**OAR 340-216-8010**

**AIR CONTAMINANT DISCHARGE PERMIT FEES**

**Table 2**

**Part 1. Initial Permitting Application Fees: (in addition to first annual fee)**

|  |  |
| --- | --- |
| a. Short Term Activity ACDP | $3,000.00 |
| b. Basic ACDP | $120.00 |
| c. Assignment to General ACDP | $1,200.00\* |
| d. Simple ACDP | $6,000.00 |
| e. Construction ACDP | $9,600.00 |
| f. Standard ACDP | $12,000.00 |
| g. Standard ACDP (major NSR/PSD) | $42,000.00 |
| h. Standard ACDP (state NSR) with control technology analysis | $27,200.00 |
| i. Standard ACDP (state NSR) without control technology analysis | $18,000.00 |

\*DEQ may waive the assignment fee for an existing source requesting to be assigned to a General ACDP because the source is subject to a newly adopted area source NESHAP as long as the existing source requests assignment within 90 days of notification by DEQ.

**Part 2. Annual Fees: (Due date 12/1\* for 1/1 to 12/31 of the following year)**

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| a. Short Term Activity ACDP |  | $NA |
| b. Basic ACDP |  | $360.00 |
| c. General ACDP | (A) Fee Class One | $720.00 |
|  | (B) Fee Class Two | $1,296.00 |
|  | (C) Fee Class Three | $1,872.00 |
|  | (D) Fee Class Four | $360.00 |
|  | (E) Fee Class Five | $120.00 |
|  | (F) Fee Class Six | $240.00 |
| d. Simple ACDP | (A) Low Fee | $1,920.00 |
|  | (B) High Fee | $3,840.00 |
| e. Standard ACDP |  | $7,680.00 |

\*The payment due date for dry cleaners or gasoline dispensing facilities may be extended by the Department until March 1st.

Part 3. Specific Activity Fees:

|  |  |
| --- | --- |
| a. Non-Technical Permit Modification (1) | $360.00 |
| b Basic Technical Permit Modification (2) | $360.00 |
| c Simple Technical Permit Modification(3) | $1,200.00 |
| d. Moderate Technical Permit Modification (4) | $6,000.00 |
| e. Complex Technical Permit Modification (5) | $12,000.00 |
| f. Major NSR/PSD Major Modification | $42,000.00 |
| PSD for only GHGs | $23,600.00 |
| g. Modeling Review (outside Major and State NSR) | $6,000.00 |
| h. Public Hearing at Source's Request | $2,400.00 |
| i. State MACT Determination | $6,000.00 |
| j. Compliance Order Monitoring (6) | $120.00/month |
| k. Greenhouse Gas Reporting, as required by OAR 340-215 | 15% of the applicable annual fee in Part 2 |

Part 4. Late Fees:

a. 8-30 days late 5%

b. 31-60 days late 10%

c. 61 or more days late 20%

1. Non-Technical modifications include, but are not limited to name changes, change of ownership and similar administrative changes. For gasoline dispensing facilities, a portion of these fees will be used to cover the fees required for changes of ownership in OAR 340-150-0052(4).

2. Basic Technical Modifications include, but are not limited to corrections of emission factors in compliance methods, changing source test dates for extenuating circumstances, and similar changes.

3. Simple Technical Modifications include, but are not limited to, incorporating a PSEL compliance method from a review report into an ACDP, modifying a compliance method to use different emission factors or process parameter, changing source test dates for extenuating circumstances, changing reporting frequency, incorporating NSPS and NESHAP requirements that do not require judgment, and similar changes.

4. Moderate Technical Modifications include, but are not limited to incorporating a relatively simple new compliance method into a permit, adding a relatively simple compliance method or monitoring for an emission point or control device not previously addressed in a permit, revising monitoring and reporting requirements other than dates and frequency, adding a new applicable requirement into a permit due to a change in process or change in rules and that does not require judgment by the Department, incorporating NSPS and NESHAP requirements that do not require judgment, and similar changes.

5. Complex Technical Modifications include, but are not limited to incorporating a relatively complex new compliance method into a permit, adding a relatively complex compliance method or monitoring for an emission point or control devise not previously addressed in a permit, adding a relatively complex new applicable requirement into a permit due to a change in process or change in rules and that requires judgment by the Department, and similar changes.

6. This is a one time fee payable when a Compliance Order is established in a Permit or a Department Order containing a compliance schedule becomes a Final Order of the Department and is based on the number of months the Department will have to oversee the Order.

**NOTE**: This rule is included in the State of Oregon Clean Air Act Implementation Plan as adopted by the EQC under OAR 340-200-0040.

Stat. Auth.: ORS 468.020  
Stats. Implemented: ORS 468A  
Hist.: DEQ 47, f. 8-31-72, ef. 9-15-72; DEQ 63, f. 12-20-73, ef. 1-11-74; DEQ 107, f. & ef. 1-6-76; Renumbered from 340-020-0033; DEQ 125, f. & ef. 12-16-76; DEQ 20-1979, f. & ef. 6-29-79; DEQ 23-1980, f. & ef. 9-26-80; DEQ 13-1981, f. 5-6-81, ef. 7-1-81; DEQ 11-1983, f. & ef. 5-31-83; DEQ 3-1986, f. & ef. 2-12-86; DEQ 12-1987, f. & ef. 6-15-87; DEQ 27-1991, f. & cert. ef. 11-29-91; DEQ 4-1993, f. & cert. ef. 3-10-93; DEQ 12-1993, f. & cert. ef. 9-24-93, Renumbered from 340-020-0155; DEQ 19-1993, f. & cert. ef. 11-4-93; DEQ 22-1994, f. & cert. ef. 10-4-94; DEQ 22-1995, f. & cert. ef. 10-6-95; DEQ 19-1996, f. & cert. ef. 9-24-96; DEQ 22-1996, f. & cert. ef. 10-22-96; DEQ 14-1999, f. & cert. ef. 10-14-99, Renumbered from 340-028-1720; DEQ 6-2001, f. 6-18-01, cert. ef. 7-1-01; DEQ 4-2002, f. & cert. ef. 3-14-02; DEQ 7-2007, f. & cert. ef. 10-18-07; DEQ 8-2007, f. & cert. ef. 11-8-07; DEQ 15-2008, f. & cert. ef 12-31-08; DEQ 8-2009, f. & cert. ef. 12-16-09; DEQ 9-2009(Temp), f. 12-24-09, cert. ef. 1-1-10 thru 6-30-10; Administrative correction 7-27-10; DEQ 10-2010(Temp), f. 8-31-10, cert. ef. 9-1-10 thru 2-28-11; DEQ 12-2010, f. & cert. ef. 10-27-10; DEQ 1-2011, f. & cert. ef. 2-24-11; DEQ 5-2011, f. 4-29-11, cert. ef. 5-1-1; DEQ 11-2011, f. & cert. ef. 7-21-11; DEQ 13-2011, f. & cert. ef. 7-21-11; DEQ 14-2011, f. cert. ef. 7-21-11; DEQ 4-2013, f. & cert. ef. 3-27-13