



## Air Quality Rule Changes and Updates

Informational Meeting
July 16, 2014

07/16/14



## **Rulemaking Goals**

- Make rules clearer
- Update rules
- Address air quality problems



## Rulemaking Schedule

• Public Notice: June - August

• Public Hearing: July 16, 2014

Proposed EQC Rule Adoption: Jan. 2015

SIP Submittal to EPA for Approval:~Feb. 2015



#### **Overview**

- Rule clean-up
- Categorically Insignificant Activities
- Update particulate matter (PM) standards
- Splitting businesses
- New Source Review (NSR)
- Extensions for NSR permits
- Net air quality benefit for sensitive areas
- UARG v EPA (GHG PSD)



## Rule Clean-Up

Unclear rules, not organized well

- Reorganize by moving procedures out of definitions
- Provide clarification when needed, especially regarding compliance requirements
- Delete unused/redundant definitions
- Correct errors
- Maintain overall stringency



## Rule Clean-Up

### Outdated rules repealed:

- Consumer Spray Paint VOC limits replaced by EPA rules (19% vs. 15%)
- Western Backstop SO2 Federal Trading Program – replaced by direct control of PGE Boardman



## Rule Clean-Up

Repeal rules for sources that no longer exist in Oregon:

- Neutral Sulfite Semi-Chemical Pulp Mills
- Sulfite Pulp Mills
- Primary Aluminum Standards
- Laterite Ore Production of Ferronickel
- Charcoal Producing Plants

New sources must comply with more stringent federal requirements for new sources



## **Categorically Insignificant Activities**

- Background
- Proposed changes
- Regulatory considerations



## Categorically Insignificant Activities - Background

- Categorically insignificant activities identified in mid 90's for Title V program examples:
  - Janitorial activities
  - Groundskeeping activities
  - Instrument calibration
  - Maintenance and repair shop activities
- Some activities at facilities previously considered insignificant are not insignificant when aggregated



## Categorically Insignificant Activities - Background

- Some of these activities are subject to new standards issued by EPA
- Emissions from these activities were not considered when:
  - Determining what permits are necessary
  - Establishing Plant Site Emissions Limits



### **Emergency generators and pumps**

- Currently considered insignificant no matter how large or how many at site
- Change categorically insignificant to:
  - Any individual engine rated at less than 500 horsepower (375 kW); and
  - Emissions in aggregate less than de minimis levels of 1 ton/year (2,756 tons/yr for GHG) based on 100 hours readiness and maintenance testing.



## Small fuel burning equipment

- Currently considered categorically insignificant no matter how many at a source
- Change categorically insignificant to:
  - Retain current size threshold for individual units
     (0.4 MMBtu/hr oil; 2 MMBtu/hr gas); and add
  - Emissions in aggregate are less than de minimis levels of 1 ton/year (2756 tons/yr for GHG)



### **Regulatory Considerations**

- Notice of intent to construct (NC) may apply to small sources not otherwise required to have permits
- Air Contaminant Discharge Permits (ACDP) may be required for some sources e.g., data centers with numerous emergency generators
- Plant Site Emission Limit changes for noncategorically insignificant activities



## **Regulatory Considerations**

- Adding emissions to PSELs for existing sources will not trigger other requirements solely as a result of this rule change
- PSELs will be revised at next permit renewal after rule adoption



## **Categorically Insignificant Activities**





## Rule Clean-Up

### **Division 216 Table changes: New Categories:**

- Deleted grain terminal elevators (use Grain elevators instead)
- Added recreational vehicle manufacturing to manufactured home, mobile home manufacturing
- Separated pathological waste incinerators from crematory incinerators
- Stationary internal combustion engines only if criteria are met



## Rule Clean-Up

## Division 216 Table changes: New Source Categories:

All other portable sources not listed for which DEQ determines that:

- An air quality concern exists;
- Source would emit significant malodorous emissions; or
- Source would have uncontrolled actual emissions of  $\geq$  5 tpy of direct PM2.5 or PM10 if located in a PM2.5 or PM10 nonattainment or maintenance area, or  $\geq$ 10 tpy of any single criteria pollutant elsewhere.



## Rule Clean-Up





## PM and Opacity Standards - Topics



- Background
- Proposed changes
- Implementation schedule
- Affected sources
- Compliance issues





## PM and Opacity Standards - Background

- Standards adopted in early 1970's as part of initial State Implementation Plan (SIP)
- Different standards for pre and post 1970 sources - grandfathering provision
  - Pre-1970: 40% opacity and 0.2 gr/dscf
  - Post 1970: 20% opacity and 0.1 gr/dscf
- PM standard inconsistent with current EPA policy for significant figures/compliance



## **Opacity Standard – proposed changes**

- Change all opacity standards (except recovery furnaces) to 6-minute block average
  - Replaces 3-minute aggregate in 60 minutes
  - Compliance based on EPA Method 9
  - Change is consistent with other states
  - No change in stringency



## Opacity Standard – proposed changes

- Repeal Portland 4-county standard
  - 20% opacity for 30 seconds for non-fuel burning equipment
  - No uniform procedures for determining compliance
  - Not a SIP provision
  - Still covered by statewide standards





## Opacity Standard – proposed changes

- Change opacity limit for pre-1970 equipment from 40% to 20%
- Retain 40% limit for grate cleaning operations if:
  - Following grate plan; and
  - Plan to minimize emissions approved by DEQ
- Defer compliance until January 1, 2020 for businesses not located in sensitive air quality areas

<sup>&</sup>quot;sensitive area" = nonattainment and maintenance areas; and proposed sustainment and reattainment areas (to be covered later in presentation)



## Fugitive Emissions – proposed changes

Fugitive emissions: visible emissions that leave the property for more than 18 seconds in a 6-minute period determined by EPA Method 22

When fugitive emissions escape from a source, DEQ may order the owner/operator to:

- Abate the emissions
- Tightly close and ventilate a building or equipment
- Develop a fugitive emission control plan to prevent visible emissions from leaving the property





# Grain Loading Standard – proposed changes

- Add significant digit to standards consistent with EPA policy
  - -0.1 > 0.10
  - -0.2 > 0.20

• Phase out 0.2 standard for older sources to help address newer/tighter ambient air quality standards



## PM Grain loading standards – proposed changes

Source	Grain Loading Standards (gr/dscf)		
	Current Limit	Effective upon Rule Adoption	2020
Source test data < 0.080 gr/dscf	0.2 or 0.1	0.10	0.10
Built before 06/01/70	0.2	0.2	0.15*
Built after 06/01/70	0.1	0.1	0.14
equipment/mode of operation used <876 hours	0.2	0.2	0.20

<sup>\*</sup>source specific limit of 0.17 grains per dry standard cubic foot with report by registered professional engineer



# PM Grain loading standards – proposed changes

- Changes are <u>proactive</u> measures for helping to prevent violations of current PM<sub>2.5</sub> standards and potentially more stringent standards in the future
- Changes are similar to more stringent changes adopted for PM<sub>10</sub> nonattainment areas as <u>reactive</u> measures



#### **Affected Businesses**

- Approximately 11 wood-fired boilers
- Many units comply but not all the time
- Test results range from 0.06 to 0.21 gr/dscf
- Individual outreach to these businesses after August 2013 stakeholder meetings





# What might be necessary to comply with proposed standards:

- Conduct more frequent tuning/maintenance
- Conduct more frequent inspection/maintenance of control equipment
- Maintain consistent/high quality fuel
- Improve combustion controls



#### **PM Standards**





## **Combining/Splitting Sources**

- Address how Netting Basis is handled when sources combine or split
- DEQ proposes clarifications:
  - The original source or sources and the resulting source or sources must have common primary or secondary 2-digit SIC codes
  - In a split, NB assigned to resulting sources cannot exceed PTE of devices or emissions units involved



## Combining/Splitting Businesses





### New Source Review (NSR)

- Pre-construction permitting program mandated by Clean Air Act
  - Maintain and protect air quality
  - Requires pollution control devices where appropriate
- Three distinct programs
  - Prevention of Significant Deterioration
     (PSD) in attainment areas
  - Nonattainment NSR
  - Minor NSR





## Things unique to DEQ's program

- Major source definition in nonattainment and maintenance areas
  - Lower threshold than EPA definition

- Offsets and Net Air Quality Benefit
  - NAQB requires air dispersion modeling
  - EPA program only requires offsets



## Things unique to DEQ's program, cont.

• DEQ program requires air quality impact analysis for minor sources

- Maintenance areas
  - Former nonattainment areas
  - DEQ program has more stringent requirements than federal program



## Why make changes?

- Areas of the state are close to or are exceeding the PM<sub>2.5</sub> National Ambient AQ Standards
  - New PM<sub>2.5</sub> standards adopted in 2007 much lower than PM<sub>10</sub> standards
  - AQ problems mainly due to area sources, not industrial sources
- Current rule structure
  - does not adequately address PM<sub>2.5</sub> ambient air quality problems
  - prohibits development



# How will the changes improve the program?

• New or modified sources can help address ambient air quality problems

• Allows for development while improving or maintaining air quality



## What are the changes?

- Align definition of major source with EPA's definition
  - Different requirements for small and large sources
- Create 2 new area designations
  - Help prevent nonattainment
  - Eliminate permitting roadblock
  - Get to maintenance faster
- Primarily affect Minor New Source Review

## Major / Minor NSR – current/proposed

With construction or change in method of operation (Major Modification)

Current Emission Rate Area designation, major mod?	e> SER or more	Less than SER
Nonattainment	Major	n/a
Maintenance	Major	n/a

Proposed Emission Rate> Area designation, major mod?	100 tpy or more	SER to 99	Less than SER
Nonattainment	Major	Minor	n/a
Maintenance	Major	Minor	n/a

Overall stringency remains the same

## Major / Minor NSR – current/proposed

With construction or change in method of operation (Major Modification)

Current Area designation, major mod?	Emission Rate>	100*/250 tpy or more		Less than SER
Attainment		Major	Minor	n/a

#### No change for attainment areas

\* Applies to 28 source categories listed in rule (e.g. pulp and paper mills, iron and steel mills, chemical process plants)



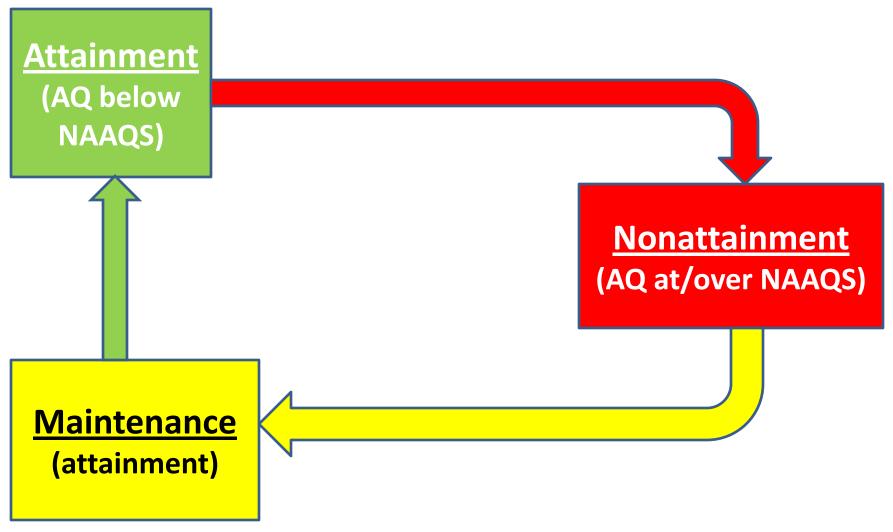
## Two New Area Designations

- Sustainment area
  - Proposed rules designed to help keep area from becoming nonattainment

- Reattainment area
  - Proposed rules designed to be more flexible for smaller sources to allow development, but still protect air quality



## **Current Area Designations**

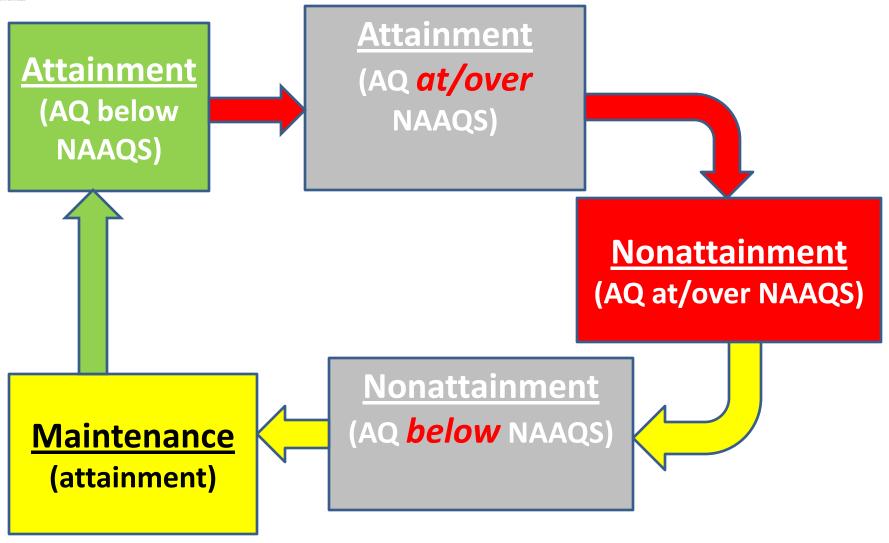




Quality

#### PERMITTING PROGRAM UPDATES RULEMAKING

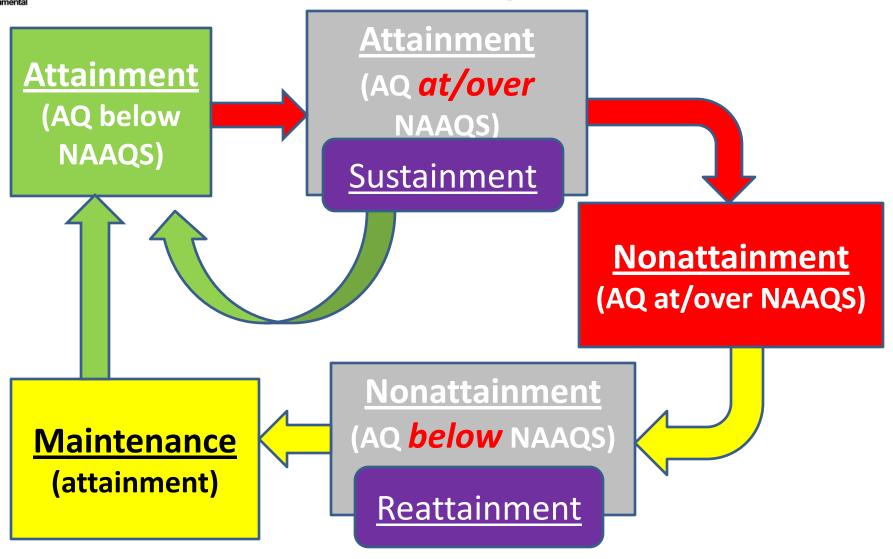
#### Areas in transition



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## **New Area Designations**





## **Changes to Improve Air Quality**

- "Priority sources" are primarily responsible for poor air quality (e.g., woodstoves in some communities)
- Provide incentives for reducing priority source emissions
  - More credit for emission reductions from priority sources
- EQC can specify Priority Sources



## **Offset Changes**

- Major NSR, some ratios higher than current
   (1.2:1)
- Minor NSR, ratios lower than major NSR
- Ratios area-specific
- Ratios reducible for priority source offsets
  - $e.g. 1.2:1 \rightarrow 1:1$
- No changes to ozone offset requirements



## **Net Air Quality Benefit Changes**

- Current NAQB criteria nearly impossible
- Revise NAQB criteria
  - Protect air quality:
    - Focus on areas with worst air quality, and
    - Prevent further degradation
  - Reduce emphasis on industrial emission offsets where area sources are the main contributors
  - Eliminate impossible criteria



## **Summary of Proposed Changes**

- Raise Major NSR threshold to 100 tpy in nonattainment and maintenance areas
- Create two new area designations: sustainment and reattainment
- Indentify Priority Sources
- Revise offset requirements
- Revise Net Air Quality Benefit requirements
- Add State NSR to Division 224



## **New Source Review (NSR)**





## Extensions for NSR/PSD permits – Proposed Rule Changes

- Add provisions for two 18-month extensions no additional extensions
- Add criteria for approving extensions
- Add procedures for requesting extensions
- Add procedures for approving extensions



## **Extensions for NSR/PSD permits**





- In June, Supreme Court invalidated portions of EPA's so-called Tailoring Rule.
- Sources cannot trigger PSD for greenhouse gases alone, but
  - Sources subject to PSD for other pollutants could be required to perform a BACT analysis for greenhouse gases.
- Sources could not be subject to Title V for greenhouse gases alone.



- EQC adopted rules in 2011 that implemented the Tailoring Rule in Oregon.
- The court's action does not invalidate any part of Oregon's rules; those rules remain in effect.
- DEQ is proposing revisions to air quality permitting rules at this time; the rules are on public notice until August 14.



- DEQ invites comments
- Should Oregon's rules regarding greenhouse gases and PSD and Title V applicability be:
  - Retained as they are?
  - Revised to agree with the court's ruling?
  - Changed in other ways?









## Air Quality Rule Changes and Updates

For further questions:

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