Kitchen Sink Implementation Plan

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| **Item** |  **Change needed** | **Person** | **Target Date** | **Date Complete** |
| Administrative forms | * AQ101 - needs new fee table rule number and new names on technical mods
* AQ104 – needs new table rule number and link to table; Type 3 change – new reference to 222-0041(3)(b)
* AQ105 – needs new fee table rule number
 |  |  |  |
| ACDP webpage | * New table rule number and link
 |  |  |  |
| ACDP application instructions | * Update table 216 categories
* New fees
* Add section on EGUs
* NSR extensions
* Major NSR changes
* State NSR
* Sustainment/Reattainment
 |  |  |  |
| Basic Permit Applications (ALL) | * Correct fees and table rule number
 |  |  |  |
| Basic Permits | * Excess emissions general condition
 |  |  |  |
| General Permit Applications | * AQGP-100 fees
* AQGP-1XX – needs new fee table rule number
 |  |  |  |
| General Permits | * Permits that have 0.2 and 40%
* Remove grain loading and opacity from non-PM permits
* 6-minute average opacity
 |  |  |  |
| Simple Permit Template | * 6-minute average opacity
 |  |  |  |
| Simple Review Report Template |  |  |  |  |
| Standard Permit Template | * 6-minute average opacity
 |  |  |  |
| Standard Review Report Template |  |  |  |  |
| Title V application instructions | * References to CMM and SSM
* Add links to CFRs
 |  |  |  |
| Title V Permit Template A & B | * 6-minute average opacity
 |  |  |  |
| Title V Review Report Template |  |  |  |  |
| Title V Source Monitoring and Testing Guidance and Documents | * Update webpage with links to updated CMM and SSM
* Oregon Title V Monitoring and Testing Guidance – update for hog fuel boilers
* Delete repealed rules for aluminum, sulfite pulp, Laterite ore
 |  |  |  |
| Title V Reporting Forms | * Patty - R1000 instructions
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| Permit Writers’ Manual | Strongly recommend COMS for HF Boilers |  |  |  |
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Questions:

1. Do we need to add emergency generators > 500 hp or aggregate > de minimis to all basic application forms?
2. How do we add CIA (small boilers and EGUs) to baseline emission rate?

To Do for SIP:

1. Withdraw interpollutant trading ratios from previously submitted SIP but leave in rules