

Air Quality Rule Changes and Updates



Rulemaking Goals

- Make rules clearer
- Update rules
- Address air quality problems



Rulemaking Schedule

• Public Notice: October – November

Public Hearing: November

Proposed EQC Rule Adoption: March 2014

SIP Submittal to EPA for Approval: ?



Overview

- Rule clean-up
- Update particulate matter (PM) standards
- Categorically Insignificant Activities
- Splitting businesses
- New Source Review (NSR)
- Extensions for NSR permits
- Net air quality benefit for sensitive areas



Rule Clean-Up

Unclear rules, not organized well

- Reorganize by moving procedures out of definitions
- Provide clarification when needed, especially regarding compliance requirements
- Delete unused/redundant definitions
- Correct errors
- Maintain overall stringency



Rule Clean-Up

Outdated rules repealed:

- Consumer Spray Paint VOC limits replaced by EPA rules (19% vs. 15%)
- Western Backstop SO2 Federal Trading Program – replaced by direct control of PGE Boardman



Rule Clean-Up

Repeal rules for sources that no longer exist in Oregon:

- Neutral Sulfite Semi-Chemical Pulp Mills
- Sulfite Pulp Mills
- Primary Aluminum Standards
- Laterite Ore Production of Ferronickel
- Charcoal Producing Plants

New sources must comply with more stringent federal requirements for new sources



Rule Clean-Up





PM and Opacity Standards - Topics



- Background
- Changes being considered
- Implementation schedule
- Affected sources
- Compliance issues





PM and Opacity Standards - Background

- Standards adopted in early 1970's as part of initial State Implementation Plan (SIP)
- Rules include different standards for pre and post 1970 sources - grandfathering provision
 - Pre-1970: 40% opacity and 0.2 gr/dscf
 - Post 1970: 20% opacity and 0.1 gr/dscf
- PM standard inconsistent with current EPA policy for significant figures/compliance



Opacity Standard – suggested changes

- Change all opacity standards to 6-minute block average
 - Replaces 3-minute aggregate in 60 minutes
 - Compliance can be based on EPA Method 9
 - Change is consistent with other states
 - No change in stringency



Opacity Standard – suggested changes

- Repeal Portland 4-county standard
 - 20% opacity for 30 seconds for non-fuel burning equipment
 - No uniform procedures for determining compliance
 - Not a SIP provision
 - Still covered by statewide standards





Opacity Standard – suggested changes

- Change opacity limit for old equipment from 40% to 20%
- Retain 40% limit for grate cleaning or soot blowing operations if:
 - Following grate or soot blowing plan; and
 - Plan to minimize emissions approved by DEQ
- Defer compliance until January 1, 2015 for businesses not located near sensitive air quality areas

[&]quot;sensitive area" = nonattainment and maintenance areas; and proposed sustainment and reattainment areas (to be covered later in presentation)





PM Standard – suggested changes

- Add significant digit to standards consistent with EPA policy
 - -0.1 > 0.10
 - -0.2 > 0.20
- Phase out 0.20 standard for older sources to help address newer/tighter ambient air quality standards
- All sources must comply with 0.10 standard by January 1, 2019.



Source	Grain Loading Standards (gr/dscf)		
	Current Limit	Effective upon Rule Adoption	2019
Built before 06/01/70	0.2	0.20	0.10
Built after 06/01/70 within 5 miles of "sensitive" area	0.1	0.10	0.10
Built after 06/01/70 outside 5 miles of "sensitive" area	0.1	0.1	0.10



- Analysis of a typical source with 40% opacity and 0.2 gr/dscf
- Located in Klamath Falls PM_{2.5} NAA

Grain	Source Impacts	Source +
Loading		Background
0.2 gr/dscf	30% of PM _{2.5} NAAQS	70% of PM _{2.5} NAAQS
0.10 gr/dscf	13% of PM _{2.5} NAAQS	53% of PM _{2.5} NAAQS



- Other affected businesses are located in areas similar to Klamath Falls:
 - Small communities also have high background concentrations due to woodstoves
 - Similar terrain
 - Similar weather with potential for air stagnation periods in winter time.



- Changes are <u>proactive</u> measures for helping to prevent violations of current PM2.5 standards and potentially more stringent standards in the future
- Changes are similar to more stringent changes adopted for PM10 nonattainment areas as <u>reactive</u> measures



Affected Businesses

- Approximately 11 wood-fired boilers
- Two asphalt plants
- Many of the units comply but not all the time.
- Test results range from 0.06 to 0.21 gr/dscf
- Individual outreach to these businesses after stakeholder meetings



What might be necessary to comply with standards

- Conduct more frequent tuning/maintenance
 - 1977 28 MMBtu wood fired boiler; pre-test out of compliance; post-test less than 0.1 gr/dscf
- Maintain consistent/high quality fuel
- Improve combustion controls
- Install additional control equipment
- Add co-firing of natural gas
- Replace boiler with natural gas-fired boiler



Environmental

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PM Standards – suggested changes





Categorically Insignificant Activities

- Background
- Suggested changes
- Effect of changes in relation to other regulatory programs



Categorically Insignificant Activities - background

- Categorically insignificant activities identified in mid 90's for Title V program examples:
 - Janitorial activities
 - Groundskeeping activities
 - Instrument calibration
 - Maintenance and repair shop activities
- Some activities at facilities that were previously considered insignificant are not actually insignificant when considered in aggregate



Categorically Insignificant Activities - background

- Some of these activities are subject to new standards issued by EPA
- Emissions from these activities were not considered when:
 - Determining what permits are necessary;
 - Establishing Plant Site Emissions Limits



Emergency generators and pumps

- Currently considered insignificant no matter how large or how many at site
- Proposing to change categorically insignificant criteria to:
 - Any individual engine rated at less than 500 horsepower (375 kW); or
 - emissions in aggregate less than de minimis levels of 1 ton/year (2,756 tons/yr for GHG) based on the readiness and maintenance testing hours of operation specified in the regulations or permit.



Small fuel burning equipment

 Currently considered categorically insignificant no matter how many at a source



- Proposing to change categorically insignificant criteria to:
 - Retain current size threshold for individual units;
 and add (0.4 MMBtu/hr oil; 2 MMBtu/hr gas)
 - emissions in aggregate are less than de minimis levels of 1 ton/year (2756 tons/yr for GHG)



Regulatory Considerations

- The following regulatory programs may now apply to emergency generators and boilers:
 - Notice of intent to construct (NC) may apply to small sources not otherwise required to have permits
 - Air Contaminant Discharge Permits (ACDP) may be required for some sources – e.g., data centers with numerous emergency generators



Regulatory Considerations

- Plant Site Emissions Limits (PSELs) for existing sources may need to be revised
 - Adding emissions to PSELs for existing sources will not trigger other requirements solely as a result of this rule change
 - PSELs will be revised at next permit renewal after rules are adopted



Categorically Insignificant Activities





Extensions for NSR/PSD permits

- Background
- Suggested Rule Changes
- Public Notice



Extensions for NSR/PSD permits - Background

- Current rules allow extensions provided there is a "demonstrated need"
 - No limit on the number of extensions
 - No criteria for approving extensions
- If projects are delayed without further review, there is the potential for proposed projects to:
 - tie up increment indefinitely
 - cause significant impacts on air quality
 - not have current control technology



Extensions for NSR/PSD permits – Suggested Rule Changes

- Add provisions for two 18-month extensions no additional extensions
- Add criteria for approving extensions
- Add procedures for requesting extensions
- Add procedures for approving extensions



Extensions for NSR/PSD permits – Suggested Rule Changes

- For the first 18-month extension:
 - Review control technology analysis for the original pollutants subject to NSR/PSD
 - Review limited to whether new control technologies have become commercially available since the original control technology analysis



Extensions for NSR/PSD permits – Suggested Rule Changes

- For the second extension:
 - Review whether any new control technologies have become commercially available
 - Review original control technology analysis for potentially lower limits
 - Review the air quality analysis for:
 - any new competing sources or changes in ambient air quality, including any redesignation of the area impacted
 - any new ambient standards or increments
 - any changes to EPA approved models that would affect results

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Extensions for NSR/PSD permits – Suggested Rule Changes

- No third extensions:
 - Original NSR/PSD permit automatically terminated five years after it was issued
 - For approval beyond second extension, a new major NSR/PSD permit application must be submitted.
 - May continue to use original emission reduction credits
 - Same two digit SIC code
 - Emission reduction credits contemporaneous and satisfy requirements



Extensions for NSR/PSD permits – Process to request extension

- Business submits application for extension 30 days prior to end of current 18-month construction approval
- DEQ will review extension request
- DEQ will issue 18-month extension after public notice



Extensions for NSR/PSD permits – Public Notice

- Public participation procedures for extensions:
 - If no air quality analysis:
 - 30 days to submit written comments; or
 - If air quality analysis:
 - 35 days to submit written comments; and
 - public hearing if requested.



Extensions for NSR/PSD permits





Splitting Businesses

- Background/issues
- Suggested Rule Changes
- Program integrity



Splitting Businesses – Background/Issues

- If a business shuts down, splits, and/or repurposes, what happens to its allowable emissions?
- Potential for new business to avoid construction approval if they use emissions from shutdown of one source to operate another source.
- Clean Air Act construction approval ensures:
 - -State of the art control technologies
 - -No adverse impacts on air quality



Splitting Businesses – Suggested Rule Changes

- Clarify how emissions are treated when a business splits
- Emissions may only be transferred to:
 - New business(es) with same primary 2-digit SIC, or
 - A combined heat and power unit that supported the original primary activity
 - Amount of emissions transferred cannot exceed the "new" source's potential to emit

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Splitting Businesses – Program Integrity

- Limits ability to use emissions for unrelated projects
- Clarifies rules to ensure new source, if different than existing source, is subject to construction approval
 - Consistent with the provisions that apply to physical changes or <u>changes in the method of</u> <u>operation</u> that apply to all sources.

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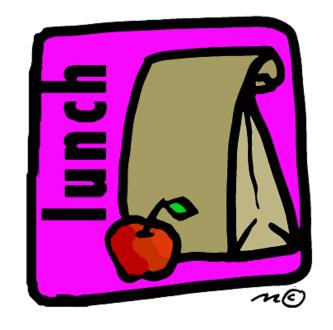
Splitting Businesses





LUNCH?

- Next section about NSR and changes,
- Break for lunch?
- Can leave or come back after lunch





New Source Review (NSR)

Proposing revisions to New Source Review program



New Source Review (NSR)

- Pre-construction permitting program mandated by Clean Air Act
 - Maintain and protect air quality
 - Requires pollution control devices where appropriate
- Three distinct programs
 - Prevention of Significant Deterioration
 (PSD) in attainment areas
 - Nonattainment NSR
 - Minor NSR





Things unique to DEQ's program

- Major source definition in nonattainment and maintenance areas
 - Lower threshold than EPA definition
- Offsets and Net Air Quality Benefit
 - NAQB requires air dispersion modeling
 - EPA program only requires offsets

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Things unique to DEQ's program, cont.

- DEQ program requires air quality impact analysis for minor sources
- Maintenance areas
 - Former nonattainment areas
 - DEQ program has more stringent requirements than federal program

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Why make changes?

- Areas of the state are close to or are exceeding the PM2.5 National Ambient AQ Standards
 - New PM2.5 standards adopted in 2007 much lower than PM10 standards
 - AQ problems mainly due to area sources, not industrial sources
- Current rule structure
 - does not adequately address PM2.5 ambient air quality problems
 - prohibits development

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How will the changes improve the program?

- New or modified sources can help address ambient air quality problems
- Allows for development while improving or maintaining air quality



What are the changes?

- Align definition of major source with EPA's definition
 - Different requirements for small and large sources
- Create 2 new area designations
 - Help prevent nonattainment
 - Eliminate permitting roadblock
 - Get to maintenance faster
- Primarily affect Minor New Source Review

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Major / Minor NSR – currently

With construction or change in method of operation (Major Modification)

Area designation, major mod	Emission Rate>	SER or more	Less than SER
Nonattainment		Major	n/a
Maintenance		Major	n/a

Area designation, major mod?	Emission Rate>	100*/250 tpy or more		Less than SER
Attainment		Major	Minor	n/a

^{*} Applies to 28 source categories listed in rule (e.g. pulp and paper mills, iron and steel mills, chemical process plants)



Major / Minor NSR – proposed

With construction or change in method of operation (Major Modification)

Area designation, major mod	Emission Rate>	100 tpy or more	SER to 99	Less than SER
Nonattainment		Major	Minor	n/a
Maintenance		Major	Minor	n/a

Area designation, major mod?	Emission Rate>	100*/250 tpy or more		Less than SER
Attainment		Major	Minor	n/a

· Overall stringency remains the same



Significant Emission Rate (SER)

Pollutant	SER, tons per year	
PM2.5	10	
PM10	15	
NOx, VOC, SO2	40	
CO	100	
GHG	75,000	

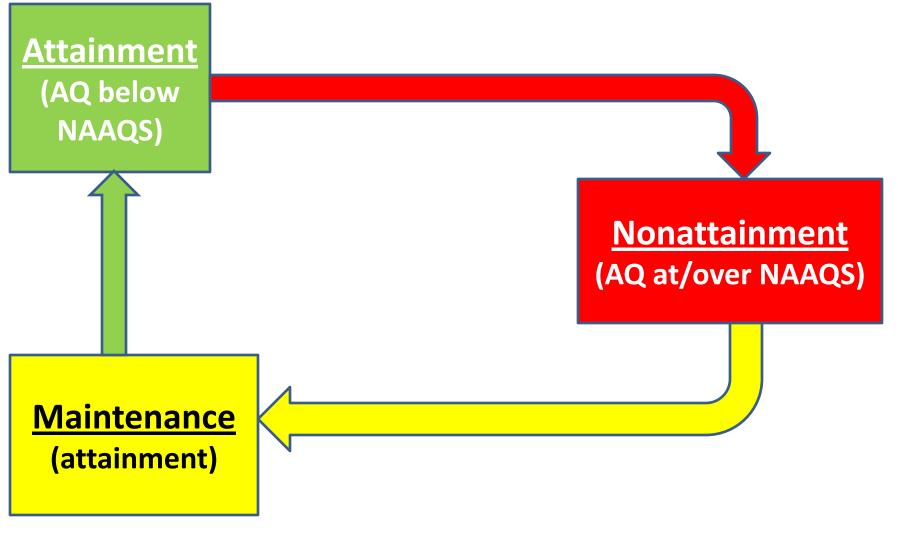


Two New Area Designations

- Sustainment area
 - Proposed rules designed to help keep area from becoming nonattainment
- Reattainment area
 - Proposed rules designed to be more flexible for smaller sources to allow development, but still protect air quality



Current Area Designations

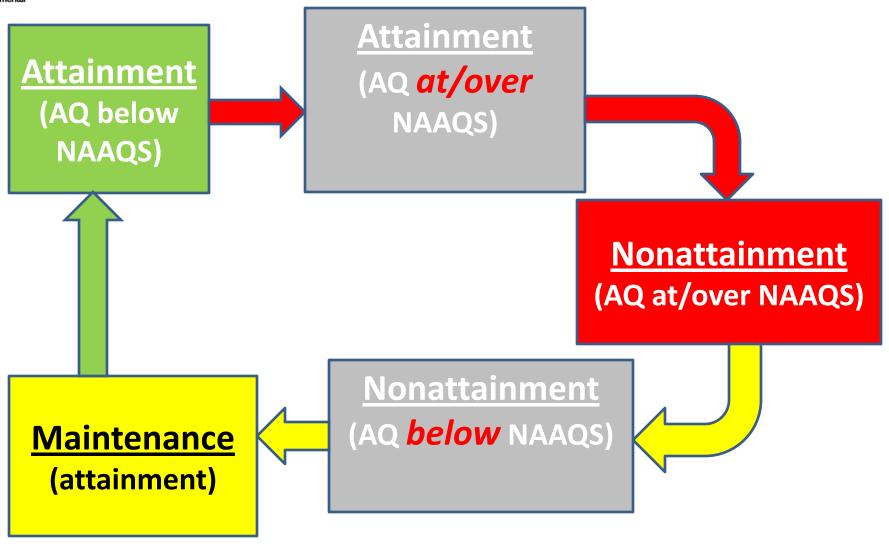




Quality

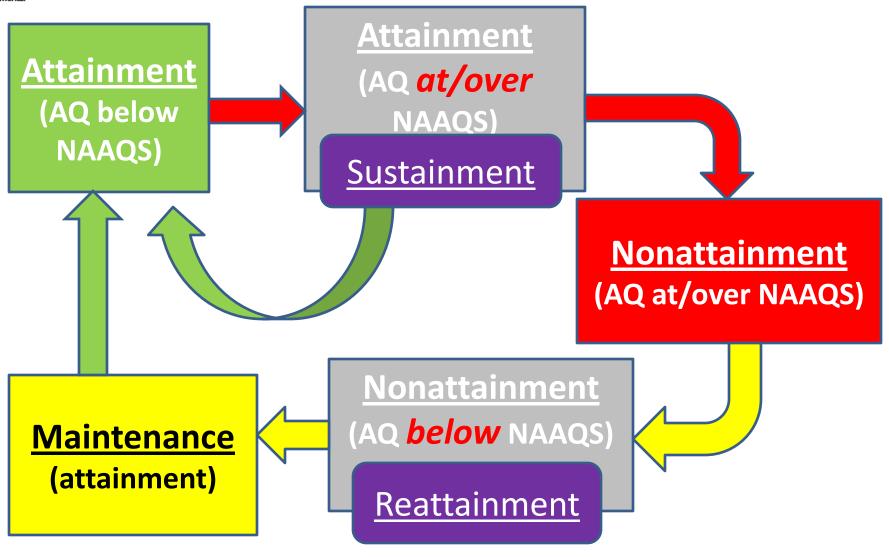
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Areas in transition





New Area Designations





Changes to Improve Air Quality

- "Priority sources" are primarily responsible for poor air quality (e.g. woodstoves in some communities)
- Provide incentives for reducing priority source emissions
 - More credit for emission reductions from priority sources
- EQC can specify Priority Sources



Offset Changes

- Major NSR, some ratios higher than current
 (1.2:1)
- Minor NSR, ratios lower than major NSR
- Ratios area-specific
- Ratios reducible for priority source offsets
 - $e.g. 1.2:1 \rightarrow 1:1$
- No changes to ozone offset requirements



Net Air Quality Benefit Changes

- Current NAQB criteria nearly impossible
- Revise NAQB criteria
 - Protect air quality:
 - Focus on areas with worst air quality, and
 - Prevent further degradation
 - Reduce emphasis on industrial emission offsets where area sources are the main contributors
 - Eliminate problem with current criteria



Last: Rule Organization

- Minor New Source Review rules applicable to SER and over called <u>State</u> NSR program
 - No change to requirements applicable to minor sources less than SER

• Division 224



Major NSR
State NSR
Offset requirements
Net Air Quality Benefit



Summary of Proposed Changes

- Raise Major source threshold to 100 tpy in nonattainment and maintenance areas
- Create two new area designations: sustainment and reattainment
- Indentify Priority Sources
- Revise offset requirements
- Revise Net Air Quality Benefit requirements
- Major and State NSR in Division 224



New Source Review (NSR)







Air Quality Rule Changes and Updates

For further questions:

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