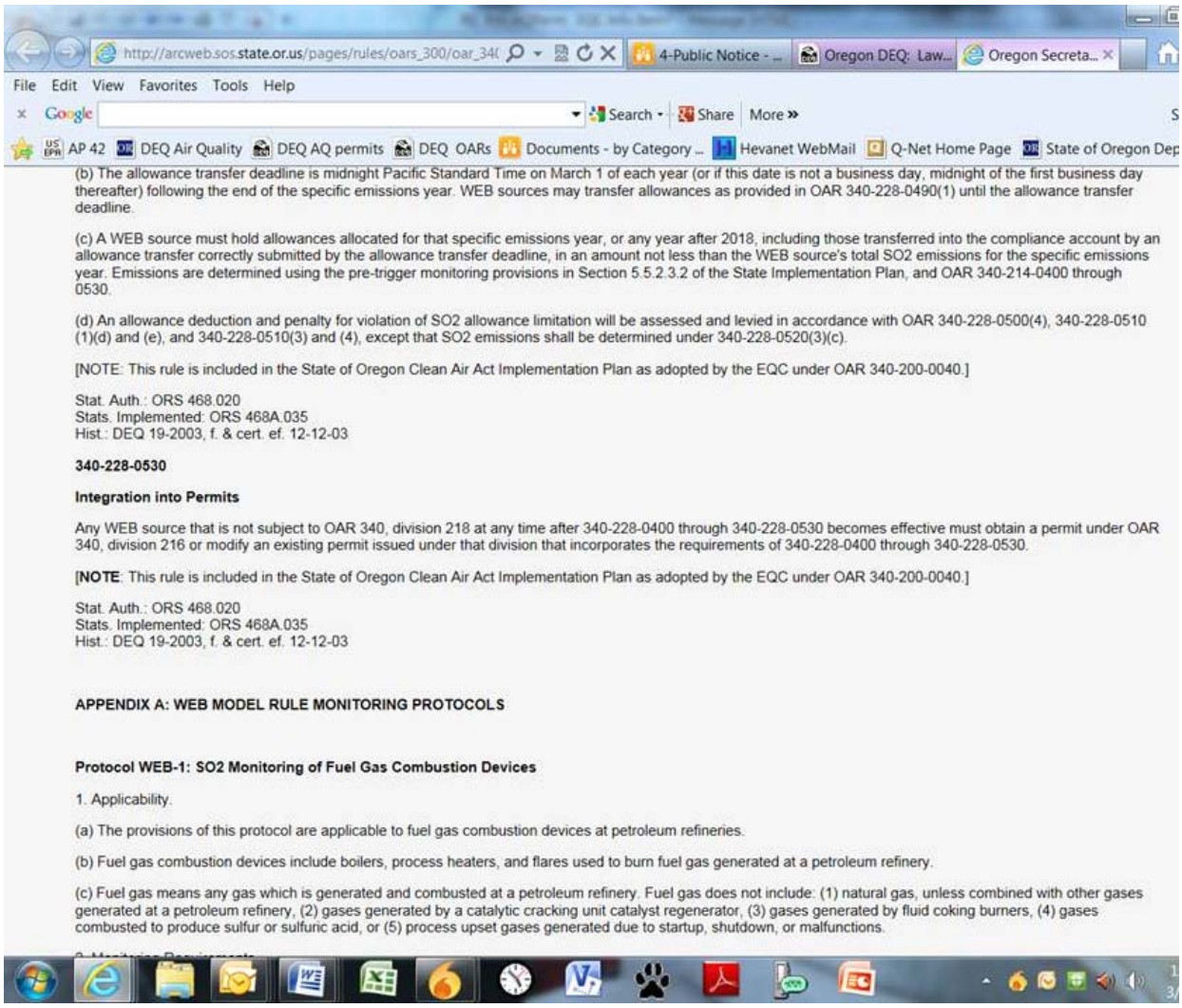
From: INAHARA Jill
To: VANDEHEY Maggie; GARTENBAUM Andrea
Subject: RM-AQPerm: Repealing Appendix A in 228
Date: Tuesday, March 04, 2014 1:16:37 PM

Hi Maggie and Andrea,
How do I show that I m repealing appendix A? I am repealing 228-0530 so do I need to list Appendix A as a separate repeal?
Thanks,
Jill



(b) The allowance transfer deadline is midnight Pacific Standard Time on March 1 of each year (or if this date is not a business day, midnight of the first business day thereafter) following the end of the specific emissions year. WEB sources may transfer allowances as provided in OAR 340-228-0490(1) until the allowance transfer deadline.

(c) A WEB source must hold allowances allocated for that specific emissions year, or any year after 2018, including those transferred into the compliance account by an allowance transfer correctly submitted by the allowance transfer deadline, in an amount not less than the WEB source's total SO2 emissions for the specific emissions year. Emissions are determined using the pre-trigger monitoring provisions in Section 5.5.2.3.2 of the State Implementation Plan, and OAR 340-214-0400 through 0530.

(d) An allowance deduction and penalty for violation of SO2 allowance limitation will be assessed and levied in accordance with OAR 340-228-0500(4), 340-228-0510 (1)(d) and (e), and 340-228-0510(3) and (4), except that SO2 emissions shall be determined under 340-228-0520(3)(c).

[NOTE: This rule is included in the State of Oregon Clean Air Act Implementation Plan as adopted by the EQC under OAR 340-200-0040.]

Stat. Auth.: ORS 468.020
Stats. Implemented: ORS 468A.035
Hist.: DEQ 19-2003, f. & cert. ef. 12-12-03

340-228-0530

Integration into Permits

Any WEB source that is not subject to OAR 340, division 218 at any time after 340-228-0400 through 340-228-0530 becomes effective must obtain a permit under OAR 340, division 216 or modify an existing permit issued under that division that incorporates the requirements of 340-228-0400 through 340-228-0530.

[**NOTE**: This rule is included in the State of Oregon Clean Air Act Implementation Plan as adopted by the EQC under OAR 340-200-0040.]

Stat. Auth.: ORS 468.020
Stats. Implemented: ORS 468A.035
Hist.: DEQ 19-2003, f. & cert. ef. 12-12-03

APPENDIX A: WEB MODEL RULE MONITORING PROTOCOLS

Protocol WEB-1: SO2 Monitoring of Fuel Gas Combustion Devices

1. Applicability.

(a) The provisions of this protocol are applicable to fuel gas combustion devices at petroleum refineries.

(b) Fuel gas combustion devices include boilers, process heaters, and flares used to burn fuel gas generated at a petroleum refinery.

(c) Fuel gas means any gas which is generated and combusted at a petroleum refinery. Fuel gas does not include: (1) natural gas, unless combined with other gases generated at a petroleum refinery, (2) gases generated by a catalytic cracking unit catalyst regenerator, (3) gases generated by fluid coking burners, (4) gases combusted to produce sulfur or sulfuric acid, or (5) process upset gases generated due to startup, shutdown, or malfunctions.