

ADMINISTRATIVE RULES

(A) Assignment to a General ACDP Attachment is a Category I permit action and is subject to the Category I public notice requirements in accordance with OAR 340, division 209.

(B) A person is not a permittee under the General ACDP Attachment until DEQ assigns the General ACDP Attachment to the person.

(C) Assignments to a General ACDP Attachments terminate when the General ACDP Attachment expires or is modified, terminated or revoked.

(D) A source may not be assigned to a General ACDP Attachment for a source category in a higher annual fee class than the General ACDP the source is currently assigned to. Instead a source must be reassigned to the General ACDP for the source category in the higher annual fee class in accordance with OAR 340-216-0060(2)(c)(E) and may be assigned to one or more General ACDP Attachments associated with source categories in an equal or lower annual fee class.

(d) If all activities at a source cannot be addressed by a General ACDP and General ACDP Attachments, the owner or operator of the source must apply for a Simple or Standard ACDP in accordance with this Division.

NOTE: This rule is included in the State of Oregon Clean Air Act Implementation Plan as adopted by the EQC under OAR 340-200-0040.

Stat. Auth.: ORS 468 & 468A

Stats. Implemented: ORS 468.020 & 468A.025

Hist.: DEQ 8-2009, f. & cert. ef. 12-16-09; DEQ 4-2013, f. & cert. ef. 3-27-13; DEQ 9-2013(Temp), f. & cert. ef. 10-24-13 thru 4-22-14

340-216-0064

Simple ACDP

(1) Applicability.

(a) Sources and activities listed in Table 1, Part B of OAR 340-216-0020 that do not qualify for a General ACDP and are not required to obtain a Standard ACDP must, at a minimum, obtain a Simple ACDP.

(b) Any source required to obtain a Simple ACDP may obtain a Standard ACDP.

(c) DEQ may determine that a source is ineligible for a Simple ACDP and must obtain a Standard ACDP based upon, but not limited to, the following considerations:

(A) The nature, extent, and toxicity of the source's emissions;

(B) The complexity of the source and the rules applicable to that source;

(C) The complexity of the emission controls and potential threat to human health and the environment if the emission controls fail;

(D) The location of the source; and

(E) The compliance history of the source.

(2) Application Requirements. Any person requesting a new, modified, or renewed Simple ACDP must submit an application in accordance with OAR 340-216-0040.

(3) Fees. Applicants for a new or modified Simple ACDP must pay the fees set forth in Table 2 of 340-216-0020. Annual fees for Simple ACDPs will be assessed based on the following:

(a) Low Fee — A Source may qualify for the Low Fee if:

(A) the source is, or will be, permitted under only one of the following categories from Table 1, Part B (category 27. Electric Power Generation, may be included with any category listed below) of OAR 340-216-0020:

(i) Category 7. Asphalt felt and coatings;

(ii) Category 13. Boilers and other fuel burning equipment;

(iii) Category 33. Galvanizing & Pipe coating;

(iv) Category 39. Gray iron and steel foundries, malleable iron foundries, steel investment foundries, steel foundries 100 or more tons/yr. metal charged (not elsewhere identified);

(v) Category 40. Gypsum products;

(vi) Category 45. Liquid Storage Tanks subject to OAR division 232;

(vii) Category 56. Non-Ferrous Metal Foundries 100 or more tons/yr. of metal charged;

(viii) Category 57. Organic or Inorganic Industrial Chemical Manufacturing;

(ix) Category 62. Perchloroethylene Dry Cleaning;

(x) Category 73. Secondary Smelting and/or Refining of Ferrous and Non-Ferrous Metals; or

(xi) Category 85. All Other Sources not listed in Table 1 of OAR 340-216-0020 which would have actual emissions, if the source were to operate uncontrolled, of 5 or more tons a year of direct PM_{2.5} or PM₁₀ if located in a PM_{2.5} or PM₁₀ non-attainment or maintenance area, or 10 or more tons of any single criteria pollutant in any part of the state; and

(B) The actual emissions from the 12 months immediately preceding the invoice date, and future projected emissions are less than 5 tons/yr. PM₁₀ in a PM₁₀ nonattainment or maintenance area, and less than 10 tons/yr. for each criteria pollutant; and

(C) The source is not considered an air quality problem or nuisance source by DEQ.

(b) High Fee — Any source required to have a Simple ACDP (Table 1, Part B of OAR 340-216-0020) that does not qualify for the Low Fee will be assessed the High Fee.

(c) If DEQ determines that a source was invoiced for the Low Annual Fee but does not meet the Low Fee criteria outlined above, the source will be required to pay the difference between the Low and High Fees, plus applicable late fees in accordance with Table 2 of OAR 340-216-0020. Late fees start upon issuance of the initial invoice. In this case, DEQ will issue a new invoice specifying applicable fees.

(d) If a source must pay fees and late fees to DEQ under subsection (c) of this section and an authorized representative of the source with knowledge and responsibility for submitting permit fees to DEQ certifies under penalty of law that, to the best of the certifying individual's good faith knowledge and belief, the source met the Low Fee criteria outlined above during the period the source paid the Low Fee, then the source will be required to pay only the difference between the Low and High Fees under subsection (c) of this section for the past two years. A source that meets the requirements of this subsection will not be required to pay any late fees associated with the fee payments hereunder unless the source fails to make such payments on or before the deadline provided by DEQ for such payments, in which case the source will be required to pay the late fees described in Table 2 of OAR 340-216-0020. The provisions of this subsection shall apply to any fees due under subsection (c) of this section including fees for years that preceded the effective date of this subsection.

(4) Permit Content.

(a) All relevant applicable requirements for source operation, including general ACDP conditions for incorporating generally applicable requirements, but excluding any federal requirements not adopted by the EQC;

(b) Generic PSELs for all pollutants emitted at more than the de minimis level in accordance with OAR 340 division 222;

(c) Testing, monitoring, recordkeeping, and reporting requirements sufficient to determine compliance with the PSEL and other emission limits and standards, as necessary; and

(d) A permit duration not to exceed 5 years.

(5) Permit issuance procedures:

(a) Issuance of a new or renewed Simple ACDP requires public notice in accordance with OAR 340 division 209 for Category II permit actions.

(b) Issuance of a modification to a Simple ACDP requires one of the following procedures, as applicable:

(A) Non-technical and non-NSR/PSD Basic and Simple technical modifications require public notice in accordance with OAR 340, division 209 for Category I permit actions; or

(B) Issuance of non-NSR/PSD Moderate and Complex technical modifications require public notice in accordance with OAR 340 division 209 for Category II permit actions.

[ED. NOTE: Tables referenced are available from the agency.]

Stat. Auth.: ORS 468.020

Stats. Implemented: ORS 468A

Hist.: DEQ 6-2001, f. 6-18-01, cert. ef. 7-1-01; DEQ 4-2002, f. & cert. ef. 3-14-02; DEQ 8-2009, f. & cert. ef. 12-16-09; DEQ 1-2011, f. & cert. ef. 2-24-11; DEQ 5-2011, f. 4-29-11, cert. ef. 5-1-11; DEQ 4-2013, f. & cert. ef. 3-27-13; DEQ 9-2013(Temp), f. & cert. ef. 10-24-13 thru 4-22-14

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Rule Caption: Clean Diesel Grant Program — Alignment with Federal Guidelines

Adm. Order No.: DEQ 10-2013(Temp)

Filed with Sec. of State: 10-28-2013

Certified to be Effective: 10-29-13 thru 4-27-14

Notice Publication Date:

Rules Amended: 340-259-0010

Subject: The 2013 Legislature unanimously adopted Senate Bill 249 that became effective April 18, 2013. The bill authorized DEQ to administer federal grants received for clean diesel projects in accordance with federal grant guidelines rather than more limited state guidelines. Before the bill was approved, DEQ did not have statutory authority to accept and administer federal clean diesel grants for some projects. While Senate Bill 249 was effective upon signing, it is nevertheless necessary for DEQ to adopt a new rule because current rules limit DEQ's ability to administer federal grants. Since DEQ was not able to propose permanent rules in time for the current

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federal grant cycle, the EQC adopted a temporary to enable DEQ to administer federal clean diesel grants.

Rules Coordinator: Maggie Vandehey—(503) 229-6878

340-259-0010

Purpose and Scope

(1) The purpose of the clean diesel grant and loan rules is to make grants and loans available to the owners or operators of diesel engines for the retrofit of an Oregon diesel engine, for the repower of a non-road Oregon diesel engine, or for the scrapping of an Oregon truck engine.

(2) The rules in this division do not apply to grants or loans made by the Department using moneys received from the federal government for initiatives to reduce emissions from diesel engines. The Department may exercise its discretion to issue such grants and awards as it deems appropriate, consistent with and subject to federal law.

Stat. Auth.: OL 2007, Ch. 855 (HB 2172 (2007)), ORS 468.020; 468A.803

Stats. Implemented: OL 2007, Ch. 855 (HB 2172 (2007)), 468A.803

Hist.: DEQ 9-2008, f. & cert. ef. 7-11-08; DEQ 10-2013(Temp), f. 10-28-13, cert. ef. 10-29-13 thru 4-27-14

Rule Caption: State Implementation Plan for lead, nitrogen dioxide and sulfur dioxide National Ambient Air Quality Standards

Adm. Order No.: DEQ 11-2013

Filed with Sec. of State: 11-7-2013

Certified to be Effective: 11-7-13

Notice Publication Date: 8-1-2013

Rules Adopted: 340-202-0020

Rules Amended: 340-200-0020, 340-200-0040, 340-202-0070, 340-202-0100, 340-202-0130

Subject: The Environmental Quality Commission amended and adopted rules to incorporate new and revised standards for nitrogen dioxide, sulfur dioxide and lead into Oregon Administrative Rule and adopt Significant Air Quality Impact Levels for NO₂ and SO₂ as necessary to meet Clean Air Act requirements and revise the Oregon State Implementation Plan for approval by EPA.

Amend OAR 340-200-0040 to update the Oregon Clean Air Act State Implementation Plan. If adopted by EQC, the actions proposed in this rulemaking will be incorporated into and made part of the Oregon State Implementation Plan.

Amend OAR 340-200-0020 Table 1 to add one-hour Significant Air Quality Impact Levels for NO₂ and SO₂.

Adopt OAR 340-202-0020 to add an applicability clause to Division 202

Amend OAR 340-202-0070 to incorporate the primary one-hour National Ambient Air Quality Standard for sulfur dioxide, adopted by the EPA June 22, 2010, and effective Aug. 23, 2010.

Amend OAR 340-202-0100 to incorporate the primary one-hour National Ambient Air Quality Standard for nitrogen dioxide, adopted by EPA Feb. 9, 2010, and effective April 12, 2010.

Amend OAR 340-202-0130 to incorporate the primary and secondary National Ambient Air Quality Standard for lead, adopted by the EPA Nov. 12, 2008, and effective Jan. 12, 2009.

Rules Coordinator: Maggie Vandehey—(503) 229-6878

340-200-0020

General Air Quality Definitions

As used in divisions 200 through 268, unless specifically defined otherwise:

(1) "Act" or "FCAA" means the Federal Clean Air Act, 42 U.S.C.A. 7401 to 7671q.

(2) "Activity" means any process, operation, action, or reaction (e.g., chemical) at a source that emits a regulated pollutant.

(3) "Actual emissions" means the mass emissions of a pollutant from an emissions source during a specified time period.

(a) For determining actual emissions as of the baseline period:

(A) Except as provided in paragraphs (B) and (C) of this subsection and subsection (b) of this section, actual emissions equal the average rate at which the source actually emitted the pollutant during an applicable baseline period and that represents normal source operation;

(B) DEQ presumes that the source-specific mass emissions limit included in a source's permit that was effective on September 8, 1981 is equivalent to the source's actual emissions during the applicable baseline

period if it is within 10% of the actual emissions calculated under paragraph (A) of this subsection.

(C) Actual emissions equal the potential to emit of the source for the sources listed in paragraphs (i) through (iii) of this paragraph. The actual emissions will be reset if required in accordance with subsection (c) of this section.

(i) Any source or part of a source that had not begun normal operations during the applicable baseline period but was approved to construct and operate before or during the baseline period in accordance with OAR 340 division 210, or

(ii) Any source or part of a source of greenhouse gases that had not begun normal operations prior to January 1, 2010, but was approved to construct and operate prior to January 1, 2011 in accordance with OAR 340 division 210, or

(iii) Any source or part of a source that had not begun normal operations during the applicable baseline period and was not required to obtain approval to construct and operate before or during the applicable baseline period.

(b) For any source or part of a source that had not begun normal operations during the applicable baseline period, but was approved to construct and operate in accordance with OAR 340 division 224, actual emissions on the date the permit is issued equal the potential to emit of the source. The actual emissions will be reset if required in accordance with subsection (c) of this section.

(c) Where actual emissions equal potential to emit under paragraph (a)(C) or subsection (b) of this section, the potential emissions will be reset to actual emissions as follows:

(A) Paragraphs (A) through (D) of this subsection apply to sources whose actual emissions of greenhouse gases were determined pursuant to paragraph (3)(a)(C), and to all other sources of all other regulated pollutants that are permitted in accordance with OAR division 224 on or after May 1, 2011.

(B) Except as provided in paragraph (D) of this subsection, ten years from the end of the applicable baseline period under paragraph (a)(C) or ten years from the date the permit is issued under subsection (b), or an earlier time if requested by the source in a permit application involving public notice, DEQ will reset actual emissions to equal the highest actual emission rate during any consecutive 12-month period during the ten year period or any shorter period if requested by the source.

(C) Any emission reductions achieved due to enforceable permit conditions based on OAR 340-226-0110 and 0120 (highest and best practicable treatment and control) are not included in the reset calculation required in paragraph (B) of this subsection.

(D) DEQ may extend the date of resetting by five additional years upon satisfactory demonstration by the source that construction is ongoing or normal operation has not yet been achieved.

(d) For determining actual emissions for Emission Statements under OAR 340-214-0200 through 340-214-0220 and Oregon Title V Operating Permit Fees under OAR 340 division 220, actual emissions include, but are not limited to, routine process emissions, fugitive emissions, excess emissions from maintenance, startups and shutdowns, equipment malfunction, and other activities, except categorically insignificant activities and secondary emissions.

(e) For Oregon Title V Operating Permit Fees under OAR 340 division 220, actual emissions must be directly measured with a continuous monitoring system or calculated using a material balance or verified emission factor determined in accordance with division 220 in combination with the source's actual operating hours, production rates, or types of materials processed, stored, or combusted during the specified time period.

(4) "Adjacent" means interdependent facilities that are nearby to each other.

(5) "Affected source" means a source that includes one or more affected units that are subject to emission reduction requirements or limitations under Title IV of the FCAA.

(6) "Affected states" means all states:

(a) Whose air quality may be affected by a proposed permit, permit modification, or permit renewal and that are contiguous to Oregon; or

(b) That are within 50 miles of the permitted source.

(7) "Aggregate insignificant emissions" means the annual actual emissions of any regulated air pollutant from one or more designated activities at a source that are less than or equal to the lowest applicable level specified in this section. The total emissions from each designated activity and the aggregate emissions from all designated activities must be less than or equal to the lowest applicable level specified: