materials for Class C Operators (people dispensing fuel) and posting of Emergency Response signage.
- For lined tanks, review records for the installation of the lining and each inspection due thereafter.
- For tanks with cathodic protection, review records for the installation, tank structure assessment, expert design specifications, three year testing (last two records) and the 60 day inspections. Some of these will not apply for tanks manufactured with cathodic protection installed at the factory. Three year testing is always required.
- Review third party evaluations for each leak detection device, please have these available.
- Review UST related records for installation, upgrade, modifications and repairs.

If violations are found, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with the quicker field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties. You can read more about UST inspections and enforcement at these web links.

- <http://www.deq.state.or.us/lq/pubs/docs/tanks/USTOwnerInspectGuide.pdf>
- <http://www.deq.state.or.us/pubs/general/Enforcement.pdf>
- <http://www.epa.gov/oust/ustsystem/tank-om.htm>

Thank you for your cooperation. I can be reached at 503-229-5048 or kelly.eric@deq.state.or.us to answer any questions you may have and assist you in the preparation for your inspection.

Sincerely,



Eric Kelley
 UST Compliance Specialist
 Northwest Region -Portland



Oregon

John A. Kitzhaber, MD, Governor

Department of Environmental Quality

Northwest Region Portland Office

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5263

FAX (503) 229-6945

TTY 711

January 12, 2015

PRESTIGE INC.
4580 SW JOSHUA ST
TUALATIN OR 97062-7704

RE: UST compliance inspection
Facility ID No.: 966

The Oregon Department of Environmental Quality (DEQ) has begun an underground storage tank (UST) file review and full compliance inspection for the facility located at 8517 Sw Terwilliger Blvd in Portland, Oregon. We will arrive for the onsite portion of the inspection on February 17, 2015, at approximately 11:00 AM. Call if you would prefer a different date, the site inspection can usually be rescheduled as long as it's within three years of the previous inspection date.

For the inspection you need to provide access to tank sumps, under dispenser areas, cathodic protection rectifiers, and leak monitoring equipment. DEQ will not touch the equipment, if you are unable to assist with equipment access, please have your UST Service Provider there. This inspection may include review of Stage I Vapor Recovery; typically the inspection will include the following:

- For Stage I Vapor Recovery, reviewing the permit and maintenance logs, checking for equipment, making sure that No-Top-Off signage is posted, and measuring drop tube length.
- Identify tank and piping type, and manufacturer.
- Review Financial Responsibility records for UST's, in most cases this is insurance.
- Review the previous 12 months of leak detection records and any testing for tanks, piping and piping leak detectors. Please have the records for 12 months prior to January 12, 2015.
- For suction piping that is European Suction also known as Safe Suction, you must be prepared to demonstrate this, or provide documentation from your UST Service Provider.
- Looking underneath dispensers, inside tank top or piping containments and other access points. Please have someone there that is ready and able (having keys, tools and muscle) to provide this access.
- Reviewing tank monitor setup and in-tank alarm reports, please have these available.
- Verification of spill and overflow prevention equipment appropriate to the type of delivery.

UST inspection
January 12, 2015

- Overfill alarms will need to be triggered if a test record is not available, DEQ will not do this for you.
- Verify posting of Operating Certificate for USTs, where the delivery person can find it in the process of performing their duties.
- Verify Operator training records for Class A, B and C persons.
- Verify Emergency Response written materials for Class C Operators (people dispensing fuel) and posting of Emergency Response signage.
- For lined tanks, review records for the installation of the lining and each inspection due thereafter.
- For tanks with cathodic protection, review records for the installation, tank structure assessment, expert design specifications, three year testing (last two records) and the 60 day inspections. Some of these will not apply for tanks manufactured with cathodic protection installed at the factory. Three year testing is always required.
- Review third party evaluations for each leak detection device, please have these available.
- Review UST related records for installation, upgrade, modifications and repairs.

If violations are found, DEQ is required to initiate enforcement action. For UST violations, enforcement usually begins with the quicker field citation option, which is much like paying a traffic ticket and making corrections.

Some enforcement situations including repeat violations will go through a longer and more formal process including civil penalties. You can read more about UST inspections and enforcement at these web links.

- <http://www.deq.state.or.us/lq/pubs/docs/tanks/USTOwnerInspectGuide.pdf>
- <http://www.deq.state.or.us/pubs/general/Enforcement.pdf>
- <http://www.epa.gov/oust/ustsystem/tank-om.htm>

If you do not understand the rule requirements, or have questions about any of the compliance check items listed above, please call me to discuss. You can reach me in Portland at 503-229-5496.

Sincerely,



Gregory Toran
Environmental Specialist



Oregon

John A. Kitzhaber, M.D., Governor

Department of Environmental Quality

Northwest Region Portland Office

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5263

FAX (503) 229-6945

TTY 711

April 10, 2012

PRESTIGE INC.

4580 SW JOSHUA ST
TUALATIN, OR 97062-7704

RE: UST Facility Compliance Notification
DEQ UST Facility 966
BURLINGAME SHELL
8517 SW TERWILLIGER BLVD
PORTLAND, MULTNOMAH County

On 4/6/2012, the Department of Environmental Quality (DEQ) completed an Operation and Maintenance (O&M) inspection at the above referenced facility. The DEQ has determined that the regulated USTs at this facility were being operated **in compliance** with State of Oregon UST requirements on 4/10/2012. The DEQ appreciates your efforts to operate and maintain your UST systems in compliance with Oregon environmental law.

Please remember to conduct service and maintenance inspections and periodic testing at the required intervals and to implement and/or maintain adequate record keeping. You may be asked for these records on a yearly basis. Annual tests must be completed every 12 months on or before the anniversary date of the tank install or the previous test. This letter and an attached facility inspections report, lists equipment currently installed, test dates, and some general recommendations for maintaining UST compliance as follows:

- Monitor tanks and piping for leaks and keep twelve months of monthly and or daily records as necessary for your specific systems.
- Maintain financial responsibility coverage for pollution liability.
- Test cathodic protection systems every three years (if applicable).
- Test product lines and leak detectors annually on or before the previous test (if applicable).
- Monitor fuel delivery records for signs of overfilling to capacity and make corrections to defective overfill prevention equipment or improper delivery procedures as necessary.
- Report a suspected release to the DEQ within 24 hours and begin an investigation when tank or line tests confirm a failed system, when fuel alarms indicate a failed leak test, or when fuel is found in containments.
- Contact your service provider for assistance with testing and alarm investigation, if you suspect fuel loss, equipment is malfunctioning, leak detectors are triggering, or product lines are losing prime.

If you have any questions regarding the inspection or its findings, please contact me. I can be reached at (503) 229-5048 or via e-mail at MCCOY.Bob@deq.state.or.us.

Sincerely,

Bob McCoy
Environmental Specialist

Cc: file





Oregon

John A. Kitzhaber, MD, Governor

Department of Environmental Quality

Northwest Region

2020 SW 4th Ave, Suite 400

Portland, OR 97201

(503) 229-5263

FAX (503) 229-6945

TTY 711

March 28, 2012

Jim Isaacson
4580 SW Joshua St
Tualatin, OR
97062-7704

RE: Technical Assistance Inspection
Burlingame Chevron
DEQ Facility #966

Dear Jim,

On March 27th, 2012 you requested a technical assistance (TA) inspection for UST Facility ID # 966 located at 8517 S.W. Terwilliger Blvd. in Portland, Oregon. We have determined that you meet the eligibility requirements for a TA inspection. The inspection has been scheduled for 10:00 on April 6, 2012. You will be on-site to actively participate in the inspection which is expected to take one hour. If you do not actively participate in the full inspection, the TA inspection will be cancelled and no inspection report will be issued. Additionally, the facility may be subject to a regular compliance inspection at any time.

Please have the following records available for review during the inspection:

Line testing, leak detector testing, tank tests, certificate of insurance, class C operator training documentation, class A operator training documentation, and automatic tank gauge yearly certification.

As a reminder, listed below are the ground rules for a TA inspection. These ground rules were listed on the TA inspection request form that you submitted and agreed to.

GROUND RULES FOR AN UST TECHNICAL INSPECTION

- The objectives of a TA inspection are to assist first-time permittees and tank owners in the knowledge of the pollution prevention features of their UST systems including how to attain and maintain compliance with UST compliance rules.
- Permittees and/or tank owners must actively participate in the TA inspection. If the permittee and/or owner do not participate, the UST inspector will terminate the TA inspection and no TA inspection report will be issued.
- At the conclusion of the inspection, a *TA Inspection Report – UST Violations* will be issued. Violations associated with the operation of the UST system will be identified. A schedule for correcting violations will be established. DEQ expects that the violations will be corrected by the permittee within the time scheduled provided. Expedited enforcement actions and formal enforcement actions will be deferred during the scheduled period for corrective action unless a

clear and immediate danger is documented as discussed below. If violations are corrected, no enforcement action will be taken.

- A regular UST compliance inspection will not be scheduled if a TA inspection is requested and scheduled, including any time established for completing corrective actions for probable violations. Outside the TA inspection window, however, the facility is a candidate for a regular UST compliance inspection based on factors such as prior enforcement history, age of the UST system components, proximity to sole source aquifers and other sensitive habitats, efficiency in scheduling inspections at similar geographic locations and the facility's prior inspection history. All violations noted during a regular UST compliance inspection will result in an enforcement action.
- A clear and immediate danger may include monitoring or testing data that indicates a suspected release exists or actual observation of a release impacting soil, groundwater or surface water. Permittees and tank owners will be expected to investigate suspected releases and initiate appropriate corrective action to clean up observed releases. If adequate actions are not taken to respond to a clear and immediate danger, enforcement action will be taken to compel a suspected release investigation or cleanup of an observed release.
- UST inspectors will exhibit the same degree of thoroughness during a requested TA inspection as if it were a regular UST compliance inspection. Nonetheless, the violations documented during a TA inspection are not represented to be exhaustive by DEQ. The facility remains responsible for complying with all applicable UST rules, whether DEQ covers them or not during a TA inspection. Therefore if an UST inspector takes an enforcement action for an UST violation in the future that was not documented during a TA inspection, the facility is still responsible. It is the permittee's and tank owner's responsibility to know, understand and implement all the UST rules. UST inspectors are available any time to answer questions about UST rules.

If there are any questions before the TA inspection, please call me at 503-229-5048. Otherwise I will see you on April 6th, 2012.

Sincerely,



Bob McCoy
Natural Resource Specialist III

PRESTIGE INCORPORATED
dba Burlingame Market Express
8517 SW Terwilliger Blvd
Portland, Oregon 97219

Vk 503.245.4274
Cell 503.816.8630

001

966



FAX

To: Bob McCoy
From: Prestige Incorporated
Date: 3/27/12
Subject: First-time permittee
Pages: 3 including cover sheet

Bob,
Here's the information per your request. I
hope to here from you soon to set up a time to
meet at my station and go through the
inspection process.

Thanks,
Jim

966



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
UNDERGROUND STORAGE TANK PROGRAM

FIRST-TIME PERMITTEE OR TANK OWNER REQUEST FOR
AN UST TECHNICAL ASSISTANCE (TA) INSPECTION

1. FACILITY (Location of Tanks) (Please Print) 2. PERMITTEE OR TANK OWNER (Please Print)

Name:	<u>Burlingame Market Express</u>	Name:	<u>Prestige Incorporated</u>
Address:	<u>8517 SW Terwilliger Blvd</u>	Address:	<u>4580 SW Joshua St</u>
	<u>Portland, Oregon 97202</u>		<u>Tualatin, Oregon 97062</u>
Phone:	<u>503 245 4274</u>	Phone:	<u>503.816.8630</u>

DEQ General Permit Operating Certificate Number: 26-966-2012-OPER

3. ELIGIBILITY CRITERIA FOR AN UST TECHNICAL ASSISTANCE INSPECTION

- Any person who is a first-time permittee or tank owner on or after April 15, 2011 may request an UST TA inspection.
- If you became an owner or permittee of more than one UST facility, DEQ will only conduct a TA inspection at one of your facilities.
- You must submit this form within 90-days of an operating certificate being issued in response to a permit modification application or submittal of a new tank installation application.
- No more than one TA inspection will be conducted at any facility as long as the permittee and tank owner remain the same for the facility.

4. GROUND RULES FOR AN UST TECHNICAL ASSISTANCE INSPECTION

- The objectives of an UST TA inspection are to assist first-time permittees and tank owners to know the pollution prevention features of their UST systems and learn how to attain and maintain compliance with UST compliance rules.
- Permittees and tank owners are required to designate Class A and B operators pursuant to OAR 340-150-0210. Within 90 days of being designated, Class A and B operators must complete operator training pursuant to one of the options listed in OAR 340-150-0210 (5). This operator training must be completed before the TA inspection is conducted. The TA inspection is not a substitute for operator training, rather it is intended to complement and reinforce what is learned during operator training.
- Permittees, tank owners and/or Class A and B operators must actively participate in the TA inspection. If the permittee, tank owner or Class A or B operator do not participate, the UST inspector will terminate the TA inspection.
- Most violations discovered during a TA inspection will be addressed by issuance of a letter setting forth the violations and a corrective action schedule for correcting the violations. The violations must be corrected within the schedule provided. If violations listed in the letter are timely corrected, no civil penalty will be assessed for these violations. **Please note some violations discovered during a TA inspection may still subject you to civil penalties.**
- A regular UST compliance inspection will not be scheduled during the time between when a TA inspection is requested and completed. At any other time, DEQ may schedule a regular UST compliance inspection. All violations noted during a regular UST compliance inspection will result in an enforcement action.

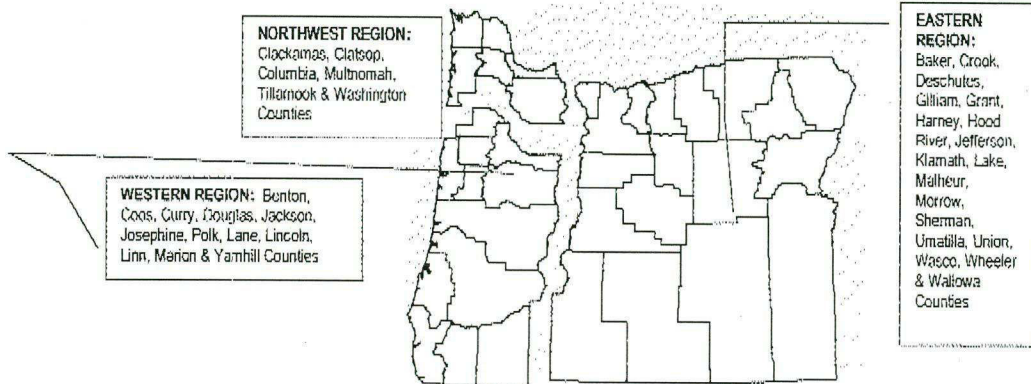
--- continued on next page ---

- The UST inspector will exhibit the same degree of thoroughness during an UST TA inspection as if it were a regular UST compliance inspection. Nonetheless, the violations documented during a TA inspection are not represented to be exhaustive by DEQ. The facility remains responsible for complying with all applicable UST rules, whether DEQ applies them or not during a TA inspection. In the future, DEQ can issue an enforcement action including civil penalties for an UST violation that was not documented during a TA inspection. It is the permittee's and tank owner's responsibility to know, understand and implement all the UST rules. UST inspectors are available at any time to answer questions about UST rules.

I certify I have read and understand the eligibility criteria and ground rules for requesting an UST TA inspection.

Permittee: or tank owner James D. Macdon Date: 3-26-12
 (Signature)

RETURN COMPLETED AND SIGNED FORM TO THE DEQ REGIONAL OFFICE FOR YOUR AREA (Addresses are listed below).



EASTERN REGION / THE DALLES 400 E. Scenic Drive, Building 2 - 307 The Dalles, OR 97058 Phone: 541-298-7255 ext 236 Fax: 541-298-7330	WESTERN REGION / COOS BAY 381 N SECOND STREET COOS BAY 97420 Phone: 541-269-2721 ext 231 Fax: 541-269-7984	WESTERN REGION / SALEM 750 Front Street NE, Suite 120 Salem, OR 97301-1039 Phone: 503-378-8240 Fax: 503-373-7944
NORTHWEST REGION 2020 SW 4th Avenue, Suite 400 Portland, OR 97201-5884 Phone: 503-229-5263 Fax: 503-229-6945	WESTERN REGION / EUGENE 165 East 7 th Avenue, Suite 100 Eugene, OR 97401 Phone: 541-686-7838 Fax: 541-686-7551	

For information or assistance with this form call (503) 229-6652 or the UST HELPLINE: 1-800-742-7878 (Toll Free in Oregon).

Program information, registration forms, administrative rules and other publications can also be found on our Homepage at:

<http://www.deq.state.or.us/lq/tanks/ust/index.htm>

TORAN Greg

From: BAUMGARTNER Johnny
Sent: December 21, 2011 10:11 AM
To: PAIKO Steven J
Cc: MCCOY Bob; TORAN Greg
Subject: Burlingame Shell (#966)

FYI - Jack Lee of SSL Group Inc called me and said he sold the business to Jim Erickson on December 5th. He said Jim can be reached at 503-245-4274.

Johnny Baumgartner

Oregon Department of Environmental Quality
Portland NWR Office - Air Quality Program
2020 SW 4th Ave #400
Portland OR 97201-4987
tel: 503-229-6035
fax: 503-229-6945

966 Deq



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Program

DEPT OF ENVIRONMENTAL QUALITY RECEIVED
NOV 02 2011
NORTHWEST REGION

UNDERGROUND STORAGE TANK SYSTEM REPAIR AND REPLACEMENT REPORT AND CHECKLIST

This report and checklist may be filled out by a DEQ licensed supervisor or repair service technician to satisfy the repair and replacement record keeping requirements described in OAR 340-150-0350 (9) and 340-150-0354 (3). The purpose of this report and checklist is to document that the repair or replacement of underground storage tank (UST) system components complied with OAR 340-150-0350 or 340-150-0354. While use of this repair and replacement report and checklist form is optional, permittee and tank owner compliance with the record keeping requirements of OAR 340-150-0350 (9) and 340-150-0354 (3) is mandatory.

A copy of this repair or replacement report and checklist should be provided to the UST permittee along with instructions to the permittee that this repair or replacement report and checklist, and any attachments, must be retained for the operating life of the UST systems. DEQ UST inspectors may request to review repair or replacement records at any time during the operating life of the UST system.

DEFINITION CHECKLIST ✓

- A repair was completed. To repair means to restore any portion of an UST system that has failed. However, metal piping and fittings that have released a regulated substance must be replaced.
- A replacement was completed. To replace means to change any part of an UST system by exchanging one unit for a like or similar unit.

REMINDER CHECKLIST ✓

- Before beginning the repair or replacement work, obtained any local planning, building or fire department approvals or permits that were needed to complete the work. Copies are attached.
- Documentation is attached, including equipment receipts, for any equipment that was repaired or replaced. Documentation such as tank manufacturer's certifications, third party certifications, tank or piping tightness tests results, cathodic protection testing results, structural integrity assessments, is also attached, if applicable.
- Petroleum-contaminated soil or groundwater encountered during repairs or replacements was reported to DEQ, if applicable.
- A site assessment was performed to characterize the level of soil or groundwater contamination. A copy of the site assessment is attached and has been sent to DEQ.
- A copy of the completed form, including all applicable attachments (examples listed above), has been provided to the UST permittee. Please note that a copy does not need to be provided to DEQ.
- The permittee has been informed of the requirements to keep a copy of this repair or replacement report and checklist, including attachments, for the operating life of the UST system.

1. UST SYSTEM PERMITTEE AND LOCATION (PLEASE PRINT):

DEQ UST Facility Name: Terwilliger Shell
 Facility (location) Address: 2517 SW Terwilliger
Portland, OR
 UST permittee or customer name: JAE LEE
 Permittee or customer Telephone: _____

2. REPAIR OR REPLACEMENT WORK PERFORMED BY:

IF APPLICABLE:

Company: RAVEN ASSOC. INC. DEQ License Number 14874
 (Please Print Company Name)
 Address: PO Box 278 Lic. Expiration Date: 2012
GLADSTONE OR 97027
 Telephone: 503 658 6251
 Supervisor or technician: Steve Velay DEQ License Number 10401
 (Please Print Name) Lic. Expiration Date: 3-27-2012

3. TANK AND ASSOCIATED PIPING SYSTEM INFORMATION

TANK SIZE (GALLONS)	TYPE OF TANK (steel, fiberglass, double-walled, steel with internal lining, etc.)	PRODUCT STORED	TYPE OF ASSOCIATED PIPING (i. e. metal, fiberglass, flexible, single-walled, double-walled, etc.)
10000		gasoline	single wall fiberglass
10000		gasoline	
10000		gasoline	

4. BRIEF DESCRIPTION OF REPAIR OR REPLACEMENT WORK COMPLETED

SEE ATTACHED

Ex d 70
May 2/11



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Program

UST SYSTEM MODIFICATION - 30-DAY NOTICE

1. FACILITY (Location of Tanks)		2. PERMITTEE	
Name: _____	Name: _____		
Address: <u>8517 SW Terwilliger</u> <u>Portland OR</u>	Address: <u>8517 SW Terwilliger</u> <u>Portland OR</u>		
Phone: _____	Phone: _____		
DEQ Facility ID Number: <u>966</u>	DEQ Facility ID Number: _____		
Work To Be Performed By: <u>Raven Associates, Inc.</u> (Permittee, Tank Owner, Property Owner or Licensed Service Provider)	License # <u>14874</u> (Service Provider)	License # _____	
Phone: <u>503 658 6291</u>	Mobile Phone: <u>503 781 7668</u>	Mobile Phone: _____	

THIS FORM MUST BE SUBMITTED BY THE UST PERMITTEE 30 DAYS BEFORE START OF WORK
YOU MUST CONTACT YOUR LOCAL DEQ REGIONAL OFFICE
3 DAYS BEFORE STARTING ANY MODIFICATION WORK.

Date work is scheduled to begin: 5/23/11 (Phone numbers for 3-day telephone notice are listed on Page 2)

TANK #	DEQ-UST PERMIT #	TANK SIZE IN GALLONS	PRODUCT	DESCRIBE WORK TO BE PERFORMED: (Attach separate sheets if additional space is needed. include Tank # and Permit #.)
1	AGDKE	10000		Remove existing dispensers (4)
2	AGDKF	10000		Replace with new dispensers
3	AGDKG	10000		Install Four (4) new dispenser sumps

Permittee: JAE K. LEE
(Please Print)

Signature: [Signature] Date: 5-16-11
(Permittee)



Oregon

John A. Kitzhaber, MD, Governor

September 23, 2011

Jae Kil Lee
Burlingame Group, LLC
3320 NE 158th Avenue
Portland OR 97230

Re: Notice of Proposed Revocation of Underground Storage
Tank Facility Operating Certificate
Case No. LQ/UST-HQ-11-127
UST Facility #966

On August 29, 2011, DEQ issued to you a Notice of Proposed Revocation of Underground Storage Tank Facility Operating Certificate because you failed to pay the annual compliance fees. At this point, DEQ has received documentation showing that the violation has been corrected. Since the violation has been corrected, DEQ by this letter, withdraws the Notice. DEQ appreciates your cooperation in correcting the violation at your facility.

If you should have any technical questions regarding your facility, please contact Greg Toran at 5032295496.

Sincerely,

Leah E. Koss, Manager
Office of Compliance and Enforcement

cc: Mitch Scheel, HQ-UST, DEQ
Greg Toran, NWR, DEQ

Department of Environmental Quality

Headquarters

811 SW Sixth Avenue

Portland, OR 97204-1390

(503) 229-5696

FAX (503) 229-6124

TTY: 711

DEPT OF ENVIRONMENTAL QUALITY
RECEIVED

SEP 28 2011

NORTHWEST REGION
GRESHAM OFFICE



MCCOY Bob

From: Oregon DEQ - Do not reply [DEQSQL1\PROD] [OregonDEQ@deq.state.or.us]
Sent: Monday, May 16, 2011 1:11 PM
To: BAUMGARTNER Johnny; DANA Kevin; MCCOY Bob; TORAN Greg; KENT Lynne
Subject: 3 Day Notice for Modification Approved

A 3 Day Notice for Modification has been approved for:

Facility: BURLINGAME SHELL(966) in MULTNOMAH County.

Approved by: Greg Toran

Supervisor: Steve Veley

Service Provider: Raven & Associates Inc

Scheduled for: 05/23/2011

3 Day Confirmation #: 26-3M-11-015

Comments: Installing new dispensers and under dispenser containments, collecting samples at former dispenser locations.

TORAN Greg

file
966

From: TORAN Greg
Sent: May 16, 2011 1:13 PM
To: 'Raven'
Cc: TORAN Greg
Subject: FW: 3 Day Notice for Modification Approved

For your records sir.

Greg Toran

-----Original Message-----

From: Oregon DEQ - Do not reply [DEQSQL1\PROD] [<mailto:OregonDEQ@deq.state.or.us>]
Sent: May 16, 2011 1:11 PM
To: BAUMGARTNER Johnny; DANA Kevin; MCCOY Bob; TORAN Greg; KENT Lynne
Subject: 3 Day Notice for Modification Approved

A 3 Day Notice for Modification has been approved for:

Facility: BURLINGAME SHELL(966) in MULTNOMAH County.
Approved by: Greg Toran
Supervisor: Steve Veley
Service Provider: Raven & Associates Inc
Scheduled for: 05/23/2011
3 Day Confirmation #: 26-3M-11-015
Comments: Installing new dispensers and under dispenser containments, collecting samples at former dispenser locations.

TORAN.Greg

From: Raven [raven@worldaccessnet.com]
Sent: May 16, 2011 12:42 PM
To: TORAN Greg
Subject: Facility ID #966
Attachments: Terwilliger Sump Install.pdf

Greg,
Please find attached a modification notice for Facility ID #966
We will be replacing the existing dispensers with new, the site does not have dispenser sumps so we will be installing four
(4)
We are scheduled to start Monday the 23rd
I am requesting a 3-day log number.
Steve Veley will be the Super onsite (Super #10401)
Thank you,
Royal
c. 503 781 7668



OREGON DEPARTMENT OF ENVIRONMENTAL QUALITY
Underground Storage Tank Program

UST SYSTEM MODIFICATION - 30-DAY NOTICE

1. FACILITY (Location of Tanks)		2. PERMITTEE	
Name: _____	Address: <u>8517 SW Terwilliger</u> <u>Portland OR</u>	Name: _____	Address: <u>8517 SW Terwilliger</u> <u>Portland OR</u>
Phone: _____	DEQ Facility ID Number: <u>966</u>	Phone: _____	Work To Be Performed By: <u>Raven Associates, Inc.</u> (Permittee, Tank Owner, Property Owner or Licensed Service Provider)
			License # <u>14874</u> (Service Provider)
		Phone: <u>503 658 6291</u>	Mobile Phone: <u>503 781 7668</u>

THIS FORM MUST BE SUBMITTED BY THE UST PERMITTEE 30 DAYS BEFORE START OF WORK
YOU MUST CONTACT YOUR LOCAL DEQ REGIONAL OFFICE
3 DAYS BEFORE STARTING ANY MODIFICATION WORK.

Date work is scheduled to begin: 5/23/11 (Phone numbers for 3-day telephone notice are listed on Page 2)

TANK #	DEQ-UST PERMIT #	TANK SIZE IN GALLONS	PRODUCT	DESCRIBE WORK TO BE PERFORMED: (Attach separate sheets if additional space is needed; include Tank # and Permit #)
<u>1</u>	<u>AGDKE</u>	<u>10000</u>		<u>Remove Existing dispensers (4)</u>
<u>2</u>	<u>AGDKF</u>	<u>10000</u>		<u>Replace with new dispensers</u>
<u>3</u>	<u>AGDKG</u>	<u>10000</u>		<u>Install Four (4) new</u>
				<u>Dispenser Sumps</u>

Permittee: JAE K. LEE
(Please Print)

Signature: [Signature]
(Permittee)

Date: 5-16-11



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

966
Headquarters
811 SW Sixth Avenue
Portland, OR 97204-1390
(503) 229-5696
FAX (503) 229-6124
TTY 1-800-735-2900

April 6, 2010

Multnomah County Recorder
PO Box 5007
Portland, OR 97208

Re: Final Order in the Matter of:
Case Name: Richfield, Inc.
Case No. LQ/UST-NWR-09-186

Enclosed for filing is a Final Order issued by the Oregon Environmental Quality Commission in the above case pursuant to ORS 468.126 through 468.140, and Oregon Administrative Rules, Chapter 340, Divisions 11 and 12. The Final Order assessed a civil penalty of \$1,914 upon Richfield, Inc.

The Order may now be recorded with the County Clerk as at least ten (10) days have passed since the Order became final and the Respondent has not paid any of the civil penalty.

Please record the Order in the County Clerk Lien Record and return the recorded Order to **DEQ – Office of Compliance and Enforcement, 811 SW 6th Avenue, Portland, OR 97204**. If there is a recording fee, pursuant to ORS 205.395, send me an invoice along with the recording reference information. The Department will then send you a check for the fee.

If you have questions, please call Deborah Nesbit at DEQ's Office of Compliance and Enforcement in Portland, (503) 229-5340.

Sincerely,

Leah E. Koss, Interim Manager
Office of Compliance and Enforcement

cc: Business Office, HQ, DEQ
Bob McCoy, NWR, DEQ
Burlingame Group, LLC, c/o Jae K. Lee, Registered Agent, 3320 NE 158th Avenue,
Portland OR 97230





Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Headquarters

811 SW Sixth Avenue

Portland, OR 97204-1390

(503) 229-5696

FAX (503) 229-6124

TTY 1-800-735-2900

Cover Page for Lien Record

Name of agency that issued the order: **Environmental Quality Commission/Oregon
Department of Environmental Quality (DEQ)**

Name of entity subject to order: **Richfield, Inc.**

DEQ Case # **LQ/UST-NWR-09-186**

Type of instrument: Final Order, which is titled "**Notice of Civil Penalty Assessment and
Order**"

Appropriate record in which to record: **lien record**

Amount of monetary obligation imposed by the order: **\$1,914 penalty plus interest at
9% per annum**

Return recorded document to:

**Office of Compliance and Enforcement
Department of Environmental Quality
811 SW Sixth Avenue
Portland OR 97204-1390**

Recording information here:



1 BEFORE THE ENVIRONMENTAL QUALITY COMMISSION
2 OF THE STATE OF OREGON

3 IN THE MATTER OF:) NOTICE OF CIVIL PENALTY
4 RICHFIELD, INC.,) ASSESSMENT AND ORDER
an Oregon corporation,)
5 Respondent.) NO. LQ/UST-NWR-09-186

6 I. AUTHORITY

7 This Notice of Civil Penalty Assessment and Order is issued pursuant to Oregon Revised
8 Statutes (ORS) 468.100, ORS 468.126 through 468.140, ORS 466.706 through 466.837, ORS
9 466.990, ORS 466.994, and ORS Chapter 183, and Oregon Administrative Rules (OAR) Chapter
10 340, Divisions 011, 012 and 150.

11 II. FINDINGS OF FACT

12 1. On or about August 18, 2009, DEQ conducted an inspection of the underground
13 storage tank (UST) system located at 8517 S.W. Terwilliger Boulevard in Portland, Oregon for
14 which Respondent is the permittee.

15 2. During that inspection, DEQ requested copies of the annual line tightness and line leak
16 detector operational tests from Respondent. Respondent was unable to provide DEQ with any
17 results of tests conducted since June 28, 2007.

18 3. During that inspection, DEQ discovered that a portion of steel piping used to hold a
19 regulated substance was in direct contact with soil and gravel, and was not protected from
20 corrosion.

21 4. On or about August 25, 2009, Respondent submitted to DEQ the results of line
22 tightness and line leak detector operational test results conducted on August 24, 2009.

23 5. On or about June 7, 2007, DEQ issued to Respondent a Field Citation for UST
24 Violations for failing to conduct annual line tightness and line leak detector operational testing.
25 Respondent responded to the Field Citation by conducting the tests on June 28, 2007.

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III. CONCLUSIONS

1. By systematically failing to conduct required annual testing, as alleged in Section II, paragraphs 2 and 5, Respondent violated OAR 340-150-0410(2)(c) and (3). This is a Class I violation, pursuant to OAR 340-012-0067(1)(j). DEQ assesses a \$1,014 civil penalty for this violation.

2. By failing to provide continuous protection to the metal components of any portion of the underground piping that routinely contains a regulated substance, as alleged in Section II, paragraph 3, Respondent violated OAR 340-150-0325(1) and OAR 340-150-0320(3). This is a Class I violation, pursuant to OAR 340-012-0067(1)(f). DEQ hereby assesses a \$900 civil penalty for this violation.

IV. ORDER TO PAY CIVIL PENALTY

Based upon the foregoing FINDINGS OF FACTS AND CONCLUSIONS, Respondent is hereby ORDERED TO:

Pay a total civil penalty of \$1,914. The determination of the civil penalties is attached as Exhibits No. 1 and 2 and is incorporated as part of this Notice.

If you do not file a request for hearing as set forth in Section V below, your check or money order must be made payable to "**State Treasurer, State of Oregon**" and sent to the **DEQ, Business Office, 811 S.W. Sixth Avenue, Portland, Oregon 97204**. Once you pay the penalty, the Findings of Fact, Conclusions and Order become final.

V. NOTICE OF RIGHT TO REQUEST A CONTESTED CASE HEARING

You have a right to a contested case hearing on this Notice, if you request one in writing. DEQ must receive the request for hearing **within 20 calendar days** from the date you receive this Notice. The request should include any affirmative defenses and either admit or deny each allegation of fact in this Notice. (See OAR 340-011-0530.) You must mail the request for hearing to: **DEQ, Office of Compliance and Enforcement - Appeals, 811 SW Sixth Avenue, Portland, Oregon 97204**, or fax to **(503) 229-5100**. An administrative law judge employed by the Office of Administrative Hearings will conduct the hearing, according to ORS Chapter 183,

1 OAR Chapter 340, Division 011 and OAR 137-003-0501 to 0700. You have a right to be
2 represented by an attorney at the hearing, or you may represent yourself unless you are a
3 corporation, agency or association.

4 If you fail to file a request for hearing in writing within 20 calendar days of receipt of the
5 Notice, the Notice will become a final order by default without further action by DEQ, as per
6 OAR 340-011-0535(5). If you do request a hearing but later withdraw your request, fail to attend
7 the hearing, or notify DEQ that you will not be attending the hearing, DEQ will issue a final
8 order by default pursuant to OAR 137-003-0670. DEQ designates the relevant portions of its
9 files, including information submitted by you, as the record for purposes of proving a prima facie
10 case.

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01/08/2010
Date

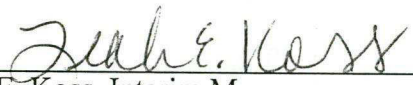

Leah E. Koss, Interim Manager
Office of Compliance and Enforcement

EXHIBIT 1

FINDINGS AND DETERMINATION OF RESPONDENT'S CIVIL PENALTY PURSUANT TO OREGON ADMINISTRATIVE RULE (OAR) 340-012-0045

VIOLATION 1: Systematic failure to conduct annual line tightness and line leak detector operational testing, in violation of OAR 340-150-0410(2)(c) and (3).

CLASSIFICATION: This is a Class I violation pursuant to OAR 340-012-0067(1)(j).

MAGNITUDE: The magnitude of the violation is moderate, pursuant to OAR 340-012-0130 (1), as there is no selected magnitude specified in OAR 340-012-0135 for this violation, and the information reasonably available to the Department does not indicate a minor or major magnitude.

CIVIL PENALTY FORMULA: The formula for determining the amount of penalty of each violation is: $BP + [(0.1 \times BP) \times (P + H + O + M + C)] + EB$

"BP" is the base penalty, which is \$500 for a Class I, moderate magnitude violation in the matrix listed in OAR 340-012-0140(5)(b)(A)(ii) and applicable pursuant to OAR 340-012-0140(5)(a)(E). Respondent is the owner or operator of one underground storage tank (UST) facility.

"P" is Respondent's prior significant actions as defined in OAR 340-012-0030(17) and receives a value of 0 because Respondent has no prior significant actions.

"H" is Respondent's history of correcting prior significant actions and receives a value of 0 because Respondent has no prior significant actions.

"O" is whether the violation was repeated or ongoing and receives a value of 4 according to OAR 340-012-0145(4)(a)(D), because the violation was ongoing for more than 28 days. Respondent was required to conduct testing every year. Respondent failed to conduct testing from June 28, 2007 until August 24, 2009.

"M" is the mental state of the Respondent and receives a value of 6 according to OAR 340-012-0145(5)(a)(C), because Respondent had actual knowledge that the conduct would be a violation and Respondent's conduct was intentional. A Field Citation issued to Respondent in 2007 required Respondent to conduct the required annual testing. Respondent paid the field citation penalty and corrected the violation by conducting testing. Respondent had actual knowledge that it was unlawful to fail to conduct these tests and yet failed to do so until after DEQ conducted another inspection.

"C" is Respondent's efforts to correct the violation and receives a value of -2 according to OAR 340-012-0145(6)(a)(E), because Respondent made reasonable efforts to correct the violation by submitting the test results.

"EB" is the approximate economic benefit that an entity gained by not complying with the law. It is designed to "level the playing field" by taking away any economic advantage the entity gained and to deter potential violators from deciding it is cheaper to violate and pay the penalty than to pay the costs of compliance. In this case, "EB" receives a value of \$114 as calculated using the BEN computer model, pursuant to OAR 340-012-0150. This is the amount Respondent gained by delaying paying for the required testing in amount of \$675 from June 2007 until August 2009.

PENALTY CALCULATION:

$$\begin{aligned} \text{Penalty} &= \text{BP} + [(0.1 \times \text{BP}) \times (\text{P} + \text{H} + \text{O} + \text{M} + \text{C})] + \text{EB} \\ &= \$500 + [(0.1 \times \$500) \times (0 + 0 + 4 + 6 - 2)] + \$114 \\ &= \$500 + (\$50 \times 8) + \$114 \\ &= \$500 + \$400 + \$114 \\ &= \$1,014 \end{aligned}$$

EXHIBIT 2

FINDINGS AND DETERMINATION OF RESPONDENT'S CIVIL PENALTY PURSUANT TO OREGON ADMINISTRATIVE RULE (OAR) 340-012-0045

- VIOLATION 2: Failing to provide continuous corrosion protection to metal underground piping, in violation of OAR 340-150-0325(1) and OAR 340-150-0320(3).
- CLASSIFICATION: This is a Class I violation pursuant to OAR 340-012-0067(1)(f).
- MAGNITUDE: The magnitude of the violation is moderate, pursuant to OAR 340-012-0130 (1), as there is no selected magnitude specified in OAR 340-012-0135 for this violation, and the information reasonably available to the Department does not indicate a minor or major magnitude.
- CIVIL PENALTY FORMULA: The formula for determining the amount of penalty of each violation is: $BP + [(0.1 \times BP) \times (P + H + O + M + C)] + EB$
- "BP" is the base penalty, which is \$500 for a Class I, moderate magnitude violation in the matrix listed in OAR 340-012-0140(5)(b)(A)(ii) and applicable pursuant to OAR 340-012-0140(5)(a)(E). Respondent is the owner or operator of one underground storage tank (UST) facility.
- "P" is Respondent's prior significant actions as defined in OAR 340-012-0030(17) and receives a value of 0 because Respondent has no prior significant actions.
- "H" is Respondent's history of correcting prior significant actions and receives a value of 0 because Respondent has no prior significant actions.
- "O" is whether the violation was repeated or ongoing and receives a value of 4 according to OAR 340-012-0145(4)(a)(D), because the violation was ongoing for more than 28 days. The piping was in contact with soil and gravel from June 2007 until August 2009.
- "M" is the mental state of the Respondent and receives a value of 6 according to OAR 340-012-0145(5)(a)(C), because Respondent had actual knowledge that the conduct would be a violation and Respondent's conduct was intentional. In September 2007, DEQ sent Respondent a letter stating that Respondent needed to ensure that the metal piping needed to be protected from corrosion by ensuring the piping was not in contact with soil. Respondent had actual knowledge that it was unlawful to not protect the piping from corrosion yet failed to do so until after DEQ conducted another inspection.
- "C" is Respondent's efforts to correct the violation and receives a value of -2 according to OAR 340-012-0145(6)(a)(E), because Respondent made reasonable efforts to correct the violation by isolating the metal piping from the surrounding soil.

"EB" is the approximate economic benefit that an entity gained by not complying with the law. It is designed to "level the playing field" by taking away any economic advantage the entity gained and to deter potential violators from deciding it is cheaper to violate and pay the penalty than to pay the costs of compliance. In this case, "EB" receives a value of \$0 because any economic benefit gained would be de minimis.

PENALTY CALCULATION:

$$\begin{aligned} \text{Penalty} &= \text{BP} + [(0.1 \times \text{BP}) \times (\text{P} + \text{H} + \text{O} + \text{M} + \text{C})] + \text{EB} \\ &= \$500 + [(0.1 \times \$500) \times (0 + 0 + 4 + 6 - 2)] + \$0 \\ &= \$500 + (\$50 \times 8) + \$0 \\ &= \$500 + \$400 + \$0 \\ &= \$900 \end{aligned}$$



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Headquarters
811 SW Sixth Avenue
Portland, OR 97204-1390
(503) 229-5696
FAX (503) 229-6124
TTY 1-800-735-2900

February 2, 2010

Richfield, Inc.
c/o James S. Bruce, Registered Agent
921 S.W. Washington Street, Suite 755
Portland OR 97205

Re: Notice of Civil Penalty Assessment and Order
No. LQ/UST-NWR-09-186

On January 11, 2010, you received a Notice of Civil Penalty Assessment and Order. Since you did not request a contested case hearing within the time allowed, the Order remains in effect. The Order requires you to pay the \$1,914 civil penalty.

You may appeal the Order to the Oregon Court of Appeals as provided in ORS 183.480. If you do not file an appeal to the Oregon Court of Appeals within 60 days of the date of service of the Order (March 9, 2010), the civil penalty becomes due and payable 10 days after the time for appeal has passed (March 19, 2010). If the civil penalty remains unpaid after that time, liens may be filed against any property you own. You will not be able to clear title of your property in a sale without paying the penalty plus interest. The Department will also pursue collection of the penalty through other legal means

If you do not intend to appeal, please promptly send a check or money order in the amount of \$1,914 and made payable to "**Oregon State Treasurer**" to: **DEQ - Business Office, 811 SW 6th Avenue, Portland, Oregon 97204.**

If you have any questions about this Final Order, please call Susan Greco, Environmental Law Specialist, at (503) 229-5152. If you have any questions regarding the compliance requirements, please contact Bob McCoy at (503) 229-5048

Sincerely,

Leak E. Koss, Interim Manager
Office of Compliance and Enforcement

cc: Business Office, HQ, DEQ
Bob McCoy, NWR DEQ



966



DEQ
Bob McCoy
Environmental Specialist
2020 SW Fourth Ave., Suite 400
Portland, OR 97201

Dear Mr. McCoy,

This letter is to provide you with another hard copy of our DEQ testing results for our Underground Storage Tanks (Specifically the Line test and Leak Detector test), as well as update you on the efforts we are making to have our facility fully compliant by October 31st, 2009. I have hired Mascott Equipment to do the following:

- 1) Remove all pea gravel from pump housings and insulate metal pipe down to where they become fiberglass piping.
- 2) Verify that the two additional vent pipes are no longer connected to old storage tanks. This will not be an issue as Chevron removed old leaking tanks when they owned this property and replaced them with three new 9,000 gallon tanks.

In regards to issue number 2 that you classify as a "Class I" violation, I will be ordering the decommissioning report that should have taken care of the vent stack proof. The DEQ should have a report on file of the decommissioning that we will be requesting as well. This has been completed by Don Reeves at Mascott.

Mascott also took care of removing all of the pea gravel from our pump dispensers so that no earthen material is now in contact with any metal material (I was told that the metal was stainless steel if that makes a difference). I will also note that we did not have any earthen material in those dispensers when we purchased the business and added it as we were told that we had to have gravel up to the flex line, which we did. We would like to request a copy of Eric Clough's original report if that can be provided.

I also wanted to re-iterate that we purchased this business three years ago and had never owned a gas station before. There was confusion generated due to the fact that we believed that Chevron, due to their "hold harmless" agreement and annual environmental testing, was taking care of all testing. Ignorance is not an excuse, I just want to make sure that you know that we are working as aggressively as possible at getting this facility fully compliant with every DEQ rule regarding Underground Storage Tanks operation. I took over operations management of the facility from my brother in February of this year and was caught off guard by all of these issues. Our family is 100% committed to correcting all issues that you have addressed and as I mentioned in my e-mail, after you left I scheduled annual DEQ

testing through Mascott Equipment, so that my next inspection will not be as un-professional and will make both your life easier and mine as well. Please pass on all of these documents to your attorneys for their review and I will provide the other compliance results once completed by Mascott.

Mr. McCoy, I have e-mailed to you all of the testing for the leak detection and the line tightness test but did not receive a confirmation e-mail from you so I am now sending all of the documentation that you are citing us for via certified mail so that I know that you did in fact receive everything as timely as I physically could produce it. I will also be sending the same package to Stephanie Homes who was CC'd to your original citation order.

Sincerely,

A handwritten signature in black ink, appearing to read "Tim Moir". The signature is written in a cursive style with a long horizontal stroke at the beginning.

Tim Moir
Richfield, Inc.

Cc:

William P. Moir
Steam Engineering
billmoir@steamengineering.com

To whom it may concern,

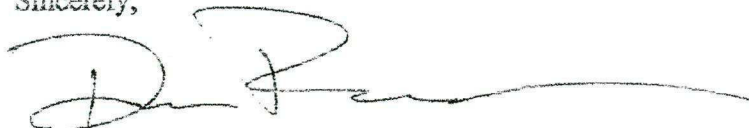
On October 26, 2009 I verified the existing vent lines for the active tanks at the Burlingame Chevron at 8517 SW Terwilliger BLVD in Portland, OR.

This was done by introducing nitrogen at the vapor extractor on the tanks with the PV caps removed and visually verifying the exit of vapors from each vent. The three vents on the right side of the stack are the active vents and are as follows from left to right:

- 1) Inactive
- 2) Inactive
- 3) Mid Grade Unleaded
- 4) Super Unleaded
- 5) Regular Unleaded

No evidence found that there are any tanks connected to the inactive risers.

Sincerely,



Don Reeves
Mascott Eq.

Annual Tank Monitor Inspection Report

Mascott Equipment Co.
 435 NE Hancock Portland, OR. 97212
 1(800)452-5019

Company Name: <u>Burlingame Chevron</u>	Monitor Make: <u>Emco Electronics</u>
Site Address: <u>8517 SW Terwilliger BLVD</u>	Monitor Model: <u>EECO 1500</u>
City, State, Zip: <u>Portland, OR. 97219</u>	Serial Number: <u>1193672-P06</u>
Date: <u>8/24/09</u>	Software Version: <u>V23-U4</u>

Console	Tank # / Size	Pass	Fail	Actions Performed / Console	Pass	Fail	N/A	Comments	
Print or view status of all tanks. Leave copy on site if any programming changes are made.	Super Unleaded	X		Verify date and time	X				
	Plus Unleaded	X		Verify setup values	X				
	Regular Unleaded	X		Check battery			X		
				Test external alarm if applicable			X		
				Run system diagnostics	X				
				Verify tests for compliance	X				
				Actions Performed / Probes	Pass	Fail	N/A	Comments	
Sensors	Sensor # / Location	Pass	Fail						
Print out sensor status and leave on site. Put all sensors into alarm and verify proper operation.	None on site			Run probe diagnostics			X		
				Inspect cables and connections	X				
				Note any problems in comments					
					Actions performed / Sensors				
					Run sensor diagnostics				X
					Inspect cables and connections				X
					Test sensor for operation				X
					inspect and clean sensors				X
				Additional Service Checks	Yes	No	N/A	Comments	
				Lights, LED's, annunciator functioning?	X				
				Is customer saving required reports?	X				
				Is Cathodic Protection Required?		X			
				Note CP issues and test date					
				Type of Overfill Protection	Drop tube				
				Type of Leak Detection	Mechanical				
				Primary Tank Leak Detection Method	SLD				

Repairs performed: _____

Technician Name: D. Reeves

Technician Signature: Don Reeves 2009.08.24
 11:06:58 -07'00'



Since 1930

PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018

SEATTLE
6530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867

Site Name: Burlingame Chevron
Address: 8517 SW Terwilliger BLVD
City, State, Zip: Portland, OR. 97219

Test Date: 8/24/09
Technician Name: D. Reeves
Tech Signature: Don Reeves 2009.08.24 10:04:19 -07'00'

Product: Super Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Plus Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Regular Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: _____
Type of Leak Detector: _____
Type of Product Line: _____

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO#: 158017

Plus Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	54	50	.0395	.0405	+0.0010	same level using manifold.
	1100	Second reading	54	50	.0425	.0435	+0.0010	
	1115	Third reading	54	50	.0455	.0465	+0.0010	
	1130	End of test	54	50	.0485	.0495	+0.0010	LINE BLEEDBACK = 140 ml
Regular Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	54	50	.0405	.0415	+0.0010	same level using manifold.
	1100	Second reading	54	50	.0435	.0445	+0.0010	
	1115	Third reading	54	50	.0465	.0475	+0.0010	
	1130	End of test	54	50	.0495	.0505	+0.0010	LINE BLEEDBACK = 115 ml
TEST RESULTS								17 CONTRACTOR CERTIFICATION
								Tech: D. Reeves
	Line Identification	Pass / Fail	Net Volume Change per Hour		Date Tested		X Don Reeves	
	S-Unleaded	PASS	+0.0035		8/24/09		2009.08.24 11:38:55 -07'00' Signature	
Plus-Unleaded	PASS	+0.0040		8/24/09		CERTIFICATION#		
R-Unleaded	PASS	+0.0040		8/24/09		ORN0106040607C		

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO#: 158017

DATE: 8/24/09

STATION NUMBER: _____

1 LOCATION: Burlingame Chevron---8517 SW Terwilliger BLVD---Portland, OR. 97219

2 OWNER: Burlingame Chevron

3 OPERATOR: Burlingame Chevron

4 REASON FOR TEST: ANNUAL COMPLIANCE TESTING

5 TEST REQUESTED BY: Burlingame Chevron

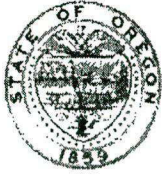
6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST MASCOTT EQUIPMENT CO. D. REEVES
MECHANIC(S) NAME: _____

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? YES NO
9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) FE Petro submersible

10 WEATHER Warming TEMPERATURE IN TANKS 70 °F _____ °C COVER OVER LINE Concrete BURIAL DEPTH 36"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC	14 PRESSURE		15 VOLUME			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			Psi OR kPa		READING		NET CHANGE	
			BEFORE	AFTER	BEFORE	AFTER		
Super Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 180' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing.		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	52	50	.0390	.0395	+ .0005	same level using manifold.
	1100	Second reading	54	50	.0415	.0425	+ .0010	
	1115	Third reading	54	50	.0445	.0455	+ .0010	
	1130	End of test	54	50	.0475	.0485	+ .0010	LINE BLEEDBACK = 105 ml



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Northwest Region

2020 SW 4th Ave, Suite 400

Portland, OR 97201

(503) 229-5263

FAX (503) 229-6945

OTRS 1-800-735-2900

CERTIFIED MAIL NO. 70993220000090925500

September 28, 2009

Brad Moir
Richfield, Inc.
8517 SW Terwilliger Blvd
Portland, OR 97219-4563

RE: Pre-Enforcement Notice
Brad Moir
PEN-NWR-UST 09-0001
DEQ UST facility # 966
Multnomah

Dear Mr. Moir:

On June 7, 2007, the Department of Environmental Quality (DEQ) conducted an underground storage tank (UST) inspection at facility #966, Burlingame Chevron, located at 8517 S.W. Terwilliger Blvd. in Portland, Oregon. On this date, DEQ Inspector Eric Clough issued field citation (#0369) which included penalties for failure to perform annual 3.0 gph leak detector tests, and failure to perform annual 0.1 gph product line tightness tests.

On August 18, 2009, Inspector Bob McCoy conducted a compliance inspection at the same facility. The person present, Mr. Tim Moir, was unable to produce records of line or leak detector testing. Mr. Moir later admitted that the facility had not conducted the tests within the past year. These repeat violations are not eligible for the expedited field citation enforcement process.

Based upon the compliance inspection of this facility, DEQ has concluded that Richfield Inc. is responsible for the following violations of Oregon environmental law:

VIOLATIONS:

- 1) [OAR 340-150-0410(2)(c) and -340-150-0410(3)]; **(Class I)**. Failure to perform annual line leak detector tests and failure to perform annual line tightness tests on pressurized piping.
- 2) [OAR 340-150-0320 (3)]; **(Class 1)** Failure to protect from corrosion any part of a UST system, including connected piping and fittings, that routinely contains a regulated substance.

Pre-Enforcement Notice
UST facility 966
September 28, 2009

Class I violations are the most serious violations; Class III violations are the least serious.

To correct the violations, DEQ requires you to take the following actions by **October 31, 2009**:

Corrective Action(s) Requested

- 1) Perform 0.1 gph product line tests and 3.0 gph leak detector tests, and submit results to the DEQ. Line and leak detector tests are required on a yearly basis to ensure that the UST system is not contaminating soil or groundwater with petroleum products.
- 2) Isolate all metal product piping connectors from earthen materials. Metal product piping and connectors in contact with earthen materials, can corrode and become a source of leaks.

In addition, during the inspection I observed two (2) extra vents at this site which may be connected to unused or abandoned tanks which have not been decommissioned. If there are unmonitored tanks on site they could be leaking. The clean-up of contaminated soil due to leaks is the responsibility of the owner and the permittee, and can be quite costly. Leak prevention and early leak discovery can save a great deal of money for the persons responsible for this site.

Please have your UST Service Provider investigate the two extra vents at the site and determine if they are attached to unused USTs, and submit results of this investigation.

Your timely and responsive action on these items will be taken into consideration in any civil penalty assessment issued by the DEQ. If you believe any of the facts in this Pre-Enforcement Notice are in error, you may provide written information to me at the address shown at the top of the letter. DEQ will consider new information you submit and take appropriate action.

DEQ endeavors to assist you in your compliance efforts. Should you have any questions about the content of this letter, feel free contact me in writing or by phone at 503-229-5048. In addition, if you desire any follow-up technical assistance, please contact me at the above listed number.

Sincerely,



Bob McCoy
Natural Resource Specialist III
DEQ Underground Storage tank Section

Cc: Office of Compliance and Enforcement, DEQ Headquarters
Stephanie Holmes, DEQ Headquarters 8th

To be completed by OCE
OCE Case Name:
OCE Case No.:
Date Assigned:
ELS Assigned to:

Formal Enforcement Timelines

NOTE: All timeframes are in business days

Date Completed

****To be completed by inspector**

- **1. Initial Discovery/Inspection 08/18/2009
- **2. PEN is signed by regional inspector 09/28/2009
- **3. PEN response received or PEN response due but none received (if applicable) ___
- **4. Referral sent to OCE (to be completed 15 days from #2 or #3 as applicable) 10/01/2009
- 5. Referral received by OCE ___
- 6. Referral given to OCE Administrator for assignment (to be completed 3 days from #5) ___
- 7. OCE Administrator assigns to ELS (to be completed 3 days from #6) ___
- 8. Referral returned to the region (if incomplete) n/a or ___
- 9. Complete referral received after Step #8 n/a or ___
- 10. FEA documents sent to inspector for review (to be completed 15 days from #7 or #9) ___
- 11. Comments on FEA documents from inspector to ELS (to be completed 3 days from #10) ___
- 12. FEA documents and file given to OCE Administrator for review with electronic cc to regional manager, RDA, Deputy Director, and OCE Administrator (to be completed 2 days from #11) ___
- 13. Comments on FEA documents from OCE Administrator to ELS: (to be completed 5 days from #12) ___
- 14. Final FEA documents to OCE Administrator for signature: (to be completed 2 days from #13) ___
- 15. FEA documents signed and mailed (to be completed 2 days from #14) ___

Director's Expectations: 50 business days from 2 to 15

Actual business days: ___

ENFORCEMENT REFERRAL – UST Compliance

Inspector: Bob McCoy	Manager: Mike Kortenhof
What Q-Time number do you want the ELS to use? 40572	
Referring Region & Office: UST-Northwest region	
UST Facility ID#: 966	

1. Who is the permittee, tank owner and property owner? Provide printout from UST database.
Brad Moir (permittee) Jack Lee (UST and Legal owner)

2. Where did the violation(s) occur?
 Address: **8517 S.W. Terwilliger Blvd., Portland, Oregon**
 County: **Multnomah**

3. How did the Department discover the violation(s)? (e.g. complaint, inspection, etc.) Attach this documentation.
Compliance Inspection, file review

4. Did you have conversations or correspondence with anyone other than the respondent about the violations (i.e. service provider, EPA)?
 Yes or No
 If so, provide name/contact information and attach any correspondence.

5. If the violations fit within the UST field citation program, why are the violations being referred?
These are repeat violations first cited in 2007 inspection.

For every violation, please provide the following information with as much detail as possible. Copy and paste the table for Violation 2, 3, etc. To do this you will need to unprotect the document. If the information is already provided somewhere else in the referral, you don't need to rewrite it on this form, but please reference in what attachment it can be found (e.g. page 3 of inspection report which is attachment 1). Please note that referencing the PEN cannot suffice as evidence but can suffice for citations.

Violation 1	
Narrative description of violation For example – failure to maintain 6 of the last 12 months of RD records	During a compliance inspection on August 18, 2009, I found that the facility had no records of line or leak detection testing for the last year. I looked in the file and found that the facility had ben cited in 2007 for the same infraction. I am referring for repeat violations. An additional infraction is being included which is NOT a repeat: failure to protect from corrosion any part of an UST system.
Citations (specific rule in OAR Chapter 150 or 151)	OAR 340-150-410(2)(c) and -410(3); OAR 340-150-0320 (3)

Evidence in support of the violation Attach photographs, inspection report, samples, release detection records, etc.	Email, inspection report, previous and current line and leak detector test results, letter from Eric Clough, and 2007 field citation.
What communication have you had with Respondent regarding this violation? Attach phone notes, WL/PEN, FC	Email is attached
Are there uncorrected violations? If Yes: Provide what is required for compliance and when. If No: Attach documentation of correction i.e. PEN response, invoices, reports.	Yes. Iron pipe remains in contact with soil beneath all dispensers. Iron must be isolated from all earthen materials immediately.
How many days did the violation occur/exist? (from when to when)	The iron pipe violation has been ongoing since Eric Clough inspected on June 6, 2007. The line and leak detector test violations occurred in 2007 and 2009. I do not know if they had the testing done in 2008.
Is this a repeat violation? If so, reference any communications with Respondent regarding prior occurrence	It is a repeat violation. Email is attached.
Cost of achieving compliance See attached standardized values and state whether those fit for this specific case or not. If not, please provide specific amounts.	\$225.00 plus the cost of isolating the iron pipe. Iron pipe isolation could be as simple as digging down to where the iron pipe ends, or it could be quite expensive, depending on where the pipe ends and conditions found due to the earth removal.
Where there any impacts of the violation on human health and the environment? a spill/release has been reported; the facility is located adjacent to surface waters, residences, etc.; samples were collected and a release was/wasn't found	Impacts to the environment are unknown at this time. When the earth is removed from around the iron pipe it will give us further information.
What other evidence do you have regarding whether the respondent knew or should have known that this would be a violation (e.g. interactions with others including EPA, service providers; training on requirements; multiple UST facilities)?	The respondent was trained as an UST Operator on October 3, 2007 by Ben Thomas and Associates. The respondent also received a field citation for the lack of testing and a letter warning him of the iron pipe issue.

ADDITIONAL INFORMATION:

Use separate "Confidential Intra-Office Advisory" form (the last page of this document) for confidential information.

Financial Benefit Information

Equipment/Service	Cost	Out-of-area cost	Service Provider	Category
Labor (usually 1-2 hours to repair or replace)	\$80.00 per hour		Mascott	General
8' Incon Probe	\$1,340.00		Mascott	General
8' Incon Probe with float	\$1,460.00		Mascott	General
8' Veeder Root Probe	\$1,288.00		Mascott	General
8' Veeder Root Probe with float	\$1,477.00		Mascott	General
Incon interstitial sensor	\$312.00		Mascott	General
Veeder Root Intestinal Sensor	\$276.00		Mascott	General
Incon overfill alarm	\$415.00		Mascott	General
Veeder Root overfill alarm	\$260.00		Mascott	General
Incon INTS750/35 Automatic Tank Guage w/3 probes and SCALD software	\$6,937.00		Mascott	General
OPW 6150-410 CEVR 10-12' Overfill/drop tube	\$614.25		Mascott	General
OPW 6150-400 CEVR 8' overfill/drop tube	\$521.85		Mascott	General
STiP3 Anode replacement, per tank	\$3,500.00		Universal Applicators	CP
Impressed Current System for 3 tank facility	\$10,000.00		Universal Applicators	CP
Internal Inspection for Lined tanks	\$3,500.00		Universal Applicators	
Testing				
Line/Leak Detector	\$225.00		Mascott	General
Leak Detector Only	\$75.00		Mascott	General
Line Only	\$155.00		Mascott	General
TLM Certification	\$325.00		Mascott	General
Air to Liquid	\$15.00		Mascott	General
Pressure Decay	\$350.00		Mascott	General
Blockage	\$150.00		Mascott	General
Tank Tie	\$50.00		Mascott	General
Drop Tube	\$90.00		Mascott	General
Cathodic protection test per tank (3 tanks or more in a single visit)	\$165.00		Universal Applicators	CP
Cathodic protection test per tank, 1-2 tanks	\$150.00	Brookings \$175	Universal Applicators	CP

CONFIDENTIAL Intra-Agency Advisory Communication
Exempt from public disclosure

Please make sure this information is on a separate page.

Please provide any recommendations and observations about the violations, strengths and weaknesses of the case, case strategy, mental state, or other information that would be useful in drafting the case.

For example, is there any evidence that the Respondent was dishonest or deceitful in committing the violation? (e.g. they tried to cover up the violation, reported false information, lied to DEQ staff, discarded records they are required to keep, etc.)

Be aware that these statements may become public record after the case is closed.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: *UST # 966*

BRAD MOIR
 RICHFIELD INC
 8517 SW TERWILLIGER BLVD
 PORTLAND OR 97219-4563

2. Article Number
(Transfer from service label)

7099 3220 0000 9092 5500

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Brad Moir

Agent

Addressee

B. Received by (*Printed Name*)

Brad Moir

C. Date of Delivery

10-2

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (*Extra Fee*)

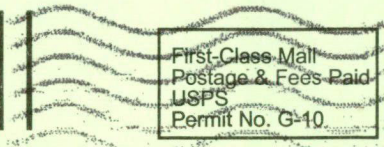
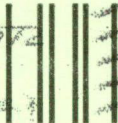
Yes



UNITED STATES POSTAL SERVICE

PORTLAND OR 972

02 OCT 2000 PM 4:1



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

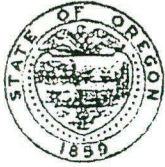
• Sender: Please print your name, address, and ZIP+4 in this box •

DEQ NORTHWEST REGION
2020 SW 4TH AVE STE 400
PORTLAND OR 97201

McLoy



02 00



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Northwest Region
2020 SW 4th Ave, Suite 400
Portland, OR 97201
(503) 229-5263
FAX (503) 229-6945
OTRS 1-800-735-2900

CERTIFIED MAIL NO. 70993220000090925500

September 28, 2009

Brad Moir
Richfield, Inc.
8517 SW Terwilliger Blvd
Portland, OR 97219-4563

RE: Pre-Enforcement Notice
Brad Moir
PEN-NWR-UST 09-0001
DEQ UST facility # 966
Multnomah

Dear Mr. Moir:

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Based upon the compliance inspection of this facility, DEQ has concluded that Richfield Inc. is responsible for the following violations of Oregon environmental law:

VIOLATIONS:

- 1) [OAR 340-150-0410(2)(c) and -340-150-0410(3)]; (Class I). Failure to perform annual line leak detector tests and failure to perform annual line tightness tests on pressurized piping.
- 2) [OAR 340-150-0320 (3)]; (Class 1) Failure to protect from corrosion any part of a UST system, including connected piping and fittings, that routinely contains a regulated substance.

Pre-Enforcement Notice
UST facility 966
September 28, 2009

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Corrective Action(s) Requested

- 1) Perform 0.1 gph product line tests and 3.0 gph leak detector tests, and submit results to the DEQ. Line and leak detector tests are required on a yearly basis to ensure that the UST system is not contaminating soil or groundwater with petroleum products.
- 2) Isolate all metal product piping connectors from earthen materials. Metal product piping and connectors in contact with earthen materials, can corrode and become a source of leaks.

In addition, during the inspection I observed two (2) extra vents at this site which may be connected to unused or abandoned tanks which have not been decommissioned. If there are unmonitored tanks on site they could be leaking. The clean-up of contaminated soil due to leaks is the responsibility of the owner and the permittee, and can be quite costly. Leak prevention and early leak discovery can save a great deal of money for the persons responsible for this site.

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Your timely and responsive action on these items will be taken into consideration in any civil penalty assessment issued by the DEQ. If you believe any of the facts in this Pre-Enforcement Notice are in error, you may provide written information to me at the address shown at the top of the letter. DEQ will consider new information you submit and take appropriate action.

DEQ endeavors to assist you in your compliance efforts. Should you have any questions about the content of this letter, feel free contact me in writing or by phone at 503-229-5048. In addition, if you desire any follow-up technical assistance, please contact me at the above listed number.

Sincerely,



Bob McCoy
Natural Resource Specialist III
DEQ Underground Storage tank Section

Cc: Office of Compliance and Enforcement, DEQ Headquarters
Stephanie Holmes, DEQ Headquarters 8th



Oregon

Theodore Kulongoski, Governor

Department of Environmental Quality

Western Region Coos Bay Office

381 North 2nd Street

Coos Bay, OR 97420

(541) 269-2721

FAX (541) 269-7984

September 28, 2007

Brad Moir
Richfield, Inc.
8517 SW Terwilliger Blvd
Portland, OR
97219-4563

RE: Completion of O&M Compliance Inspection
DEQ UST #966 – Burlingame Chevron Station

Dear Mr. Moir:

This letter is written to acknowledge a resolution to the violations cited (FC – 0369) during the operation and maintenance (O&M) inspections of June 7, 2007, for your above referenced underground storage tank (UST) site. The Department of Environmental Quality (DEQ) has completed a review of the inspection report forms and your response to the noted violations and has determined that the regulated UST's at this facility are now in compliance with equipment and release detection standards inspected at that time.

There are several items of note that you should consider:

1. At the time of the inspection it appeared some product piping steel flex-lines beneath the dispenser sumps were in contact with soil. You should take steps to protect any steel pipe/fittings from corrosion. You may be cited for this violation at future inspections if the condition still exists.
2. You have yet to complete Oregon's UST system operator training. Please complete this training and submit a copy of your certificate to me in Coos Bay (address on this letter head).
3. During the inspection we noted two extra vent lines present. You need to confirm that these vent lines are not connected to any existing USTs and I suggest you have them removed if that is the case.

The Department appreciates your efforts to operate and maintain your UST systems in compliance with Oregon environmental law. If you have any questions on this matter please contact me in the Coos Bay DEQ office at, 541-269-2721 x31.

Sincerely,

Eric Clough
Natural Resource Specialist
Underground Storage Tank Program

CC: Jack Lee – Burlingame Group, LLC
3320 NE 158th Ave.
Portland, OR 97230-4415

MCCOY Bob

From: Tim Moir [timm@go-summit.com]
Sent: Tuesday, August 18, 2009 2:25 PM
To: MCCOY Bob
Cc: Bill Moir
Subject: Chevron DEQ Testing

Bob,

We researched and found that we had our leak detectors installed last year from Advantage Petroleum, but they did not do the DEQ required testing. We did the annual environmental testing but again did not do the required DEQ Line test or Leak detection test. I contacted Mascott Equipment and they will be out here on Monday the 24th of August to do all the required testing. I will forward all results to you immediately and will create files in the office for those required tests along with the environmental results for future inspections. I appreciate your understanding this morning as I recently took over the operations for my brother and that was the reason for my being so un-prepared for your visit. I know that you must have been frustrated, but I promise future inspections will be much more organized on my end.

Tim Moir
Burlingame Chevron
8517 SW Terwilliger Blvd.
Portland, OR 97219
503-245-4274

MCCOY Bob

From: MCCOY Bob
Sent: Tuesday, August 25, 2009 2:46 PM
To: 'Tim Moir'
Subject: RE: Deq reports

The name of the previous inspector was Eric Clough, who normally works out of our Coos Bay office. He handed Brad the field citation before leaving the inspection.

I also have a copy of a letter which was sent to Brad Moir advising him that the field citation violations had been properly responded to, but that there were a few more items which needed attention. I particular these were:

- 1) Steel product lines beneath the dispensers in contact with soil. The letter notes that you might be cited for this in the future if you did not take care of it.
- 2) UST System operator Training
- 3) Two extra vent lines are present. You needed to confirm that these are not connected to any existing UST's and he suggested removing them if that was the case.

The letter to Brad Moir contains the same information as the letter to Mr. Lee.

By the way, I forgot to check on the Operator Training certificate. Who is the trained operator for the facility?

Did Brad get operator Training in August of 2007?

If so, who did the training?

From: Tim Moir [mailto:timmoir@go-summit.com]
Sent: Tuesday, August 25, 2009 2:23 PM
To: MCCOY Bob
Subject: RE: Deq reports

Bob,

Please provide me with the name of the previous DEQ inspector. According to my brother he scheduled the inspection with Advantage Petroleum and asked both the inspector and Advantage if there was anything that he needed to do. He was told our inspection was fine. I need to verify that a letter was only sent to our Landlord Mr. Lee and not to us so that we can defend ourselves against penalties that will ultimately drive us out of business. We have had a very rough relationship with our landlord, who has continually tried to make our lives uncomfortable. If he did not forward us the letter, I want to name him in the lawsuit to help us avoid losing our investment.

Tim Moir

From: MCCOY Bob [mailto:MCCOY.Bob@deq.state.or.us]
Sent: Tuesday, August 25, 2009 1:47 PM
To: Tim Moir
Subject: RE: Deq reports

What it means is that since you had a field citation for the same violation in the last three years, I have to refer the case to our lawyers. They will look at the violations and the files we have on your facility, and they will decide what penalty to assess your facility for failing to fix the problems.

From: Tim Moir [mailto:timmoir@go-summit.com]
Sent: Tuesday, August 25, 2009 8:40 AM

To: MCCOY Bob
Subject: RE: Deq reports

Bob,

Can you tell me what this means to us by being referred to the Compliance and Enforcement Section? Mr. Lee is our landlord and we will follow up with him regarding the letter that was sent to him. We are not in the practice of avoiding responsibility and I want to know what kind of potential problems this is going to present to us.

Tim Moir

From: MCCOY Bob [mailto:MCCOY.Bob@deq.state.or.us]
Sent: Tuesday, August 25, 2009 8:19 AM
To: Tim Moir
Subject: RE: Deq reports

Hi Tim,

Yes, I did receive the results of the tests. All were passing and everything looked good. Unfortunately, in reviewing the file, I found that at your last inspection in June of 2007, all of the same problems existed. The facility received a field citation for no line or leak detector tests, and in the letter the inspector wrote to Jack Lee, he asked that the facility isolate the iron pipe under the dispensers and said that you might be cited for that violation at future inspections.

Since you received a field citation for the same violations within the last three years, our rules require that I refer your case to the Compliance and Enforcement section of DEQ. I will be mailing a pre-enforcement notice within the next week detailing the items up for enforcement action.

Sincerely,

Bob McCoy
503-229-5048

From: Tim Moir [mailto:timmoir@go-summit.com]
Sent: Tuesday, August 25, 2009 5:57 AM
To: MCCOY Bob
Cc: Bill Moir
Subject: Deq reports

Hi Bob,

Mr. Reeves should have e-mailed you our Line and Leak detector tests yesterday evening. Could you confirm that you have received these from him. He also did a Monitor inspection, but I believe you already cleared that test.

Thanks,

Tim Moir
Burlingame Chevron/Richfield Inc.
503-245-4274

DATA CHART FOR USE WITH PETROTITE TESTER

WO#: 158017

DATE: 8/24/09

STATION NUMBER: _____

1 LOCATION: Burlingame Chevron---8517 SW Terwilliger BLVD---Portland, OR. 97219

2 OWNER: Burlingame Chevron

3 OPERATOR: Burlingame Chevron

4 REASON FOR TEST: ANNUAL COMPLIANCE TESTING

5 TEST REQUESTED BY: Burlingame Chevron

6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST MECHANIC(S) NAME: MASCOTT EQUIPMENT CO. D. REEVES

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? YES NO 9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) FE Petro submersible

10 WEATHER Warming TEMPERATURE IN TANKS 70 °F COVER OVER LINE Concrete BURIAL DEPTH 36"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPARATURE, WEATHER, ETC	14 PRESSURE		15 VOLUME			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			Psi OR kPa		READING		NET CHANGE	
			BEFORE	AFTER	BEFORE	AFTER		
Super Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 180' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing.		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	52	50	.0390	.0395	+0.0005	same level using manifold.
	1100	Second reading	54	50	.0415	.0425	+0.0010	
	1115	Third reading	54	50	.0445	.0455	+0.0010	
	1130	End of test	54	50	.0475	.0485	+0.0010	LINE BLEEDBACK = 105 ml

DATA CHA FOR USE WITH PETROTITE LINE TESTE

WO#: 158017

Plus Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	54	50	.0395	.0405	+0.0010	same level using manifold.
	1100	Second reading	54	50	.0425	.0435	+0.0010	
	1115	Third reading	54	50	.0455	.0465	+0.0010	
	1130	End of test	54	50	.0485	.0495	+0.0010	LINE BLEEDBACK = 140 ml
Regular Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	54	50	.0405	.0415	+0.0010	same level using manifold.
	1100	Second reading	54	50	.0435	.0445	+0.0010	
	1115	Third reading	54	50	.0465	.0475	+0.0010	
	1130	End of test	54	50	.0495	.0505	+0.0010	LINE BLEEDBACK = 115 ml
TEST RESULTS								17 CONTRACTOR CERTIFICATION
								Tech: D. Reeves
								X Don Reeves <small>2009.08.24 11:38:55 -07'00'</small>
								Signature
								CERTIFICATION# ORN0106040607C
	Line Identification	Pass / Fail	Net Volume Change per Hour		Date Tested			
	S-Unleaded	PASS	+.0035		8/24/09			
	Plus-Unleaded	PASS	+.0040		8/24/09			
	R-Unleaded	PASS	+.0040		8/24/09			



State of Oregon
Department of
Environmental
Quality

Field Citation No. **FC-0369** NON No. WDC-UST-06-070

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

PAID

SEP 13 2007

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	7 JUNE 2007	Facility ID#:	966
Inspector:	Eric Clough	Facility Name:	Burkingtons Chevron
DEQ Office:	381 North 2nd ST Coos Bay, OR 97420	Facility Address:	8517 SW Terwilliger Portland, OR
Phone #:	541-269-2721 x31	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: In Person By Mail Both Date Issued:

Facility Representative Present During Inspection: Brad Moir Permittee Owner Other

Signature of Facility Representative Present During Inspection* [Signature] Date: 6 June 07

*This signature indicates receipt of the Field Citation at the time of inspection, and is not an acceptance of the assessed penalty.

Name of Permittee or Owner:

Mailing Address:

Field Citation Penalty - See Page 3 for detailed listing of each violation. \$ 250.00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee must select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 6 July 07

DEQ Business Office
811 SW Sixth Avenue
Portland, Oregon 97204

Received

SEP 13 2007

DEQ-Accounting

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: _____ Owner / Permittee

Signature: _____ Date: _____

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

UST FIELD CITATION

Facility Representative initials: *[Signature]*

DATE ISSUED: *6 June 2007*

FIELD CITATION No.: *FL-0369*

FACILITY ID: *966*

Violation #1:	<i>Failure to demonstrate overfill prevention equipment is installed</i>		
Corrective Action:	<i>Submit verification of ball float vent valve overfill equipment</i>		
Rule Citation:	<i>OAR 340-150-0310(3)</i>	Penalty Amount: \$ <i>100 .00</i>	Correct Violation by: <i>6 July 2007</i> Date Violation Corrected:
Violation #2:	<i>Failure to test automatic line leak detector test annually</i>		
Corrective Action:	<i>Submit results of leak detector test</i>		
Rule Citation:	<i>OAR 340-150-0410(2)</i>	Penalty Amount: \$ <i>50 .00</i>	Correct Violation by: <i>6 July 2007</i> Date Violation Corrected:
Violation #3:	<i>Failure to conduct annual line tightness test</i>		
Corrective Action:	<i>Submit results of line tightness test</i>		
Rule Citation:	<i>OAR 340-150-0410(3)</i>	Penalty Amount: \$ <i>50 .00</i>	Correct Violation by: <i>6 July 2007</i> Date Violation Corrected:
Violation #4:	<i>Failure to have a trained UST system operator</i>		
Corrective Action:	<i>Submit certificate of UST system operator training</i>		
Rule Citation:	<i>OAR 340-150-0200(2)</i>	Penalty Amount: \$ <i>50 .00</i>	Correct Violation by: <i>6 July 07</i> Date Violation Corrected:
Violation #5:			
Corrective Action:			
Rule Citation:	<i>OAR 340-150-</i>	Penalty Amount: \$ <i>.00</i>	Correct Violation by: Date Violation Corrected:
Violation #6:			
Corrective Action:			
Rule Citation:	<i>OAR 340-150-</i>	Penalty Amount: \$ <i>.00</i>	Correct Violation by: Date Violation Corrected:
Total Penalty Amount (This Page): \$ <i>250 .00</i>		Total Penalty Amount (All Pages): \$ <i>250 .00</i>	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____

Permittee/Owner Signature

Date

White/Original: DEQ Inspector

Pink: Facility Representative

Yellow: DEQ Business Office

Green: Permanent Copy

No. 2644 P. 2

DEC 10

Aug. 25. 2009 3:29PM



Since 1999

966

PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018

SEATTLE
6530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867

Site Name: Burlingame Chevron
Address: 8517 SW Terwilliger BLVD
City, State, Zip: Portland, OR. 97219

Test Date: 8/24/09
Technician Name: D. Reeves
Tech Signature: Don Reeves 2009.08.24 10:04:19 -07'00'

Product: Super Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Plus Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Regular Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: _____
Type of Leak Detector: _____
Type of Product Line: _____

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Northwest Environmental Solutions, Inc.

PRECISION LINE TEST DATA

Location: Chevron
8517 SW Terwilliger Blvd
Portland, Oregon. 97219

Oregon Site # 966

Date: June 28, 2007

Tolerance = 3 gph Pressurized Line Leak Detectors
Tolerance = + -.010 gph Pressurized Lines
Tolerance = + -.025 gph Suction Lines

PRODUCT ID.	TEST TIME	L.D. TYPE & BRAND	TEST PRESSURE	GPH RATE	RESULT
UNLEADED	1 Hour	FE Petro-Wayne	55	-.009 gph	PASS
SUPER UNLD	1 Hour	FE Petro-Wayne	55	-.002 gph	PASS
PLUS UNLD	1 Hour	FE Petro-Wayne	55	-.005 gph	PASS
			U-BB .028		
			S-BB .019		
			P-BB .025		

COMMENTS: *Note: NES, Inc. is to be harmless from any past, present or future spillage or release. Single-wall product lines. AP Services will install (3) leak detectors and verify the overfill protection. NES, Inc. will retest once the leak detectors are installed the week of July 1st. The CSI leak detection is not active and could not locate the unit.*

NES, INC. TECH: Kevin Wilkerson

Certification #5012674-27 I.F.C.I. - Oregon #13159

Tech. Signature: 

MCCOY Bob

From: Tim Moir [timm@go-summit.com]
Sent: Tuesday, August 18, 2009 2:25 PM
To: MCCOY Bob
Cc: Bill Moir
Subject: Chevron DEQ Testing

Bob,

We researched and found that we had our leak detectors installed last year from Advantage Petroleum, but they did not do the DEQ required testing. We did the annual environmental testing but again did not do the required DEQ Line test or Leak detection test. I contacted Mascott Equipement and they will be out here on Monday the 24th of August to do all the required testing. I will forward all results to you immediately and will create files in the office for those required tests along with the environmental results for future inspections. I appreciate your understanding this morning as I recently took over the operations for my brother and that was the reason for my being so un-prepared for your visit. I know that you must have been frustrated, but I promise future inspections will be much more organized on my end.

Tim Moir
Burlingame Chevron
8517 SW Terwilliger Blvd.
Portland, OR 97219
503-245-4274

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Subject: RE: Deq reports

The name of the previous inspector was Eric Clough, who normally works out of our Coos Bay office. He handed Brad the field citation before leaving the inspection.

I also have a copy of a letter which was sent to Brad Moir advising him that the field citation violations had been properly responded to, but that there were a few more items which needed attention. I particular these were:

- 1) Steel product lines beneath the dispensers in contact with soil. The letter notes that you might be cited for this in the future if you did not take care of it.
- 2) UST System operator Training
- 3) Two extra vent lines are present. You needed to confirm that these are not connected to any existing UST's and he suggested removing them if that was the case.

The letter to Brad Moir contains the same information as the letter to Mr. Lee.

By the way, I forgot to check on the Operator Training certificate. Who is the trained operator for the facility? Did Brad get operator Training in August of 2007? If so, who did the training?

From: Tim Moir [mailto:tim@go-summit.com]
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Subject: RE: Deq reports

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To: MCCOY Bob
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To: Tim Moir
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Hi Tim,

Yes, I did receive the results of the tests. All were passing and everything looked good. Unfortunately, in reviewing the file, I found that at your last inspection in June of 2007, all of the same problems existed. The facility received a field citation for no line or leak detector tests, and in the letter the inspector wrote to Jack Lee, he asked that the facility isolate the iron pipe under the dispensers and said that you might be cited for that violation at future inspections.

Since you received a field citation for the same violations within the last three years, our rules require that I refer your case to the Compliance and Enforcement section of DEQ. I will be mailing a pre-enforcement notice within the next week detailing the items up for enforcement action.

Sincerely,

Bob McCoy
503-229-5048

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Cc: Bill Moir
Subject: Deq reports

Hi Bob,

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Thanks,

Tim Moir
Burlingame Chevron/Richfield Inc.
503-245-4274

ATA CHART FOR USE WITH PETROTITE TESTER

WO#: 158017

DATE: 8/24/09

STATION NUMBER: _____

1 LOCATION: Burlingame Chevron---8517 SW Terwilliger BLVD---Portland, OR. 97219

2 OWNER: Burlingame Chevron

3 OPERATOR: Burlingame Chevron

4 REASON FOR TEST: ANNUAL COMPLIANCE TESTING

5 TEST REQUESTED BY: Burlingame Chevron

6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST: MASCOTT EQUIPMENT CO. D. REEVES
MECHANIC(S) NAME: _____

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? YES NO
9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE): FE Petro submersible

10 WEATHER: Warming TEMPERATURE IN TANKS: 70 °F _____ °C COVER OVER LINE: Concrete BURIAL DEPTH: 36"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC	14 PRESSURE		15 VOLUME			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			Psi OR kPa		READING		NET CHANGE	
			BEFORE	AFTER	BEFORE	AFTER		
Super Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 180' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing.		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	52	50	.0390	.0395	+ .0005	same level using manifold.
	1100	Second reading	54	50	.0415	.0425	+ .0010	
	1115	Third reading	54	50	.0445	.0455	+ .0010	
	1130	End of test	54	50	.0475	.0485	+ .0010	LINE BLEEDBACK = 105 ml

DATA CHA FOR USE WITH PETROTITE LINE TESTE

WO#: 158017

Plus Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	54	50	.0395	.0405	+0.0010	same level using manifold.
	1100	Second reading	54	50	.0425	.0435	+0.0010	
	1115	Third reading	54	50	.0455	.0465	+0.0010	
	1130	End of test	54	50	.0485	.0495	+0.0010	LINE BLEEDBACK = 140 ml
Regular Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	54	50	.0405	.0415	+0.0010	same level using manifold.
	1100	Second reading	54	50	.0435	.0445	+0.0010	
	1115	Third reading	54	50	.0465	.0475	+0.0010	
	1130	End of test	54	50	.0495	.0505	+0.0010	LINE BLEEDBACK = 115 ml
TEST RESULTS								17 CONTRACTOR CERTIFICATION Tech: D. Reeves
	Line Identification	Pass / Fail	Net Volume Change per Hour		Date Tested			X Don Reeves <small>2009.08.24 11:38:55 -07'00'</small>
	S-Unleaded	PASS	+.0035		8/24/09			Signature
	Plus-Unleaded	PASS	+.0040		8/24/09			CERTIFICATION# ORN0106040607C
R-Unleaded	PASS	+.0040		8/24/09				



State of Oregon
Department of
Environmental
Quality

Field Citation No. **FC-0369** NON No. WPC-UST-06-070

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

PAID

SEP 13 2007

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	7. June. 2007	Facility ID#:	966
Inspector:	Eric Clough	Facility Name:	Burlington Chevron
DEQ Office:	381 North 7th St. Coos Bay, OR 97420	Facility Address:	8517 SW Terwilliger Portland, OR
Phone #:	541-269-2721 x31	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: In Person By Mail Both Date Issued:

Facility Representative Present During Inspection: Brian Moir Permittee Owner Other

Signature of Facility Representative Present During Inspection* [Signature] Date: 6 June 07

*This signature indicates receipt of the Field Citation at the time of inspection, and is not an acceptance of the assessed penalty.

Name of Permittee or Owner:

Mailing Address:

Field Citation Penalty - See Page 3 for detailed listing of each violation. \$ 250 .00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee must select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 6. July. 07

DEQ Business Office
811 SW Sixth Avenue
Portland, Oregon 97204

Received

SEP 13 2007

DEQ-Accounting

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: _____ Owner / Permittee

Signature: _____ Date: _____

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

No. 2644 P. 2

DEQ

Aug. 25. 2009 3:29PM

Department of Environmental Quality (DEQ) Underground Storage Tank Program

UST FIELD CITATION

Facility Representative initials 

DATE ISSUED: 6 June 2007 FIELD CITATION No.: FL-0369 FACILITY ID: 966

Violation #1: Failure to demonstrate overflow prevention equipment is installed

Corrective Action: submit verification of ball float vent valve overflow equipment

Rule Citation: OAR 340-150-0310(3) Penalty Amount: \$ 100 .00 Correct Violation by: 6 July 2007 Date Violation Corrected:

Violation #2: Failure to test automatic line leak detector test annually

Corrective Action: submit results of leak detector test

Rule Citation: OAR 340-150-0410(3) Penalty Amount: \$ 50 .00 Correct Violation by: 6 July 2007 Date Violation Corrected:

Violation #3: Failure to conduct annual line tightness test

Corrective Action: submit results of line tightness test

Rule Citation: OAR 340-150-0410(3) Penalty Amount: \$ 50 .00 Correct Violation by: 6 July 2007 Date Violation Corrected:

Violation #4: Failure to have a trained UST system operator

Corrective Action: submit certificate of UST system operator training

Rule Citation: OAR 340-150-0200(3) Penalty Amount: \$ 50 .00 Correct Violation by: 6 July 07 Date Violation Corrected:

Violation #5:

Corrective Action:

Rule Citation: OAR 340-150- Penalty Amount: \$.00 Correct Violation by: Date Violation Corrected:

Violation #6:

Corrective Action:

Rule Citation: OAR 340-150- Penalty Amount: \$.00 Correct Violation by: Date Violation Corrected:

Total Penalty Amount (This Page): \$ 250 .00 Total Penalty Amount (All Pages): \$ 250 .00

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____

White/Original: DEQ Inspector

Pink: Facility Representative

Yellow: DEQ Business Office

Green: Permanent Copy

Permittee/Owner Signature

Date



966

Since 1933

PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018

SEATTLE
8530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867

Site Name: Burlingame Chevron
Address: 8517 SW Terwilliger BLVD
City, State, Zip: Portland, OR. 97219

Test Date: 8/24/09
Technician Name: D. Reeves
Tech Signature: Don Reeves 2009.08.24 10:04:19 -07'00'

Product: Super Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Plus Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Regular Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: _____
Type of Leak Detector: _____
Type of Product Line: _____

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Northwest Environmental Solutions, Inc.

PRECISION LINE TEST DATA

Location: Chevron
 8517 SW Terwilliger Blvd
 Portland, Oregon. 97219

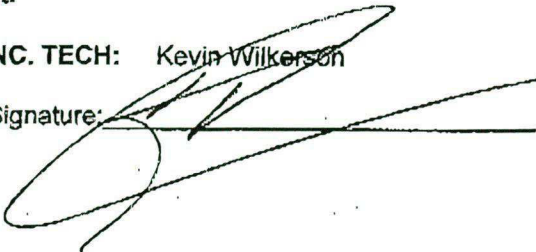
Oregon Site # 966

Date: June 28, 2007

Tolerance = 3 gph Pressurized Line Leak Detectors
 Tolerance = + -.010 gph Pressurized Lines
 Tolerance = + -.025 gph Suction Lines

PRODUCT ID.	TEST TIME	L.D. TYPE & BRAND	TEST PRESSURE	GPH RATE	RESULT
UNLEADED	1 Hour	FE Petro-Wayne	55	-.009 gph	PASS
SUPER UNLD	1 Hour	FE Petro-Wayne	55	-.002 gph	PASS
PLUS UNLD	1 Hour	FE Petro-Wayne	55	-.005 gph	PASS
			U-BB .028		
			S-BB .019		
			P-BB .025		

COMMENTS: *Note: NES, Inc. is to be harmless from any past, present or future spillage or release. Single-wall product lines. AP Services will install (3) leak detectors and verify the overfill protection. NES, Inc. will retest once the leak detectors are installed the week of July 1st. The CSI leak detection is not active and could not locate the unit.*

NES, INC. TECH: Kevin Wilkerson
 Tech. Signature: 

Certification #5012674-27 I.F.C.I. - Oregon #13159

966

MCCOY Bob

From: Don Reeves [dreeves@mascottec.com]
Sent: Monday, October 26, 2009 1:02 PM
To: Bob McCoy DEQ; timm@go-summit.com
Subject: To whom it may concern

Will have this on letterhead for your records

To whom it may concern,

On October 26, 2009 I verified the existing vent lines for the active tanks at the Burlingame Chevron at 8517 SW Terwilliger BLVD in Portland, OR.

This was done by introducing nitrogen at the vapor extractor on the tanks with the PV caps removed and visually verifying the exit of vapors from each vent. The three vents on the right side of the stack are the active vents and are as follows from left to right:

- 1) Inactive
- 2) Inactive
- 3) Mid Grade Unleaded
- 4) Super Unleaded
- 5) Regular Unleaded

Could find no evidence that there are any tanks connected to the inactive risers.

Sincerely,

Don Reeves
Mascott Eq.



Oregon

Theodore Kulongoski, Governor

Department of Environmental Quality

Northwest Region Portland Office

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5263

FAX (503) 229-6945

TTY (503) 229-5471

October 1, 2009

DAVID DEMARCO
OREGON DEPARTMENT OF TRANSPORTATION
885 AIRPORT RD SE BLDG X
SALEM OR 97301-4790

RE: UST compliance inspection
Facility ID No.: 989

The purpose of this letter is to inform you that the Oregon Department of Environmental Quality (DEQ) would like to schedule an underground storage tank (UST) inspection at the facility located at 90300 Highway 26 in Government Camp, Oregon.

For the upcoming inspection with DEQ, please have all UST related records available for review. These records include, monitoring, testing, system design, repair, operator training, and financial responsibility coverage. Everyone is now required to provide and document completion of emergency response training to those dispensing fuel, also emergency response signage must be posted.

DEQ suggests that you hire a professional UST maintenance company to assist during the inspection by providing sump access, opening dispensers, operating tank monitors, testing overfill prevention devices, or in answering technical questions regarding the UST systems. UST inspections require documentation that verifies overfill prevention systems as being installed and functional, or the demonstration of functionality during the inspection.

You may want to have your UST maintenance company inspect and verify compliance with UST rules, prior to the inspection date. This inspection is not being conducted as technical assistance and items found not to be in compliance with UST rules could result in the issuance of a Field Citation or initiation of other types of enforcement actions.

The inspection could take up to two hours to complete. If you own more than one facility, I am open to inspecting up to three of your facilities in a single day. Please call me at 503-229-5496 to schedule the inspection, or discuss any questions you may have. If I do not hear from you about scheduling, the inspection will be scheduled at a time of my choosing.

Please note that in June 2009, DEQ began mailing out new operating certificates which will expire in 2010. These certificates must be posted in a conspicuous location where they can be found by delivery drivers. DEQ is now issuing citations in the amount of \$100.00 for each certificate not properly posted.

Sincerely,

Gregory Toran
Environmental Specialist

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

[Empty box for recipient name and address]

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Name (Please Print) _____
Street, Apt. No. _____
City, State, ZIP _____

**BRAD MOIR
RICHFIELD INC
8517 SW TERWILLIGER BLVD
PORTLAND OR 97219-4563**

0055
2606
9092
0000
0220
3220
4407

Certified Mail Provides:

- A mailing receipt
- A unique identifier for your mailpiece
- A signature upon delivery
- A record of delivery kept by the Postal Service for two years

Important Reminders:

- Certified Mail may **ONLY** be combined with First-Class Mail or Priority Mail.
- Certified Mail is not available for any class of international mail.
- **NO INSURANCE COVERAGE IS PROVIDED** with Certified Mail. For valuables, please consider Insured or Registered Mail.
- For an additional fee, a Return Receipt may be requested to provide proof of delivery. To obtain Return Receipt service, please complete and attach a Return Receipt (PS Form 3811) to the article and add applicable postage to cover the fee. Endorse mailpiece "Return Receipt Requested". To receive a fee waiver for a duplicate return receipt, a USPS postmark on your Certified Mail receipt is required.
- For an additional fee, delivery may be restricted to the addressee or addressee's authorized agent. Advise the clerk or mark the mailpiece with the endorsement "Restricted Delivery".
- If a postmark on the Certified Mail receipt is desired, please present the article at the post office for postmarking. If a postmark on the Certified Mail receipt is not needed, detach and affix label with postage and mail.

IMPORTANT: Save this receipt and present it when making an inquiry.



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Northwest Region

2020 SW 4th Ave, Suite 400

Portland, OR 97201

(503) 229-5263

FAX (503) 229-6945

OTRS 1-800-735-2900

CERTIFIED MAIL NO. 70993220000090925500

September 28, 2009

Brad Moir
Richfield, Inc.
8517 SW Terwilliger Blvd
Portland, OR 97219-4563

RE: Pre-Enforcement Notice
Brad Moir
PEN-NWR-UST 09-0001
DEQ UST facility # 966
Multnomah

Dear Mr. Moir:

On June 7, 2007, the Department of Environmental Quality (DEQ) conducted an underground storage tank (UST) inspection at facility #966, Burlingame Chevron, located at 8517 S.W. Terwilliger Blvd. in Portland, Oregon. On this date, DEQ Inspector Eric Clough issued field citation (#0369) which included penalties for failure to perform annual 3.0 gph leak detector tests, and failure to perform annual 0.1 gph product line tightness tests.

On August 18, 2009, Inspector Bob McCoy conducted a compliance inspection at the same facility. The person present, Mr. Tim Moir, was unable to produce records of line or leak detector testing. Mr. Moir later admitted that the facility had not conducted the tests within the past year. These repeat violations are not eligible for the expedited field citation enforcement process.

Based upon the compliance inspection of this facility, DEQ has concluded that Richfield Inc. is responsible for the following violations of Oregon environmental law:

VIOLATIONS:

- 1) [OAR 340-150-0410(2)(c) and -340-150-0410(3)]; **(Class I)**. Failure to perform annual line leak detector tests and failure to perform annual line tightness tests on pressurized piping.
- 2) [OAR 340-150-0320 (3)]; **(Class 1)** Failure to protect from corrosion any part of a UST system, including connected piping and fittings, that routinely contains a regulated substance.

Class I violations are the most serious violations; Class III violations are the least serious.

To correct the violations, DEQ requires you to take the following actions by **October 31, 2009**:

Corrective Action(s) Requested

- 1) Perform 0.1 gph product line tests and 3.0 gph leak detector tests, and submit results to the DEQ. Line and leak detector tests are required on a yearly basis to ensure that the UST system is not contaminating soil or groundwater with petroleum products.
- 2) Isolate all metal product piping connectors from earthen materials. Metal product piping and connectors in contact with earthen materials, can corrode and become a source of leaks.


In addition, during the inspection I observed two (2) extra vents at this site which may be connected to unused or abandoned tanks which have not been decommissioned. If there are unmonitored tanks on site they could be leaking. The clean-up of contaminated soil due to leaks is the responsibility of the owner and the permittee, and can be quite costly. Leak prevention and early leak discovery can save a great deal of money for the persons responsible for this site.

Please have your UST Service Provider investigate the two extra vents at the site and determine if they are attached to unused USTs, and submit results of this investigation.

Your timely and responsive action on these items will be taken into consideration in any civil penalty assessment issued by the DEQ. If you believe any of the facts in this Pre-Enforcement Notice are in error, you may provide written information to me at the address shown at the top of the letter. DEQ will consider new information you submit and take appropriate action.

DEQ endeavors to assist you in your compliance efforts. Should you have any questions about the content of this letter, feel free contact me in writing or by phone at 503-229-5048. In addition, if you desire any follow-up technical assistance, please contact me at the above listed number.

Sincerely,



Bob McCoy
Natural Resource Specialist III
DEQ Underground Storage tank Section

Cc: Office of Compliance and Enforcement, DEQ Headquarters
Stephanie Holmes, DEQ Headquarters 8th



Oregon

Theodore Kulongoski, Governor

Department of Environmental Quality

Western Region Coos Bay Office

381 North 2nd Street

Coos Bay, OR 97420

(541) 269-2721

FAX (541) 269-7984

September 28, 2007

Brad Moir
Richfield, Inc.
8517 SW Terwilliger Blvd
Portland, OR
97219-4563

RE: Completion of O&M Compliance Inspection
DEQ UST #966 – Burlingame Chevron Station

Dear Mr. Moir:

This letter is written to acknowledge a resolution to the violations cited (FC – 0369) during the operation and maintenance (O&M) inspections of June 7, 2007, for your above referenced underground storage tank (UST) site. The Department of Environmental Quality (DEQ) has completed a review of the inspection report forms and your response to the noted violations and has determined that the regulated UST's at this facility are now in compliance with equipment and release detection standards inspected at that time.

There are several items of note that you should consider:

1. At the time of the inspection it appeared some product piping steel flex-lines beneath the dispenser sumps were in contact with soil. You should take steps to protect any steel pipe/fittings from corrosion. You may be cited for this violation at future inspections if the condition still exists.
2. You have yet to complete Oregon's UST system operator training. Please complete this training and submit a copy of your certificate to me in Coos Bay (address on this letter head).
3. During the inspection we noted two extra vent lines present. You need to confirm that these vent lines are not connected to any existing USTs and I suggest you have them removed if that is the case.

The Department appreciates your efforts to operate and maintain your UST systems in compliance with Oregon environmental law. If you have any questions on this matter please contact me in the Coos Bay DEQ office at, 541-269-2721 x31.

Sincerely,

Eric Clough
Natural Resource Specialist
Underground Storage Tank Program

CC: Jack Lee – Burlingame Group, LLC
3320 NE 158th Ave.
Portland, OR 97230-4415



Oregon

Theodore Kulongoski, Governor

Department of Environmental Quality

Western Region Coos Bay Office

381 N 2nd Street

Coos Bay, OR 97420

(541) 269-2721

FAX (541) 269-7984

July 10, 2007

Jack Lee
Burlingame Group, LLC
3320 NE 158th Ave
Portland, OR 97230-4415

Re: Results of UST Inspection
Burlingame Chevron
DEQ UST #966

Dear Mr. Lee:

On June 6, 2007, I completed an operation and maintenance inspection of the three underground storage tanks (USTs) at the Burlingame Chevron station located at 8517 SW Terwilliger blvd., in Portland, OR. The inspection started on Monday June 4th with Mr. Brad Moir but at that time we were unable to access all of the UST equipment. On Wednesday, June 6th Mr. Moir had hired a UST Service Provider to help access equipment and answer questions about the UST system components. We were able to conclude the inspection on Wednesday and I left Mr. Moir with a field citation (FC #0369) describing four violations of Oregon UST rules.

The violations cited and their current status are as follows:

1. Violation #1: Failure to demonstrate overfill prevention equipment is installed. At the time of the inspections we could find no evidence of the presence of overfill prevention equipment. The UST Service Provider hired (Advantage Petroleum) has verbally reported that ball float vent valves were originally installed with the UST systems but that at least one of them has been damaged and is no longer functional. I am waiting to receive a work receipt showing new overfill prevention equipment has been installed at all three USTs.
2. Violation #2: Failure to test automatic line leak detectors annually. At the time of the inspection we observed the presence of Veeder-Root (CPT) electronic line leak detectors but there were no records of them being tested. It has been verbally reported that these leak detectors are not actually connected to the control units like they should be and thus, they are non-functional. I am waiting to receive a work receipt showing new leak detectors have been installed and tested. **NO**
3. Violation #3: Failure to conduct annual line tightness test. No records were available to show that the pressurized product lines had been tested annually. I have a verbal report from a UST Service Provider (Northwest Environmental Services?) that the lines have passed a test since the inspection. I am waiting to receive a final report of the line tightness tests.

Mr. Jack Lee
07/10/2007
Page 2

4. Violation #4: Failure to complete UST system operator training. Mr. Moir has advised me that he has scheduled to complete this required training sometime in August.

In addition to the violations noted above I requested Mr. Moir to investigate and report on the following items:

1. There are three known USTs at the facility but five vent lines are present. You need to confirm that these two "extra" vent lines are not connected to existing tanks.
2. Bare steel product piping at the base of the dispensers appeared to be in contact with backfill material. You need to verify and report that all steel fittings, flex-lines, and pipes are isolated from contact with backfill/soil or provide corrosion protection.

Please contact me if you have any questions about this matter at the DEQ Coos Bay office at 541-269-2721 x31.

Sincerely,



Eric Clough
Natural Resource Specialist

CC: Brad Moir – Richfield, Inc.
8517 SW Terwilliger Blvd.
Portland, OR 97219-4563



Northwest Pump and Equipment Co.

2011 Testing Results

Attn: Royal

**Burlingame Chevron
8517 SW Terwilliger Blvd
Portland, OR 97219**

Testing Results Must Kept on site

Compliance Testing
Janeene Norris
(503)205-2117 or (866)405-2117
Jaime Stafford
(503)205-2138 or (866)505-2138

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# : 138286

DATE: 5-27-11

STATION NUMBER: _____

1 LOCATION: BURLINGAME SHELL 8517 SW TERWILLIGER BLVD PORTLAND, OR 97219

2 OWNER: _____

3 OPERATOR: _____

4 REASON FOR

TEST: LINE TEST ON 2 LINES

5 TEST REQUESTED BY: _____

6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST

MECHANIC(S) NAME: NORTHWEST PUMP + EQUIPMENT ANDRE' MEEK

8 IS A TANK TEST TO BE YES 9 MAKE AND TYPE OF

MADE WITH THIS LINE TEST? NO PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) GILBARCO DISPENSERS

10 WEATHER RAIN TEMPERATURE IN TANKS NA °F °C COVER OVER LINE CONCRETE BURIAL DEPTH 3'

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	14 PRESSURE		15 VOLUME			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			Psi OR kPa		READING			
			BEFORE	AFTER	BEFORE	AFTER	NET CHANGE	
UNLEADED	1830	LINE TEST PROCEDURES WERE AS FOLLOWS: PRESSURIZE LINE	PRE-STRESS	START				LINE TYPE= 2" SWFG LENGTH= 135'
	1930	TO 90 PSI FOR 30 MINUTES. MONITOR PRESSURE. DROP	50 START		.0520 START			FLEX CONNECTORS= 4 DISPENSERS= 4
	1940	PRESSURE TO 60 AND MONITOR.	50	50	.0520	.0520	.0000	BALL VALVE IN LINE= YES ISOLATION PLUG USED= NO
	1950	AFTER 30 MINS., START TEST AT 60 PSI. MONITOR FOR 30 MINS.,	50	50	.0520	.0520	.0000	CHECK VALVE CLOSED= NO TEST FROM= DISPENSER
	2000	RECORDING CHANGES AND AMOUNT ADDED TO MAINTAIN	50	50	.0520	.0520	.0000	
		PRESSURE. DROP PRESSURE TO 0 PSI, RECORD BLEEDBACK AND	50	0	0 ML	165 ML	165 ML	BLEEDBACK IN MILLILITERS
		CALCULATE NET CHANGE					.0000	NET CHANGE

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO# :138286

PREMIUM	1830	SAME PROCEDURES AS LISTED	PRE- STRESS	START				LINE TYPE= 2" SWFG LENGTH= 105'
	1930		50 START		.0520 START			FLEX CONNECTORS= 4 DISPENSERS= 4
	1940		50	50	.0520	.0520	.0000	BALL VALVE IN LINE= YES ISOLATION PLUG USED= NO
	1950		50	50	.0520	.0520	.0000	CHECK VALVE CLOSED= NO TEST FROM=DISPENSER
	2000		50	50	.0520	.0520	.0000	
			50	0	0 ML	150 ML	150 ML .0000	BLEEDBACK IN MILLILITERS NET CHANGE
		SAME PROCEDURES AS LISTED	PRE- STRESS	START				LINE TYPE= LENGTH=
								FLEX CONNECTORS= DISPENSERS=
								BALL VALVE IN LINE= ISOLATION PLUG USED=
								CHECK VALVE CLOSED= TEST FROM= DISPENSER
								BLEEDBACK IN MILLILITERS NET CHANGE
		SAME PROCEDURES AS LISTED	PRE- STRESS	START				LINE TYPE= LENGTH=
								FLEX CONNECTORS= DISPENSERS=
								BALL VALVE IN LINE= ISOLATION PLUG USED=
								CHECK VALVE CLOSED= TEST FROM= DISPENSER
								BLEEDBACK IN MILLILITERS NET CHANGE

TEST RESULTS	Comments:				17 CONTRACTOR CERTIFICATION Tech: ANDRE' MEEK <small>Digitally signed by Andre Meek DN: cn=Andre Meek, o=Northwest Pump - Equip, email=ameek@northwestpump.com, c=US</small> X Signature CERTIFICATION# ORN 0104040607R
	Line Identification	Pass / Fail	Net Volume Change per Hour	Date Tested	
	UNLEADED	PASS	.0000	5-27-11	
	PREMIUM	PASS	.0000	5-27-11	



NORTHWEST PUMP & EQUIPMENT CO.

2800 N.W. 31st. Avenue Portland, OR. 97210 866-205-7777

3 GPH MECHANICAL & ELECTRONIC LEAK DETECTOR TEST

SITE NAME: BURLINGAME SHELL TEST DATE: 5-27-11
 ADDRESS: 8517 SW TERWILLIGER BLVD TECHNICIAN NAME: Andre' Meek
 CITY, ST., ZIP: PORTLAND, OR 97219 TECH. SIGNATURE: _____

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 All Rights Reserved. No part of this publication may be reproduced, stored in a retrieval system, or transmitted in any form or by any means, electronic, mechanical, photocopying, recording, or by any information storage and retrieval system, without the prior written permission of Andre' Meek.

PRODUCT: UNLEADED
 TYPE OF LEAK DETECTOR: VMI 99-LD2000/R
 TYPE OF PRODUCT LINE: 2" SWFG
 3 GPH TEST: PASS: X FAIL: _____
 REPLACED LEAK DETECTOR?: YES: _____ NO: _____
 NEW LEAK DETECTOR: PASS: _____ FAIL: _____
 TYPE OF NEW LEAK DETECTOR: S/N: _____

PRODUCT: PREMIUM
 TYPE OF LEAK DETECTOR: VMI 99-LD2000/R
 TYPE OF PRODUCT LINE: 2" SWFG
 3 GPH TEST: PASS: X FAIL: _____
 REPLACED LEAK DETECTOR?: YES: _____ NO: _____
 NEW LEAK DETECTOR: PASS: _____ FAIL: _____
 TYPE OF NEW LEAK DETECTOR: S/N: _____

PRODUCT: UNLEADED
 TYPE OF LEAK DETECTOR: VMI 99-LD2000/R
 TYPE OF PRODUCT LINE: 2" SWFG
 3 GPH TEST: PASS: X FAIL: _____
 REPLACED LEAK DETECTOR?: YES: _____ NO: _____
 NEW LEAK DETECTOR: PASS: _____ FAIL: _____
 TYPE OF NEW LEAK DETECTOR: S/N: _____

PRODUCT: _____
 TYPE OF LEAK DETECTOR: _____
 TYPE OF PRODUCT LINE: _____
 3 GPH TEST: PASS: _____ FAIL: _____
 REPLACED LEAK DETECTOR?: YES: _____ NO: _____
 NEW LEAK DETECTOR: PASS: _____ FAIL: _____
 TYPE OF NEW LEAK DETECTOR: S/N: _____

PRODUCT: _____
 TYPE OF LEAK DETECTOR: _____
 TYPE OF PRODUCT LINE: _____
 3 GPH TEST: PASS: _____ FAIL: _____
 REPLACED LEAK DETECTOR?: YES: _____ NO: _____
 NEW LEAK DETECTOR: PASS: _____ FAIL: _____
 TYPE OF NEW LEAK DETECTOR: S/N: _____

966

DATA CHART FOR USE WITH PETROTITE FE TESTER

WO#: 158017
 DATE: 8/24/09

STATION NUMBER: _____

1 LOCATION: Burlingame Chevron---8517 SW Terwilliger BLVD---Portland, OR. 97219

2 OWNER: Burlingame Chevron

3 OPERATOR: Burlingame Chevron

4 REASON FOR TEST: ANNUAL COMPLIANCE TESTING

5 TEST REQUESTED BY: Burlingame Chevron

6 SPECIAL INSTRUCTIONS: _____

7 CONTRACTOR OR COMPANY MAKING TEST: MASCOTT EQUIPMENT CO. D. REEVES
 MECHANIC(S) NAME: _____

8 IS A TANK TEST TO BE MADE WITH THIS LINE TEST? YES NO

9 MAKE AND TYPE OF PUMP OR DISPENSER (SUCTION OR SUBMERSIBLE) FE Petro submersible

10 WEATHER Warming TEMPERATURE IN TANKS 70 °F _____ °C COVER OVER LINE Concrete BURIAL DEPTH 36"

11 IDENTIFY EACH LINE AS TESTED	12 TIME (MILITARY)	13 LOG OF TEST PROCEDURES, AMBIENT TEMPARATURE, WEATHER, ETC	14 PRESSURE		15 VOLUME			16 REMARKS SIZE, LENGTH & TYPE OF LINE, # FLEX CONNECTORS CONCLUSION, REPAIRS AND COMMENTS
			Psi OR kPa		READING			
			BEFORE	AFTER	BEFORE	AFTER	NET CHANGE	
Super Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 180' Single wall FRP
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE
	1030	Begin testing.		50		.0390		Manifold used to separate lines. Tested all lines at
	1045	First reading	52	50	.0390	.0395	+0.0005	same level using manifold.
	1100	Second reading	54	50	.0415	.0425	+0.0010	
	1115	Third reading	54	50	.0445	.0455	+0.0010	
	1130	End of test	54	50	.0475	.0485	+0.0010	LINE BLEEDBACK = 105 ml

DATA CHART FOR USE WITH PETROTITE LINE TESTER

WO#: 158017

Plus Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP	
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE	
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at	
	1045	First reading	54	50	.0395	.0405	+0.0010	same level using manifold.	
	1100	Second reading	54	50	.0425	.0435	+0.0010		
	1115	Third reading	54	50	.0455	.0465	+0.0010		
	1130	End of test	54	50	.0485	.0495	+0.0010	LINE BLEEDBACK = 140 ml	
Regular Unleaded	Pre-test @ 0900	Set up for line test. Pressurize line and observe.	60					APPROX. 190' Single wall FRP	
	1000	Drop pressure to test level. Wait and observe. 30 min.		50				Method of isolation: BALL VALVE	
	1030	Begin testing		50		.0390		Manifold used to separate lines. Tested all lines at	
	1045	First reading	54	50	.0405	.0415	+0.0010	same level using manifold.	
	1100	Second reading	54	50	.0435	.0445	+0.0010		
	1115	Third reading	54	50	.0465	.0475	+0.0010		
	1130	End of test	54	50	.0495	.0505	+0.0010	LINE BLEEDBACK = 115 ml	
TEST RESULTS								17 CONTRACTOR CERTIFICATION	
								Tech: <u>D. Reeves</u>	
	Line Identification	Pass / Fail	Net Volume Change per Hour		Date Tested		X <u>Don Reeves</u> 2009.08.24 11:38:55 -07'00'		
	S-Unleaded	PASS	+.0035		8/24/09		Signature		
Plus-Unleaded	PASS	+.0040		8/24/09		CERTIFICATION#			
R-Unleaded	PASS	+.0040		8/24/09		ORN0106040607C			



State of Oregon
Department of
Environmental
Quality

Field Citation No. FC-0369NON No. WDC-UST-06-070

Department of Environmental Quality Underground Storage Tank Program

Field Citation For UST Violations

This section for
DEQ use only

PAID
SEP 13 2007

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	7 June 2007	Facility ID#:	9666
Inspector:	Eric Clough	Facility Name:	Burlingtons Chevron
DEQ Office:	381 North 2nd St. Coos Bay, OR 97420	Facility Address:	8517 SW Terwilliger Portland, OR
Phone #:	541-269-2721 x31	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued: In Person By Mail Both Date Issued:

Facility Representative Present During Inspection: Broad Moir Permittee Owner Other

Signature of Facility Representative Present During Inspection* [Signature] Date: 6 June 07

*This signature indicates receipt of the Field Citation at the time of inspection, and is not an acceptance of the assessed penalty.

Name of Permittee or Owner:

Mailing Address:

Field Citation Penalty - See Page 3 for detailed listing of each violation. \$ 250.00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee must select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 6 July 07

DEQ Business Office
811 SW Sixth Avenue
Portland, Oregon 97204

Received

SEP 13 2007

DEQ-Accounting

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name: _____ Owner / Permittee

Signature: _____ Date: _____

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

UST FIELD CITATION

Facility Representative initials: 

DATE ISSUED: 6 June 2007

FIELD CITATION No.: FL-0369

FACILITY ID: 966

Violation #1: Failure to demonstrate overfill prevention equipment is installed

Corrective Action: Submit verification of ball float vent valve overfill equipment

Rule Citation: OAR 340-150-0310(3) **Penalty Amount:** \$ 100 .00 **Correct Violation by:** 6 July 2007 **Date Violation Corrected:**

Violation #2: Failure to test automatic line leak detector test annually

Corrective Action: Submit results of leak detector test

Rule Citation: OAR 340-150-0410(2) **Penalty Amount:** \$ 50 .00 **Correct Violation by:** 6 July 2007 **Date Violation Corrected:**

Violation #3: Failure to conduct annual line tightness test

Corrective Action: Submit results of line tightness test

Rule Citation: OAR 340-150-0410(3) **Penalty Amount:** \$ 50 .00 **Correct Violation by:** 6 July 2007 **Date Violation Corrected:**

Violation #4: Failure to have a trained UST system operator

Corrective Action: Submit certificate of UST system operator training

Rule Citation: OAR 340-150-0200(2) **Penalty Amount:** \$ 50 .00 **Correct Violation by:** 6 July 07 **Date Violation Corrected:**

Violation #5:

Corrective Action:

Rule Citation: OAR 340-150- **Penalty Amount:** \$.00 **Correct Violation by:** **Date Violation Corrected:**

Violation #6:

Corrective Action:

Rule Citation: OAR 340-150- **Penalty Amount:** \$.00 **Correct Violation by:** **Date Violation Corrected:**

Total Penalty Amount (This Page): \$ 250 .00 **Total Penalty Amount (All Pages):** \$ 250 .00

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE:

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____

Permittee/Owner Signature _____ Date _____

White/Original: DEQ Inspector

Pink: Facility Representative

Yellow: DEQ Business Office

Green: Permanent Copy

No. 2644 P. 2

Aug. 25. 2009 3:29PM DEQ-HQ



966

Since 1888

PORTLAND
435 N.E. HANCOCK
PORTLAND, OR 97212
503-282-2587

TRICITIES
200 S. 20TH AVE.
PASCO, WA 99301
509-543-2018

SEATTLE
6530 5TH PLACE SOUTH
SEATTLE, WA 98108
206-763-7867

Site Name: Burlingame Chevron
Address: 8517 SW Terwilliger BLVD
City, State, Zip: Portland, OR. 97219

Test Date: 8/24/09
Technician Name: D. Reeves
Tech Signature: Don Reeves 2009.08.24 10:04:19 -0700

Product: Super Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Plus Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: Regular Unleaded
Type of Leak Detector: RJ FX-1V
Type of Product Line: Single wall FRP

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Product: _____
Type of Leak Detector: _____
Type of Product Line: _____

3 GPH Test: Pass: Fail: Type of New Leak Detector:
Replaced Leak Detector?: Yes: No: S/N: _____
New Leak Detector: Pass: Fail:

Northwest Environmental Solutions, Inc.

PRECISION LINE TEST DATA

Location: Chevron
8517 SW Terwilliger Blvd
Portland, Oregon. 97219

Oregon Site # 966

Date: June 28, 2007

Tolerance = 3 gph Pressurized Line Leak Detectors
Tolerance = + -.010 gph Pressurized Lines
Tolerance = + -.025 gph Suction Lines

PRODUCT ID.	TEST TIME	LD. TYPE & BRAND	TEST PRESSURE	GPH RATE	RESULT
UNLEADED	1 Hour	FE Petro-Wayne	55	-.009 gph	PASS
SUPER UNLD	1 Hour	FE Petro-Wayne	55	-.002 gph	PASS
PLUS UNLD	1 Hour	FE Petro-Wayne	55	-.005 gph	PASS
			U-BB .028		
			S-BB .019		
			P-BB .025		

COMMENTS: *Note: NES, Inc. is to be harmless from any past, present or future spillage or release. Single-wall product lines. AP Services will install (3) leak detectors and verify the overfill protection. NES, Inc. will retest once the leak detectors are installed the week of July 1st. The CSI leak detection is not active and could not locate the unit.*

NES, INC. TECH: Kevin Wilkerson

Certification #5012674-20 I.F.C.I. - Oregon #13159

Tech. Signature: 

NORTHWEST ENVIRONMENTAL SOLUTIONS, INC.

COMPLIANCE TEST FOR 2007

**LINE TEST CERTIFICATION
LEAK DETECTOR CERTIFICATION**

OREGON DEQ # 966

Burlingame Chevron
8517 SW Terilliger Blvd.
Portland, Oregon. 97219

WWW.TANKTESTERS.COM NESINC@HOTMAIL.COM
PO BOX 1583 SUMNER, WA. 98390 (253)241-6203



ADVANTAGE PETROLEUM SERVICE INC.

FACSIMILE TRANSMITTAL SHEET

To:

Eric

From:

Matt Monroy

FAX NUMBER:

541 269-7984

Date:

9/13/07

COMPANY:

DEQ

TOTAL NO. OF PAGES INCLUDING COVER:

3

PHONE NUMBER:

SENDER'S REFERENCE NUMBER:

Re:

Chevron Terwilliger repair

YOUR REFERENCE NUMBER:

URGENT FOR REVIEW PLEASE COMMENT PLEASE REPLY PLEASE RECYCLE

NOTES/COMMENTS:

Eric,

Here is our paperwork for the work done at Terwilliger Chevron. Hope this helps. Let us know if you need anything else.

Matt



Invoice

4926 SE 114th Ave
Portland, OR 97266

Phone # 503-621-7137 / 360-609-6081

Date	Invoice #
7/2/2007	2157

Bill To :
Terwilliger Chevron 8517 SW Terwilliger Blvd Portland, OR 97219

Work performed at :
Terwilliger Chevron 8517 SW Terwilliger Blvd Portland, OR 97219

P.O. No.	Terms
verbal	Net 30

Item	Quantity	Description	Rate	Serviced	Amount
Labor & Travel..	5	Installed vapor fill adapters on Reg Unleaded and Supreme tanks, noted site missing ball float protection. Discussed with Brad about options. Ordered positive shut off drop tubes for installation. Installed leak detectors on all three turbines, as per DEQ, tested and verified all working correctly. (2 men 2.5 hrs. labor)		7/5/2007	0.00
OPW 1611AV-1620	2	Vapor Adapter 3" X 4"			0.00
RJ 116-056-5**	3	RJ FX1V Leak Detector Gas			0.00
Mileage..	38	Mileage			0.00

Thank you for your business.	Sales Tax (0.0%)	\$0.00
	Total	\$0.00

NET AMOUNT DUE 30 DAYS FOLLOWING INVOICE DATE. 11/2% PAST DUE CHARGE PER MONTH (18% PER ANNUM) WILL BE CHARGED ON ALL PAST DUE ACCOUNTS. MINIMUM CHARGE \$1.00. CUSTOMER WILL PAY ATTORNEY'S FEE, COLLECTION FEES AND ALL LEGAL EXPENSES INCURRED, IF THIS ACCOUNT IS REFERED FOR LEGAL ACTION.



4926 SE 114th Ave
Portland, OR 97266

Phone # 503-621-7137 / 360-609-6081

Invoice

Date	Invoice #
7/14/2007	2183

Bill To :
Terwilliger Chevron 8517 SW Terwilliger Blvd Portland, OR 97219

Work performed at :
Terwilliger Chevron 8517 SW Terwilliger Blvd Portland, OR 97219

P.O. No.	Terms
verbal	Net 30

Item	Quantity	Description	Rate	Serviced	Amount
Labor & Travel..	2	Loosened fill adapters, to replace drop tubes. Site didn't have tank charts to calculate 95% level. Will get tank chart and return on Monday.		7/13/2007	0.00
Mileage..	38	Mileage *****			0.00
Labor & Travel..	4	Replaced all three drop tubes with over-fill positive shut-off style. Also replaced all Reg Unleaded filters and cleaned all reg strainers, all tested ok.		7/16/2007	0.00
OPW 61SO-400C-EV...	3	OPW 4" overfill D/T with valve standard			0.00
PTC 40510P* sorbent pads(13200)	4 2	spin on filter 10 mic. particulate sorbent pads			0.00 0.00
Disposal fee	6	Disposal fee			0.00
Mileage..	0	Mileage			0.00

Thank you for your business.		Sales Tax (0.0%)	\$0.00
		Total	\$0.00

NET AMOUNT DUE 30 DAYS FOLLOWING INVOICE DATE. 11/2% PAST DUE CHARGE PER MONTH (18% PER ANNUM) WILL BE CHARGED ON ALL PAST DUE ACCOUNTS. MINIMUM CHARGE \$1.00. CUSTOMER WILL PAY ATTORNEY'S FEE, COLLECTION FEES AND ALL LEGAL EXPENSES INCURRED, IF THIS ACCOUNT IS REFERED FOR LEGAL ACTION.



State of Oregon
Department of
Environmental
Quality

Field Citation No. **FC-0369** NON No. WDC-UST-06-020

**Department of Environmental Quality
Underground Storage Tank Program**

**Field Citation
For UST Violations**

This section for
DEQ use only

Page 1 of 3

DEQ Information		UST Facility Information	
Inspection Date:	7. JUNE. 2007	Facility ID#:	966
Inspector:	Eric Clough	Facility Name:	Burlingame Chevron
DEQ Office:	381 North 2nd ST. Coos Bay, OR 97420	Facility Address:	8517 SW Terwillager Portland, OR
Phone #:	541-269-2721 x31	County:	Multnomah

Oregon DEQ inspected the facility listed above and identified the UST violations listed on page 3 of this Field Citation.

Field Citation Issued:	<input checked="" type="checkbox"/> In Person <input type="checkbox"/> By Mail <input type="checkbox"/> Both	Date Issued:
Facility Representative Present During Inspection:	Brad Moore	<input checked="" type="checkbox"/> Permittee <input type="checkbox"/> Owner <input type="checkbox"/> Other
Signature of Facility Representative Present During Inspection*	<i>Brad Moore</i>	Date: 6 June 07
*This signature indicates receipt of the Field Citation at the time of inspection, and is not an acceptance of the assessed penalty.		
Name of Permittee or Owner:		
Mailing Address:		

Field Citation Penalty – See Page 3 for detailed listing of each violation. \$ 250 .00

This Field Citation is issued in accordance with the requirements for the expedited enforcement of underground storage tank (UST) violations, OAR 340-150-0250.

Owner or Permittee must select Option 1 or Option 2 below and return a signed copy of this form to DEQ by the following date: 6 July 07

DEQ Business Office
811 SW Sixth Avenue
Portland, Oregon 97204

Check one option

- Option 1** - I acknowledge that the listed violation(s) have occurred and am remitting the listed field citation penalty.
- Option 2** - I do not want to participate in the expedited enforcement process and understand that my file will be referred to the Department's Office of Compliance and Enforcement for formal enforcement action.

Name:	Owner / Permittee
Signature:	Date:

Important

Read pages 2 and 3 for more information about your options and a detailed listing of violations and compliance requirements.

Field Citation Requirements

The permittee or owner must select Option 1 or Option 2 and return a signed copy of Page 1 of the Field Citation form within thirty (30) days of issuance of the Field Citation. If the permittee or owner fails to sign and send Page 1 of the Field Citation form back or pay the penalty within thirty days, the Field Citation will serve as a Notice of Non-Compliance and the permittee and owner may be subject to formal enforcement including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12.

The permittee or owner must complete the actions required to correct the violations listed on the Field Citation by the date specified to prevent further enforcement action by DEQ.

Option 1:

By checking Option 1 the permittee or owner acknowledges that the violations listed on Page 3 of this Field Citation have occurred and agrees to pay the established penalty. DEQ requires submittal of a signed copy of Page 1 of the Field Citation along with a check or money order for the total payment of the penalty amount set forth on Page 1.

By signing page 1 of the Field Citation form and payment of the penalty amount, the responding permittee or owner thereby waives any and all rights and objections to the form, content, manner of service and timeliness of the Field Citation; to a contested case hearing and judicial review of the Field Citation [OAR 340-150-0250(6)]; and to service of a copy of this Final Order (*i.e.*, no other copy will be provided).

Upon the Department's receipt of a signed copy of Page 1 of the Field Citation and payment of the penalty amount set forth in the Field Citation, the Field Citation will become a Final Order of the Environmental Quality Commission (Commission) that:

1. Imposes upon the permittee or owner a civil penalty in the amount listed on Page 1 of this Field Citation; and
2. Requires the permittee or owner to satisfactorily complete the requirements and actions necessary to correct the violations documented by the dates set forth on Page 3 of this Field Citation.

Failure by the permittee or owner to complete the actions set forth on Page 3 of the Field Citation by the specified date will violate the Commission Order and could subject the permittee and owner to a formal enforcement action including the imposition of additional civil penalties.

Option 2:

The permittee or owner may deny that the violations as listed on Page 3 of this Field Citation have occurred or contest the Field Citation process by checking Option 2 and submitting to the Department a signed copy of Page 1 of the Field Citation. In that event, the Field Citation will serve as a Notice of Non-Compliance and the permittee and owner may be subject to formal enforcement for those violations set forth in the Field Citation, including the imposition of civil penalties in accordance with OAR Chapter 340, Division 12. Civil penalties that may be imposed by the formal enforcement process may exceed the Field Citation penalties for the same violation(s).

The Department appreciates your cooperation and efforts to comply with the regulations for underground storage tank systems.

UST FIELD CITATION

DATE ISSUED: *6 June 2007* FIELD CITATION NO.: *FL-0369* FACILITY ID: *966*

Violation #1:	<i>Failure to demonstrate overfill prevention equipment is installed</i>		
Corrective Action:	<i>Submit verification of ball float vent valve overfill equipment</i>		
Rule Citation:	OAR 340-150-0310(3)	Penalty Amount: \$ <i>100</i> .00	Correct Violation by: <i>6 July 2007</i> Date Violation Corrected: <input checked="" type="checkbox"/>
Violation #2:	<i>Failure to test automatic line leak detector test annually</i>		
Corrective Action:	<i>Submit results of leak detector test</i>		
Rule Citation:	OAR 340-150-0410(3)	Penalty Amount: \$ <i>50</i> .00	Correct Violation by: <i>6 July 2007</i> Date Violation Corrected: <input checked="" type="checkbox"/>
Violation #3:	<i>Failure to conduct annual line tightness test</i>		
Corrective Action:	<i>Submit results of line tightness test</i>		
Rule Citation:	OAR 340-150-0410(3)	Penalty Amount: \$ <i>50</i> .00	Correct Violation by: <i>6 July 2007</i> Date Violation Corrected: <input checked="" type="checkbox"/>
Violation #4:	<i>Failure to have a trained UST system operator</i>		
Corrective Action:	<i>Submit certificate of UST system operator training</i>		
Rule Citation:	OAR 340-150-0200(2)	Penalty Amount: \$ <i>50</i> .00	Correct Violation by: <i>6 July 07</i> Date Violation Corrected: <input checked="" type="checkbox"/>
Violation #5:			
Corrective Action:			
Rule Citation:	OAR 340-150-	Penalty Amount: \$.00	Correct Violation by: Date Violation Corrected:
Violation #6:			
Corrective Action:			
Rule Citation:	OAR 340-150-	Penalty Amount: \$.00	Correct Violation by: Date Violation Corrected:
Total Penalty Amount (This Page): \$ <i>250</i> .00		Total Penalty Amount (All Pages): \$ <i>250</i> .00	

YOU MUST CORRECT THE VIOLATIONS AS REQUIRED, ENTER THE DATES CORRECTED, SIGN THE STATEMENT BELOW AND RETURN THIS FORM TO THE DEQ INSPECTOR LISTED ON PAGE 1 ON OR BEFORE: _____

Retain a copy of this form and all documentation of corrective actions for your records.

I hereby certify that the UST violations noted above have been corrected: _____ / _____
 Permittee/Owner Signature Date

966¹

Certificate of Completion

This certificate is awarded to

B r a d M o i r

For having completed the class

Oregon UST Operator Training

October 3, 2007, Portland, Oregon



Provided by Ben Thomas Associates, Inc. and
Sponsored by the Oregon Petroleum Association

This training session was conducted in accordance with the Oregon Department of Environmental Quality's UST System Operator Training Manual. The instructor is listed by the DEQ to provide UST operator training in the State of Oregon.

Ben Thomas Associates, Inc.


Ben Thomas, Instructor

10/3/07
Date

State of Oregon
Department of Environmental Quality Phone Memo Log

File Number: 966

Site Name: Burlingame Chevron

22 May 07 TO 503-245-4274 ^{Tom is manager} Julio I spoke with
left message for Tom who is not available very
often...

- From Tom, scheduled inspection for 4 June
at 2 pm

29 May From Brad (503-349-6190) - new owner
since May 06, no test training, may not have
Tank LD records, no pipe ALLD testing, we will get
some info together prior to inspection...

Items - 1) Overfill equipment -

2) Tank type - DW FRP Xerox

3) Pipe type - SW FRP

4) extra vent lines - ?

5) Insurance -

6) Training -

7) Piping LD - Confirm in + operating

8) GP at dispensers - need to find boots

9) spill buckets tight?

10) check HQ "Tax Credit" file

State of Oregon
Department of Environmental Quality Phone Memo Log

File Number: 966

Site Name: Burlingame Chevron

5 July '07 From Kevin w/ NW Environmental Services
(503.241.6213), Kevin is contractor hired to do
Line & ALLD testing, lines tested tight, ALLD's
installed but not connected to anything, mechanical
ALLD's to be installed tomorrow...

Jack Lee w/ Burlingame Group
3320 158th Ave
PDX 97230
503-977-6976

31 Aug ltr msg for Jack Lee

31 Aug spoke w/ Brad Moir (503.344.6190)
explained need for payment of FC. and sub-
mittal of corrective actions

¹²
~~12~~ sep From Brad & from Matt w/ Advantage Petroleum
Matt will fax in equipment receipts for overfill drop tube
Valves & mechanical ALLD's

UST Facility Compliance Inspection Report

Inspection Date	4 June 2007	Inspector	RSL	Mod App	Y N
				Valid Operating Certificate	Y N

<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	UST System Operator Training? (A)	Date	
TRAINER			
<input type="checkbox"/> Y <input type="checkbox"/> N	Financial Responsibility (A) ?		
METHOD			

Part A: Facility and Owner / Operator Information

Enter correct name and site location information

FACILITY INFORMATION			
FACILITY NAME	Burlingame Chevron	DEQ ID #	996
SITE ADDRESS			
CITY			
COUNTY		Co. #	
PHONE	503-245-4274		

Enter verified owner / operator information

OWNER / OPERATOR INFORMATION			
	PERMITTEE	TANK OWNER	PROPERTY OWNER
NAME	Rosenfield LLC	→	Burlingame Group
ADDRESS	Brad Moir		Jack Lee
CITY			
STATE			
ZIP CODE			
TELEPHONE			503-927-6976
FAX			
EMAIL			

* New owner since May 2006

SITE CONTACT NAME	Brad Moir
SITE CONTACT PHONE	503-349-6190 (cell)

Part A.1: Significant Operational Compliance (SOC)

Indicate SOC status after inspection by circling appropriate response

Facility is in SOC with UST Equipment Standards (SOCES)	Y	N
Facility is in SOC with Release Detection Requirements (SOCRD)	Y	N

Part B: Underground Storage Tank Information

Enter tank numbers if different from 1-6. Request documents to establish dates.
Compare current information with database.

Tank #	1	2	3	4	5	6
Permit #						
Product	Super	Plus	Regular			
Diameter						
Length						
Volume, gal.	9K	9K	9K			
Tank Type						
Tank Mfr						
New/Existing						
Install Date						
Installer						
Tank C. P. Date						
Tank Lining Date						
Temp Closure Date						
Piping Type						
Piping Mfr						
Piping Install Date						
Piping Installer						

Part C: Facility Layout Diagram

***ATTACH APPROPRIATE "AS BUILT"
FACILITY PLANS***

Part D: (G) Release Detection Information- § 40 CFR 280.41

Check one release detection method for each tank.

Tank Methods	Complete PART	UST #1	UST #2	UST #3	UST #4	UST #5	ALL USTs
Automatic Tank Gauging 280.43(d)	G.1	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interstitial Monitoring 280.43(g)	G.2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SIR 280.43(h)	G.3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Inventory Control & TTT 280.43(a)	G.3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manual Tank Gauging 280.43(b)	G.4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manual Tank Gauging & TTT 280.43(b)	G.3 & G.4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Vapor Monitoring 280.43(e)	G.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Groundwater Monitoring 280.43(f)	G.5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other Methods 280.43(h)		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None Required		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

<input type="checkbox"/> Tank has Valid Release Detection Method	Y	N	Y	N	Y	N	Y	N
Complete appropriate Section of Part "G" prior to making determination								

Check the piping release detection method(s) that apply.

Piping Methods	Complete PART	UST #1	UST #2	UST #3	UST #4	UST #5	ALL USTs
Pressurized Piping Methods							
Daily Interstitial (pipe) 280.44(c)	G.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Daily Interstitial (sump) 280.44(c)	G.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Automatic Line Leak Detector 280.44(a)	G.7	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Annual Line Tightness Test 280.44(b)	G.7	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Daily Groundwater Monitoring 280.44(c)	G.5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Daily Vapor Monitoring 280.44(c)	G.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Other Daily Methods 280.44(c)		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Suction Piping Methods							
Interstitial Monitoring 280.44(c)	G.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Line Tightness Test (3yr) 280.44(b)	G.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Daily Groundwater Monitoring 280.44(c)	G.5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Daily Vapor Monitoring 280.44(c)	G.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None Needed (Safe Suction) 280.41(b)(2)	G.8	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
None needed/No underground		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

<input type="checkbox"/> Piping has valid Release Detection Method	Y	N	Y	N	Y	N	Y	N
Complete PART G.7 prior to making determination								

Comments:

3 known tanks / 5 vent lines
 Could not open turbine sump lids
 Tank construction not verified

Part E: (C) Spill Prevention - § 40 CFR 280.20(c)

#	Answer Yes or No for each tank	T-#1	T-#2	T-#3	T-#4	T-#5	All
1	Spill device required.	Y N	Y N	Y N	Y N	Y N	Y N
2	Fill pipe is fitted with spill prevention equipment.	Y N	Y N	Y N	Y N	Y N	Y N
3	Equipment prevents release during product transfer.	Y N	Y N	Y N	Y N	Y N	Y N
4	Release due to spills has occurred.	Y N	Y N	Y N	Y N	Y N	Y N
5	Releases reported as required.	Y N	Y N	Y N	Y N	Y N	Y N
K	Spill Prevention Passed Inspection	Y N	Y N	Y N	Y N	Y N	Y N

Comments:

buckets dry but adjacent VR buckets holding water

Part F: (C) Overfill Prevention - § 40 CFR 280.20(c)

#	Answer Yes or No for each tank	T-#1	T-#2	T-#3	T-#4	T-#5	All
1	Overfill device required.	Y N	Y N	Y N	Y N	Y N	Y N
2	Tank is equipped with Fill Pipe Device.	Y N	Y N	Y N	Y N	Y N	Y N
3	Tank is equipped with Vent Ball Float Valve.	Y N	Y N	Y N	Y N	Y N	Y N
4	Tank is equipped with High Level Alarm. (ATG)	Y N	Y N	Y N	Y N	Y N	Y N
5	Device stops delivery at 95% capacity or less.	Y N	Y N	Y N	Y N	Y N	Y N
6	Device restricts or warns at 90% capacity or less.	Y N	Y N	Y N	Y N	Y N	Y N
7	Product transfer procedures performed as required.	Y N	Y N	Y N	Y N	Y N	Y N
8	Release due to Overfill has occurred.	Y N	Y N	Y N	Y N	Y N	Y N
9	Releases reported as required.	Y N	Y N	Y N	Y N	Y N	Y N
K	Passed Inspection	Y N	Y N	Y N	Y N	Y N	Y N

Comments:

*EILO 1500 - No apparent audible alarm
No overfill drop tubes*

Part G.1: (J5) Automatic Tank Gauging § 40 CFR 280.43(d)

Complete Part G.1 if the UST system uses an Automatic Tank Gauge (ATG)

ATG Manufacturer:	OPW OPW
ATG Model:	EECO 1500
ATG Probe Manufacturer:	
ATG Probe Model:	
ATG Install Date:	
ATG Installed by:	
ATG Maintained by:	

#	Yes or No for each Tank	UST #1	UST #2	UST #3	UST #4	UST #5	ALL USTs
1	Device has approved 3rd-Party evaluation.	Y N	Y N	Y N	Y N	Y N	Y N
2	Installation and O&M performed as per manufacturer.	Y N	Y N	Y N	Y N	Y N	Y N
3	Leak Test performed Monthly.	Y N	Y N	Y N	Y N	Y N	Y N
4	If V-R TLS 350 w/CSLD then is it in 99% operating mode?	Y N	Y N	Y N	Y N	Y N	Y N
5	If V-R TLS 250 then adequate product volumes & valid test	Y N	Y N	Y N	Y N	Y N	Y N
6	12 months of records.	Y N	Y N	Y N	Y N	Y N	Y N
7	Suspected releases reported as required.	Y N	Y N	Y N	Y N	Y N	Y N
K	UST ATG passed inspection	Y N	Y N	Y N	Y N	Y N	Y N

If the answer to any question is No, explain below. List all problems, even those corrected during inspection.

Comments:

No printed records kept but was able to produce leak test history from memory

Part G.2: (J8) UST Interstitial Monitoring- § 40 CFR 280.43(g)

Complete part G.2 if UST uses interstitial monitoring.

#	Answer Yes or No for TANKS	T1	T2	T3	T4	T5	ALL
Electronic and Manual Monitoring Systems							
1	Electronic monitoring method utilized.	Y N	Y N	Y N	Y N	Y N	Y N
2	Manual monitoring method utilized.	Y N	Y N	Y N	Y N	Y N	Y N
3	Monthly monitoring performed. (See Part D)	Y N	Y N	Y N	Y N	Y N	Y N
4	Monitoring devices are 3 rd -Party certified.	Y N	Y N	Y N	Y N	Y N	Y N
5	Installation and O&M performed as per manufacturer.	Y N	Y N	Y N	Y N	Y N	Y N
6	Can detect leak from any portion that contains product.	Y N	Y N	Y N	Y N	Y N	Y N
7	1 year of monthly release detection records are available.	Y N	Y N	Y N	Y N	Y N	Y N
8	Suspected releases reported as required.	Y N	Y N	Y N	Y N	Y N	Y N
K	Passed Inspection Y/N	Y N	Y N	Y N	Y N	Y N	Y N

Comments:

Part G.7: (H2) Pressure Piping Release Detection- § 40 CFR

Complete PART G.7 for all pressure piping systems.

Make and Model of all Line Leak Detectors: Enter information in Comments below

#	Answer Yes or No for each pipe	P-T1	P-T2	P-T3	P-T4	P-T5	ALL
Automatic Line Leak Detectors							
1	Mechanical Line Leak Detectors utilized.	Y N	Y N	Y N	Y N	Y N	Y N
2	Electronic Line Leak Detectors utilized.	Y N	Y N	Y N	Y N	Y N	Y N
3	Can detect leak in all piping that contains product	Y N	Y N	Y N	Y N	Y N	Y N
4	Leak Detector is 3 rd -Party approved.	Y N	Y N	Y N	Y N	Y N	Y N
5	Leak Detector install and O&M as required.	Y N	Y N	Y N	Y N	Y N	Y N
6	Mechanical LLD tested annually.	Y N	Y N	Y N	Y N	Y N	Y N
K	Line Leak Detectors passed inspection	Y N	Y N	Y N	Y N	Y N	Y N
Annual Line Tightness Testing							
7	Line Tightness Test required.	Y N	Y N	Y N	Y N	Y N	Y N
8	Tightness Test is 3 rd -Party approved.	Y N	Y N	Y N	Y N	Y N	Y N
9	TTT performed by Oregon licensed tester.	Y N	Y N	Y N	Y N	Y N	Y N
10	Electronic Tightness Test performed						
11	Electronic LLD 3 rd -Party certified @ 0.1 gph.	Y N	Y N	Y N	Y N	Y N	Y N
K	Annual Line Tightness Test passed inspection	Y N	Y N	Y N	Y N	Y N	Y N
Daily monitoring used in lieu of Annual Line Tightness Test							
12	Sumps sensors present where needed	Y N	Y N	Y N	Y N	Y N	Y N
13	Daily Interstitial Monitoring performed	Y N	Y N	Y N	Y N	Y N	Y N
14	Monitoring equipment is 3 rd -Party certified.	Y N	Y N	Y N	Y N	Y N	Y N
15	12 months of daily records.	Y N	Y N	Y N	Y N	Y N	Y N
K	Daily monitoring passed inspection	Y N	Y N	Y N	Y N	Y N	Y N

Comments:

*could not open turbine covers - could not verify ALLD or piping type
No testing since new ownership*

Part G.8: (H1) Suction Piping Release Detection-§ 40 CFR 280.41(b)(2)

#	Answer Yes or No for each pipe	P-1	P-2	P-3	P-4	P-5	P-6
1	Pipe slopes to tank and operates at atmosphere.	Y N	Y N	Y N	Y N	Y N	Y N
2	Only one check valve used.	Y N	Y N	Y N	Y N	Y N	Y N
3	Check valve under dispenser.	Y N	Y N	Y N	Y N	Y N	Y N
4	#1, #2, & #3 verified?- No Release Detection required.	Explain in Above Comments Section					
5	Monthly Monitoring method utilized.	Y N	Y N	Y N	Y N	Y N	Y N
6	Line Tightness Test performed every 3 years.	Y N	Y N	Y N	Y N	Y N	Y N
7	LTT has 3 rd -Party evaluation.	Y N	Y N	Y N	Y N	Y N	Y N
8	LTT performed by Oregon licensed tester.	Y N	Y N	Y N	Y N	Y N	Y N
9	Suspected release reported as required.	Y N	Y N	Y N	Y N	Y N	Y N
K	Passed Inspection	Y N	Y N	Y N	Y N	Y N	Y N

Part H: (D) Corrosion Protection § 40 CFR 280.20 and 21

#	“NEW” and “EXISTING” Tanks	T-1	T-2	T-3	T-4	T-5	T-6
1	Tank has “Galvanic” corrosion protection.	Y N	Y N	Y N	Y N	Y N	Y N
2	Tank has “Impressed Current” CP.	Y N	Y N	Y N	Y N	Y N	Y N
3	“EXISTING” tank Integrity Assessment OK.	Y N	Y N	Y N	Y N	Y N	Y N
4	“NEW” tank has suitable dielectric coating.	Y N	Y N	Y N	Y N	Y N	Y N
5	Date CP was installed:						
6	Tank CP System has Test Station.	Y N	Y N	Y N	Y N	Y N	Y N
7	Field Constructed CP Designed by Expert.	Y N	Y N	Y N	Y N	Y N	Y N
8	CP protects all metal parts continuously.	Y N	Y N	Y N	Y N	Y N	Y N
9	6-month inspection completed.	Y N	Y N	Y N	Y N	Y N	Y N
10	Date of 6-month inspection:						
11	Records for last two inspections.	Y N	Y N	Y N	Y N	Y N	Y N
12	Date next inspection is due:						
13	Inspection by accepted method.	Y N	Y N	Y N	Y N	Y N	Y N
14	System has power and is “ON”. (IC only)	Y N	Y N	Y N	Y N	Y N	Y N
15	60-day log is present and current. (IC only)	Y N	Y N	Y N	Y N	Y N	Y N
16	6 complete months of log entries. (IC only)	Y N	Y N	Y N	Y N	Y N	Y N
K	Tank CP passed inspection	Y N	Y N	Y N	Y N	Y N	Y N
#	“NEW and EXISTING Piping	P-1	P-2	P-3	P-4	P-5	P-6
17	Piping has “Galvanic” corrosion protection.	Y N	Y N	Y N	Y N	Y N	Y N
18	Piping has “Impressed Current” CP.	Y N	Y N	Y N	Y N	Y N	Y N
19	“NEW” piping has suitable dielectric coating.	Y N	Y N	Y N	Y N	Y N	Y N
20	Date piping CP system installed.						
21	CP Test Station for piping installed.	Y N	Y N	Y N	Y N	Y N	Y N
22	Field Constructed CP designed by expert.	Y N	Y N	Y N	Y N	Y N	Y N
23	CP protects all metal parts continuously.	Y N	Y N	Y N	Y N	Y N	Y N
24	6-month Inspection completed.	Y N	Y N	Y N	Y N	Y N	Y N
25	Date of 6-month inspection:						
26	Date next inspection is due:						
27	Inspection by accepted method.	Y N	Y N	Y N	Y N	Y N	Y N
28	Records for last two inspections.	Y N	Y N	Y N	Y N	Y N	Y N
29	System has power and is “ON”. (IC only)	Y N	Y N	Y N	Y N	Y N	Y N
30	60-day log is present and current. (IC only)	Y N	Y N	Y N	Y N	Y N	Y N
31	6 complete months of log entries. (IC only)	Y N	Y N	Y N	Y N	Y N	Y N
K	Piping CP passed inspection	Y N	Y N	Y N	Y N	Y N	Y N

Comments:

*Base steel pipe into backfill beneath dispenser
 actually - 2 base steel into backfill and 1 w/ plastic boot*



Oregon

Theodore Kulongoski, Governor

Department of Environmental Quality

Western Region Coos Bay Office

381 N 2nd Street

Coos Bay, OR 97420

(541) 269-2721

FAX (541) 269-7984

May 2, 2007

Richfield, Inc./Burlingame Group, LLC
8517 SW Terwilliger Blvd.
Portland, OR
97219-4563

Re: UST Compliance Inspection
Burlingame Chevron
DEQ #996 – 8517 SW Terwilliger Blvd.
Portland, OR

Dear Richfield, Inc.:

The Oregon Department of Environmental Quality (Department) is conducting underground storage tank (UST) inspections throughout Oregon. The purpose of this letter is to inform you that your facility has been selected for inspection. A thorough inspection at your facility will be conducted to determine compliance with all state and federal UST requirements. These requirements include release detection, spill prevention, overfill protection, corrosion protection, equipment operation, maintenance, and repair procedures. **The date you receive this letter is the date that the inspection starts.** If you have work done after that date, you will need to have the previous set of records available for evaluation in addition subsequent work. "How to Prepare for an UST Compliance Inspection" is available on the DEQ UST web site at <http://www.deq.state.or.us/wmc/tank/compinspec.htm>.

A copy of the compliance results, including a description of any violations that need to be corrected, will be provided immediately following the inspection or by mail. Inspectors will be issuing field citations for Class 2 violations which include \$50 penalties per violation noted.

Please contact me at to confirm the inspection time for the June 4th at 1 pm. Please note that the inspection may be time consuming and will require uninterrupted participation and attendance by you or a knowledgeable assistant. You may want to hire a professional UST maintenance company to provide sump access, verify operation of overfill protection, test sensors and tank monitors, print monitoring and test reports, or to answer specific technical questions regarding your systems. Also, please be prepared to show proof of financial responsibility for the USTs.

Thank you for your cooperation. I can be reached at 541-269-2721, extension 31 to answer any questions you may have.

Sincerely,

Eric Clough
Natural Resource Specialist
Western Region - Coos Bay Office

Cc:



Oregon

Theodore Kulongoski, Governor

File
Department of Environmental Quality

Northwest Region Portland Office

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5263

FAX (503) 229-6945

TTY (503) 229-5471

April 11, 2006

RICHFIELD, INC.
8517 SW TERWILLIGER BLVD
PORTLAND OR 97219-4563

RE: UST Compliance Inspection
Facility ID No.: 966

The purpose of this letter is to inform you that the Oregon Department of Environmental Quality (DEQ) would like to schedule an underground storage tank (UST) inspection at your facility located at 8517 Sw Terwilliger Blvd in Portland, Oregon.

A thorough inspection at your facility will be conducted to determine compliance with all state UST requirements. These requirements include release detection, spill and overfill prevention, corrosion protection, release detection, equipment operation, maintenance, recordkeeping, financial responsibility, and repair procedures. **The inspection is not being conducted as technical assistance and items found not to be in compliance with UST rules will result in enforcement action against the permittee and tank owner.**

Please have all testing, system design, repair, and leak detection records available for review. This includes records to show the type of tanks and piping installed, the previous twelve months of leak detection records for tanks and piping, all cathodic protection testing and inspection records, records to demonstrate cathodic protection design by an expert, tank and line pressure test records, testing and 3rd party performance records for any leak detection devices, records for tank monitor repairs or calibrations, records for tank or piping repairs, leak detector testing, lining inspections, and any other UST system records that you may have. It will also be necessary that you provide documentation to verify the overfill protection system as installed and overfill alarms as functional, or be prepared to demonstrate functionality during the inspection.

The inspection could take up to three hours to complete. Please call me to schedule the inspection at your facility. The guidance document "How to Prepare for an UST Compliance Inspection" has been enclosed to assist you in preparation for your inspection.

DEQ suggests that you hire a professional UST maintenance company to be there during the inspection providing sump access, verifying operation of overfill protection, testing sensors and tank monitors, pulling drop tubes, printing monitoring and test reports, or to answer specific technical questions regarding your systems.

You may also want to have your UST maintenance company inspect and review equipment and records and to verify compliance with UST rules, prior to the inspection date. As a reminder, the inspection is not being conducted as technical assistance and items found not to be in compliance with UST rules will result in enforcement action against the permittee and or the tank owner.

If you own more than one facility, and have received two or more letters as part of this mailing, I am open to inspecting up to three of your facilities in a single day. Please call me, I can be reached at 503-229-5496 to schedule the inspection and to answer any questions you may have.

Sincerely,

Gregory Toran
Environmental Specialist

Enclosure UST Guidance document

Zip 97219 SOC Pending

**FARMERS****Valdivia Insurance Agency**

David V. Valdivia
Insurance Agent
8800 S.E. Sunnyside, #202
Clackamas, OR 97015
Business: (503)653-6168
Fax: (503)653-5709

Michael,

I want to request
a hearing for environmental
coverage liability.

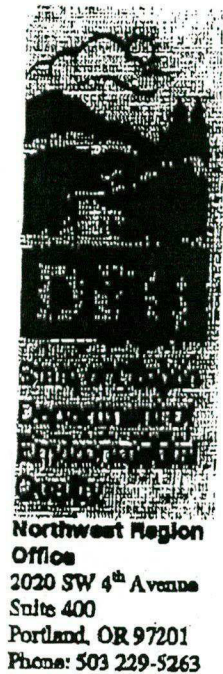
Thank you

Feb. 6, 06

[Handwritten signature]

FAX COVER SHEET

TO: David Bolivia
 OFFICE: Farmers Insurance
 PHONE: _____
 FAX: 503-653-5709
 DATE: 2-3-06



 FROM: Mike Kortan
 OFFICE: _____
 PHONE: 503-229-5474

RETURN FAX: (503) 229-6945

Number of pages (including this cover sheet): 2

re Burlington Chewon Facility # 966

Comments:

David : this is all I could get this evening.
 Mr. Lee says he has copies of the tank information. If he doesn't, DEAP has a "tax credit file" with details of the system, plans, invoices for equipment, etc
 Call Steve Paiko at 503-229-6652 if you need it, but its not very "faxable"
 Might have to send someone for copies.



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

811 SW Sixth Avenue
Portland, OR 97204-1390
503-229-5696
TTY 503-229-6993

January 12, 2006

CERTIFIED MAIL NO. 7004 2510 0006 6589 9484

Richfield, Inc.
c/o Duane V. Liebswager,
Registered Agent
15405 SW 116th Ave., Suite 105
Portland, OR 97224

Re: Notice of Revocation of UST Facility General
Permit Registration Operating Certificate
No. LQ/T-HQ-06-007
Burlingame Chevron
UST Facility #966

Since at least March 2001, Richfield, Inc. has been the permittee of an underground storage tank (UST) system located at 8517 S.W. Terwilliger Blvd., Portland, Oregon. In 2002, the Department of Environmental Quality (Department) began verifying that all UST facilities have the required Financial Responsibility (FR) by systematically requesting that each facility submit verification of its coverage. Each facility received a written request to submit FR documentation within thirty days. Since that time the Department has continued to request verification of financial responsibility for the above referenced facility on several occasions.

On November 15, 2005, the Department sent Warning Letter No. WL-HQ-LQ/T-2005-0003 notifying Richfield, Inc. that failure to establish or maintain a financial responsibility mechanism is a violation of Oregon Environmental law. This Warning Letter requested that Richfield, Inc. provide the Department with the appropriate verification of financial responsibility by December 15, 2005 and notified Richfield, Inc. of the possibility of revocation of the General Permit Registration Certificate to Operate.

UST permittees and/or owners must demonstrate that they have the financial resources (through insurance or other means) to pay the costs of cleaning up leaks and compensating third parties for bodily injury and property damage caused by leaking USTs. Oregon law has required, since 1998, that every UST owner meet the financial responsibility requirements. As of the date of this Notice, the Department has not received verification of financial responsibility for the above named facility.

Enclosed is a Notice of Revocation of UST Facility General Permit Registration Operating Certificate for Facility #966. The steps Richfield, Inc. must follow to request a review of the Department's allegations and determinations in this matter are set forth in Section IV of the enclosed Notice. If Richfield, Inc. wishes to have a hearing on this matter, Richfield, Inc. must

specifically request a hearing in writing. Attached to the hearing request must be your Answer in which Richfield, Inc. either admits or denies each of the facts alleged in Sections II and III of the Notice. The answer should also allege all affirmative claims or defenses and provide reasons why they apply in this matter. Richfield, Inc. will not be allowed to raise these issues at a later time, unless Richfield, Inc. can later show good cause for its failure to raise them. The applicable rules are enclosed for your review. Richfield Inc. needs to follow the rules to ensure that it does not lose its opportunity to dispute the Department's findings. If the Department does not receive Richfield Inc.'s request for a hearing and answer within 20 calendar days from the date the Notice is served, a Default Order will be entered. Richfield, Inc. can fax the request for hearing to the Department at (503) 229-6762.

If you wish to discuss this matter, attach a request for an informal discussion to your request for hearing. The request to discuss this matter with the Department will not waive the right to a contested case hearing, if a timely request for hearing is filed.

If you have any questions about this action, please contact Leah Koss with the Department's Office of Compliance and Enforcement in Portland at (503) 229-6408 or toll-free at 1-800-452-4011, enforcement extension 6408.

Sincerely,



Anne R. Price, Administrator
Office of Compliance and Enforcement

Enclosures

cc: Richard V. Bayless, Registered Agent, Burlingame Group, LLC
NWR Tanks Program
HQ Tanks Program
Larry Edelman, DOJ
Environmental Protection Agency

1 **BEFORE THE ENVIRONMENTAL QUALITY COMMISSION**
2 **OF THE STATE OF OREGON**

3 In the Matter of)
)
4 RICHFIELD INC.,)
 an Oregon corporation)
5)
)
6 Respondent.)
)

 NOTICE OF REVOCATION
 OF UST FACILITY GENERAL
 PERMIT REGISTRATION
 OPERATING CERTIFICATE
 No. LQ/T-HQ-06-007

7 **I. AUTHORITY**

8 This Notice of Revocation of UST Facility General Permit Registration Operating
9 Certificate is issued to Respondent by the Department of Environmental Quality (DEQ) pursuant
10 to OAR 340-150-0080(1)(b).

11 **II. FINDINGS**

12 1. Respondent is an owner and/or permittee of a regulated petroleum underground
13 storage tank (UST) facility in Oregon. Respondent's facility operates pursuant to an operating
14 certificate as provided in OAR 340-150-0006 and OAR 340-150-0020(1)(b).

15 2. ORS 466.815 and OAR 340-151-0010 require that owners and/or permittees of
16 regulated USTs have an appropriate mechanism for financial assurance to cover potential
17 liability for damage caused by leaking USTs.

18 3. In September 2002, DEQ initiated a program to verify compliance with the Oregon
19 financial responsibility requirements for all regulated UST facilities in Oregon.

20 4. Since September 2002, DEQ has several times requested that Respondent verify
21 financial responsibility for its UST facility. Respondent has not provided the Department with
22 financial responsibility.

23 5. On November 15, 2005, DEQ, by certified mail, issued a Warning Letter to
24 Respondent notifying Respondent of its obligation to provide evidence to DEQ of financial
25 responsibility no later than December 15, 2005.

26 ////

1 6. As of the date of this Notice, Respondent has failed to provide UST financial
2 responsibility as required by Oregon law.

3 III. CONCLUSIONS OF LAW

4 1. By failing to comply with Oregon UST financial responsibility requirements,
5 Respondent is violating OAR 340-151-0010 and OAR 340-150-0135(3).

6 2. Pursuant to OAR 340-150-0080, failure to provide UST financial responsibility is a
7 ground for revocation by DEQ of an UST facility General Permit Registration Operating
8 Certificate.

9 IV. NOTICE OF RIGHT TO REQUEST HEARING

10 This General Permit Registration Operating Certificate Revocation shall become final
11 unless Respondent requests, in writing, a hearing before the Environmental Quality Commission.
12 The request for hearing must be received by DEQ within 20 calendar days from the date
13 Respondent receives this Notice of Revocation and must be accompanied by an Answer to the
14 allegations in the notice. The hearing request must be sent to: **Deborah Nesbit, Department of**
15 **Environmental Quality, 811 SW Sixth Avenue, Portland, Oregon 97204.** Following receipt
16 of a request for hearing, Respondent will be notified of the date, time and place of hearing. Any
17 hearing will be conducted as a contested case according to ORS chapter 183.

18 If Respondent fails to file a timely request for hearing, the revocation will become final
19 by default, and a final default revocation order based on DEQ's files and the administrative
20 record in this matter will be entered by DEQ.

21 ///

22 ///

23 ///

24 ///

25 ///

26 ///

1 V. OPPORTUNITY FOR INFORMAL DISCUSSION

2 In addition to filing a request for a contested case hearing, Respondent may also request an
3 informal discussion with the Department by attaching a written request to the hearing request and
4 answer.

5
6 Dated this 12th day of January, 2006.
7

8 
9 Anne R. Price, Administrator
10 Office of Compliance and Enforcement
11 Department of Environmental Quality
12 Pursuant to OAR 340-11-136(3)(a)
13
14
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16
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18
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26

UST TELEPHONE USE REPORT

CALL FROM/TO: 'EDDIE' DATE: 02 MAY 05

WITH: BURLINGAME CHEVROL TIME: 1155

TELEPHONE NO: (503) 245-4274

REGARDING: FR

FILE NO: 964 -

SUMMARY OF CALL

NOTIFIED 'EDDIE' WHO STATED THAT HE WAS THE OWNER, THAT WE NEEDED PROOF OF INSURANCE, PER FR RULES. HE SAID THAT HE HAS BEEN IN BUSINESS FOR 5 YEARS, AND THAT THIS IS FIRST SUCH REQUEST, AND THAT HIS INSURANCE CARRIER WOULD CONTACT US AT MY PHONE NUMBER @ NWR.

Staff Signature





Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Northwest Region Portland Office

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5263

FAX (503) 229-6945

TTY (503) 229-5471

December 12, 2003

RICIFIELD, INC.
857 SW TERWILLIGER BLVD.
PORTLAND, OR 97219

RE: UST Compliance Inspection
Facility ID No.: 966
97219

The purpose of this letter is to inform you that the Oregon Department of Environmental Quality (DEQ) would like to schedule an underground storage tank (UST) inspection at your facility located at 8517 SW TERWILLIGER BLVD in Portland, Oregon. A thorough inspection at your facility will be conducted to determine compliance with all state UST requirements. These requirements include release detection, spill prevention, overfill protection, corrosion protection, equipment operation, maintenance, recordkeeping, and repair procedures.

Please have all testing, system design, repair, and leak detection records available for review. This includes records to show the type of tanks and piping installed, the previous twelve months of leak detection records for tanks and piping, all cathodic protection testing and inspection records, records to demonstrate cathodic protection design by an expert, tank and line pressure test records, testing and 3rd party performance records for any leak detection devices, records for tank monitor repairs or calibrations, records for tank or piping repairs, leak detector testing, lining inspections, and any other UST system records that you may have.

It will also be necessary that you provide documentation to verify the overfill protection system as installed and overfill alarms as functional, or be prepared to demonstrate functionality during the inspection. Please have these records available. The inspection could take up to three hours to complete. If the DEQ has inspected previously and your test records are available, the inspection could be completed in less than an hour.

Please call me by December 29, 2003 to schedule the inspection at your facility. Please note that the inspection will be time consuming and will require uninterrupted participation and attendance by you or a knowledgeable assistant. You may want to hire a professional UST maintenance company to provide sump access, verify operation of overfill protection, test sensors and tank monitors, pull drop tubes, print monitoring and test reports, or to answer specific technical questions regarding your systems. If you own more than one facility, and have received two or more letters as part of this mailing, I am open to inspecting up to three of your facilities in a single day. I may be reached at 503-229-5496 to schedule the inspection or to answer any questions you may have.

Sincerely,

Gregory Toran
Environmental Specialist



Oregon

Theodore R. Kulongoski, Governor

Department of Environmental Quality

Northwest Region Portland Office

2020 SW 4th Avenue, Suite 400

Portland, OR 97201-4987

(503) 229-5263

FAX (503) 229-6945

TTY (503) 229-5471

December 12, 2003

RICHFIELD, INC.
8517 SW TERWILLIGER BLVD.
PORTLAND, OR 97219

RE: UST Compliance Inspection
Facility ID No.: 966
97219

The purpose of this letter is to inform you that the Oregon Department of Environmental Quality (DEQ) would like to schedule an underground storage tank (UST) inspection at your facility located at 8517 SW TERWILLIGER BLVD in Portland, Oregon. A thorough inspection at your facility will be conducted to determine compliance with all state UST requirements. These requirements include release detection, spill prevention, overfill protection, corrosion protection, equipment operation, maintenance, recordkeeping, and repair procedures.

Please have all testing, system design, repair, and leak detection records available for review. This includes records to show the type of tanks and piping installed, the previous twelve months of leak detection records for tanks and piping, all cathodic protection testing and inspection records, records to demonstrate cathodic protection design by an expert, tank and line pressure test records, testing and 3rd party performance records for any leak detection devices, records for tank monitor repairs or calibrations, records for tank or piping repairs, leak detector testing, lining inspections, and any other UST system records that you may have.

It will also be necessary that you provide documentation to verify the overfill protection system as installed and overfill alarms as functional, or be prepared to demonstrate functionality during the inspection. Please have these records available. The inspection could take up to three hours to complete. If the DEQ has inspected previously and your test records are available, the inspection could be completed in less than an hour.

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Sincerely,

Gregory Toran
Environmental Specialist



Pacific Northern Environmental

RECEIVED

AUG 20 1998

APPROVED L. D. WALLACE

August 14, 1998

Chevron
ATTN: Mr. Larry Wallace
PO Box 5004
San Ramon, CA 94583-0804

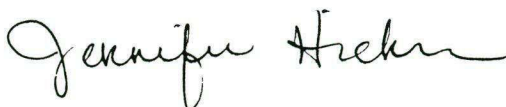
RE: Facility ID # 966 – 8517 SW Terwilliger Portland, OR

Dear Larry,

Enclosed you will find the Underground Storage System Decommissioning/Change-In-Service Checklist and Report for the above referenced site. Please sign and date the last page of both forms and forward to the ODEQ. One complete copy should be kept for your records.

Please call if you have any questions.

Sincerely,



Jennifer Hickman
Office Assistant

RECEIVED

AUG 24 1998

Dept. Environmental Quality
MFD/FORD

DEPT OF ENVIRONMENTAL QUALITY
RECEIVED

AUG 27 1998

NORTHWEST REGION

Subject to the compliance with the ordinances of the City of Portland, permission is hereby granted for the installation of:

NEW INSTALLATION ADDITION ALTERATION REPAIR ABANDON REMOVE
 LIQUIDS/TANKS L.P.G. COMPRESSED GASES PAINT SPRAY BOOTHS CRYOGENS OTHER

8517
NES

Located at: ~~8715~~ SW TERWILLIGER - CHEVRON SERVICE STATION

Contractor: PACIFIC NORTHERN ENVIRON

Permit Issued: 04/29/98

By: DOUG FRIANT

Fire Marshal's Office

INSPECTION RECORD: DATE INSPECTOR OTHER

APPROVE TANK/CYLINDER LOCATION _____
APPROVE PIPING AND VALVES _____
PRESSURE TEST WITNESSED _____
OK TO COVER _____

FINAL APPROVAL

INSPECTOR: *Francis W. Perman*
DATE: *8/11/98*
R. Bus

NOTE: Keep card conspicuously posted on premises until job is completed and final inspection made. Request for final inspection must be made within 14 days after completion of work.

Permit valid for 180 days only

Received of: PACIFIC NORTHERN ENVIRON

The sum of: ONE HUNDRED TWENTY DOLLARS & 80/100-----

Date: 04/29/98 By: Norma Scott

Paid Amount: \$ 120.80

Cash Check 5307

Oregon Department of Environmental Quality
UNDERGROUND STORAGE TANK DECOMMISSIONING/CHANGE-IN-SERVICE CHECKLIST

DEQ FACILITY NUMBER: 966

DATE: 8/11/98

FACILITY NAME: CHEVRON USA PRODUCTS CO

FACILITY ADDRESS: 8517 SW TERWILLIGER BLVD PORTLAND, OR 97210

PHONE: (503) 245-4274

A. SAFETY EQUIPMENT ON JOB SITE:

Fire Extinguisher: Type/Size: DRY CHEMICAL / 20 LB Recharge Date: _____

Combustible Gas Detector: Model: CROWCON TRIPLE PLUS Calibration Date: 2/11/98

Oxygen Analyzer: Model: CROWCON TRIPLE PLUS Calibration Date: 2/11/98

B. DECOMMISSIONING:

All Tanks: N/A = Not Applicable (Check (✓) Appropriate Box)	YES	NO	UNKNOWN	N/A
1. All electrical equipment grounded and explosion proof?	✓			
2. Safety equipment on job site?	✓			
3. Overhead electrical lines located?	✓			
4. Subsurface electrical lines off or disconnected?	✓			
5. Natural gas lines off or disconnected?		✓		
6. No open fires or smoking material in area?	✓			
7. Vehicle and pedestrian traffic controlled?	✓			
8. Excavation material area cleared?	✓			
9. Rainwater runoff directed to treatment area?				✓
10. Drained and collected product from lines?	✓			
11. Removed product and residual from tank?	✓			
12. Cleaned tank?	✓			
13. Excavated to top of tank?	✓			
14. Removed tank fixtures? (pumps, leak detection equipment)	✓			
15. Removed product, fill and vent lines?	✓			

All Tanks: N/A = Not Applicable (Check (✓) Appropriate Box)	YES	NO	UNKNOWN	N/A
16. Sampling plan approved by DEQ. Date: _____ DEQ Staff: _____		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
17. Contamination concerns fully resolved?	<input checked="" type="checkbox"/>			
18. Fill Material? Type: <u>3/4" CRUSHED ROCK AND PEA GRAVEL/ROCK</u>	<input checked="" type="checkbox"/>			

D. TANK REMOVAL:

19. Tank placement area cleared, chocks placed?	<input checked="" type="checkbox"/>			
20. Purged or ventilated tank to prevent explosion? Method used: <u>TRIPLE RINSE</u> Meter reading: <u>0%</u>	<input checked="" type="checkbox"/>			
21. Were chains or steel cables wrapped around tank for removal?	<input checked="" type="checkbox"/>			
22. Tank removed, set on ground, blocked to prevent movement?	<input checked="" type="checkbox"/>			
23. Tank set on truck and secured with straps(s)?	<input checked="" type="checkbox"/>			
24. Tank labeled before leaving site?	<input checked="" type="checkbox"/>			

E. SITE ASSESSMENT:

25. Site assessed for contamination? See OAR 340-122-340	<input checked="" type="checkbox"/>			
26. Soil samples taken and analyzed?	<input checked="" type="checkbox"/>			
27. Decommissioning/Change-in-Service report sent to DEQ?	<input checked="" type="checkbox"/>			
28. Was contamination found? Date/Time: _____		<input checked="" type="checkbox"/>		
29. Was contamination reported to DEQ? By: _____				<input checked="" type="checkbox"/>
30. Was hazardous waste determination made for tank contents (Liquids/sludges)?	<input checked="" type="checkbox"/>			

31. Disposal location of tank(s) contents.

Name: COWHITZ COUNTY LANDFILL

Date: 8/8/98

Address: 85 TENNANT WAY

LONGVIEW, WA 98632

Attach disposal receipt.

32. Disposal or recycling location of removed tank(s) and associated piping.

Name: NW TRUCK PARTS AND RECYCLING INC.

Date: _____

Address: 28710 DIKE ROAD

RAINER, OR 97048

Attach disposal receipt.

33. If tank(s) are intended to be reused, identify new tank site.

Name: _____

Date: _____

Address: _____

Purpose of Reuse: _____

WORK PERFORMED BY:

DEQ Service Provider's License: 10528

Name: PACIFIC NORTHERN ENVIRONMENTAL

Telephone: (360) 423-2245

DEQ Decommissioning Supervisor's License #: 15336

Name: EDGAR F. CLARK JR.

Telephone: (360) 423-2245

G. CHECKLIST FILING:

1. Provide copy of checklist to the UST owner and operator.
2. Send completed checklist to the DEQ regional office for your area within 30 days after the excavation is backfilled.

NOTE: If contamination was found during decommissioning and reported to the appropriate DEQ regional office, this report may be submitted with either the first interim cleanup report or the final cleanup report, whichever is first.

RETURN COMPLETED AND SIGNED FORM TO THE DEQ REGIONAL OFFICE FOR YOUR AREA.

EASTERN REGION / BEND
 2146 NE 4th, #104
 Bend, OR 97701
 Phone: (541) 388-6146
 Fax: (541) 388-8283

EASTERN REGION / THE DALLES
 400 E. Scenic Drive, #307
 The Dalles, OR 97058
 Phone: (541) 298-7255
 Fax: (541) 298-7330

EASTERN REGION / PENDLETON
 700 SE Emigrant, Suite 330
 Pendleton, OR 97801
 Phone: (541) 276-4063
 Fax: (541) 278-0168

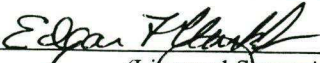
WESTERN REGION / SALEM
 750 Front Street NE, Suite 120
 Salem, OR 97310
 Phone: (503) 378-8240
 Fax: (503) 373-7944

WESTERN REGION / EUGENE
 1102 Lincoln Street, Suite 210
 Eugene, OR 97401
 Phone: (541) 686-7838
 Fax: (541) 686-7551

WESTERN REGION / MEDFORD
 201 Main Street, Suite 2-D
 Medford, OR 97501
 Phone: (541) 776-6136, Ext. 233
 Fax: (541) 776-6262

NORTHWEST REGION
 2020 SW 4th Avenue, Suite 400
 Portland, OR 97201-5884
 Phone: (503) 229-5263
 Fax: (503) 229-6945

I have personally reviewed this decommissioning checklist and find it to be true and complete.

Signature:  Date: 8/11/98
 (Licensed Supervisor)

Signature:  Date: 8/20/98
 (Owner or Operator)

For information: (503) 229-5733 or Toll Free in Oregon UST HELPLINE 1-800-742-7878

Oregon Department of Environmental Quality
UNDERGROUND STORAGE TANK DECOMMISSIONING/CHANGE-IN-SERVICE REPORT

DEQ FACILITY NUMBER: 966

DATE: 8/11/98

FACILITY NAME: CHEVRON USA PRODUCTS CO

FACILITY ADDRESS: 8517 SW TERWILLIGER BLVD PORTLAND, OR 97210

PHONE: (503) 245-4774

The following information MUST be submitted by the underground storage tank owner, operator or licensed DEQ Supervisor within 30 days following completion of the tank decommissioning or changing tank contents to a non-regulated substance. (OAR 340-150-001 through -150).

The attached supplemental checklist should be prepared by the person performing the decommissioning or service change. The checklist should be provided to DEQ and the tank owner to demonstrate that all required practices were followed.

Ordinarily the checklist is filled out by the DEQ licensed Service Provider or Supervisor. Owners who wish to personally decommission a tank or change service must follow all DEQ and other applicable standards. The owner should contact the DEQ Regional Office prior to starting the work to receive current copies of underground storage tank regulations.

A. DATES:

Decommissioning/Service Change Notice - Date Submitted: 4/29/98 (30 days before work starts).

Work Start Telephone Notice - Date Submitted: 7/17/98 (3 working days before work starts).

DEQ Person Notified: DUANE ALBRECHT

Date Work Started: 7/20/98 Date Work Completed: 7/27/98

Note: Provide the following information if any soil or water contamination is found during the decommissioning or service change. Contamination must be reported by the UST owner or operator within 24 hours. The licensed service provider must report contamination within 72 hours after discovery unless previously reported.

Date Contamination Reported: N/A By: _____

DEQ Person Notified: _____

Backfill Telephone Notice - Date Called: _____ (before backfilling).

DEQ Person Notified: _____

B. PERMITS: **Note:** DEQ permits may be needed where soil or water cleanup is required.

DEQ Water Discharge Permit #: N/A Date: _____

Disposed to (Location): _____

DEQ Solid Waste Disposal Permit #: _____ Date: _____

Soil Disposal or Treatment Location: _____

C. TANK INFORMATION:

TANK ID #	DEQ-UST PERMIT #	TANK SIZE IN GALLONS	PRODUCT: GASOLINE, DIESEL, USED OIL, OTHER?		CLOSURE OR SERVICE CHANGE?			TANK TO BE REPLACED?	
			PRESENT	NEW	TANK REMOVAL	CLOSURE IN PLACE♦	OTHER USE♦	YES*	NO
5A	AGDKI	1000	WASTE OIL		✓				✓

- * Where decommissioned tank(s) are replaced by new underground storage tanks the UST owner or operator must submit a new permit application containing information on the new tanks 30 days before placing them in service.
- ♦ Submit a soil sampling plan to the DEQ regional office and receive plan approval prior to starting work if 1) tank is to be decommissioned in-place, 2) tank contents are changed to a non-regulated substance, 3) tank contains a regulated substance other than petroleum, or 4) tank changed to non-regulated use.

D. DISPOSAL INFORMATION:

TANK ID =	TANK AND PIPING DISPOSAL METHOD			IDENTIFY LOCATION & PROPERTY OWNER	DISPOSAL LOCATION OF TANK CONTENTS	
	SCRAP	LAND-FILL	OTHER		LIQUIDS *	SLUDGES *
5A		X		COWLITZ COUNTY LANDFILL LONGVIEW, WA	OIL RE-REFINERY CO PORTLAND, OR	NONE

* Note: The tank contents, the tank and the piping may be subject to the requirements of Hazardous Waste regulations. If you have questions, contact the DEQ regional office for your area.

E. CONTAMINATION INFORMATION: * Note: Sampling is required if groundwater is encountered. See cleanup rules.

TANK ID =	GROUND * WATER IN PIT ?	PRODUCT ODOR IN SOIL ?	PRODUCT STAINS IN SOIL ?	NUMBER OF SAMPLES	LABORATORY (NAME, CITY, STATE, PHONE)
5A	N	N	N	2	NCA, BEAVERTON, OR (503) 643 - 9200

F. SITE SKETCH: (Show location of adjacent roads, property lines, structure, dispenser, & all USTs. Show North, general direction of ground slope and soil sample locations. Sketch does not need to be drawn to scale. You may attach a separate drawing.)

See
pending
Environmental
Report for
all sample locations
and site features

G. WORK PERFORMED BY:

DEQ Service Provider's License #: 10528 Construction Contractors License #: 78140

Name: PACIFIC NORTHERN ENVIRONMENTAL

Telephone: (360) 423-2245

DEQ Decommissioning Supervisor's License #: 15336

Name: EDGAR F. CLARK JR.

Telephone: (360) 423-2245

DEQ Soil Matrix Service Provider's License #: 15423 (If applicable)

Name: CAMBRIA ENVIRONMENTAL TECH

Telephone: (503) 582-8801

DEQ Soil Matrix Supervisor's License #: 12533 (If applicable)

Name: KATHLEEN ROBERTSON

Telephone: (503) 582-8801

H. ATTACHMENTS TO THIS REPORT:

1. Attach a copy of the laboratory report showing the results of all tests on all soil and water samples. The laboratory report must identify sample collection methods, sample location, sample depth, sample type (soil or water), type of sample container, sample temperature during transportation, types of tests, and copies of analytical laboratory reports, including QA/QC information. Include laboratory name, address and copies of chain-of-custody forms.
2. If contamination is detected and a Level 2 or Level 3 soil matrix cleanup standard is selected attach a copy of the soil matrix analysis for the site including methods of determining soil type, depth to groundwater, and sensitivity of uppermost aquifer.

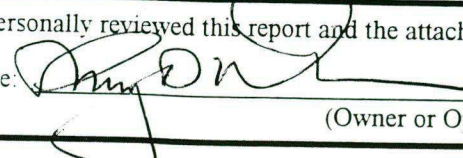
I. REPORT FILING:

This report, signed by the tank owner or operator, complete with all applicable attachments must be filed with the DEQ regional office within 30 days after the excavation is backfilled or change-in-service is complete. Contact the DEQ regional office prior to filing this report where special circumstances exist at the site (such as water in pit, remaining pockets of contamination, etc.).

EASTERN REGION / BEND Phone: Bend (541) 388-6146	EASTERN REGION / THE DALLES Phone: The Dalles (541) 298-7255	EASTERN REGION / PENDLETON Phone: Pendleton (541) 276-4063
WESTERN REGION / SALEM Phone: Salem (503) 378-8240	WESTERN REGION / EUGENE Phone: Eugene (541) 686-7838	WESTERN REGION / MEDFORD Phone: Medford (541) 776-6136, Ext. 233
NORTHWEST REGION Phone: Portland (503) 229-5263		

NOTE: If contamination was found during site assessment at decommissioning or change-in-service and reported to the appropriate DEQ regional office, this report may be submitted with either the first interim cleanup report or the final cleanup report, whichever is first.

I have personally reviewed this report and the attachments and find them to be true and complete.

Signature:  Date: 8/29/98

(Owner or Operator)

For information: (503) 229-5733 or Toll Free in Oregon UST HELPLINE 1-800-742-7878

Pacific Northern Environmental

August 8, 1998

Mr. Larry Wallace
Chevron
P.O. Box 5004
San Ramon, CA 94583

**RE: WASTE OIL UST DISPOSAL
TERWILLIGER CHEVRON
8517 TERWILLIGER BLVD.
PORTLAND OR 97210**

Dear Larry,

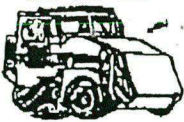
Pacific Northern Environmental (PNE) has prepared this letter to document the disposal of one (1) 1,000 gallon fiberglass underground storage tank (UST) decommissioned at the above mentioned address. The former waste oil storage UST was removed from the nesting area, loaded onto a trailer and transported to our shop where it was cut open. After being thoroughly decontaminated and cleaned it was destroyed, no longer resembling a tank, and placed in a large trash receptacle on rent by PNE. The UST along with fiberglass ancillary equipment and piping was delivered and disposed at Cowlitz County Landfill 85 Tennant Way Longview, Washington.

If you have any question or require further information feel free to contact me.

Sincerely,



Edgar F. Clark Jr.
Environmental Decommissioning Supervisor
PACIFIC NORTHERN ENVIRONMENTAL



COWLITZ CLEAN SWEEP, INC.

340 OREGON WAY, SUITE C, LONGVIEW, WA 98632, (360) 423-6316 FAX (360) 423-3409



0593

CUSTOMER

P. NE

ADDRESS

8577 ...

Date *7-21-98*

Job # *987028*

PO # *37977*

CONTACTED *ED*

PERSONAL CODES O=Operator L=Laborer F=Foreman R=Response M

NAME	CODE	REG	OT	HOURS	\$/HR	TOTAL	DESCRIPTION	QT	\$MR	TOTAL
<i>Mark B</i>	<i>Q</i>	<i>8.5</i>					Vacuum Truck with oper.	<i>8.5</i>		
							Vacuum Load Trans Trk w/ 27 Pmp			
							Drum Loader Per Day <i>press. Wash Trk</i>	<i>1</i>		
							10K Hydroblaster with oper.			
							10K Hydro High GPM with oper.			
							Mult gun Valves			
							Exter Shot Guns Per Day			
							20k Hydroblaster with oper.			
							<i>Disposal</i>	<i>350</i>		
							Tank Truck with operator			
							Water Truck with operator			
							2 Ton Lift Gate Truck with oper.			
							2 Ton Boom Truck with oper.			
							Pick Up Truck			
							Passenger Van or Pickup			
							E.R. Vehicle with oper.			
							Street Sweepers with oper.			
							"Boats"			
							Resp. Vessel 55' without oper.			
							21' Hewes Craft without oper.			
							14' - 16' Skiff without oper.			
							14' - 18' Skiff with oper.			
							"Pumps"			
							Hydr. 4' Sub. Sludge Pump w/oper.			
							Wilden Pump 2" to 3" Diaphragm			

Service provided:

In-Rinse Water & product pumped and transported for disposal from three oil tank and oil-water separator

Sub Total

MATERIALS / CHEMICALS / HOSE / MISC.				SAFETY EQUIPMENT			
DESCRIPTION	QT	\$/HR	TOTAL	SORBENTS - DESCRIPTION	QT	\$/HR	TOTAL
Confin. Space Entry Equip.				Floor Dry 50#			
Explosion Meter (LEL)				Zimmer Lite Sorbent			
Protective Gear Level A				Oil Snare on a Rope			
Protective Gear Level B				Oil Snare			
Protective Gear Level C				Pillo. 6" x 16" x 21" 10 ea.			
Protective Gear Level D				Sorb. Boom 8" x 10' 4 ea.			
55 Gallon Open Top 17C				Sorb. Mini Bm 3" x 48" 10 ea.			
55 Gallon Closed Top 17E				Sorb. Roll 38" x 144'			
85 Gallon Over Pak Steel				Sorb. Pad 17" x 19" 100			
95 Gallon Poly Over Pak				Sorb. Sweep 100'			
Waste Wrangler 1.0 cubic				Contain. Boom 8" x 12"			
Waste Wrangler 1.5 cubic							
				Drum Lins. 55 gallons Rdl			
				Drum Lins. 55 gallons ea.			
				Visqueen 6 mil 20' x 100'			
				Decon Kit (Totes)			
				3/8" Manilla Rope 800'			
				1/2" Manilla Rope			
				Clean. / Degreas. Big "O"			
Sub Total				Sub Total			

SUB TOTAL

TAX

Start Time: *10:30*

Stop Time: *7:00*

Approved By: *[Signature]*

TOTAL

- Sweeping Service
- Drain Service
- Environmental Service
- Recycling Service

STATEMENT

C C S
 Cowlitz Clean Sweep
 340 Oregon Way, Suite
 Longview, WA 98601
 (360) 423-6311
 FAX (360) 423-3400
 EPA ID# WAD98846715
 COWLICS061R
 CC-4733
 USDOT46727

P.NE

DATE 7-21-98

Nº 3477

STATEMENT

PLEASE PAY LAST AMOUNT IN BALANCE COLUMN

Combination Bill of Lading and Freight Bill

Generator: Clumon - 8517 Fernwood Blvd

Receiving Facility: FPI

Job# 987028 PO# 37977

CCS Operation: 40 MB

Unit #: 55

Received by (TSD): [Signature]

Customer warrants that the waste petroleum products being transferred by the above collector do not contain any contaminant's including, without limitations, pesticides, chlorinated solvents at concentrations greater than 1000 PPM. PCB's at greater concentrations than 2 PPM (or PPM with Manifest), or any other material classified as hazardous waste by 40 CFR part 261, customer Subparts C and D (implementing the Federal Resource Conservation and Recovery Act or by any equivalent State hazardous waste or hazardous substance classification program. Should laboratory tests find this waste product not in compliance with 40 CFR Part 261, customer (generator) agrees to pay for all disposal costs incurred.

Signed x E. F. Plank

Date _____

QUANTITY	DESCRIPTION	CHARGES	CREDITS	BALANCE
350	gas emulsified oil + water from UGST + oil water separator pumped + transported for recycling			
	Combustible Liquid NA 1993			
	Flammable Liquid UN 1203			
	OTHER <u>emulsified oil + water</u>			
				SUBTOTAL _____
				TAX _____
				TOTAL _____

A FINANCIAL CHARGE OF 1 1/2% Per month may be applied to any Past Due amount. Past Due

**** RECEIVING RECORD ** No. 981890**

RECEIVED BY: Oil Re-Refining Company EPA# WAD980986012 PLANT: PORTLAND
 4150 N. Suttle Road Phone (503) 286-8352 EMPLOYEE: EAL
 Portland, OR 97217 Fax (503) 286-5027 PAGE: 1

RECEIVED FROM: Cowlitz Clean Sweep Customer ID#
 340 Oregon Way Phone: 206-423-6316
 DATE: 07/21/98 Longview, WA 98632 Driver: MARK

QTY.	UNIT	ITEM	MNF	%H2O	%SOLID	B
350.	GAL.	Emulsified Oil & Water	N	85.4	0.4	
		GEN: Cowlitz Clean Sweep				
		PASSED SNIFFER. GEN: PNE-CHEVRON STATION				

TOTAL GAL 350.
 =====

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261. Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any state or local hazardous waste classification program. Should laboratory tests find this waste product not in compliance with 40 CFR p 261 customer agrees to pay for all disposal costs incurred.

Signed X



DATE: 07/21/98

PACIFIC NORTHERN ENVIRONMENTAL
1081 COLUMBIA BLVD.
LONGVIEW, WA 98632

TICKET NO 208

OILY SOLIDS/OILY LIQUIDS

DATE: 8-12-98 JOB#: 98-7-028

CUSTOMER NAME: TERWILIGER CHEVRON

PLACE OF ORIGIN: PORTLAND ORE.

NAME OF HANDLER: ED CLARK

CONTENTS: HYDRAULIC OIL
QUANTITY: 60 GALLON

CONTENTS: OIL SOAKED ABSORBANTS
QUANTITY: 94 LBS

CONTENTS: _____
QUANTITY: _____

CONTENTS: _____
QUANTITY: _____

CONTENTS: _____
QUANTITY: _____

OK PLS [Signature]

**Oregon Department of Environmental Quality
UNDERGROUND STORAGE TANK DECOMMISSIONING/CHANGE-IN-SERVICE 30 DAY NOTICE**

FACILITY (Location of Tanks)	TANK OWNER
Name: <u>CHEVRON USA</u>	Name: <u>CHEVRON USA</u>
Address: <u>8517 SW TERWILLIGER</u> <u>PORTLAND, OREGON</u>	Address: <u>P.O. BOX 5004</u> <u>SAN RAMON, CA</u>
Phone: _____	Phone: <u>510-842-9083</u>
DEQ Facility I.D. Number: <u>966</u>	
Work To Be Performed By: <u>PACIFIC NORTHWEST ENVIRONMENTAL</u> License # <u>10528</u> (Owner or Licensed Service Provider)	
Phone: <u>360-423-2245</u>	Mobile Phone: _____

FORM MUST BE SUBMITTED BY UST OWNER OR OPERATOR 30 DAYS BEFORE START OF WORK

YOU MUST CONTACT YOUR LOCAL DEQ REGIONAL OFFICE 3-DAYS BEFORE STARTING ANY DECOMMISSIONING WORK. (Phone numbers are listed on reverse)

Will tank removal or potential cleanup affect adjacent property or Right-of-Way property? Yes _____ No X

Date decommissioning is scheduled to begin: MAY 15

Tank #	DEQ UST Permit #	Tank Size in (Gallons)	Product: Gasoline, Diesel, Used Oil, Other?		Closure or Service Change?			Tank to be Replaced?	
			Present	New	Tank Removal	Closure [∞] Inplace	Other [∞] Use	Yes*	No
<u>5A</u>	<u>AGDKT</u>	<u>1000</u>	<u>USED OIL</u>	<u>—</u>	<u>X</u>				<u>X</u>
DEPT OF ENVIRONMENTAL QUALITY RECEIVED									
APR 30 1998									

* If decommissioned tank(s) are to be replaced by new underground storage tanks you must submit a new permit application containing information on the new tanks 30 days before placing them in service.

NORTHWEST REGION

∞ Submit a soil sampling plan to the DEQ regional office and receive plan approval prior to starting work if 1) tank is to be decommissioned in-place, 2) tank contents are changed to a non-regulated substance, 3) tank contains a regulated substance other than petroleum, or 4) tank changed to non-regulated use.

Signature: <u>[Signature]</u> Date: <u>4-16-98</u> (Owner or Operator) <u>CHEVRON USA</u>
--

Marked

Oregon Department of Environmental Quality
UNDERGROUND STORAGE TANK DECOMMISSIONING/CHANGE-IN-SERVICE 30 DAY NOTICE

FACILITY (Location of Tanks)

TANK OWNER

Name: CHEVRON USA

Name: CHEVRON USA

Address: 8517 SW TERWILLIGER
PORTLAND, OREGON

Address: P.O. BOX 5004
SAN RAMON, CA

Phone: _____

Phone: 510-842-9083

DEQ Facility I.D. Number: 966

Work To Be Performed By: PACIFIC NORTHEAST ENVIRONMENTAL License # 10528
(Owner or Licensed Service Provider)

Phone: 360-923-2245

Mobile Phone: _____

FORM MUST BE SUBMITTED BY UST OWNER OR OPERATOR 30 DAYS BEFORE START OF WORK

YOU MUST CONTACT YOUR LOCAL DEQ REGIONAL OFFICE 3-DAYS BEFORE STARTING ANY DECOMMISSIONING WORK. (Phone numbers are listed on reverse)

Will tank removal or potential cleanup affect adjacent property or Right-of-Way property? Yes ___ No X

Date decommissioning is scheduled to begin: _____

Tank #	DEQ UST Permit #	Tank Size in (Gallons)	Product: Gasoline, Diesel, Used Oil, Other?		Closure or Service Change?			Tank to be Replaced?	
			Present	New	Tank Removal	Closures Inplace	Other Use	Yes*	No
1		1000	USED OIL	—	X				X

* If decommissioned tank(s) are to be replaced by new underground storage tanks you must submit a new permit application containing information on the new tanks 30 days before placing them in service.

∞ Submit a soil sampling plan to the DEQ regional office and receive plan approval prior to starting work if 1) tank is to be decommissioned in-place, 2) tank contents are changed to a non-regulated substance, 3) tank contains a regulated substance other than petroleum, or 4) tank changed to non-regulated use.

Signature: [Signature] Date: 4-16-98
(Owner or Operator) CHEVRON USA

RECEIVED
APR 22 1998

Route Slip



Date

4/22/98

No.	Name	Division/Section	Initial	Date
1.	POST Duty Offices - NWK			
2.				
3.				
4.				
5.				

as requested	investigate	per conversation
approval	justify	prepare reply
comment	necessary action	return with more detail
confer	initial and return	review and circulate
for your information	note and file	signature

30 day notice rec'd in HQ.
I made HQ copy.

FROM:

Stephane

Phone No.

6005



Pacific Northern Environmental

file
9466
FAC

August 8, 1998

Mr. Larry Wallace
Chevron
P.O. Box 5004
San Ramon, CA 94583

**RE: WASTE OIL UST DISPOSAL
TERWILLIGER CHEVRON
8517 TERWILLIGER BLVD.
PORTLAND OR 97210**

Dear Larry,

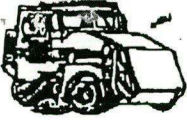
Pacific Northern Environmental (PNE) has prepared this letter to document the disposal of one (1) 1,000 gallon fiberglass underground storage tank (UST) decommissioned at the above mentioned address. The former waste oil storage UST was removed from the nesting area, loaded onto a trailer and transported to our shop where it was cut open. After being thoroughly decontaminated and cleaned it was destroyed, no longer resembling a tank, and placed in a large trash receptacle on rent by PNE. The UST along with fiberglass ancillary equipment and piping was delivered and disposed at Cowlitz County Landfill 85 Tennant Way Longview, Washington.

If you have any question or require further information feel free to contact me.

Sincerely,



Edgar F. Clark Jr.
Environmental Decommissioning Supervisor
PACIFIC NORTHERN ENVIRONMENTAL



COWLITZ CLEAN SWEEP, Inc.

340 OREGON WAY, SUITE C, LONGVIEW, WA 98632, (360) 423-6316 FAX (360) 423-3409



CUSTOMER P. NE ADDRESS 8511 Fairview
Date 7-21-98 Job # 987028 PO # 37977 CONTACT ED

NAME	CODE	REG	OT	HOURS	\$/HR	TOTAL	DESCRIPTION	QT	\$/HR	TOTAL
<u>Mull B</u>	<u>Q</u>	<u>8.5</u>					Vacuum Truck with oper.	<u>8.5</u>		
							Vacuum Load Trans Trk w/ 27 Pmp			
							Drum Loader Per Day <u>press. work</u>	<u>1</u>		
							10K Hydroblaster with oper.			
							10K Hydro High GPM with oper.			
							Muhl gun Valves			
							Exter Shot Guns Per Day			
							20k Hydroblaster with oper.			
							<u>Disposal</u>	<u>350</u>		
							Tank Truck with operator			
							Water Truck with operator			

Service Provided:
1st-Rinse Water & product pumped and transferred for disposal from three oil tank and oil-water separator

MATERIALS / CHEMICALS / HOSE / MISC.				SAFETY EQUIPMENT				SUB TOTAL			
DESCRIPTION	QT	\$/HR	TOTAL	SORBENTS - DESCRIPTION	QT	\$/HR	TOTAL				
Confin. Space Entry Equip.				Floor Dry 50#				2 Ton Lift Gate Truck with oper.			
Explosion Meter (LEL)				Zimmer Lite Sorbent				2 Ton Boom Truck with oper.			
Protective Gear Level A				Oil Snare on a Rope				Pick Up Truck			
Protective Gear Level B				Oil Snare				Passenger Van or Pickup			
Protective Gear Level C				Pillo. 6" x 16" x 21" 10 ea.				E.R. Vehicle with oper.			
Protective Gear Level D				Sorb. Boom 8" x 10" 4 ea.				Street Sweepers with oper.			
55 Gallon Open Top 17C				Sorb. Mini Bm 3" x 48" 10 ea.				"Boats"			
55 Gallon Closed Top 17E				Sorb. Roll 38" x 144"				Resp. Vessel 55' without oper.			
85 Gallon Over Pak Steel				Sorb. Pad 17" x 19" 100				21' Hawes Craft without oper.			
95 Gallon Poly Over Pak				Sorb. Sweep 100'				14' - 16' Skiff without oper.			
Waste Wrangler 1.0 cubic				Contain. Boom 8" x 12"				14' - 18' Skiff with oper.			
Waste Wrangler 1.5 cubic											
				Drum Lins. 55 gallons Rdl				"Pumps"			
				Drum Lins. 55 gallons ea.				Hydr. 4" Sub. Sludge Pump w/oper.			
				Visqueen 6 mil 20' x 100'				Wilden Pump 2' to 3" Diaphragm			
				Decon Kit (Totes)							
				3/8" Manilla Rope 800'							
				1/2" Manilla Rope'							
				Clean. / Degreas. Big "O"							
Sub Total				Sub Total				SUB TOTAL			
								TAX			

Chlor-Decon Kits 3

Start Time: 10:30 Stop Time: 7:00

Approved By: S. Smith

- Sweeping Service
- Drain Service
- Environmental Service
- Recycling Service

STATEMENT

C C S
Cowlitz Clean Sweep
 340 Oregon Way, Suite
 Longview, WA 98631
 (360) 423-631
 FAX (360) 423-340
 EPA ID# WAD98846719
 COWLITZ061R
 CC-4733
 USDOT46727

P.NE

DATE 7-21-98

No 3477

STATEMENT

PLEASE PAY LAST AMOUNT IN BALANCE COLUMN

Combination Bill of Lading and Freight Bill

Generator: <u>Chumon - 8517 Terrell Blvd</u>		Receiving Facility: <u>FPI</u>
Job# <u>987028</u> PO# <u>37977</u>		
CCS Operation: <u>Hyv MB</u>	Unit #: <u>55</u>	Received by (TSD): <u>[Signature]</u>

Customer warrants that the waste petroleum products being transferred by the above collector do not contain any contaminant's including, without limitations, pesticides, chlorinated solvents at concentrations greater than 1000 PPM. PCB's at greater concentrations than 2 PPM (or PPM with Manifest), or any other material classified as hazardous waste by 40 CFR part 261, customer Subparts C and D (Implementing the Federal Resource Conservation and Recovery Act or by any equivalent State hazardous waste or hazardous substance classification program. Should laboratory tests find this waste product not in compliance with 40 CFR Part 261, customer (generator) agrees to pay for all disposal costs incurred.

Signed X E J Plaub Date _____

QUANTITY	DESCRIPTION	CHARGES	CREDITS	BALANCE
350	gas emulsified oil + water from UGST + oil water separator pumped + transported for recycling			
	Combustible Liquid NA 1993			
	Flammable Liquid UN 1203			
	OTHER <u>emulsified oil + water</u>			
				SUBTOTAL
				TAX
				TOTAL

A FINANCIAL CHARGE OF 1 1/2% Per month may be applied to any Past Due

**** RECEIVING RECORD ** No. 981890**

RECEIVED BY: Oil Re-Refining Company EPA# WAD980986012 PLANT:PORTLAND
 4150 N. Suttle Road Phone (503) 286-8352 EMPLOYEE:EAL
 Portland, OR 97217 Fax (503) 286-5027 PAGE: 1

RECEIVED FROM: Cowlitz Clean Sweep Customer ID#
 340 Oregon Way Phone: 206-423-6316
 DATE: 07/21/98 Longview,WA 98632 Driver: MARK

QTY.	UNIT	ITEM	MNF	%H2O	%SOLID	B
350.	GAL.	Emulsified Oil & Water	N	85.4	0.4	
	GEN:	Cowlitz Clean Sweep				
		PASSED SNIFFER. GEN: PNE-CHEVRON STATION				

TOTAL GAL 350.
 =====

Customer warrants that the waste petroleum products being received do not contain any contaminants including, without limitation, pesticides, chlorinated solvents at total concentrations greater than 1000 PPM, PCB's greater than 2 PPM, or any other material classified as hazardous waste by 40 CFR part 261, Subparts C and D (implementing the Federal Resource Conservation and Recovery Act) or by any state or local hazardous waste classification program. Should laboratory tests find this waste product not in compliance with 40 CFR p 261 customer agrees to pay for all disposal costs incurred.

Signed X *Mark Bernd*

DATE: 07/21/98

PACIFIC NORTHERN ENVIRONMENTAL
1081 COLUMBIA BLVD.
LONGVIEW, WA 98632

TICKET NO 208

OILY SOLIDS/OILY LIQUIDS

DATE: 8-12-98 JOB#: 98-7-028

CUSTOMER NAME: TERWILIGER CHEVRON

PLACE OF ORIGIN: PORTLAND ORE.

NAME OF HANDLER: ED CLARK

CONTENTS: HYDRAULIC OIL
QUANTITY: 60 GALLON

CONTENTS: OIL SOAKED ABSORBANTS
QUANTITY: 94 LBS

CONTENTS: _____
QUANTITY: _____

CONTENTS: _____
QUANTITY: _____

CONTENTS: _____
QUANTITY: _____

July 31, 1997

DEPARTMENT OF
ENVIRONMENTAL
QUALITY

NORTHWEST REGION

CHEVRON PRODUCTS COMPANY
VIOLATIONS DESK
MS SHARON BELLER
PO BOX 6004
SAN RAMON CA 94583

Re: Facility ID No. 966
Chevron Station # 96587
NWR-UST-97-131
NOTICE OF NONCOMPLIANCE

Dear MS BELLER:

On July 24, 1997, I conducted an inspection of Chevron's gasoline dispensing facility located at 8517 SW Terwilliger Blvd, Portland, in order to determine compliance with Stage II Vapor Recovery rules. It is the Department's understanding that Chevron, by definition, is the owner and Mr. Graham is the dealer/operator. This notice is a result of Chevron's failure, as owner, to comply with the regulations regarding maintenance of Stage II vapor recovery equipment.

I have reviewed the subsequent violations with Mr. Graham and have already issued a Notice of Noncompliance (NON) to him detailing my findings and the Department's expectations for future compliance assurance.

Violation # 1

OAR 340-22-402(4)(c), requires that owners and/or operators of gasoline dispensing sites replace, repair, or modify any worn or ineffective component or design element to ensure the vapor-tight integrity and efficiency of the Stage I and Stage II vapor collection systems.

Violation # 2

OAR 340-22-402(4)(d), requires that the owner and/or operator connect and ensure proper operation of the Stage I and Stage II vapor collection systems whenever gasoline is being loaded, unloaded, or dispensed.

During the site inspection it was determined that nine (9) EMCO Wheaton gasoline dispensing nozzles were defective to the point that the check valves and/or product pathways are locked in the open position resulting in what is

John A. Kitzhaber
Governor



2020 SW Fourth Avenue
Suite 400
Portland, OR 97201-4987
(503) 229-5263 Voice
TTY (503) 229-5471

DEQ-1

Ms. Sharon Beller
July 31, 1997
Page 2

identified as a "hot trigger." The condition can allow for displaced vapors from adjacent dispensing operations to vent out of nozzles in the same vapor line return piping as well as permitting product to be dispensed while the vapor check valve is not engaged. The inspection also revealed that one (1) EMCO Wheaton bellows on dispenser number six (6) is misaligned and requires an adjustment. If the equipment had been routinely inspected, as is required in the Indirect Source Operating Permit, the deficiencies would have been discovered and reported to the appropriate person for immediate repair. It appears that there is no formal process for conducting such inspections, which has resulted in this violation.

Corrective Measures

In order to ensure that this violation does not recur, the Department requests that by **August 15, 1997**, Chevron and/or Mr. Graham establish a daily inspection program to include the inspection sheets provided you by DEQ (copies enclosed). It will be incumbent upon Chevron and Mr. Graham to ensure that the vapor recovery equipment is inspected and when defects are discovered, they are rectified immediately. The Department also requests that by **August 15, 1997**, Chevron ensure that the equipment identified during my inspection as being defective, has been repaired.

The recovery of VOC's provides a significant reduction in the formation of ground level ozone. When the equipment designed to capture and recycle these emissions is maintained in peak operating condition, the environment and human health will be enhanced. Chevron, with at least thirty retail dispensing facilities in the Portland Air Quality Maintenance Area (AQMA), is a major stake holder with respect to Stage II vapor recovery compliance assurance. As such, it is vital that Chevron employ its considerable means to ensure that their dealer/operators become actively engaged in the control of VOC emissions in a designated ozone nonattainment area. The statutes, rules, and Department intend to hold owners and operators jointly responsible for protection of air quality from contamination by VOC's.

These are class II violations and are considered to be significant violations of Oregon environmental law. Should a similar violation occur, we may refer your file to the Department's Enforcement Section with a recommendation to proceed with a formal enforcement action which may result in a civil penalty assessment. Civil penalties can be assessed for each day of violation.

Copies of the aforementioned rules are enclosed for your reference and future use. If you have any questions regarding this matter, please contact me at (503) 229-5473.

Ms. Sharon Beller
July 31, 1997
Page 3

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin V. McCrann". The signature is fluid and cursive, with the first name "Kevin" and last name "McCrann" clearly distinguishable.

Kevin V. McCrann
Fuels Specialist
UST Section

kvm:kvm

Enclosure

cc: Enforcement Section: DEQ
Fuels Facility File: #966

Mr. Mike Graham
Burlingame Chevron Service, Inc.
8517 SW Terwilliger
Portland, OR 97219

July 31, 1997

MR MIKE GRAHAM
dba BURLINGAME CHEVRON SERVICE INC
8517 SW TERWILLIGER BLVD
PORTLAND OR 97219

DEPARTMENT OF
ENVIRONMENTAL
QUALITY
NORTHWEST REGION

Re: Facility ID No. 966
Burlingame Chevron
NWR-UST-97-129
NOTICE OF NONCOMPLIANCE

Dear MR GRAHAM:

On July 24, 1997, I conducted an inspection of your gasoline dispensing facility located at 8517 SW Terwilliger Blvd, Portland, in order to determine compliance with Stage II Vapor Recovery rules. It is the Department's understanding that, by rule definition, you are the dealer/operator and Chevron is the owner. This notice is a result of your failure, as the operator, to comply with the regulations regarding maintenance of Stage II vapor recovery equipment.

Violation # 1

OAR 340-22-402(4)(c), requires that owners and/or operators of gasoline dispensing sites replace, repair, or modify any worn or ineffective component or design element to ensure the vapor-tight integrity and efficiency of the Stage I and Stage II vapor collection systems.

Violation # 2

OAR 340-22-402(4)(d), requires that the owner and/or operator connect and ensure proper operation of the Stage I and Stage II vapor collection systems whenever gasoline is being loaded, unloaded, or dispensed.

During the site inspection it was determined that nine (9) EMCO Wheaton gasoline dispensing nozzles were defective to the point that the check valves and/or product pathways are locked in the open position resulting in what is identified as a "hot trigger." The condition can allow for displaced vapors from adjacent dispensing operations to vent out of nozzles in the same vapor line return piping as well as permitting product to be dispensed while the vapor check valve is not engaged. The inspection also revealed that one (1) EMCO

John A. Kitzhaber
Governor



2020 SW Fourth Avenue
Suite 400
Portland, OR 97201-4987
(503) 229-5263 Voice
TTY (503) 229-5471
DEQ-1

Mr. Mike Graham

July 31, 1997

Page 2

Wheaton bellows on dispenser number six (6) is misaligned and requires an adjustment. If the equipment had been routinely inspected, as is required in your Indirect Source Operating Permit, the deficiencies would have been discovered and reported to the appropriate person for immediate repair. It appears that there is no formal process for conducting such inspections, which has resulted in these violations.

Corrective Measures

In order to ensure that these violations do not recur, the Department requests that by **August 15, 1997**, you establish a daily inspection program to include the inspection sheets provided you by DEQ (copies enclosed). It will be incumbent upon you to ensure that the vapor recovery equipment is inspected and when defects are discovered, they are rectified immediately. The Department also requests that by **August 15, 1997**, you provide evidence to the fact that the equipment identified during my inspection as being defective, has been repaired.

The recovery of VOC's provides a significant reduction in the formation of ground level ozone. When the equipment designed to capture and recycle these emissions is maintained in peak operating condition, the environment and human health will be enhanced. As the operator of a dispensing facility engaged in the distribution of gasoline and the means to control emissions in a designated ozone nonattainment area, you can contribute greatly to the reduction of this health hazard.

These are class II violations and are considered to be a significant violations of Oregon environmental law. Should a similar violation occur, we may refer your file to the Department's Enforcement Section with a recommendation to proceed with a formal enforcement action which may result in a civil penalty assessment. Civil penalties can be assessed for each day of violation.

Copies of the aforementioned rules are enclosed for your reference and future use. If you have any questions regarding this matter, please contact me at (503) 229-5473.

Mr. Mike Graham
July 31, 1997
Page 3

Sincerely,

A handwritten signature in cursive script that reads "Kevin V. McCrann". The signature is written in dark ink and is positioned above the printed name.

Kevin V. McCrann
Fuels Specialist
UST Section

kvm:kvm

Enclosure

cc: Enforcement Section: DEQ
Fuels Facility File: #966

Chevron U.S.A., Inc.
Ms. Cheryle Canfield
24100 Camino Ramon
San Ramon, CA 94583

F

Oregon

July 31, 1997

MS CHERYLE CANFIELD
CHEVRON USA INC
24100 CAMINO RAMON
SAN RAMON CA 94583

DEPARTMENT OF
ENVIRONMENTAL
QUALITY

NORTHWEST REGION

Re: Facility ID No. 966
Chevron Station # 96587
NWR-UST-97-131
NOTICE OF NONCOMPLIANCE

Dear MS CANFIELD:

On July 24, 1997, I conducted an inspection of Chevron's gasoline dispensing facility located at 8517 SW Terwilliger Blvd, Portland, in order to determine compliance with Stage II Vapor Recovery rules. It is the Department's understanding that Chevron, by definition, is the owner and Mr. Graham is the dealer/operator. This notice is a result of Chevron's failure, as owner, to comply with the regulations regarding maintenance of Stage II vapor recovery equipment.

I have reviewed the subsequent violations with Mr. Graham and have already issued a Notice of Noncompliance (NON) to him detailing my findings and the Department's expectations for future compliance assurance.

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Violation # 2

OAR 340-22-402(4)(d), requires that the owner and/or operator connect and ensure proper operation of the Stage I and Stage II vapor collection systems whenever gasoline is being loaded, unloaded, or dispensed.

During the site inspection it was determined that nine (9) EMCO Wheaton gasoline dispensing nozzles were defective to the point that the check valves and/or product pathways are locked in the open position resulting in what is identified as a "hot trigger." The condition can allow for displaced vapors from

John A. Kitzhaber
Governor



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DEQ-1

Ms. Cheryle Canfield
July 31, 1997
Page 2

adjacent dispensing operations to vent out of nozzles in the same vapor line return piping as well as permitting product to be dispensed while the vapor check valve is not engaged. The inspection also revealed that one (1) EMCO Wheaton bellows on dispenser number six (6) is misaligned and requires an adjustment. If the equipment had been routinely inspected, as is required in the Indirect Source Operating Permit, the deficiencies would have been discovered and reported to the appropriate person for immediate repair. It appears that there is no formal process for conducting such inspections, which has resulted in this violation.

Corrective Measures

In order to ensure that this violation does not recur, the Department requests that by **August 15, 1997**, Chevron and/or Mr. Graham establish a daily inspection program to include the inspection sheets provided you by DEQ (copies enclosed). It will be incumbent upon Chevron and Mr. Graham to ensure that the vapor recovery equipment is inspected and when defects are discovered, they are rectified immediately. The Department also requests that by **August 15, 1997**, Chevron ensure that the equipment identified during my inspection as being defective, has been repaired.

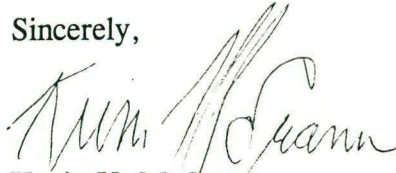
The recovery of VOC's provides a significant reduction in the formation of ground level ozone. When the equipment designed to capture and recycle these emissions is maintained in peak operating condition, the environment and human health will be enhanced. Chevron, with at least thirty retail dispensing facilities in the Portland Air Quality Maintenance Area (AQMA), is a major stake holder with respect to Stage II vapor recovery compliance assurance. As such, it is vital that Chevron employ its considerable means to ensure that their dealer/operators become actively engaged in the control of VOC emissions in a designated ozone nonattainment area. The statutes, rules, and Department intend to hold owners and operators jointly responsible for protection of air quality from contamination by VOC's.

These are class II violations and are considered to be significant violations of Oregon environmental law. Should a similar violation occur, we may refer your file to the Department's Enforcement Section with a recommendation to proceed with a formal enforcement action which may result in a civil penalty assessment. Civil penalties can be assessed for each day of violation.

Copies of the aforementioned rules are enclosed for your reference and future use. If you have any questions regarding this matter, please contact me at (503) 229-5473.

Ms. Cheryle Canfield
July 31, 1997
Page 3

Sincerely,



Kevin V. McCrann
Fuels Specialist
UST Section

kvm:kvm

Enclosure

cc: Enforcement Section: DEQ
Fuels Facility File: #966

Mr. Mike Graham
Burlingame Chevron Service, Inc.
8517 SW Terwilliger
Portland, OR 97219

September 10, 1996

CHEVRON USA INC
PO BOX 5004
SAN RAMON CA 945830804

RE: The CMAQ Project
Fuels Facility ID #966

Dear Gasoline Marketer:

The Department has recently been awarded a grant by the Federal Department of Transportation in order to provide training for those individuals engaged in dispensing gasoline to the motoring public in portions of Washington, Clackamas, and Multnomah counties. With the awarding of the grant, the Department is pleased to announce that the scheduling of on-site training sessions will begin on or about September 15, 1996. The project, entitled Congestion Mitigation and Air Quality (CMAQ), is a technical assistance program designed to encourage, through education, gasoline marketers and their pump block personnel about the proper use and maintenance of Stage II Vapor collection equipment to achieve a reduction in the emissions of volatile organic compounds which contribute to forming ground level ozone pollution.

Starting this month, I will be visiting each retail gasoline dispensing facility that has a Stage II Vapor Recovery System. The training sessions, although brief, will cover the mechanics of Stage II Vapor collection, how volatile organic compounds (VOCs) act as a precursor to ground level ozone, and the economic benefits to be realized by the proper care of the vapor collection equipment. The visit will conclude with a technical assistance inspection of the Stage II equipment and a summary of my findings.

The Department appreciates your cooperation during the upcoming technical assistance visit. I look forward to talking with you soon to schedule my visit to your facility. Please call me at (503) 229-5618 if you have any questions regarding the CMAQ project.

Sincerely,

Mitch Scheel
Fuels Specialist
Northwest Region

(CMAQ.LTR:MRS)

NWR UST FIELD INSPECTION REPORT

Inspection Date: 9/18/95

5

Site Name: Chevron USA ss 9-6587

Time Begin _____ End _____ Total* 25 min

Site Address: 8517 SW Terwilliger PDX

*Include inspection, travel, paperwork

File/Facility No.: 966
(both UST & UST Cleanup file #'s as appropriate)

Inspector: MRS

Others Onsite: Pat
include _____
company _____
name _____

Inspection Type (check one)

- Install (New/Retro/StII)
- Decommission
- UST Facility - Full
- UST Facility - Partial
- Cleanup
- Soil Treatment
- Complaint
- Distrib. Audit
- Service Provider Audit
- Leak Detection
- Fuels (StI/StII/Tanker)
- tax credits

Supervisor License No.: _____ Exp. date _____
(note name with ** that Lic. No. applies to)

Potential Site Hazards

Hazards Appraised? Y / N _____
Photos Taken? Y / N (attach) _____
Samples Taken? Y / N (attach results) _____

INSPECTION RESULTS - IN COMPLIANCE? Y / N / NA

↑ SITE SKETCH (Plan View)

Notes (use back of form as necessary)

N

(see attached)

Lined area for writing notes, consisting of approximately 20 horizontal lines.

TAX CREDIT APPLICATION REVIEW

Facility ID No.: 966

Date TC App. Rec'd: 8/1/95

Facility Name: Chemxon USA 55 9-6587

Due Back to HQ by: 10/10/95

Facility Address: 8517 SW Tamilliger
Portland OR

TC File No.: 4501

HQ Complete the following:

No. USTs: 0 Date Installed: _____
(above information per application)

NWR

Region Complete the following:

Date Inspected: 9/18/95

Inspected By: MRS

Equipment Claimed:

- Tank Lining _____
- Cathodic Protection _____
- Spill Containment Basins 5 _____
- Tank Monitor System _____
- Line Leak Detectors _____
- Turbine Leak Detectors _____
- Overfill Alarm _____
- Monitor Wells _____
- Sumps _____
- Oil/Water Separator _____
- Misc. Automatic Shutoff Valves _____
- Stage I Vapor Recovery _____
- Stage II Vapor Recovery _____
- No. Nozzles 24 No. Dispensers *4
- Other _____

Verified Installed/Comments:

- | | |
|--|----------------|
| Y N NA | _____ |
| Y N NA | _____ |
| Y <input checked="" type="checkbox"/> NA | <u>4</u> _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |
| <input checked="" type="checkbox"/> Y N NA | _____ |
| Y N NA | _____ |
| Y N NA | _____ |

Total No. USTs Permitted: 4
 Fees Current? Y N
 Permit(s) Current? Y N
 Install Checklist Rec'd at HQ? Y N NA

No. Fill Spouts Obsv: 4 Any HOTs? (No.)
 Install Cklist Rec'd at Region? Y N
 NON as result of inspection? Y N
 _____ Inspection Not Conducted

Comments: * Info not provided

Pat

3 petro, l.w.o.